Florida Power Corporation Docket No. 000001-EI

030001-EI

Request for Specified Confidential Treatment

423 Forms for June, 2000

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

<u>Jun-00</u>

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 820-5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMPL	ETED [.]	08/09/00	JOHN	Kacardino	, JR., CONTR	OLLER V	
LIN (a	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASETYPE	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btw/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (1)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,138	1,240	\$34.5685
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,138	5,358	\$34.6945
3	BARTOW	NO DELIVERIES							×		
4	BARTOW PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.49	138,500	10,269	\$35,3934
5	BARTOW PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.48	138,500	10,820	\$34.2538
6	BARTOW FUEL TERMINAL-UNIT 1	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	2.37 .	154,511	96,944	\$23.0714
7	BARTOW FUEL TERMINAL-UNIT 4	HOBO OIL SERVICES INC.	BROOKSVILLE, FL	s	FOB TERMINAL	06/00	F06	0.02	144,000	119	\$12.5799
8	BARTOW FUEL TERMINAL-UNIT 4	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	s	FOB TERMINAL	06/00	F06	0.42	138,568	4,041	\$18.5094
9	BARTOW FUEL TERMINAL-UNIT 4	PERMA-FIX ENVIROMENTAL SERV. INC.	DAVIE, FL	s	FOB TERMINAL	06/00	F06	1.45	146,240	1,242	\$14.6980
10	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	OCOEE, FL	s	FOB TERMINAL	06/00	F06	0.45	140,000	163	\$12.6000
11	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	OCOEE, FL	s	FOB TERMINAL	06/00	F06	0.38	137,745	2,679	\$13,4418
12	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	2.34	154,172	120,586	\$23.0715
13	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	2.40	154,182	120,056	\$20.0714
14	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	2.37	154,511	27,435	\$23.0714
15	BARTOW NORTH FUEL TERMINAL	TOSCO REFINING COMPANY	MARRERO, LA	s	FOB TERMINAL	06/00	F06	2.24	155,320	78,441	\$24.0014
16	BARTOW SOUTH FUEL TERMINAL	KOCH REFINING COMPANY	HOUSTON, TX	s	FOB TERMINAL	06/00	F06	0.95	155,821	151,120	\$27,4262
17	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	1.46	153,814	118,858	\$26.0714
18	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F 06	1.48	155,275	116,654	\$21.0714

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

Jun-00

3, NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN'SCARDINO, JR., CONTROLLER

				5. DATE COMPLE	ETED:	08/08/00	JOHN	rscardino,	JR., CONTRO	DLLER	/ /
LIN NO (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/Bbl) (I)
19	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	1.50	155,152	117,980	\$21.0713
20	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	1.78	156,952	119,921	\$21.0713
21	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/00	F06	1.11	156,667	98,997	\$21,0714
22	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.49	138,500	40,625	\$35.2303
23	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.48	138,500	9,963	\$34.2530
24	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.47	138,500	10,986	\$34.9797
25	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,138	1,593	\$34.9658
26	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.04	138,404	10,005	\$34.8931
27	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.20	139,079	80,686	\$35.5538
28	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.47	140,138	7,628	\$34.2863
29	HINES PLANT PEAKERS	NO DELIVERIES									
30	HIGGINS PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.47	140,138	1,949	\$33.4712
31	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.04	138,240	44,425	\$34.4712
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/00	F02	0.47	140,138	10,571	\$32.4687
33	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.04	138,452	30,000	\$33.4316
34	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
35	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,138	722	\$34.1113
36	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	06/00	F06	1.06	153,427	23,076	\$25.8766
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	06/00	F06	2.07	154,667	42,313	\$25.0667
38	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.44	139,557	19,616	\$34.8002
39	STEUART FUEL TERMINAL	NO DELIVERIES									
40	TURNER STEAM PLANT	NO DELIVERIES									
41	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,132	15,024	\$35.1189

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

Jun-00

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT, (727) 820-5302

08/08/00

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

5. DATE COMPLETED:

JOHN SCARDINO, JR., CONTROLLER

(a) (a)		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btu/gai) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (I)
42	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/00	F02	0.47	140,138	12,525	\$34.7118

43 UNIVERSITY OF FLORIDA

NO DELIVERIES

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jun-00

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT, (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT.

