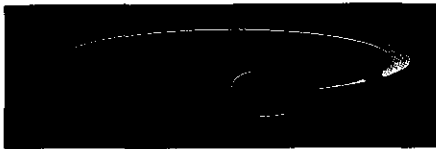


ORIGINAL



PEOPLES GAS

August 18, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures

cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

- APP _____
- CAF _____
- CMP 2 _____
- COM 3 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
- RGO _____
- SEC 1 _____
- SER _____
- OTH _____

DOCUMENT NUMBER DATE

10218 AUG 21 8

FPSC: RECORDS & REPORTING

MAIL ROOM
00 AUG 21 AM 8
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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JULY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$190,730	\$191,795	\$1,065	0.56	\$1,448,048	\$1,497,612	\$49,564	3.31	
2 NO NOTICE SERVICE	\$38,694	\$39,324	\$630	1.60	\$296,121	\$296,751	\$630	0.21	
3 SWING SERVICE	\$697,188	\$1,325,368	\$628,180	0.00	\$8,039,392	\$7,041,172	(\$998,220)	(5.00)	
4 COMMODITY (Other)	\$9,097,579	\$4,443,041	(\$4,654,538)	(104.76)	\$56,101,428	\$38,556,391	(\$17,545,037)	(45.50)	
5 DEMAND	\$2,358,632	\$2,214,128	(\$144,506)	(6.53)	\$20,533,267	\$20,554,277	\$21,010	0.10	
6 OTHER	\$60,439	\$50,000	(\$10,439)	(20.88)	\$523,607	\$350,000	(\$173,607)	(49.60)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$67,175	\$89,833	\$2,658	3.81	\$464,817	\$541,473	\$76,656	14.16	
8 DEMAND	\$593,113	\$616,666	\$23,553	3.82	\$3,693,491	\$4,084,382	\$390,891	9.57	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,782,974	\$7,577,155	(\$4,205,819)	(55.51)	\$82,783,555	\$63,670,347	(\$19,113,208)	(30.02)	
12 NET UNBILLED	\$6,812	\$0	(\$6,812)	0.00	(\$596,209)	\$0	\$596,209	0.00	
13 COMPANY USE	\$11,668	\$0	(\$11,668)	0.00	\$52,626	\$0	(\$52,626)	0.00	
14 TOTAL THERM SALES (11)	\$11,890,022	\$7,577,155	(\$4,312,867)	(56.92)	\$85,050,109	\$63,670,347	(\$21,379,762)	(33.58)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	56,394,365	37,730,751	(18,663,614)	(49.47)	326,595,258	320,632,779	(5,962,479)	(1.86)	
16 NO NOTICE SERVICE	6,257,244	6,665,000	407,756	6.12	49,888,884	50,296,640	407,756	0.81	
17 SWING SERVICE	1,549,990	3,347,650	1,797,660	0.00	28,074,140	21,925,680	(6,148,460)	0.00	
18 COMMODITY (Other)	22,026,629	11,222,350	(10,804,279)	(96.27)	172,266,266	125,404,320	(46,861,946)	(37.37)	
19 DEMAND	86,020,958	43,913,546	(42,107,412)	(95.89)	504,656,899	421,784,866	(82,872,033)	(19.65)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,835,080	16,431,271	596,191	3.63	108,625,640	125,776,499	17,150,859	13.64	
22 DEMAND	15,835,080	16,431,271	596,191	3.63	108,625,640	125,776,499	17,150,859	13.64	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	23,576,619	14,570,000	(9,006,619)	(61.82)	200,340,406	147,330,000	(53,010,406)	(35.98)	
25 NET UNBILLED	(371,133)	0	371,133	0.00	(3,552,046)	0	3,552,046	0.00	
26 COMPANY USE	22,684	0	(22,684)	0.00	119,182	0	(119,182)	0.00	
27 TOTAL THERM SALES (24)	24,206,001	14,570,000	(9,636,001)	(66.14)	210,653,590	147,330,000	(63,323,590)	(42.98)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00338	0.00508	0.00170	33.47	0.00443	0.00467	0.00024	5.07	
29 NO NOTICE SERVICE (2/16)	0.00618	0.00590	(0.00028)	(4.81)	0.00594	0.00590	(0.00004)	(0.60)	
30 SWING SERVICE (3/17)	0.44980	0.39591	(0.05389)	0.00	0.28636	0.00000	(0.28636)	0.00	
31 COMMODITY (Other) (4/18)	0.41303	0.39591	(0.01712)	(4.32)	0.32567	0.30746	(0.01821)	(5.92)	
32 DEMAND (5/19)	0.02742	0.05042	0.02300	45.62	0.04069	0.04873	0.00804	16.51	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.18	0.00428	0.00431	0.00003	0.60	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03400	0.03247	(0.00153)	(4.71)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.49977	0.52005	0.02028	3.90	0.41321	0.43216	0.01895	4.38	
38 NET UNBILLED (12/25)	(0.01835)	0.00000	0.01835	0.00	0.16785	0.00000	(0.16785)	0.00	
39 COMPANY USE (13/26)	0.51525	0.00000	(0.51525)	0.00	0.44156	0.00000	(0.44156)	0.00	
40 TOTAL THERM SALES (11/27)	0.48678	0.52005	0.03327	6.40	0.39298	0.43216	0.03918	9.07	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.48581	0.51908	0.03327	6.41	0.39201	0.43119	0.03918	9.09	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48825	0.52169	0.03344	6.41	0.39399	0.43336	0.03937	9.09	
45 PGA FACTOR ROUNDED TO NEAREST .001	48.825	52.169	3.34400	6.41	39.399	43.336	3.93700	9.08	

For Residential Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JULY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$38,775	\$39,280	\$505	1.29	\$378,848	\$302,122	(\$76,726)	(25.40)	
2 NO NOTICE SERVICE	\$9,979	\$10,142	\$163	1.61	\$86,724	\$86,886	\$162	0.19	
3 SWING SERVICE	\$141,738	\$271,435	\$129,697	0.00	\$2,311,011	\$1,382,125	(\$928,886)	0.00	
4 COMMODITY (Other)	\$1,849,538	\$909,935	(\$939,603)	(103.26)	\$14,224,831	\$7,971,507	(\$6,253,324)	(78.45)	
5 DEMAND	\$608,291	\$571,023	(\$37,268)	(6.53)	\$5,996,118	\$5,995,488	(\$630)	(0.01)	
6 OTHER	\$12,287	\$10,240	(\$2,047)	(19.99)	\$145,306	\$70,875	(\$74,431)	(105.02)	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$13,657	\$14,302	\$645	4.51	\$118,189	\$108,724	(\$9,465)	(8.71)	
8 DEMAND	\$152,964	\$159,038	\$6,074	3.82	\$1,048,720	\$1,158,093	\$109,373	9.44	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,493,987	\$1,638,715	(\$855,272)	(52.19)	\$21,975,929	\$14,542,186	(\$7,433,743)	(51.12)	
12 NET UNBILLED	(\$117,124)	\$0	\$117,124	0.00	(\$548,188)	\$0	\$548,188	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,417,004	\$1,638,715	\$221,711	13.53	\$17,428,652	\$14,542,186	(\$2,886,466)	(19.85)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	11,464,974	7,727,258	(3,737,716)	(48.37)	84,544,483	65,399,334	(19,145,149)	(29.27)	
16 NO NOTICE SERVICE	1,613,743	1,718,904	105,161	6.12	14,621,223	14,726,242	105,019	0.71	
17 SWING SERVICE	315,113	685,599	370,486	0.00	8,339,288	4,344,614	(3,994,674)	0.00	
18 COMMODITY (Other)	4,478,014	2,298,337	(2,179,677)	(94.84)	45,618,612	26,232,665	(19,385,947)	(73.90)	
19 DEMAND	22,184,805	11,325,304	(10,859,501)	(95.89)	146,266,273	123,588,056	(22,678,217)	(18.35)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	3,219,272	3,365,124	145,852	4.33	27,558,545	25,227,224	(2,331,321)	(9.24)	
22 DEMAND	4,083,867	4,237,625	153,758	3.63	30,873,080	35,747,869	4,874,789	13.64	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,793,127	2,983,936	(1,809,191)	(60.63)	53,957,900	30,577,279	(23,380,621)	(76.48)	
25 NET UNBILLED	(213,649)	0	213,649	0.00	(1,638,247)	0	1,638,247	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,798,432	2,983,936	185,504	6.22	37,945,902	30,577,279	(7,368,623)	(24.10)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00338	0.00508	0.00170	33.47	0.00448	0.00462	0.00014	3.00	
29 NO NOTICE SERVICE (2/16)	0.00618	0.00590	(0.00028)	(4.80)	0.00593	0.00590	(0.00003)	(0.53)	
30 SWING SERVICE (3/17)	0.44980	0.39591	(0.05389)	0.00	0.27712	0.00000	(0.27712)	0.00	
31 COMMODITY (Other) (4/18)	0.41303	0.39591	(0.01712)	(4.32)	0.31182	0.30388	(0.00794)	(2.61)	
32 DEMAND (5/19)	0.02742	0.05042	0.02300	45.82	0.04099	0.04851	0.00752	15.50	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.18	0.00429	0.00431	0.00002	0.49	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03397	0.03240	(0.00157)	(4.85)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.52033	0.54918	0.02885	5.25	0.40728	0.47559	0.06831	14.36	
38 NET UNBILLED (12/25)	0.54821	0.00000	(0.54821)	0.00	0.33462	0.00000	(0.33462)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.89121	0.54918	0.02885	5.25	0.57914	0.47559	(0.10355)	(21.77)	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.89024	0.54821	(0.34203)	(62.39)	0.57817	0.47462	(0.10355)	(21.82)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89472	0.55097	(0.34375)	(62.39)	0.58108	0.47701	(0.10407)	(21.82)	
45 PGA FACTOR ROUNDED TO NEAREST .001	89.472	55.097	(34.37503)	(62.39)	58.108	47.701	(10.40713)	(21.82)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: JULY 00			PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$151,955	\$152,515	\$560	0.37	\$1,069,200	\$1,195,490	\$126,290	10.56
2	NO NOTICE SERVICE	\$28,715	\$29,182	\$467	1.60	\$209,397	\$209,865	\$468	0.22
3	SWING SERVICE	\$555,450	\$1,053,933	\$498,483	0.00	\$5,728,380	\$5,659,047	(\$69,333)	0.00
4	COMMODITY (Other)	\$7,248,041	\$3,533,106	(\$3,714,935)	(105.15)	\$41,876,598	\$30,584,884	(\$11,291,714)	(36.92)
5	DEMAND	\$1,750,341	\$1,643,103	(\$107,238)	(6.53)	\$14,537,148	\$14,558,789	\$21,641	0.15
6	OTHER	\$48,152	\$39,760	(\$8,392)	(21.11)	\$378,302	\$279,125	(\$99,177)	(35.53)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$53,518	\$55,531	\$2,013	3.63	\$346,628	\$432,749	\$86,121	19.90
8	DEMAND	\$440,149	\$457,628	\$17,479	3.82	\$2,644,771	\$2,926,289	\$281,518	9.82
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,288,987	\$5,938,440	(\$3,350,547)	(56.42)	\$60,807,626	\$49,128,162	(\$11,679,464)	(23.77)
12	NET UNBILLED	\$123,936	\$0	(\$123,936)	0.00	(\$48,021)	\$0	\$48,021	0.00
13	COMPANY USE	\$11,688	\$0	(\$11,688)	0.00	\$52,626	\$0	(\$52,626)	0.00
14	TOTAL THERM SALES (11)	\$10,473,018	\$5,938,440	(\$4,534,578)	(76.36)	\$67,621,457	\$49,128,162	(\$18,493,295)	(37.64)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,929,391	30,003,493	(14,925,898)	(49.75)	242,050,775	255,233,445	13,182,670	5.16
16	NO NOTICE SERVICE	4,643,501	4,946,097	302,596	6.12	35,267,661	35,570,400	302,739	0.85
17	SWING SERVICE	1,234,877	2,662,051	1,427,174	0.00	19,734,852	17,581,066	(2,153,786)	0.00
18	COMMODITY (Other)	17,548,615	8,924,013	(8,624,602)	(96.64)	126,647,654	99,171,655	(27,475,999)	(27.71)
19	DEMAND	63,836,153	32,588,242	(31,247,911)	(95.89)	358,390,626	298,196,810	(60,193,816)	(20.19)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	12,615,808	13,066,147	450,339	3.45	81,067,095	100,549,275	19,482,180	19.38
22	DEMAND	11,751,213	12,193,646	442,433	3.63	77,752,560	90,028,830	12,276,270	13.64
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	16,783,492	11,586,064	(7,197,428)	(62.12)	146,382,506	116,752,721	(29,629,785)	(25.38)
25	NET UNBILLED	(157,484)	0	157,484	0.00	(1,913,799)	0	1,913,799	0.00
26	COMPANY USE	22,684	0	(22,684)	0.00	119,182	0	(119,182)	0.00
27	TOTAL THERM SALES (24)	21,407,569	11,586,064	(9,821,505)	(84.77)	172,707,687	116,752,721	(55,954,966)	(47.93)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00338	0.00508	0.00170	33.47	0.00442	0.00468	0.00027	5.69
29	NO NOTICE SERVICE (2/16)	0.00618	0.00590	(0.00028)	(4.81)	0.00594	0.00590	(0.00004)	(0.63)
30	SWING SERVICE (3/17)	0.44980	0.39591	(0.05389)	0.00	0.29027	0.00000	(0.29027)	0.00
31	COMMODITY (Other) (4/18)	0.41303	0.39591	(0.01712)	(4.32)	0.33065	0.30840	(0.02225)	(7.21)
32	DEMAND (5/19)	0.02742	0.05042	0.02300	45.62	0.04056	0.04882	0.00826	16.92
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.18	0.00428	0.00430	0.00003	0.65
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03402	0.03250	(0.00151)	(4.65)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.49453	0.51255	0.01802	3.52	0.41540	0.42079	0.00539	1.28
38	NET UNBILLED (12/25)	(0.78698)	0.00000	0.78698	0.00	0.02509	0.00000	(0.02509)	0.00
39	COMPANY USE (13/26)	0.51525	0.00000	(0.51525)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.43391	0.51255	0.01802	3.52	0.35208	0.42079	0.06870	16.33
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.43294	0.51158	0.07864	15.37	0.35111	0.41982	0.06870	16.37
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43512	0.51416	0.07904	15.37	0.35288	0.42193	0.06905	16.37
45	PGA FACTOR ROUNDED TO NEAREST .001	43.512	51.416	7.90445	15.37	35.288	42.193	6.90497	16.37

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: JULY 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,235,880	\$106,273	\$0.00405
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	8,452,530	\$50,929	\$0.00603
3 Cashouts-Peoples' Transportation Customers	1,558,042	\$7,194	\$0.00462
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	(1,471,050)	(\$9,343)	\$0.00635
5 Commodity Pipeline-Billed to End-Users	(799,000)	(\$3,396)	\$0.00425
6 Commodity Pipeline-(FGT)-Jun'00 Accrual Adj.	41,800	\$178	\$0.00425
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,460,100	\$6,205	\$0.00425
8 GRI Payment	20,916,063	\$32,690	\$0.00156
9			
10			
11 TOTAL COMMODITY (Pipeline)	56,394,365	\$190,730	\$0.00338
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$9,300	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,549,990	\$678,896	\$0.43800
14 Swing Service-Demand-(FGT)-Jun'00 Accrual Adj.		\$8,992	\$0.00000
15			
16			
17			
18 TOTAL SWING SERVICE	1,549,990	\$697,188	\$0.44980
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	21,758,719	\$8,906,703	\$0.40934
20 City of Sunrise	21,067	\$11,032	\$0.52366
21 Purchases-3rd Party Suppliers-Jun'00 Accrual Adj.	(588,020)	(\$129,475)	\$0.22019
22 Cashouts-Peoples' Transportation Customers	1,609,863	\$618,820	\$0.38439
23 Okaloosa	232,500	\$32,644	\$0.14041
24 Bookouts-Jun'00	(315,630)	(\$136,983)	\$0.43400
25 Purchases-3rd Party Suppliers-Prior Month Adj.	0	(\$20,433)	\$0.00000
26 Imbalance Cashout (FGT)-Feb'00	(691,870)	(\$184,729)	\$0.26700
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	22,026,629	\$9,097,579	\$0.41303
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,042,034	\$0.04420
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$466,697	\$0.04217
34 Temporary Relinquishment Credit-(FGT)	(35,106,750)	(\$1,374,701)	\$0.03916
35 Volumetric Relinquishment Credit-(FGT)	(92,940)	(\$3,488)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	1,558,042	\$63,525	\$0.04077
37 Capacity Discount-Transp. Customer	4,011,144	\$81,115	\$0.02022
38 Demand-Billed to End-Users	(942,400)	(\$35,368)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Jun'00 Accrual Adj.	4,990	\$187	\$0.03750
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$1,531)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,699,939	\$60,272	\$0.03546
42 GRI Payment	35,002,553	\$59,891	\$0.00171
43			
44			
45 TOTAL DEMAND	86,020,958	\$2,358,632	\$0.02742
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$33,664	\$0.00000
47 Odorant Charges/Testing Charges/Other	0	\$26,775	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$60,439	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00 Page 1 of 1

	CURRENT MONTH: JULY 00		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$9,783,078	\$5,768,409	(\$4,014,669)	(\$0.41037)	\$64,088,194	\$45,597,563	(\$18,490,631)	(\$0.28852)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,988,208	1,808,746	(179,462)	(0.09026)	\$18,642,735	\$18,072,785	(569,950)	(0.03057)
3 TOTAL	11,771,286	7,577,155	(4,194,131)	(0.35630)	\$82,730,929	\$63,670,348	(19,060,581)	(0.23038)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,890,022	7,577,155	(4,312,867)	(0.36273)	\$85,050,109	\$83,670,347	(21,379,762)	(0.25138)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$164,304	\$164,304	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,913,494	7,600,627	(4,312,867)	(0.36202)	\$85,214,413	\$83,834,651	(21,379,762)	(0.25088)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	142,208	23,472	(118,736)	(0.83495)	\$2,483,485	\$164,303	(2,319,182)	(0.93384)
8 INTEREST PROVISION-THIS PERIOD (21)	9,210	11,133	1,923	0.20881	\$24,418	\$72,197	47,779	1.95667
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,630,559	2,042,809	412,250	0.25283	(585,094)	1,981,746	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$164,304)	(\$164,304)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,758,505	2,053,942	295,437	0.16800	1,758,505	2,053,942	295,437	0.16800
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,758,505	2,053,942	295,437	0.16800	\$1,758,505	\$2,053,942	\$295,437	\$0.16800
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,630,559	2,042,809	412,250	0.25283	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,749,295	2,042,809	293,514	0.16779				
15 TOTAL (13+14)	3,379,854	4,085,618	705,764	0.20881				
16 AVERAGE (50% OF 15)	1,689,927	2,042,809	352,882	0.20881				
17 INTEREST RATE - FIRST DAY OF MONTH	6.58	6.58	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50	6.50	0	0.00000				
19 TOTAL (17+18)	13.080	13.080	0	0.00000				
20 AVERAGE (50% OF 19)	6.540	6.540	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.545	0.545	0	0.00000				
22 INTEREST PROVISION (16x21)	\$9,210	\$11,133	\$1,923	\$0.20881				

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

JUL'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
							THIRD	PIPELINE				
							PARTY					
1 JUL'00	FGT	PGS	FTS-1 COMM. PIPELINE	23,159,660		23,159,660		\$98,428.56			\$0.43	
2 JUL'00	FGT	PGS	FTS-1 COMM. PIPELINE		15,835,080	15,835,080		67,175.09			\$0.42	
3 JUL'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,076,220		3,076,220		7,644.36			\$0.25	
4 JUL'00	FGT	PGS	FTS-1 DEMAND	28,797,810		28,797,810			\$1,080,773.98		\$3.75	
5 JUL'00	FGT	PGS	FTS-1 DEMAND		15,835,080	15,835,080			593,112.61		\$3.75	
6 JUL'00	FGT	PGS	FTS-2 DEMAND	4,822,080		4,822,080			583,069.91		\$12.09	
7 JUL'00	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59	
8 JUL'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,011,144		4,011,144			\$81,115.27		\$2.02	
9 JUL'00	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			(\$35,368.28)		\$3.75	
10 JUL'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(799,000)		(799,000)		(3,395.75)			\$0.43	
11 JUL'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	10,396,909		10,396,909	\$4,573,541.82				\$43.99	
12 JUL'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	8,452,530		8,452,530		50,929.34			\$0.60	
13 JUL'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			468,697.40		\$4.22	
14 JUL'00	AMOCO ENERGY	PGS	COMM. OTHER	600,800		600,800	261,518.21				\$43.53	
15 JUL'00	CITRUS TRADING	PGS	COMM. OTHER	2,175,530		2,175,530	478,318.60				\$21.99	
16 JUL'00	CORAL ENERGY	PGS	COMM. OTHER	30,920		30,920	11,564.08				\$37.40	
17 JUL'00	DUKE ENERGY	PGS	COMM. OTHER	3,133,640		3,133,640	1,289,887.90				\$41.16	
18 JUL'00	DYNEGY	PGS	SWING	1,549,990		1,549,990	678,895.62		9,299.94		\$44.40	
19 JUL'00	DYNEGY	PGS	COMM. OTHER	2,255,470		2,255,470	952,423.30				\$42.23	
20 JUL'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	82,460		82,460	35,746.41				\$43.35	
21 JUL'00	ENRON	PGS	COMM. OTHER	22,680		22,680	9,548.28				\$42.10	
22 JUL'00	PRIOR ENERGY	PGS	COMM. OTHER	1,909,640		1,909,640	834,199.31				\$43.88	
23 JUL'00	UNOCAL	PGS	COMM. OTHER	1,150,670		1,150,670	459,957.53				\$0.00	
24 JUL'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,558,042		1,558,042			63,525.20		\$4.08	
25 JUL'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,558,042		1,558,042		7,193.80			\$0.46	
26 JUL'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,609,863		1,609,863	618,820.21				\$38.44	
27	Totals	**This report excludes prior month/period adjustments.			116,344,500	31,670,160	148,014,660	\$10,204,419.27	\$228,175.40	\$2,881,549.53	\$0.00	\$9.00

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

JULY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)F	
1	AMOCO ENERGY	DRN# 7995	25	24	773	750	4.07000	4.18544
2	AMOCO ENERGY	DRN# 143441	77	75	2,400	2,328	4.32500	4.45830
3	AMOCO ENERGY	DRN# 157738	496	481	15,367	14,908	4.32500	4.45830
4	AMOCO ENERGY	DRN# 157738	1,340	1,300	41,540	40,298	4.37000	4.50469
5	CITRUS TRADING CORP.	DRN# 112699	7,018	6,808	217,553	211,048	2.20000	2.26761
6	CORAL ENERGY	DRN# 716	100	97	3,092	3,000	3.74000	3.85527
7	DUKE ENERGY	DRN# 716	1,663	1,613	51,540	49,999	4.37000	4.50469
8	DUKE ENERGY	DRN# 716	333	323	10,308	10,000	3.93000	4.05113
9	DUKE ENERGY	DRN# 7995	161	156	5,000	4,851	4.25500	4.38615
10	CITRUS TRADING CORP.	DRN# 7995	499	484	15,462	15,000	4.17500	4.30368
11	CORAL ENERGY	DRN# 7995	765	742	23,709	23,000	4.30000	4.43253
12	DUKE ENERGY	DRN# 7995	665	645	20,616	20,000	4.04000	4.16452
13	DUKE ENERGY	DRN# 7995	998	968	30,924	29,999	4.19500	4.32430
14	DUKE ENERGY	DRN# 7995	698	677	21,847	21,000	4.14000	4.26760
15	DUKE ENERGY	DRN# 7995	699	677	21,847	21,000	3.99500	4.11813
16	DUKE ENERGY	DRN# 7995	333	323	10,308	10,000	4.06500	4.19029
17	DUKE ENERGY	DRN# 7995	499	484	15,462	15,000	3.88000	3.99959
18	DUKE ENERGY	DRN# 7995	998	968	30,924	29,999	3.89500	4.01505
19	DUKE ENERGY	DRN# 7995	138	134	4,277	4,149	3.74000	3.85527
20	SUBTOTAL		17,502	16,976	542,549	526,327	3.88920	4.00907