5. DATE COMPLETED

HN-SCARDINO, JR . CONTROLLER

ілі і Сіл (в)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT(\$)(i)	DISCOUNT {{\$}}	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL(\$/Bb()_ (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	PRICE (\$/Bbl
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	06/00	F02	1,240	\$33,3018	\$41,294.21	\$412.9500	\$40,881.26	\$32.9688	\$0 0000	\$32 9688		\$0 7304	\$0,8693	\$34.5€
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	5,358	\$32.9572	\$176,584.65	\$1,765.8800	\$174,818.77	\$32.6276	\$0,0000	\$32.6276		\$1.1970	\$0.8699	\$34.69
.3	BARTOW	-NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	06/00	F02	10,269	\$34,8724	\$358,104.29	\$3,581.0400	\$354,523.25	\$34.5236	\$0.0000	\$34.5236		\$0 0000	\$0 8698	\$35.39
5	BARTOW PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	06/00	F02	10,820	\$33.7212	\$364,863 13	\$3,648.6300	\$361,214.50	\$33.3840	\$0.0000	\$33.3840		\$0.0000	\$0.8698	\$34.25
6	BARTOW FUEL TERMINAL-UNIT 1	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	96,944	\$23,0000	\$2,229,708.55	\$0.0000	\$2,229,708 55	\$23.0000	\$0,0000	\$23,0000		\$0,0000	\$0.0714	\$23.07
7	BARTOW FUEL TERMINAL-UNIT 4	HOBO OIL SERVICES INC.	FOB TERMINAL	06/00	F06	119	\$12 5086	\$1,488.52	\$0.0000	\$1,488.52	\$12.5086	\$0,0000	\$12,5086		\$0.0000	\$0.0713	\$12.57
8	BARTOW FUEL TERMINAL-UNIT 4	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	06/00	F06	4,041	\$18,4380	\$74,508.11	\$0.0000	\$74,508.11	\$18,4380	\$0.0000	\$18,4380		\$0.0000	\$0.0714	\$18 50
9	BARTOW FUEL TERMINAL-UNIT 4	PERMA-FIX ENVIROMENTAL SERV INC.	FOB TERMINAL	06/00	F06	1,242	\$14,6266	\$18,166.29	\$0.0000	\$18,166.29	\$14.6266	\$0.0000	\$14.6266		\$0.0000	\$0.0714	\$14.69
10	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	FOB TERMINAL	06/00	F06	163	\$12.5287	\$2,042 17	\$0.0000	\$2,042.17	\$12.5287	\$0.0000	\$12.5287		\$0.0000	\$0.0713	\$12.60
11	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	FOB TERMINAL	06/00	F06	2,679	\$13.3704	\$35,819.23	\$0.0000	\$35,819.23	\$13,3704	\$0.0000	\$13.3704		\$0.0000	\$0.0714	\$13.44
12	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	120,586	\$23.0001	\$2,773,488.60	\$0.0000	\$2,773,488.60	\$23,0001	\$0.0000	\$23.0001		\$0.0000	\$0.0714	\$23.07
13	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	120,056	\$20,0000	\$2,401,121.00	\$0.0000	\$2,401,121.00	\$20.0000	\$0.0000	\$20,0000		\$0,0000	\$0.0714	\$20 07
14	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/00	F06	27,435	\$23.0000	\$631,005.00	\$0.0000	\$631,005.00	\$23.0000	\$0.0000	\$23.0000		\$0.0000	\$0.0714	\$23.07
15	BARTOW NORTH FUEL TERMINAL	TOSCO REFINING COMPANY	FOB TERMINAL	06/00	F06	78,441	\$23,9300	\$1,877,089.54	\$0.0000	\$1,877,089.54	\$23.9300	\$0.0000	\$23.9300		\$0,0000	\$0,0714	\$24.00
16	BARTOW SOUTH FUEL TERMINAL	KOCH REFINING COMPANY	FOB TERMINAL	06/00	F06	151,120	\$27,3561	\$4,134,046.93	\$0.0000	\$4,134,046.93	\$27.3561	\$0.0000	\$27,3561		\$0.0000	\$0 0701	\$27.42
17	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	118,858	\$26,0000	\$3,090,311.38	\$0.0000	\$3,090,311.38	\$26,0000	\$0.0000	\$26,0000		\$0.0000	\$0.0714	\$26.07
18	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	06/00	F06	116,654	\$21.0000	\$2,449,731.48	\$0.0000	\$2,449,731 48	\$21,0000	\$0.0000	\$21,0000		\$0 0000	\$0.0714	\$21.07

DECLASSIFIED

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jun-00

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5398.