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 317,086 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.98% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: JULY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
21 DUKE ENERGY	DRN# 7995	333	323	10,308	10,000	3.89000	3.80373
22 DUKE ENERGY	DRN# 7995	168	161	5,154	5,000	4.23000	4.38038
23 DUKE ENERGY	DRN# 7995	168	161	5,154	5,000	4.08500	4.21091
24 DUKE ENERGY	DRN# 7995	998	968	30,924	29,999	4.14000	4.26760
25 DYNEGY	DRN# 716	422	410	13,086	12,695	4.33500	4.46861
26 DYNEGY	DRN# 716	333	323	10,308	10,000	4.25500	4.38615
27 DYNEGY	DRN# 716	333	323	10,308	10,000	4.02000	4.14390
28 DYNEGY	DRN# 716	970	941	30,070	29,171	4.00000	4.12329
29 DYNEGY	DRN# 716	4,355	4,225	134,999	130,983	4.44000	4.57685
30 DYNEGY	DRN# 716	2,894	2,808	89,725	87,042	4.35500	4.48923
31 DYNEGY	DRN# 716	1,077	1,044	33,372	32,374	4.00000	4.12329
32 DYNEGY	DRN# 6489	54	53	1,682	1,632	4.30000	4.43253
33 DYNEGY	DRN# 6489	499	484	15,462	15,000	4.19500	4.32430
34 DYNEGY	DRN# 6489	645	626	20,000	19,402	4.44000	4.57685
35 DYNEGY	DRN# 6489	695	674	21,534	20,890	4.35500	4.48923
36 EL PASO	DRN# 6489	266	258	8,246	7,999	4.33500	4.46861
37 ENRON CAPITAL & TRADE	DRN# 7995	73	71	2,268	2,200	4.21000	4.33976
38	SUBTOTAL	14,277	13,851	442,800	429,366	3.88920	4.00907

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 317,086 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: JULY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
39	PRIOR ENERGY DRN# 716	559	542	17,329	16,811	4.36500	4.49954
40	PRIOR ENERGY DRN# 23422	2,068	2,006	64,112	62,195	4.37500	4.50984
41	PRIOR ENERGY DRN# 25809	3,533	3,427	109,523	106,248	4.36500	4.49954
42	UNOCAL DRN# 716	171	166	5,308	5,149	4.23500	4.36553
43	UNOCAL DRN# 716	57	55	1,754	1,702	4.00500	4.12844
44	UNOCAL DRN# 716	212	205	6,563	6,367	3.97500	4.09752
45	UNOCAL DRN# 716	77	75	2,400	2,328	4.14000	4.26780
46	UNOCAL DRN# 716	258	250	8,000	7,761	4.05000	4.17483
47	UNOCAL DRN# 716	258	250	8,000	7,781	3.84500	3.96351
48	UNOCAL DRN# 716	492	477	15,239	14,783	3.88000	3.99959
49	UNOCAL DRN# 7995	258	250	7,989	7,750	4.17500	4.30388
50		161	156	5,000	4,851	3.73000	3.84496
51		442	429	13,708	13,298	4.02000	4.14390
52		199	194	6,184	5,999	3.96000	4.08205
53		446	433	13,835	13,421	4.18500	4.31389
54		108	104	3,339	3,239	4.06500	4.19029
55		74	72	2,308	2,239	3.87000	3.98928
56		498	483	15,440	14,978	3.89500	4.01505
57	SUBTOTAL	2,695,047	2,604,868	83,240,432	80,751,543	3.86920	4.00907
58	TOTAL	2,726,826	2,635,717	84,225,581	81,707,236	3.86920	4.00907

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) included in the monthly gross volumes above are 317,086 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00									
Page 1 of 1									
FOR THE MONTH OF: JULY 2000									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	2,796,432	3,179,472	381,040	0.13616	37,945,902	38,453,770	507,868	0.01338	
2 SMALL COMM. SERVICE	185,052	170,522	(14,530)	(0.07852)	1,879,111	1,858,285	(20,826)	(0.01055)	
3 COMMERCIAL SERVICE	6,779,793	7,034,448	254,655	0.03756	60,362,619	77,805,652	17,443,033	0.28897	
4 COMMERCIAL LV-1	3,874,445	3,951,958	77,511	0.02001	33,465,051	54,607,383	21,142,332	0.63177	
5 COMMERCIAL LV-2	304,089	450,906	146,817	0.48281	2,463,679	5,260,878	2,797,199	1.13537	
6 NATURAL GAS VEH. SALES	43,427	36,684	(6,743)	(0.30529)	298,012	443,685	145,674	0.48882	
7 COMM. ST. LIGHTING	101,120	110,514	9,394	0.09290	632,675	626,728	(5,947)	(0.00940)	
8 WHOLESALE	7,467	8,390	923	0.12357	85,176	63,891	(21,285)	(0.01972)	
8a OFF SYSTEM SALES	10,442,930	0	(10,442,930)	(1.00000)	69,986,790	0	(69,986,790)	(1.00000)	
9 TOTAL FIRM SALES	24,536,754	14,962,892	(9,573,862)	(0.39018)	207,099,015	179,121,272	(27,977,743)	(0.13509)	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE SMALL	207,984	381,285	173,301	0.73708	1,813,440	3,817,426	1,903,986	0.99506	
11 INTERRUPTIBLE LV-1	(834,423)	68,660	707,083	(1.10755)	725,971	1,914,332	1,188,361	1.63693	
12 INTERRUPTIBLE LV-2	99,686	135,224	35,538	0.35650	815,164	946,568	131,404	0.13932	
13 TOTAL INT. SALES	(330,753)	565,169	895,922	(2.70873)	3,354,575	6,678,326	3,323,751	0.87880	
14 TOTAL SALES	24,206,001	15,528,061	(8,677,940)	(0.35650)	210,653,590	185,799,598	(24,853,992)	(0.11799)	
THERM SALES (TRANSPORTATION)									
15a SMALL COMM. SERVICE	5,440	0	(5,440)	(1.00000)	58,500	0	(58,500)	(1.00000)	
16 COMMERCIAL SERVICE	2,008,432	0	(2,008,432)	(1.00000)	14,818,898	0	(14,818,898)	(1.00000)	
17 COMMERCIAL LV-1	5,457,860	2,310,880	(3,146,980)	(0.57860)	43,342,304	26,060,173	(17,282,131)	(0.39874)	
17 COMMERCIAL LV-2	2,291,732	1,531,699	(760,033)	(0.33164)	17,554,016	11,705,946	(5,848,070)	(0.33315)	
18 NATURAL GAS VEHICLE SALES	18,050	0	(18,050)	(1.00000)	147,305	0	(147,305)	(1.00000)	
19 INTERRUPTIBLE SMALL	4,954,613	5,859,588	904,975	0.18265	39,823,496	40,347,539	524,043	0.01316	
20 INTERRUPTIBLE LV-1	10,392,343	12,978,179	2,585,836	0.24875	93,165,318	90,259,957	(2,905,361)	(0.03119)	
21 INTERRUPTIBLE LV-2	43,054,598	38,916,500	(4,138,098)	(0.09611)	285,566,082	256,960,130	(28,605,952)	(0.10017)	
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
22 TOTAL TRANSPORTATION	68,183,667	61,596,646	(6,586,821)	(0.09660)	494,475,918	425,333,745	(69,142,173)	(0.13983)	
23 TOTAL THROUGHPUT	92,389,668	77,124,907	(15,264,761)	(0.16522)	705,129,508	611,133,343	(93,996,165)	(0.13350)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
24 RESIDENTIAL	227,228	225,131	(2,097)	(0.00923)	1,604,803	1,598,589	(6,214)	(0.00512)	
25 SMALL COMMERCIAL	4,791	5,080	289	0.06032	34,597	35,662	1,065	0.03078	
26 COMMERCIAL SERVICE	18,909	21,238	2,329	0.12317	131,828	145,193	13,365	0.10138	
27 COMMERCIAL LV-1	1,971	1,945	(26)	(0.01319)	13,635	13,493	(142)	(0.01041)	
28 COMMERCIAL LV-2	65	59	(6)	(0.09231)	432	409	(23)	(0.05324)	
29 NATURAL GAS VEH. SALES	21	18	(3)	(0.14286)	150	136	(14)	(0.09300)	
30 COMM. ST. LIGHTING	86	83	(3)	(0.03488)	579	561	(18)	(0.03109)	
31 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000	
31a OFF SYSTEM SALES	9	0	(9)	(1.00000)	49	0	(49)	(1.00000)	
32 TOTAL FIRM	253,082	253,556	474	0.00187	1,786,067	1,792,059	5,972	0.00334	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
33 INTERRUPTIBLE SMALL	77	85	8	0.10390	550	573	23	0.04182	
34 INTERRUPTIBLE LV-1	22	23	1	0.04545	159	163	4	0.02516	
35 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	29	21	(8)	(0.27586)	
36 TOTAL INT.	103	111	8	0.07767	738	757	19	0.02575	
37 TOTAL SALES CUSTOMERS	253,185	253,667	482	0.00190	1,786,825	1,792,816	5,991	0.00335	
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
38a SMALL COMM. SERVICE	128	0	(128)	(1.00000)	910	0	(910)	(1.00000)	
38 COMMERCIAL SERVICE	2,061	0	(2,061)	(1.00000)	13,903	0	(13,903)	(1.00000)	
39 COMMERCIAL LV-1	767	785	18	0.02347	5,272	5,288	16	0.00303	
40 COMMERCIAL LV-2	48	43	(5)	(0.10417)	330	286	(44)	(0.13333)	
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	21	0	(21)	(1.00000)	
42 INTERRUPTIBLE SMALL	72	81	9	0.12500	514	543	29	0.05642	
43 INTERRUPTIBLE LV-1	23	24	1	0.04348	166	186	20	0.00000	
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	56	49	(7)	(0.12500)	
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
45 TOTAL TRANSP. CUSTOMERS	3110	940	(2,170)	(0.69775)	21172	6332	(14,840)	(0.70093)	
46 TOTAL CUSTOMERS	256,295	254,607	(1,688)	(0.00659)	1,807,997	1,799,148	(8,849)	(0.00489)	
THERM USE PER CUSTOMER									
47 RESIDENTIAL	12	14	2	0.14674	24	24	0	0.01860	
48 SMALL COMMERCIAL	39	34	(5)	(0.13094)	54	52	(2)	(0.04010)	
49 COMMERCIAL SERVICE	359	331	(27)	(0.07622)	458	536	78	0.17032	
50 COMMERCIAL LV-1	1,966	2,032	66	0.03364	2,454	4,047	1,593	0.64895	
51 COMMERCIAL LV-2	4,678	7,642	2,964	0.63380	5,703	12,863	7,160	1.25546	
52 NATURAL GAS VEH. SALES	2,068	3,148	1,081	0.52283	1,987	3,215	1,228	0.61828	
53 COMM. ST. LIGHTING	1,176	1,331	156	0.13241	1,093	1,117	24	0.02238	
54 WHOLESALE	3,734	4,195	461	0.12357	4,655	4,564	(91)	(0.01972)	
54a OFF SYSTEM SALES	1,180,326	0	(1,180,326)	(1.00000)	1,428,302	0	(1,428,302)	(1.00000)	
55 INTERRUPTIBLE SMALL	2,701	4,290	1,589	0.57399	3,479	6,862	3,383	0.94488	
56 INTERRUPTIBLE LV-1	(29,019)	2,985	32,004	(1.10287)	4,586	11,744	7,158	1.57222	
57 INTERRUPTIBLE LV-2	24,922	45,075	20,153	0.80866	31,557	45,075	13,517	0.42834	
58a SMALL COMM. SERVICE(TRANSP.)	43	0	(43)	(1.00000)	64	0	(64)	(1.00000)	
58 COMMERCIAL SERVICE(TRANSP.)	974	0	(974)	(1.00000)	1,066	0	(1,066)	(1.00000)	
59 COMMERCIAL LV-1 (TRANSP.)	7,116	2,944	(4,172)	(0.58630)	8,221	4,928	(3,293)	(0.40056)	
60 COMMERCIAL LV-2 (TRANSP.)	47,744	35,821	(12,124)	(0.25393)	53,194	40,930	(12,264)	(0.23055)	
61 NATURAL GAS VEHICLES(TRANSP.)	6,017	0	(6,017)	(1.00000)	7,015	0	(7,015)	(1.00000)	
62 INTERRUPTIBLE SMALL (TRANSP.)	68,814	72,341	3,527	0.05125	77,478	74,305	(3,173)	(0.04095)	
63 INTERRUPTIBLE LV-1 (TRANSP.)	451,867	540,757	88,890	0.19672	561,237	543,735	(17,502)	(0.03119)	
64 INTERRUPTIBLE LV-2 (TRANSP.)	5,381,825	5,559,500	177,675	0.03301	5,099,394	5,244,084	144,690	0.02837	
64a OFF SYSTEM SALES-(TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325	1.0344					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050	1.052					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364	1.0394					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054	1.057					

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051	1.054					
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0276	1.0276	1.0256	1.0256	1.0266	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044	1.046					

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374	1.0394					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055	1.057					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058	1.056					

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0282	1.0281	1.0266	1.0260	1.0264	1.0285	1.0282					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054	1.053					
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076	1.074					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,890,550	19	1,084,262.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(92,940)	19	(3,488.35)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jun'00 Accrual Adj.	DEMAND	4,990	19	187.11	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,822,080	19	583,069.91	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,159,660	15	98,428.56	1
5a FTS-1 USAGE CHARGE-Jun'00 Accrual Adj.	COMM. PIPELINE	41,800	15	177.68	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,076,220	15	7,844.36	1
7a GRI PAYMENT	DEMAND*	35,002,553	19	58,890.90	5
7b GRI PAYMENT	COMM. PIPELINE*	20,916,083	15	32,689.54	1
7c GRI PAYMENT	NO NOTICE*	(407,756)	16	(629.42)	2
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(691,870)	18	(184,729.29)	4
9 TOTAL FGTT		<u>121,386,350</u>		<u>\$1,717,026.83</u>	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	10,396,909	18	4,573,541.82	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	8,452,530	15	50,929.34	1
12 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	466,697.40	5
13 CITY OF SUNRISE	COMM. OTHER	21,067	18	11,031.96	4
14 OKALOOSA	COMM. OTHER	232,500	18	32,644.29	4
15 ADMINISTRATIVE COSTS	OTHER			33,664.40	6
16 ODORANT/TESTING CHARGES/OTHER	OTHER			26,775.06	6
17 BOOKOUTS	COMM. OTHER	(315,630)	18	(136,983.42)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,558,042	19	83,525.20	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,558,042	15	7,193.80	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,609,863	18	618,820.21	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,011,144	19	81,115.27	5
22 AMOCO	COMM. OTHER	600,800	18	261,518.21	4
23 CITRUS TRADING CORP.	COMM. OTHER	2,175,530	18	478,316.60	4
24 CORAL ENERGY	COMM. OTHER	30,920	18	11,564.08	4
25 DUKE ENERGY	COMM. OTHER	3,133,640	18	1,289,887.90	4
26 DYNEGY	SWING-DEMAND			9,299.94	3
27 DYNEGY	SWING-COMM.	1,549,990	17	678,895.62	3
28 DYNEGY	COMM. OTHER	2,255,470	18	952,423.30	4
29 EL PASO MERCHANT ENERGY	COMM. OTHER	82,460	18	35,746.41	4
30 ENRON	COMM. OTHER	22,680	18	9,548.28	4
31 PRIOR ENERGY	COMM. OTHER	1,909,640	18	834,199.31	4
32 UNOCAL	COMM. OTHER	1,150,670	18	459,957.53	4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(799,000)	15	(3,395.75)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,368.28)	5
35 CITRUS TRADING CORP.	COMM. PIPELINE*	1,460,100	15	6,205.43	1
36 CITRUS TRADING CORP.	DEMAND*	1,699,939	19	60,272.05	5
37 JUN'00 ACCRUAL ADJ.	SWING-DEMAND			8,992.20	3
38 JUN'00 ACCRUAL ADJ.	COMM. OTHER	(588,020)	18	(129,475.30)	4
39 EL PASO MERCHANT ENERGY	COMM. OTHER*	0	18	(20,433.30)	4
40 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	(1,471,050)	15	(9,342.79)	1
41 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(1,531.20)	5
42 TOTAL		<u>172,249,186</u>		<u>\$12,443,262.40</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

JUL-31-2000 11:13

DATE	07/31/00
DUE	08/10/00
INVOICE NO.	36913
TOTAL AMOUNT DUE	\$1,123,585.83

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
LEGAL ENTITY NO: 4120 **AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006927736 **OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				07/00	A	RES	0.3687	0.0066		0.3753	5,702,388	\$2,140,106.22
				07/00	A	NMR	0.0590			0.0590	666,500	\$39,373.50
				07/00	A	TRL	0.3687	0.0066		0.3753	(939,300)	(\$352,519.29)
				07/00	A	TRL	0.3687	0.0066		0.3753	(8,959)	(\$3,362.31)
				07/00	A	TRL	0.3687	0.0066		0.3753	(14,756)	(\$5,537.93)
				07/00	A	TRL	0.3687	0.0066		0.3753	(103,447)	(\$38,823.66)
				07/00	A	TRL	0.3687	0.0066		0.3753	(465,000)	(\$174,514.50)
				07/00	A	TRL	0.3687	0.0066		0.3753	(275,838)	(\$103,522.00)
				07/00	A	TRL	0.3687	0.0066		0.3753	(61,783)	(\$23,187.16)
				07/00	A	TRL	0.3687	0.0066		0.3753	(60,760)	(\$22,803.23)
				07/00	A	TRL	0.3687	0.0066		0.3753	(80,569)	(\$30,237.55)
				07/00	A	TRL	0.3687	0.0066		0.3753	(9,672)	(\$3,629.90)
				07/00	A	TRL	0.3687	0.0066		0.3753	(138,539)	(\$51,993.69)
				07/00	A	TRL	0.3687	0.0066		0.3753	(52,700)	(\$19,778.31)
				07/00	A	TRL	0.3687	0.0066		0.3753	(4,030)	(\$1,512.46)
				07/00	A	TRL	0.3687	0.0066		0.3753	(27,900)	(\$10,470.87)
				07/00	A	TRL	0.3687	0.0066		0.3753	(217,000)	(\$81,440.10)
				07/00	A	TRL	0.3687	0.0066		0.3753	(10,075)	(\$3,781.15)
				07/00	A	TRL	0.3687	0.0066		0.3753	(31,000)	(\$11,634.30)
				07/00	A	TRL	0.3687	0.0066		0.3753	(59,675)	(\$22,396.03)
				07/00	A	TRL	0.3687	0.0066		0.3753	(210,490)	(\$78,996.90)
				07/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)

Batch Processor

91%

P.02

COPY

#01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

JUL-31-2000 11:13

DATE	07/31/00
DUE	08/10/00
INVOICE NO.	36913
TOTAL AMOUNT DUE	\$1,123,585.83

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBROME
TYPE: FIRM TRANSPORTATION		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006927736	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT			
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173							07/00	A	TRL	0.3687	0.0066	0.3753	(35,640)	(\$13,375.69)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/00.											3,555,555	\$1,123,585.83		

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$11,154.48	\$1,134,740.31
1999	0.0076	\$7,954.48	\$1,131,540.31
2000	0.0066	\$4,398.92	\$1,127,984.75

*** END OF INVOICE 36913 ***

COPY

Batch Processor

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2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

JUL-31-2000 11:14

DATE	07/31/00
DUE	08/10/00
INVOICE NO.	36952
TOTAL AMOUNT DUE	\$583,069.91

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-10-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
		RESERVATION CHARGE	07/00	A	RES	0.7618	0.0066		0.7684	507,008 ✓	\$389,584.95
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	07/00	A	RES	0.7618			0.7618	672,542 ✓	\$512,342.50
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169	07/00	A	TRL	0.3924			0.3924	(26,350)	(\$10,339.74)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151	07/00	A	TRL	0.7618	0.0066		0.7684	(24,800)	(\$19,056.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	07/00	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195	07/00	A	TRL	0.4489			0.4489	(12,679)	(\$5,691.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159	07/00	A	TRL	0.4489			0.4489	(51,150)	(\$22,961.24)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 71403	07/00	A	TRL	0.4489			0.4489	(5,518)	(\$2,477.03)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195	07/00	A	TRL	0.4489			0.4489	(128,123)	(\$57,514.41)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115	07/00	A	TRL	0.4489			0.4489	(71,300)	(\$32,006.57)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195	07/00	A	TRL	0.4489			0.4489	(124,000)	(\$55,663.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195	07/00	A	TRL	0.4489			0.4489	(2,790)	(\$1,252.43)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195	07/00	A	TRL	0.4489			0.4489	(50,220)	(\$22,543.76)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403	07/00	A	TRL	0.4489			0.4489	(142,600)	(\$64,013.14)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102	07/00	A	TRL	0.4489			0.4489	(5,670)	(\$2,545.26)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195	07/00	A	TRL	0.4489			0.4489	(41,292)	(\$18,535.98)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/00.										482,208	\$583,069.91

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Batch Processor

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3

Estimate

El Paso Merchant Energy
 P. O. Box 2563
 BIRMINGHAM, ALABAMA 35202-2563

July-00
 INVOICE

²
 August 16, 2000

Invoice No. 34977

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
 ABA # 043-000-261
 ACCOUNT # 020-9517
 EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
7/1/00 - 7/31/00		10,396,909	\$4.39894	\$4,573,541.82
Total Commodity		10,396,909	\$4.39894	\$4,573,541.82
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
848510 Peoples SNG Inter Com		5,000 atm	0.2988	\$1,494.00
830087 Peoples So Ga Inter Com		4,900 atm	0.2015	\$987.35
864340 & 864350 SNG Firm Com		1,011,989 atm	0.0311	\$31,472.86
831200 & 831210 So Ga Firm Com		840,353 atm	0.0202	\$16,975.13
864340 & 864350 SNG Firm Dem		35,992 atm/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem		35,700 dth/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$26,030.40)
Total Transport				\$517,626.74
TOTAL AMOUNT DUE				\$ 5,091,168.56

COPY

4



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jun 19, 2000	Jul 17, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3545.07	3545.07-	0.00	0.00	0.00	4247.52	4247.52

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
INVOICE: 93305111588 JUN 00
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007582
PO 5P32961 DUE 7-10

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT IRAN

ENTERED AUTH. *JB* For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 6/23/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 19, 2000	Jul 17, 2000	4247.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3545.07	3545.07-	0.00	0.00	0.00	4247.52

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/17/00- 6/19/00	33	61714	53706	8008
TOTAL GAS USED						8008

JUN 26 2000
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,247.52

COPY

TOTAL CURRENT CHARGES 4,247.52
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 4,247.52

CURRENT CHARGES PAST DUE AFTER Jul 17, 2000

5

MESSAGES

[Empty message box]



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	A 01-01	Jun 30, 2000	Jul 31, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2346.38	2346.38-	0.00	0.00	0.00	2395.20	2395.20

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562 VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.