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

5 DATE COMPLETED

JOHN SCARDINO, JR., CONTROLLER
EFFECTIVE TRANSPORT ADDITIONAL

NO.		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbis) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$) (j)	NET AMOUNT 	NET PRICE (\$/Bbi) (I)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbi)	TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl) (q)	DELIVERE PRICE (\$/Bbl) (r)
19	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	117,980	\$20,9999	\$2,477,571.39	\$0.0000	\$2,477,571.39	\$20.9999	\$0.0000	\$20.9999		\$0.0000	\$0.0714	\$21 071
20	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	119,921	\$20 9999	\$2,518,333.02	\$0.0000	\$2,518,333.02	\$20.9999	\$0,0000	\$20.9999		\$0.0000	\$0.0714	\$21.071
21	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/00	F06	98,997	\$21,0000	\$2,078,940.57	\$0.0000	\$2,078,940.57	\$21.0000	\$0,0000	\$21,0000		\$0.0000	\$0.0714	\$21.071
22	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC	FOB PLANT	06/00	F02	40,625	\$34.7076	\$1,409,995.28	\$14,099,9600	\$1,395,895.32	\$34,3605	\$0,0000	\$34.3605		\$0 0000	\$0.8698	\$35.230
23	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC	FOB PLANT	06/00	F02	9,963	\$33,7204	\$335,956.22	\$3,359,5600	\$332,596,66	\$33.3832	\$0.0000	\$33.3832		\$0.0000	\$0.8698	\$34 253
24	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	06/00	F02	10,986	\$33.0804	\$363,421 27	\$3,226.5900	\$360,194.68	\$32,7867	\$0,0000	\$32 7867		\$1.3231	\$0.8699	\$34 979
25	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/00	F02	1,593	\$33.0679	\$52,677.16	\$466 9800	\$52,210.18	\$32,7748	\$0 0000	\$32,7748		\$1.3218	\$0 8692	\$34.965
26	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	10,005	\$33,6523	\$336,690.78	\$3,366,9400	\$333,323.84	\$33,3157	\$0.0000	\$33.3157		\$0,7075	\$0.8699	\$34 893
27	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	80,686	\$34.2874	\$2,766,509.98	\$23,749.4100	\$2,742,760.57	\$33,9930	\$0 0000	\$33.9930		\$0.6910	\$0.8698	\$35 553
28	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	7,628	\$32.6491	\$249,047.46	\$1,501,4400	\$247,546.02	\$32.4523	\$0,0000	\$32.4523		\$0.9642	\$0.8698	\$34.286
29	HINES PLANT PEAKERS	NO DELIVERIES															
30	HIGGINS PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	1,949	\$32,4001	\$63,147.88	\$631,4800	\$62,516.40	\$32.0761	\$0,0000	\$32,0761		\$0 5251	\$0.8700	\$33.471
31	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	44,425	\$33,4741	\$1,487,088.03	\$14,870.8800	\$1,472,217.15	\$33.1394	\$0.0000	\$33 1394		\$0 4620	\$0.8698	\$34.471;
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	10,571	\$31,9181	\$337,406.56	\$3,374,0600	\$334,032.50	\$31.5989	\$0,0000	\$31 5989		\$0 0000	\$0.8698	\$32 468
33	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	30,000	\$32.4240	\$972,720.00	\$9,727.2000	\$962,992.80	\$32 0998	\$0.0000	\$32,0998		\$0.4620	\$0.8698	\$33,431
341	CRYSTAL RIVER NUCLEAR PLANT	NO DECIVERIES															
35	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	722	\$33.1402	\$23,927.22	\$239.2700	\$23,687,95	\$32.8088	\$0,0000	\$32,8088		\$0.4326	\$0.8699	\$34.111
36	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	06/00	F06	23,076	\$25.8054	\$595,484.91	\$0.0000	\$595,484.91	\$25.8054	\$0.0000	\$25.8054		\$0.0000	\$0 0712	\$25.876
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	06/00	F06	42,313	\$24.9954	\$1,057,629.45	\$0.0000	\$1,057,629.45	\$24.9954	\$0,0000	\$24.9954		\$0.0000	\$0.0713	\$25.0667
38	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	19,616	\$32.9252	\$645,860.72	\$6,458.5700	\$639,402.15	\$32.5959	\$0.0000	\$32 5959		\$1.3344	\$0 8699	\$34.8002
30	STEUART FUEL TERMINAL	NO DELIVERIES															
40	TURNER STEAM PLANT	NO DELIVERIES															
41	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	15,024	\$33.8907	\$509,173.88	\$5,093.1400	\$504,080.74	\$33.5517	\$0.0000	\$33.5517		\$0 6973	\$0.8699	\$35.1189