INVOICE 1000174500 JUN00A
DU 7-20

ATT. _____ TRAN _____
ENTERED _____ AUTH _____

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/07/00

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Jun 30, 2000	Jul 31, 2000	2395.20		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2346.38	2346.38-	0.00	0.00	0.00	2395.20	2395.20

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	6/02/00- 6/30/00	28	98928	94384	4544
		TOTAL GAS USED				4544

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,395.20
TOTAL CURRENT CHARGES	2,395.20
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,395.20

MESSAGES

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER Jul 31, 2000

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**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jun 12, 2000	Ju1 07, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1773.36	1773.36-	0.00	0.00	0.00	2287.24	2287.24

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-0562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ATT. _____ TRAN. _____
ENTERED _____ AUTH. *MB*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

3111 DATE: 6/15/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 12, 2000	Ju1 07, 2000	2287.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1773.36	1773.36-	0.00	0.00	0.00	2287.24

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/10/00- 6/12/00	33	93398	88810	4588
TOTAL GAS USED						4588

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,287.24

COPY

TOTAL CURRENT CHARGES 2,287.24
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,287.24

CURRENT CHARGES PAST DUE AFTER Ju1 07, 2000

7

PEOPLES GAS
JUN 0 2000
ACCOUNTS PAYABLE

MESSAGES



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Jul 11, 2000	Aug 08, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2287.24	2287.24-	0.00	0.00	0.00	2102.00	2102.00

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
CO 1 VENDOR 1007588
INVOICE 132663128434 54200
9935961 DUE 7-24
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box
ENTERED _____ AUTH _____ and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/17/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 11, 2000	Aug 08, 2000	2102.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2287.24	2287.24-	0.00	0.00	0.00	2102.00

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/12/00- 7/11/00	29	97325	93398	3927
TOTAL GAS USED						3927

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,102.00
COPY	
TOTAL CURRENT CHARGES	2,102.00
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,102.00

MESSAGES

CURRENT CHARGES PAST DUE AFTER Aug 08, 2000

8



Okaloosa Gas District

CO 0016408 VENDOR

INVOICE _____
PO _____ DUE 6/15

PEOPLES GAS ATT _____ TRAN DATE: 06/15/00

CALLER BOX 1460 ENTERED _____ AUTH. [Signature]
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

INVOICE NO:

RECEIVED
JUN 21 2000
BY: [Signature]

SERVICE PERIOD: THROUGH MAY 31, 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 06/30/00

COPY

0016408 5P 35088

AUTH.		DUE DATE:		GROUPS			
TRM	QTY	DATE	AMOUNT	SUB	EXP	TY	AMOUNT
	01 14	000	232	02	00	0	32550.-

OK [Signature] 9



Okaloosa Gas District

RECEIVED
JUN 21 2000
BY: 90

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/15/00

INVOICE NO:

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MAY 31,2000

CO 01 VENDOR 0016408

INVOICE 675

PO _____ DUE _____

ATT _____ TRAN _____

ENTERED	AUTH	0 MMBTU @ <1000 MMBTU/DAY RATE	\$3.59	\$0.00
		0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00

FGT/PRIOR MONTH ADJUSTMENT(04/2000) 94.29

\$94.29

AMOUNT DUE BY: 06/30/00

COPY

0016408

0016408

SP 35088

DUE DATE:						
DATE	AMOUNT	PROJ NO	EXP	FA	AMOUNT	
01/14	000	232	02	00	0	94.29

OK
AP
10

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2000

10-Aug-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,430,106	0.04250	\$103,279.51
2	FTS-1-NO NOTICE	ACCRUED	(114,140)	0.04250	(\$4,850.95)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,315,966</u>		<u>\$98,428.56</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>307,622</u>	<u>0.02550</u>	<u>\$7,844.36</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,623,588</u>		<u>\$106,272.92</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2000

10-Aug-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,294)	0.37530	(\$3,488.35)
2	TOTAL		(9,294)		(\$3,488.35)

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 AMOCO	7,730.0	0.40700	\$3,146.11
2 AMOCO	177,670.0	0.43250	\$76,842.28
3 AMOCO	415,400.0	0.43700	\$181,529.82
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>600,800.00</u>		<u>\$261,518.21</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,175,530.0	0.22000	\$478,316.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,175,530.0</u>		<u>\$478,316.60</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL ENERGY	30,920.0	0.37400	\$11,564.08
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>30,920.0</u>		<u>\$11,564.08</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	515,400.0	0.43700	\$225,229.80
2 DUKE ENERGY	103,080.0	0.39300	\$40,510.44
3 DUKE ENERGY	50,000.0	0.42550	\$21,275.00
4 DUKE ENERGY	154,620.0	0.41750	\$64,553.85
5 DUKE ENERGY	237,090.0	0.43000	\$101,948.70
6 DUKE ENERGY	206,160.0	0.40400	\$83,288.64
7 DUKE ENERGY	309,240.0	0.41950	\$129,726.18
8 DUKE ENERGY	525,710.0	0.41400	\$217,643.94
9 DUKE ENERGY	216,470.0	0.39950	\$86,479.77
10 DUKE ENERGY	103,080.0	0.40650	\$41,902.03
11 DUKE ENERGY	154,620.0	0.38800	\$59,992.56
12 DUKE ENERGY	309,240.0	0.38950	\$120,448.98
13 DUKE ENERGY	42,770.0	0.37400	\$15,995.98
14 DUKE ENERGY	103,080.0	0.36900	\$38,036.52
15 DUKE ENERGY	51,540.0	0.42300	\$21,801.42
14 DUKE ENERGY	51,540.0	0.40850	\$21,054.09
15 TOTAL:	<u>3,133,640.0</u>		<u>\$1,289,887.90</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,549,990.0	0.00600	\$9,299.94
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,549,990.0</u>		<u>\$9,299.94</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,549,990.0	0.43800	\$678,895.62
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,549,990.0</u>		<u>\$678,895.62</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	130,860.0	0.43350	\$56,727.81
2	DYNEGY	103,080.0	0.42550	\$43,860.54
3	DYNEGY	103,080.0	0.40200	\$41,438.16
4	DYNEGY	634,420.0	0.40000	\$253,768.00
5	DYNEGY	1,112,590.0	0.43550	\$484,533.10
6	DYNEGY	16,820.0	0.43000	\$7,232.60
7	DYNEGY	154,620.0	0.41950	\$64,863.09
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>2,255,470.0</u>		<u>\$952,423.30</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO MERCHANT ENERGY	82,460.0	0.43350	\$35,746.41
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>82,460.0</u>		<u>\$35,746.41</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	22,680.0	0.42100	\$9,548.28
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>22,680.0</u>		<u>\$9,548.28</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,268,520.0	0.43650	\$553,709.31
2	PRIOR	641,120.0	0.43750	\$280,490.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,909,640.0</u>		<u>\$834,199.31</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	53,080.0	0.42350	\$22,479.38
2 UNOCAL	17,540.0	0.40050	\$7,024.77
3 UNOCAL	65,630.0	0.39750	\$26,087.93
4 UNOCAL	24,000.0	0.41400	\$9,936.00
5 UNOCAL	80,000.0	0.40500	\$32,400.00
6 UNOCAL	80,000.0	0.38450	\$30,760.00
7	152,390.0	0.38800	\$59,127.32
8	79,890.0	0.41750	\$33,354.07
9	50,000.0	0.37300	\$18,650.00
10	137,080.0	0.40200	\$55,106.16
11	61,840.0	0.39600	\$24,488.64
12	138,350.0	0.41850	\$57,899.47
13	33,390.0	0.40650	\$13,573.04
14	154,400.0	0.38950	\$60,138.81
15	23,080.0	0.38700	\$8,931.96
16 TOTAL:	<u>1,150,670.0</u>		<u>\$459,957.53</u>

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	104,620.0	0.43500	\$45,509.70
2	ACTUAL:	104,620.0	0.43500	\$45,509.70
3 AMOCO	ACCRUED:	149,470.0	0.41650	\$62,254.25
4	ACTUAL:	149,470.0	0.41650	\$62,254.26
5 AMOCO	ACCRUED:	153,080.0	0.45000	\$68,886.00
6	ACTUAL:	153,080.0	0.45000	\$68,886.00
7 AMOCO	ACCRUED:	51,540.0	0.42400	\$21,852.96
8	ACTUAL:	51,540.0	0.42400	\$21,852.96
9 AMOCO	ACCRUED:	50,000.0	0.38800	\$19,400.00
10	ACTUAL:	50,000.0	0.38800	\$19,400.00
11 AMOCO	ACCRUED:	46,390.0	0.44650	\$20,713.13
12	ACTUAL:	46,390.0	0.44650	\$20,713.71
13 AMOCO	ACCRUED:	39,460.0	0.42350	\$16,711.33
14	ACTUAL:	39,460.0	0.42350	\$16,711.33
15 CITRUS	ACCRUED:	2,092,351.0	0.22000	\$460,317.22

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
16	ACTUAL:	1,505,171.0	0.22000	\$331,137.62
17 CORAL	ACCRUED:	27,480.0	0.44200	\$12,146.16
18	ACTUAL:	27,480.0	0.44200	\$12,146.16
19 DUKE ENERGY	ACCRUED:	50,000.0	0.42855	\$21,427.50
20	ACTUAL:	50,000.0	0.42855	\$21,427.50
21 DUKE ENERGY	ACCRUED:	206,160.0	0.44500	\$91,741.20
22	ACTUAL:	206,160.0	0.44500	\$91,741.20
23 DUKE ENERGY	ACCRUED:	30,000.0	0.44400	\$13,320.00
24	ACTUAL:	30,000.0	0.44400	\$13,320.00
25 DUKE ENERGY	ACCRUED:	20,000.0	0.41150	\$8,230.00
26	ACTUAL:	20,000.0	0.41150	\$8,230.00
27 DUKE ENERGY	ACCRUED:	51,540.0	0.41500	\$21,389.10
28	ACTUAL:	51,540.0	0.41500	\$21,389.10
29 DUKE ENERGY	ACCRUED:	56,980.0	0.39000	\$22,222.20

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
30	ACTUAL:	56,980.0	0.39000	\$22,222.20
31 DUKE ENERGY	ACCRUED:	40,000.0	0.44000	\$17,600.00
32	ACTUAL:	40,000.0	0.44000	\$17,600.00
33 DUKE ENERGY	ACCRUED:	51,540.0	0.45000	\$23,193.00
34	ACTUAL:	51,540.0	0.45000	\$23,193.00
35 DUKE ENERGY	ACCRUED:	70,000.0	0.41700	\$29,190.00
36	ACTUAL:	70,000.0	0.41700	\$29,190.00
37 DUKE ENERGY	ACCRUED:	72,160.0	0.43400	\$31,317.44
38	ACTUAL:	72,160.0	0.43400	\$31,317.44
39 DUKE ENERGY	ACCRUED:	51,540.0	0.41300	\$21,286.02
40	ACTUAL:	51,540.0	0.41000	\$21,131.40
41 DUKE ENERGY	ACCRUED:	67,000.0	0.44350	\$29,714.50
42	ACTUAL:	67,000.0	0.44350	\$29,714.50
43 DUKE ENERGY	ACCRUED:	51,540.0	0.41950	\$21,621.03
44	ACTUAL:	51,540.0	0.41950	\$21,621.03

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
45 DYNEGY	ACCRUED:	97,640.0	0.39000	\$38,079.60
46	ACTUAL:	97,640.0	0.39000	\$38,079.60
47 DYNEGY	ACCRUED:	1,498,700.0	0.43900	\$657,929.30
48	ACTUAL:	1,498,700.0	0.44500	\$666,921.50
49 DYNEGY	ACCRUED:	121,540.0	0.40450	\$49,162.93
50	ACTUAL:	121,540.0	0.40450	\$49,162.93
51 DYNEGY	ACCRUED:	179,360.0	0.41300	\$74,075.68
52	ACTUAL:	179,360.0	0.41300	\$74,075.68
53 DYNEGY	ACCRUED:	30,930.0	0.41400	\$12,805.02
54	ACTUAL:	30,930.0	0.41400	\$12,805.02
55 DYNEGY	ACCRUED:	327,810.0	0.41450	\$135,877.25
56	ACTUAL:	327,810.0	0.41450	\$135,877.25
57 DYNEGY	ACCRUED:	142,760.0	0.41500	\$59,245.55
58	ACTUAL:	142,760.0	0.41500	\$59,245.40

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
57 DYNEGY	ACCRUED:	25,260.0	0.41600	\$10,508.16
58	ACTUAL:	25,260.0	0.41600	\$10,508.16
59 DYNEGY	ACCRUED:	56,180.0	0.41650	\$23,398.97
60	ACTUAL:	56,180.0	0.41650	\$23,398.97
61 DYNEGY	ACCRUED:	154,620.0	0.42350	\$65,481.57
62	ACTUAL:	154,620.0	0.42350	\$65,481.57
63 DYNEGY	ACCRUED:	50,000.0	0.42400	\$21,200.00
64	ACTUAL:	50,000.0	0.42400	\$21,200.00
65 DYNEGY	ACCRUED:	44,840.0	0.42450	\$19,034.58
66	ACTUAL:	44,840.0	0.42450	\$19,034.58
67 DYNEGY	ACCRUED:	39,540.0	0.42500	\$16,804.50
68	ACTUAL:	39,540.0	0.42500	\$16,804.50
69 DYNEGY	ACCRUED:	128,340.0	0.42800	\$54,929.52
70	ACTUAL:	128,340.0	0.42800	\$54,929.52
71 DYNEGY	ACCRUED:	103,080.0	0.43400	\$44,736.72

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
72	ACTUAL:	103,080.0	0.43400	\$44,736.72
73 DYNEGY	ACCRUED:	49,360.0	0.43500	\$21,471.84
74	ACTUAL:	48,900.0	0.43500	\$21,271.50
75 DYNEGY	ACCRUED:	56,180.0	0.43600	\$24,494.48
76	ACTUAL:	56,180.0	0.43600	\$24,494.48
77 DYNEGY	ACCRUED:	1,100,980.0	0.43650	\$480,577.51
78	ACTUAL:	1,101,440.0	0.43650	\$480,778.56
79 DYNEGY	ACCRUED:	43,620.0	0.43700	\$19,061.94
80	ACTUAL:	43,620.0	0.43700	\$19,061.94
81 DYNEGY	ACCRUED:	60,000.0	0.43900	\$26,340.00
82	ACTUAL:	60,000.0	0.43900	\$26,340.00
83 DYNEGY	ACCRUED:	72,160.0	0.44000	\$31,750.40
84	ACTUAL:	72,160.0	0.44000	\$31,750.40
85 DYNEGY	ACCRUED:	182,460.0	0.44200	\$80,647.32

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
86	ACTUAL:	182,460.0	0.44200	\$80,647.32
87 DYNEGY	ACCRUED:	179,360.0	0.44350	\$79,546.16
88	ACTUAL:	179,360.0	0.44350	\$79,546.16
89 DYNEGY	ACCRUED:	44,840.0	0.44450	\$19,931.38
90	ACTUAL:	44,840.0	0.44450	\$19,931.38
91 DYNEGY	ACCRUED:	44,840.0	0.45350	\$20,334.94
92	ACTUAL:	44,840.0	0.45350	\$20,334.94
93 EL PASO	ACCRUED:	231,930.0	0.43500	\$100,889.55
94	ACTUAL:	231,930.0	0.43500	\$100,889.55
95 EL PASO	ACCRUED:	103,080.0	0.41500	\$42,778.20
96	ACTUAL:	103,080.0	0.41500	\$42,778.20
97 ENRON	ACCRUED:	100,000.0	0.42650	\$42,650.00
98	ACTUAL:	100,000.0	0.42650	\$42,650.00
99 ENRON	ACCRUED:	41,230.0	0.44700	\$18,429.81
100	ACTUAL:	41,230.0	0.44700	\$18,429.81

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
101 INFINITE	ACCRUED:	50,000.0	0.41475	\$20,737.50
102	ACTUAL:	50,000.0	0.41475	\$20,737.50
103 INFINITE	ACCRUED:	105,240.0	0.40450	\$42,569.58
104	ACTUAL:	105,240.0	0.40450	\$42,569.58
105 INFINITE	ACCRUED:	34,000.0	0.45350	\$15,419.00
106	ACTUAL:	34,000.0	0.45350	\$15,419.00
107 PRIOR	ACCRUED:	1,227,600.0	0.43750	\$537,075.00
108	ACTUAL:	1,208,480.0	0.43750	\$528,710.01
109 PRIOR	ACCRUED:	629,100.0	0.43850	\$275,860.23
110	ACTUAL:	629,100.0	0.43850	\$275,860.35
111 PRIOR	ACCRUED:	0.0	0.45000	\$0.00
112	ACTUAL:	19,120.0	0.45000	\$8,604.00
113 UNOCAL	ACCRUED:	30,920.0	0.42000	\$12,986.40
114	ACTUAL:	30,920.0	0.42000	\$12,986.40
115 UNOCAL	ACCRUED:	30,920.0	0.42900	\$13,264.68

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
116	ACTUAL:	30,920.0	0.42900	\$13,264.68
117 UNOCAL	ACCRUED:	50,000.0	0.42700	\$21,350.00
118	ACTUAL:	50,000.0	0.41700	\$20,850.00
119 UNOCAL	ACCRUED:	51,540.0	0.43500	\$22,419.90
120	ACTUAL:	51,540.0	0.43500	\$22,419.90
121 UNOCAL	ACCRUED:	65,130.0	0.45400	\$29,569.02
122	ACTUAL:	64,290.0	0.45400	\$29,187.66
123 UNOCAL	ACCRUED:	50,000.0	0.41700	\$20,850.00
124	ACTUAL:	<u>50,000.0</u>	0.42700	<u>\$21,350.00</u>
125 TOTAL ACCRUED:		11,167,941.0		\$4,384,316.93
126 TOTAL ACTUAL:		10,579,921.0		\$4,263,833.83
127	ADJUSTMENT:	<u>(588,020.0)</u>		<u>(\$120,483.10)</u>

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 508141
Invoice Date 07/05/2000
Contract 143296
Delivery Month 06/2000
Due Date 07/15/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

7-14-00

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 06/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT/SNG FRANKLINTON	018759	800	4.23500	3,388.00 ✓
FGT STATION 8 POOL POINT	059380	35,717	4.31590	154,151.00
FGT FAIRWAY FLD	070036	22,939	4.26300	97,788.96
Total Amount Due				255,327.96

COPY

01-90-000-222-02-00-0

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

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SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562	Remit To: <i>7-20-00</i> Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468	Invoice Number: 705 Delivery Period: Jun-00 Invoice Date: July 7, 2000 Due Date: July 20, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Max Doner Telephone: (713) 853-6639	

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period:	06/01	06/30	Contract: 96003918	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	209,242	209,242	MMBtu	\$2.2000	MMBtu	\$460,332.40	\$460,332.40	
Pre-tax Sub-total:												<u>209,242</u>	<u>209,242</u>	<u>\$460,332.40</u>
Invoice Total:												<u>209,242</u>	<u>\$460,332.40</u>	USD

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[Signature]

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P.01
98%
713 646 8420
JUL-07-2000 11:26



PEOPLES GAS

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21-Jul-00

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of June 2000
h:\gas_acct\le_220\due_cit.wk4

In Dekatherms

Volumes Released to Citrus at City Gate: 203,700.0
Less: Confirmed Delivery Volumes at City Gate: 202,979.0
Unused Capacity: 721.0

Confirmed Delivery Volumes at City Gate: 202,979.0
Add: FGT Fuel @2.99%: 6,256.0
Total Volumes at FGT Receipt Point: 209,235.0

LE Rider Customers' Measured Volumes at City Gate: 56,969.0
Add: FGT Fuel @2.99%((56,969.0 / .9701)-56,969.0): 1,755.9
LE Rider Measured Volumes at FGT Receipt Point: 58,724.9

Confirmed Delivery Volumes at City Gate: 202,979.0
Less: LE Rider Measured Volumes at City Gate: 56,969.0
Peoples' Volumes at City Gate: 146,010.0

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(58,724.9)	\$2.2000	(\$129,194.78)
Reservation Fees (Due Citrus Trading)	146,010.0	\$0.3753	\$54,797.55
Usage Charges (Due Citrus Trading)	146,010.0	\$0.0425	\$6,205.43
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0425-.1941)	23,262.9	\$0.2237	\$5,203.91
Unused(Excess)Capacity (Due Peoples Gas)	721.0	\$0.3753	\$270.59

Amount Due Peoples Gas System (\$62,717.30)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

34

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice


Invoice No: CER-I-200006-0329
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 07/10/2000
 Due Date: 07/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
6/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	2,748	\$4.4200	\$12,146.16
						Totals
				2,748		\$12,146.16


Recap:

Commodity Total	\$12,146.16
Net Amount Due in U.S. \$	<u>\$12,146.16</u>

(* = Average Price is rounded)

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 7-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



COPY

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR00060635
Customer No: 107355-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 7-25-00
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: July 7, 2000
Payment Terms: Due July 25, 2000
unless otherwise provided in effective contract

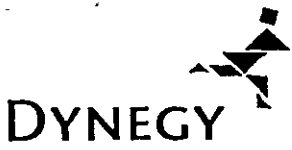
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,154	4.1500	21,389.10
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.5000	23,193.00
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.1950	21,621.03
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,000	4.1700	29,190.00
6/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,698	3.9000	22,222.20
6/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	5,000	4.2855	21,427.50
6/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	2,000	4.1150	8,230.00
6/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	20,616	4.4500	91,741.20
6/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	4,000	4.4000	17,600.00
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,216	4.3400	31,317.44
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.1000	21,131.40
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	6,700	4.4350	29,714.50
6/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	3,000	4.4400	13,320.00
** Invoice Totals				81,846		\$352,097.37

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8913.

#01-90-000-232-02-00-0 36



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 183377-00
 INVOICE DATE: 07-10-00
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 07-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	9,764 ✓	3.900000 ✓	38,079.60
ZONE 1 POOL	8,589	4.130000	35,472.57
ZONE 1 POOL	3,093 ✓	4.140000 ✓	12,805.02
ZONE 1 POOL	32,781 ✓	4.145000 ✓	135,877.25
ZONE 1 POOL	14,276 ✓	4.150000 ✓	59,245.40
ZONE 1 POOL	15,462 ✓	4.235000 ✓	65,481.57
ZONE 1 POOL	5,000 ✓	4.240000 ✓	21,200.00
ZONE 1 POOL	4,890	4.390000	21,467.10
ZONE 3 POOL	7,000 ✓	4.045000 ✓	28,315.00
ZONE 3 POOL	2,526 ✓	4.160000 ✓	10,508.16 ✓
ZONE 3 POOL	5,618 ✓	4.165000 ✓	23,398.97
ZONE 3 POOL	122	4.245000	517.89
ZONE 3 POOL	2,526 ✓	4.280000 ✓	10,811.28 ✓
ZONE 3 POOL	10,308 ✓	4.340000 ✓	44,736.72
ZONE 3 POOL	5,000	4.350000	21,750.00
ZONE 3 POOL	5,618 ✓	4.360000 ✓	24,494.48
ZONE 3 POOL	2,474 ✓	4.365000 ✓	10,799.01
ZONE 3 POOL	4,362 ✓	4.370000 ✓	19,061.94
ZONE 3 POOL	1,000 ✓	4.390000 ✓	4,390.00
ZONE 3 POOL	7,216 ✓	4.400000 ✓	31,750.40
ZONE 3 POOL	18,246 ✓	4.420000 ✓	80,647.32
ZONE 3 POOL	2,474 ✓	4.435000 ✓	10,972.19
ZONE 3 POOL	4,484 ✓	4.445000 ✓	19,931.38
ZONE 3 POOL	4,484 ✓	4.535000 ✓	20,334.94
COPY			TOTAL- 37 \$2,096,418.08 DJA 81-45

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 183377-00
 INVOICE DATE: 07-10-00
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 07-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	177,313 196,176 MMBTUs ✓		752,048.19 830,020.32
COPY			
			38

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 184264-00
 INVOICE DATE: 07-10-00
 CONTRACT NO.: 001100132
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 07-25-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	49,431 50,246	4.365000	214,456.82 219,323.79
ZONE 3 POOL	57,424 ✓	4.365000 ✓	250,655.76
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	106,555 107,670 MMBTUS ✓		465,112.58 469,979.55

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39

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 184263-00

INVOICE DATE: 07-10-00

CONTRACT NO.: 001100131

CLIENT CONTACT: SLT

TERMS: Net Due On or Before
 07-25-00

Volumes: MMBTUs
 Prices : US Dollars

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O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	69,870 89,848	4.450000	310,921.50 399,823.60
ZONE 2 POOL	14,262	4.450000	63,465.90
ZONE 3 POOL	15,462 ✓	4.435000 ✓	68,573.97
ZONE 3 POOL	80,000	4.450000	356,000.00
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	179,594 199,572 MMBTUs /		796,418.21 887,863.47

Handwritten notes:
 69,870
 89,848
 10,308 @ 4.28
 3954 @ 4.25
 \$60,922.74 ←

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SALES INVOICE

Wire Transfer



Enron North America Corp.