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1 REPORTING MONTH

43 UNIVERSITY OF FLORIDA

Jun-00

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT (727) 820-5262

08/09/00

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

5. DATE COMPLETED:

OHN SCARDING JR CONTROLLER

													EFFECTIVE	TRANSPORT	ADDITIONAL			i.
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	TRANSPORT	OTHER	DELIVERE	i.
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	CHARGES	CHARGES	PRICE	i
NO	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/BbL)_	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	Ĺ
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	Ĺ
																		Ĺ
42 TURNER	R PEAKERS	BP OIL COMPANY	FOB PLANT	06/00	F02	12,525	\$32.9052	\$412,137 63	\$4,121,9800	\$408,015.65	\$32 5761	\$0,0000	\$32.5761		\$1 2657	\$0.8700	\$34.711	Ĺ

DECLASSIFIED

SPECIFIED CONFIDENTIAL

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	58,918	\$24.00	\$17.76	\$41.76	1.09	12,860	7.52	6.80
2	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,668	\$23.07	\$17.76	\$40.83	0.99	12,922	9.25	5.84
3	Solid Fuel LLC	08,Va,105	S	UR	89,076	\$20.61	\$17.63	\$38.24	0.80	12,466	8.84	7.30
4	Transfer Facility	N/A	MTC	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

				*	+ ž			Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Company	08 , Ky , 195	MTC	58,918	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
2	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,668	\$22.32	\$0.00	\$22.32	\$0.00	\$22.32	\$0.75	\$23.07
3	Solid Fuel LLC	08,Va,105	S	89,076	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50	\$0.11	\$20.61
4	Transfer Facility	N/A	MTC	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	58,918	\$24.00	N/A	\$15.18	\$2.58	N/A	N/A	N/A	\$0.00	\$0.00	\$17.76	\$41.76
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,668	\$23.07	N/A	\$15.18	\$2.58	N/A	N/A	N/A	\$0.00	\$0.00	\$17.76	\$40.83
3	Solid Fuel LLC	08 , Va , 105	Lee, Va	UR	89,076	\$20.61	N/A	\$15.05	\$2.58	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$38.24
4	Transfer Facility	N/A	Plaquemines	ОВ	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A
			Parrish, La													

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Total



						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	68,064	\$32.85	\$18.16	\$51.01	0.72	12,833	8.12	6.27
2	AEI Resources	08,Ky ,195	LTC	UR	19,545	\$24.50	\$17.79	\$42.29	0.73	13,067	7.60	6.25
3	Quaker Coal Company, Inc.	08 , Ky ,195	MTC	UR	39,532	\$24.95	\$17.79	\$42.74	0.68	12,599	9.90	6.36
4	Transfer Facility	N/A	MTC	OB	213,496	\$39.80	\$8.24	\$48.04	0.68	12,289	11.04	6.99

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Retro-

					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	68,064	\$32.85	\$0.00	\$32.85	\$0.00	\$32.85	\$0.00	\$32.85
2	AEI Resources	08 , Ky , 195	LTC	19,545	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
3	Quaker Coal Company, Inc.	08, Ky, 195	MTC	39,532	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.20	\$24.95
4	Transfer Facility	N/A	MTC	213,496	\$39.80	\$0.00	\$39.80	N/A	\$39.80	N/A	\$39.80

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Additional Effective Shorthaul Other River Ocean Other Other F.O.B. Trans-Transpor-Rail Barge Transpor-Purchase & Loading Rail Barge loading Water Related tation Plant Mine Price Rate Line Shipping tation Charges Rate Charges Rate Rate Charges Charges Charges Price Supplier Name Location Point Tons No. Mode (\$/Ton) (f) (i) (j) (l) (c) (d) (e) (h) (k) (a) (b) (g) (m) (n) (0) (p) (q) Powell Mountain Coal Company 08, Ky, 119 Knott, Ky UR 68.064 \$32.85 N/A \$15.55 \$2.61 N/A N/A N/A \$0.00 \$0.00 \$18.16 \$51.01 08, Ky, 195 Pike, Ky UR 19,545 \$24.50 N/A \$15,18 \$2.61 N/A N/A N/A \$0.00 \$0.00 \$17.79 AEI Resources \$42.29 08, Ky, 195 Pike, Ky 39,532 \$2.61 UR \$24.95 N/A \$15.18 N/A N/A N/A \$0.00 \$0.00 \$17.79 Quaker Coal Company, Inc. \$42.74 Transfer Facility N/A **Plaquemines** OB 213,496 \$39.80 N/A N/A N/A N/A N/A N/A \$0.00 \$0.00 \$8.24 \$48.04

Parrish, La

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	A. T. Massey Coal Co.	08 , Ky , 195	LTC	TR&B	9,795	\$24.60	\$17.23	\$41.83	0.61	12,353	10.34	6.98
2	A. T. Massey Coal Co.	08, Wv, 5	LTC	TR&B	38,729	\$24.60	\$17.23	\$41.83	0.73	12,529	10.68	6.13
3	Pen Coal Company	08 , Ky , 71	LTC	В	12,687	\$29.27	\$17.23	\$46.50	0.64	12,305	9.13	7.65
4	Sandy River Synfuel, LLC	08 , Wv , 99	S	В	10,231	\$20.35	\$17.23	\$37.58	0.64	12,151	10.86	8.08
5	Sandy River Synfuel, LLC	08, Wv, 99	S	В	29,808	\$20.35	\$17.23	\$37.58	0.67	12,104	10.62	8.30
6	Black Hawk Synfuel LLC	08, Wv, 39	S	В	43,751	\$19.01	\$17.23	\$36.24	0.68	12,238	11.52	7.26
7	Black Hawk Synfuel LLC	08, Wv, 39	S	В	5,591	\$18.30	\$17.23	\$35.53	0.68	12,153	11.83	7.53

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

Retro-

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08,Ky,195	LTC	9,795	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
2	A. T. Massey Coal Co.	08, Wv, 5	LTC	38,729	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
3	Pen Coal Company	08 , Ky , 71	LTC	12,687	\$29.27	\$0.00	\$29.27	\$0.00	\$29.27	\$0.00	\$29.27
4	Sandy River Synfuel, LLC	08, Wv, 99	S	10,231	\$20.35	\$0.00	\$20.35	\$0.00	\$20.35	\$0.00	\$20.35
5	Sandy River Synfuel, LLC	08 , Wv , 99	S	29,808	\$20.35	\$0.00	\$20.35	\$0.00	\$20.35	\$0.00	\$20.35
6	Black Hawk Synfuel LLC	08 , Wv , 39	S	43,751	\$18.75	\$0.00	\$18.75	\$0.00	\$18.75	\$0.26	\$19.01
7	Black Hawk Synfuel LLC	08, Wv, 39	S	5,591	\$18.20	\$0.00	\$18.20	\$0.00	\$18.20	\$0.10	\$18.30

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

		Additional														
						Effective	Shorthaul	Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.	
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges Rate	Rate	te Rate	Rate C	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
														4		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)
1	A. T. Massey Coal Co.	08 , Ky ,	195 Pike, Ky	TR&B	9,795	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.83
2	A. T. Massey Coal Co.	08 , Wv ,	5 Boone, Wv	TR&B	38,729	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.83
3	Pen Coal Company	08 , Ky ,	71 Floyd, Ky	В	12,687	\$29.27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$46.50
4	Sandy River Synfuel, LLC	08 , Wv ,	99 Wayne, Wv	В	10,231	\$20.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$37.58
5	Sandy River Synfuel, LLC	08 , Wv ,	99 Wayne, Wv	В	29,808	\$20.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$37.58
6	Black Hawk Synfuel LLC	08 , Wv ,	39 Kanawha,Wv	В	43,751	\$19.01	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$36.24
7	Black Hawk Synfuel LLC	08 , Wv ,	39 Kanawha,Wv	В	5,591	\$18.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$35.53

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

New

6. Date Completed: August 15, 2000

DECLASSIFIED

Line N o.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	04/00	CR1&2	2 CR1&2	Solid Fuel, LLC	4	4,922	2A	(k) Quality Adjustments	\$ -	\$ 0.39	\$ 39.36	Quality Adjustment
2	04/00	CR1&2	CR1&2	Solid Fuel, LLC	5	14,653	2A	(k) Quality Adjustments	\$ -	\$ 0.42	\$38.23	Quality Adjustment
3	01/00	CR1&2	CR1&2	A. T. Massey Coal Company	2	67,235	2A	(k) Quality Adjustments	\$ -	\$ (0.23)	\$41.61	Quality Adjustment
4	02/00	CR1&2	CR1&2	A. T. Massey Coal Company	1	67,509	2A	(k) Quality Adjustments	\$ -	\$ 0.06	\$41.56	Quality Adjustment
5	03/00	CR1&2	CR1&2	A. T. Massey Coal Company	1	77,959	2A	(k) Quality Adjustments	\$ -	\$ 0.05	\$41.57 \	Quality Adjustment
6	04/00	CR1&2	2 CR1&2	A. T. Massey Coal Company	2	70,148	2A	(k) Quality Adjustments	\$ -	\$ (0.23)	\$41.21 V	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant	Generating	Supplier	Line Number	Volume	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: August 15, 2000

		Form	Intended		Original	Old					New F.O.B.		
Line No.	Month Reported		Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	

NONE