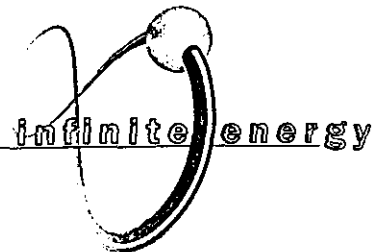
Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: 7-21-00 Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099 Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 12433SA Invoice Date: July 7, 2000 Due Date: July 21, 2000 Payment Method: Wire
--	--	--

Delivery Date		Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
ef.	Start End											
Delivery Period Jun-00		Contract:	96001111	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
06/05	06/05	Cost of Gas	SA-287138			10,000	10,000	MMBtu	\$4.26500 USD	MMBtu	\$42,650.00	\$42,650.00
06/23	06/23		SA-307970			4,123	4,123	MMBtu	\$4.47000 USD	MMBtu	\$18,429.81	\$18,429.81
Pre-tax Sub-total:						14,123	14,123					\$61,079.81
Invoice Total:						14,123	14,123	MMBtu				\$61,079.81
												USD

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Customer	
Peoples Gas <i>systems</i> 702 North Franklin Street P.O. Box 2562 Tampa, FL 33601-2562 Attn: Evette Diaz Fax (407) 236-9616	Invoice# 200006014 Invoice Date: 7/5/2000 Production Month: Jun-00

DRN	Volume	Price	Amount
7995	5,000	\$4.148	\$20,737.50
7995	10,524	\$4.045	\$42,569.58
7995	3,400	\$4.535	\$15,419.00
Total Volume		18,924	Subtotal \$78,726.08
		Tax	\$0.00
		Total Due	\$78,726.08

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<p align="center">Payment Due Date: July 20, 2000 Questions regarding invoices may be directed to Edward Hanson at 352-331-1654 x116</p>

By Wire: *7-20-00*
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA 063100727
Account 0050000123528

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

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INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20368
Invoice Date: July 11, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	185,670 ✓		\$813,174.36	\$0.00	\$0.00	\$813,174.36
					NET DUE:		\$813,174.36

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

7-21-00

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

COPY

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

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INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20368
Invoice Date: July 11, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
06 / 00	Pipeline: Florida Gas Transmission						
BAY GAS STORAGE COMPANY 163884		4,182	\$ 4.37500	\$18,296.25	\$0.00	\$0.00	\$18,296.25
	MOPS 25809	60,311	\$ 4.37500	\$263,860.63	\$0.00	\$0.00	\$263,860.63
	CS #11 MOUNT VERNON 716	42,075	\$ 4.37500	\$184,078.13	\$0.00	\$0.00	\$184,078.13
	CS #8 ZACHARY 7995	14,280	\$ 4.37500	\$62,475.00	\$0.00	\$0.00	\$62,475.00
	CS #11 MOUNT VERNON 716	62,910	\$ 4.38500	\$275,860.35	\$0.00	\$0.00	\$275,860.35
	KOCH ST LANDRY 10034	1,912	\$ 4.50000	\$8,604.00	\$0.00	\$0.00	\$8,604.00

COPY

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200006-I-0193
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 19-Jul-2000
 Due Date: 31-Jul-2000
 Production Month: 6/2000

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(ProdMonth = 6 ProdYear = 2000)						
FGT	25309	Station 11	Act	3,092 Dth	\$4.20000	\$12,986.40 ✓
		New Amt		Vol= 6,184 Dth AvgPr= \$4.24500	Amt= \$26,251.08	
		Old Amt 200006-I-0041		Vol= 3,092 Dth AvgPr= \$4.29000	Amt= \$13,264.68	
Adjustment Totals				3,092 Dth		\$12,986.40
Recap:				Commodity Adjustment Total		\$12,986.40
				Net Amount Due		<u>\$12,986.40</u>

COPY

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Wire Transfer 7-25-00
CE

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200006-I-0104
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 10-Jul-2000
 Due Date: 25-Jul-2000
 Production Month: 6/2000

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	5,000 Dth	\$4.27000	\$21,350.00 ✓
				<u>Current Totals</u>	5,000 Dth	<u>\$21,350.00</u>
				Recap:		
					Commodity Total	\$21,350.00
					<u>Net Amount Due</u>	<u>\$21,350.00</u>

For Questions Please Contact:
 Marilyn White @ (281)287-7943
 Fax: (281) 287-7327

COPY

FAXED

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Wire Transfer 7-25-00
 ce

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200006-I-0041
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 10-Jul-2000
Due Date: 25-Jul-2000
Production Month: 6/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25309	Station 11	Act	5,000 Dth	\$4.17000	\$20,850.00 ✓
FGT	25309	Station 11	Act	3,092 Dth	\$4.29000	\$13,264.68 ✓
FGT	62137	DIGS I/C - #157742	Nom	11,754 Dth	\$4.45669	\$52,383.90 ✓
Current Totals				19,846 Dth		\$86,498.58
Recap:						
Commodity Total						\$86,498.58
Net Amount Due						\$86,498.58

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FAXED

5154 @ 4.35 # 22,419.90
6429 @ 4.54 # 29,187.66

Adjusted Amount Due \$ 85,722.24

01-90-000-djd-02-00-0

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Wire Transfer 7-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

48

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2000

10-Aug-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,157,062	0.04250	\$91,675.14
2			2,157,062	0.04250	\$91,675.17
3	FTS-1-NO NOTICE	ACCRUED	(71,233)	0.04250	(\$3,027.40)
4		ACTUAL	(67,053)	0.04250	(\$2,849.75)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,085,829		\$88,647.74
8		ACTUAL	2,090,009		\$88,825.42
9		DIFFERENCE	4,180		\$177.68
10	FTS-2-USAGE	ACCRUED	261,638	0.02550	\$6,671.77
11		ACTUAL	261,638	0.02550	\$6,671.77
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,347,467		\$95,319.51
14		ACTUAL	2,351,647		\$95,497.19
15		DIFFERENCE	4,180		\$177.68

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2000

10-Aug-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,494)	0.37530	(\$3,562.93)
2		ACTUAL	(8,995)	0.37530	(\$3,375.82)
3		DIFFERENCE	499		\$187.11
4	TOTAL	ACCRUED	(9,494)		(\$3,562.93)
5		ACTUAL	(8,995)		(\$3,375.82)
6		DIFFERENCE	499		\$187.11

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/00		
INVOICE NO.	35700		
TOTAL AMOUNT DUE	\$88,999.35 \$180,250.37		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16115	2988	06/00	A	COM	0.0312	0.0113		0.0425	109,515	\$4,654.39
Usage Charge		16119	3005	06/00	A	COM	0.0312	0.0113		0.0425	131,204	\$5,576.17
Usage Charge		16121	3004	06/00	A	COM	0.0312	0.0113		0.0425	28,247	\$1,200.50
Usage Charge		16124	3010	06/00	A	COM	0.0312	0.0113		0.0425	400	\$17.00
Usage Charge		16134	2953	06/00	A	COM	0.0312	0.0113		0.0425	59,820	\$2,542.35
Usage Charge		16151	3018	06/00	A	COM	0.0312	0.0113		0.0425	109,670	\$4,658.85
Usage Charge		16161	3093	06/00	A	COM	0.0312	0.0113		0.0425	1,962	\$83.39
Usage Charge		16165	3092	06/00	A	COM	0.0312	0.0113		0.0425	784	\$33.32
Usage Charge		16169	3134	06/00	A	COM	0.0312	0.0113		0.0425	540	\$22.95
Usage Charge		16187	3194	06/00	A	COM	0.0312	0.0113		0.0425	15,000	\$637.50
Usage Charge		16190	3202	06/00	A	COM	0.0312	0.0113		0.0425	1,985	\$84.36
Usage Charge		16195	3115	06/00	A	COM	0.0312	0.0113		0.0425	250	\$10.63
Usage Charge		16198	3051	06/00	A	COM	0.0312	0.0113		0.0425	44,486	\$1,890.66
Usage Charge		16198	3051	06/00	A	COM	0.0312	0.0113		0.0425	113,490	\$4,823.33
Usage Charge		16198	3051	06/00	A	COM	0.0312	0.0113		0.0425	148,950	\$6,330.38
Usage Charge		16198	3051	06/00	A	COM	0.0312	0.0113		0.0425	145,353	\$6,177.50
Usage Charge		16201	3063	06/00	A	COM	0.0312	0.0113		0.0425	1,625	\$69.06
Usage Charge		16202	3067	06/00	A	COM	0.0312	0.0113		0.0425	100	\$4.25
Usage Charge		16203	3069	06/00	A	COM	0.0312	0.0113		0.0425	916	\$38.93
Usage Charge		16208	3173	06/00	A	COM	0.0312	0.0113		0.0425	1,570	\$66.73
Usage Charge		16267	3047	06/00	A	COM	0.0312	0.0113		0.0425	10,000	\$425.00
Usage Charge		16284	28801	06/00	A	COM	0.0312	0.0113		0.0425	1,120	\$47.60

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/00		
INVOICE NO.	36700		
TOTAL AMOUNT DUE	\$88,299.35		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA CIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16485	3015	06/00	A	COM	0.0312	0.0113	0.0425	39,709	\$1,687.63
Usage Charge			16528	2976	06/00	A	COM	0.0312	0.0113	0.0425	10,000	\$425.00
Usage Charge			55685	99449	06/00	A	COM	0.0312	0.0113	0.0425	7,248	\$308.04
Usage Charge			55687	99448	06/00	A	COM	0.0312	0.0113	0.0425	35,400	\$1,504.50
Usage Charge			56781	68368	06/00	A	COM	0.0312	0.0113	0.0425	32,205	\$1,368.71
Usage Charge			57345	90297	06/00	A	COM	0.0312	0.0113	0.0425	118,674	\$5,043.65
25306 6489			57345	90297	06/00	A	COM	0.0312	0.0113	0.0425	116,506	\$4,951.51
Usage Charge			57345	90297	06/00	A	COM	0.0312	0.0113	0.0425	277,012	\$11,773.01
25309 716			58913	109188	06/00	A	COM	0.0312	0.0113	0.0425	64,288	\$2,732.24
Usage Charge			58913	109188	06/00	A	COM	0.0312	0.0113	0.0425	122,588	\$5,209.99
25412 7995			58913	109188	06/00	A	COM	0.0312	0.0113	0.0425	148,950	\$6,330.38
Usage Charge			58913	109188	06/00	A	COM	0.0312	0.0113	0.0425	151,753	\$6,449.50
611 25809			60606	123376	06/00	A	COM	0.0312	0.0113	0.0425	5,000	\$212.50
Usage Charge			61237	135677	06/00	A	COM	0.0312	0.0113	0.0425	81,325	\$3,456.31
25306 6489			63052	222204	06/00	A	COM	0.0312	0.0113	0.0425	11,967	\$508.60
Usage Charge			78037	272493	06/00	A	COM	0.0312	0.0113	0.0425	7,500	\$318.75
25309 716					06/00	A	VOL	0.3687	0.0066	0.3753	(8,995)	(\$3,375.82)
Usage Charge												
25412 7995												
Usage Charge												
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208												
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/00.											2,148,067	\$88,299.35

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Plus GRI # 91,951.02

Adjusted Total # 180,250.37

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/00
DUE	07/20/00
INVOICE NO.	36700
TOTAL AMOUNT DUE	\$88,299.35

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PCOPLCS GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
LEGAL ENTITY NO: 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **OR CODE LIST**

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
\$ 91,951.02		

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3,510.89	\$91,810.04
1999	0.0075	\$706.51	\$89,005.86
2000	0.0072	\$59.39	\$88,358.74

*** END OF INVOICE 36700 ***

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GRI Check the Box Payments Due
 For the Period December 1999 through May 2000
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18-Jul-2000

Type	Mo/Yr	FGT Contract #	Volumes In Dths	Rate Per Dth	Amount Due
Resv.	12/99	5047	5,702,543	\$0.0009	\$5,132.29
Resv.	12/99	5846	62,000	\$0.0009	\$55.80
Resv.	12/99	5890	223,200	\$0.0009	\$200.88
Resv.	12/99	5909	295,275	\$0.0009	\$265.75
Resv.	12/99	3619	105,400	\$0.0009	\$94.86
Resv.	12/99	5319	246,015	\$0.0009	\$221.41
Resv.	01/00	5047	5,728,831	\$0.0019	\$10,884.78
Resv.	01/00	5846	62,000	\$0.0019	\$117.80
Resv.	01/00	5890	223,200	\$0.0019	\$424.08
Resv.	01/00	5909	293,446	\$0.0019	\$557.55
Resv.	01/00	3619	105,400	\$0.0019	\$200.26
Resv.	01/00	5319	203,329	\$0.0019	\$386.33
Resv.	02/00	5047	5,335,159	\$0.0019	\$10,136.80
Resv.	02/00	5846	58,000	\$0.0019	\$110.20
Resv.	02/00	5890	208,800	\$0.0019	\$396.72
Resv.	02/00	5909	207,060	\$0.0019	\$393.41
Resv.	02/00	3619	98,600	\$0.0019	\$187.34
Resv.	02/00	5319	183,295	\$0.0019	\$348.26
Resv.	03/00	5047	5,742,222	\$0.0019	\$10,910.22
Resv.	03/00	5846	62,000	\$0.0019	\$117.80
Resv.	03/00	5890	223,200	\$0.0019	\$424.08
Resv.	03/00	5909	234,422	\$0.0019	\$445.40
Resv.	03/00	3619	105,400	\$0.0019	\$200.26
Resv.	03/00	5319	214,009	\$0.0019	\$406.62
Resv.	04/00	5047	5,519,850	\$0.0019	\$10,487.72
Resv.	04/00	5319	311,080	\$0.0019	\$591.05
Resv.	05/00	5047	2,877,110	\$0.0019	\$5,466.51
Resv.	05/00	5319	464,163	\$0.0019	\$881.91
No Notice	12/99	5064	(76,608)	\$0.0013	(\$99.59)
Usage	12/99	5047	2,534,857	\$0.0013	\$3,295.31
Usage	12/99	5319	52,414	\$0.0013	\$68.14
No Notice	01/00	5064	(42,159)	\$0.0016	(\$67.45)
Usage	01/00	5047	2,958,734	\$0.0016	\$4,733.97
Usage	01/00	5846	9,725	\$0.0016	\$15.56
Usage	01/00	5890	35,010	\$0.0016	\$56.02
Usage	01/00	5909	46,030	\$0.0016	\$73.65
Usage	01/00	3619	13,224	\$0.0016	\$21.16
Usage	01/00	5319	141,112	\$0.0016	\$225.78
No Notice	02/00	5064	(91,200)	\$0.0016	(\$145.92)
Usage	02/00	5047	3,293,747	\$0.0016	\$5,270.00
Usage	02/00	5909	174,872	\$0.0016	\$279.80
Usage	02/00	3619	5,751	\$0.0016	\$9.20
Usage	02/00	5319	142,448	\$0.0016	\$227.92
No Notice	03/00	5064	(55,134)	\$0.0016	(\$88.21)
Usage	03/00	5047	4,081,588	\$0.0016	\$6,530.54
Usage	03/00	5890	58,130	\$0.0016	\$93.01
Usage	03/00	5909	160,735	\$0.0016	\$257.18
Usage	03/00	3619	21,452	\$0.0016	\$34.32
Usage	03/00	5319	179,242	\$0.0016	\$286.79
No Notice	04/00	5064	22,812	\$0.0016	\$36.50
Usage	04/00	5047	3,817,632	\$0.0016	\$6,108.21
Usage	04/00	5319	184,229	\$0.0016	\$294.77
No Notice	05/00	5064	(165,467)	\$0.0016	(\$264.75)
Usage	05/00	5047	2,650,532	\$0.0016	\$4,240.85
Usage	05/00	5319	354,599	\$0.0016	\$567.36
Resv. Vol.	12/99	5047	(20,507)	\$0.0009	(\$18.46)
Resv. Vol.	01/00	5047	(19,400)	\$0.0019	(\$36.86)
Resv. Vol.	02/00	5047	(15,697)	\$0.0019	(\$29.82)
Resv. Vol.	03/00	5047	(17,567)	\$0.0019	(\$33.38)
Resv. Vol.	04/00	5047	(9,475)	\$0.0019	(\$18.00)
Resv. Vol.	05/00	5047	(9,810)	\$0.0019	(\$18.64)

Reservation # 59,890.90
 Usage 32,689.54
 NNTS < 629.42 >
 Total \$ 91,951.02

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Total GRI Voluntary Contribution for
 December 1999 through May 2000

\$91,951.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/00
DUE	07/20/00
INVOICE NO.	36744
TOTAL AMOUNT DUE	\$6,671.77


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge		16115	2988	06/00	A	COM	0.0142	0.0113		0.0255	81,087	\$2,067.72
Usage Charge		16119	3005	06/00	A	COM	0.0142	0.0113		0.0255	1,970	\$50.24
Usage Charge		16151	3018	06/00	A	COM	0.0142	0.0113		0.0255	44,447	\$1,133.40
Usage Charge		16169	3134	06/00	A	COM	0.0142	0.0113		0.0255	3,240	\$82.62
Usage Charge		16190	3202	06/00	A	COM	0.0142	0.0113		0.0255	12,485	\$318.37
Usage Charge		16195	3115	06/00	A	COM	0.0142	0.0113		0.0255	3,407	\$86.88
Usage Charge		16201	3063	06/00	A	COM	0.0142	0.0113		0.0255	9,155	\$233.45
Usage Charge		16202	3067	06/00	A	COM	0.0142	0.0113		0.0255	595	\$15.17
Usage Charge		16267	3047	06/00	A	COM	0.0142	0.0113		0.0255	5,000	\$127.50
Usage Charge		16284	28801	06/00	A	COM	0.0142	0.0113		0.0255	7,780	\$198.39
Usage Charge		16485	3015	06/00	A	COM	0.0142	0.0113		0.0255	6,791	\$173.17
Usage Charge		55687	99448	06/00	A	COM	0.0142	0.0113		0.0255	35,802	\$912.95
Usage Charge		60606	123376	06/00	A	COM	0.0142	0.0113		0.0255	2,500	\$63.75
Usage Charge		61237	135677	06/00	A	COM	0.0142	0.0113		0.0255	23,806	\$607.05
Usage Charge		63052	??2204	06/00	A	COM	0.0142	0.0113		0.0255	17,000	\$433.50
Usage Charge		71403	253067	06/00	A	COM	0.0142	0.0113		0.0255	6,573	\$167.61
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/00.											261,638	\$6,671.77

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/00
DUE	07/26/00
INVOICE NO.	36727
TOTAL AMOUNT DUE	\$1,884.03

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5220	SHIPPER: KRAFT GENERAL FOOD INC	SAP CUSTOMER NO: 4000002544	PLCSE CONTACT LYNDA LAFERLA
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-0636 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DTSC			
	Usage Charge	16151 3018	06/00	A	COM	0.0312	0.0113		0.0425	42,240	\$1,795.20
	Usage Charge	16281 3055	06/00	A	COM	0.0312	0.0113		0.0425	2,090	\$88.83
TOTAL FOR CONTRACT 5220 FOR MONTH OF 06/00.										44,330	\$1,884.03

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$70.92	\$1,954.95
1999	0.0075	\$13.30	\$1,897.33
2000	0.0072	\$0.00	\$1,884.03

*** END OF INVOICE 36727 ***

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PEOPLES GAS

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21-Jul-00

Citrus Trading Corp.
 Worksheet-Amount Due Peoples Gas System
 LE Rider Enron 220 Transportation Package
 For the Production Month of June 2000
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In Dekatherms

Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	202,979.0
Unused Capacity	<u>721.0</u>
Confirmed Delivery Volumes at City Gate:	202,979.0
Add: FGT Fuel @2.99%	6,256.0
Total Volumes at FGT Receipt Point:	<u>209,235.0</u>
LE Rider Customers' Measured Volumes at City Gate:	56,969.0
Add: FGT Fuel @2.99%((56,969.0 / .9701)-56,969.0):	1,755.9
LE Rider Measured Volumes at FGT Receipt Point:	<u>58,724.9</u>
Confirmed Delivery Volumes at City Gate:	202,979.0
Less: LE Rider Measured Volumes at City Gate:	56,969.0
Peoples' Volumes at City Gate:	<u>146,010.0</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(58,724.9)	\$2.2000	(\$129,194.78)
Reservation Fees (Due Citrus Trading)	146,010.0	\$0.3753	\$54,797.55
Usage Charges (Due Citrus Trading)	146,010.0	\$0.0425	\$6,205.43
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0425-.1941)	23,262.9	\$0.2237	\$5,203.91
Unused(Excess)Capacity (Due Peoples Gas)	721.0	\$0.3753	\$270.59

Amount Due Peoples Gas System

\$62,717.30

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If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

June 2000
INVOICE

July 13, 2000

Invoice No. 34977

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:
7-21-00
MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
6/1/00 - 6/30/00		10,264,250	\$0.43943	\$ 4,510,447.28
Total Commodity		10,264,250	\$0.43943	\$ 4,510,447.28
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
848510 Peoples SNG Inter Com.		1,224 dth	0.2988	\$365.73
830087 Peoples So Ga Inter Com.		33,528 dth	0.2015	\$6,755.89
864340 & 864350 SNG Firm Com.		1,002,803 dth	0.0311	\$31,211.94
831200 & 831210 So Ga Firm Com.		804,016 dth	0.0202	\$16,241.13
864340 & 864350 SNG Firm Dem.		35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
COPY				
Credits:				
SNG Brokered Capacity				\$0.00
So Ga Brokered Capacity				(\$26,030.40)
Total Transport				\$521,272.09

TOTAL AMOUNT DUE

\$ 5,031,719.37

Less Amount Shown In Last Mo's Filing
Adjustment This Filing

\$ 5,063,006.66
< \$ 31,307.29 / 59

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



06/27/2000

2000227 01 SD 7627
 PEOPLES GAS SYSTEM, A DIV. OF
 TAMPA
 702 N. FRANKLIN ST., PLAZA 7
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 TAMPA, FL 33602

PG 1 OF 1

VENDOR NO. 004120
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
004000004	04/10/2000	35202		184,729.29	0.00	184,729.29
			02/00-IMBALANCE CASH OUT			
						TOTAL 184,729.29

SPECIAL INSTRUCTIONS:
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001770 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
 311

No 0625001770

06/27/2000

PAY TO THE
 ORDER OF

PEOPLES GAS SYSTEM, A DIV. OF
 TAMPA
 702 N. FRANKLIN ST., PLAZA 7
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 TAMPA, FL 33602

\$\$\$\$\$\$\$\$\$\$\$184,729.29

NOT VALID AFTER 90 DAYS

One Hundred Eighty Four Thousand Seven Hundred Twenty Nine and 29/100
 DOLLARS

J. McCahan

AUTHORIZED SIGNATURE

60

SHRPT1
-05-00
:19 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - February 2000

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(13,773)	32,075	(18,302)	0	(18,302)	8,421,359	0	0	1.00	Yes
FIS-1						7,320,852				
FIS-2						1,894,785				
Receipt	5,390	(708)	(4,682)	(4,682)	0	3,725,951	0	0	1.00	Yes
FIS-1						3,392,866				
FIS-2						333,085				
Notice	(94,021)	0	24,834	24,834	0	0	(69,187)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT NO NOTICE NETTING NETTING CASH-IN-CASH-OUT No Notice	(69,187)	1.0000	2.6700			(184,729.29)

TOTAL AMOUNT: (184,729.29)

to Gregg Capone
fax 813-228-4194
From Hilda
713-853-5663
1 page
8/14/00

FLORIDA GAS

AUG-14-2000 13:54

(+) Due Transporter
(-) Due Shipper

19

TOTAL P.01
P.01.

99%

7138536756

AUG-14-2000 15:09



PEOPLES GAS

Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 07/18/2000

Attention: Barry Porter

Invoice for Imbalance Book-Out for the Month of June 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	6,141	\$4.3400	\$26,651.94
Total Amount Due Payable Upon Receipt			<u><u>\$26,651.94</u></u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Florida Power And Light Company
Energy Marketing and Trading Division
11770 U.S. Highway one
North Palm Beach, Fl 33408

Statement Date: 07/18/2000

Attention: Art Morris

Invoice for Imbalance Book-Out for the Month of June 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	25,422	\$4.3400	\$110,331.48
Total Amount Due Payable Upon Receipt			<u>\$110,331.48</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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