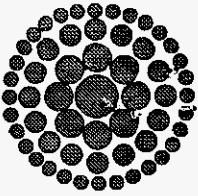


ORIGINAL



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

September 29, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

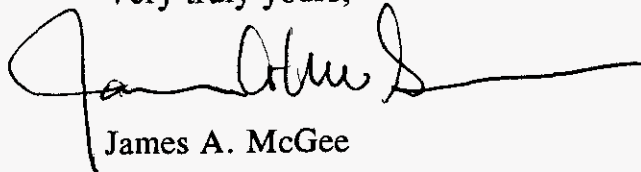
Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August 2000. Also enclosed are ten (10) copies of revised A-Schedules for January through July 2000 which reflect correction of Schedules A1, A2 and A6.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

APP _____
CAF _____
CMP _____
COM 3 JAM/kbd
CTR _____ Enclosure
ECR _____
LEG 1 cc: Parties of record
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A Florida Progress Company FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Revised Schedules for January through July 2000, and Schedules A-1 through A-9 for the month of August 2000 have been furnished to the following individuals by regular U.S. Mail this 29th day of September, 2000:

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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST 2000

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	93,037,376	71,418,355	21,619,021	30.3	3,319,403	3,355,464	(36,061)	(1.1)	2.8028	2.1284	0.6744	31.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	523,695	493,442	30,253	6.1	530,564	527,745	2,819	0.5	0.0987	0.0935	0.0052	5.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,413,591)	297,000	(3,710,591)	(1,249.4)	(126,070)	0	(126,070)	0.0	2.7077	0.0000	2.7077	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	90,153,941	72,208,797	17,945,144	24.9	3,193,333	3,355,464	(162,131)	(4.8)	2.8232	2.1520	0.6712	31.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,652,252	3,274,805	1,377,447	42.1	330,867	218,873	111,994	51.2	1.4061	1.4962	(0.0901)	(6.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	661,395	0	661,395	0.0	8,289	0	8,289	0.0	7.9792	0.0000	7.9792	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	12,753,229	3,503,176	9,250,053	264.1	171,931	52,031	119,900	230.4	7.4176	6.7329	0.6847	10.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,129,597	12,250,854	(121,257)	(1.0)	572,632	635,900	(63,268)	(10.0)	2.1182	1.9265	0.1917	10.0
12 TOTAL COST OF PURCHASED POWER	30,196,472	19,028,835	11,167,637	58.7	1,083,719	906,804	176,915	19.5	2.7864	2.0985	0.6879	32.8
13 TOTAL AVAILABLE MWH					4,277,052	4,262,268	14,784	0.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(26,316)	0	(26,316)	0.0	(1,200)	0	(1,200)	0.0	2.1930	0.0000	2.1930	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(5,268)	0	(5,268)	0.0	(1,200)	0	(1,200)	0.0	0.4390	0.0000	0.4390	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,593,518)	(4,725,020)	3,131,502	(66.3)	(54,503)	(139,401)	84,898	(60.9)	2.9237	3.3895	(0.4658)	(13.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	41,186	(2,564,978)	0	0.0	(54,503)	(139,401)	84,898	(60.9)	(0.0756)	1.8400	(1.9156)	(104.1)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(13,461,113)	(5,491,501)	(7,969,612)	145.1	(301,337)	(232,055)	(69,282)	29.9	4.4671	2.3665	2.1006	88.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,045,029)	(12,781,499)	(2,263,530)	17.7	(357,040)	(371,456)	14,416	(3.9)	4.2138	3.4409	0.7729	22.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,102		5,102					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	105,305,385	78,456,133	26,849,252	34.2	3,925,114	3,890,812	34,302	0.9	2.6829	2.0164	0.6665	33.1
21 NET UNBILLED	5,960,514	3,992,947	1,967,567	49.3	(222,170)	(198,019)	(24,151)	12.2	0.1782	0.1154	0.0628	54.4
22 COMPANY USE	288,216	302,467	(16,251)	(5.4)	(10,668)	(15,000)	4,332	(28.9)	0.0086	0.0087	(0.0001)	(1.2)
23 T & D LOSSES	9,308,948	4,365,042	4,943,906	113.3	(346,978)	(216,472)	(130,506)	60.3	0.2783	0.1261	0.1522	120.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	105,305,385	78,456,133	26,849,252	34.2	3,345,297	3,461,321	(116,024)	(3.4)	3.1479	2.2667	0.8812	38.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,222,345)	(2,240,246)	(982,099)	43.8	(102,386)	(98,835)	(3,551)	3.6	3.1472	2.2667	0.8805	38.9
26 JURISDICTIONAL KWH SALES	102,083,040	76,215,887	25,867,153	33.9	3,242,911	3,362,486	(119,575)	(3.6)	3.1479	2.2667	0.8812	38.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	102,297,414	76,414,048	25,883,366	33.9	3,242,911	3,362,486	(119,575)	(3.6)	3.1545	2.2725	0.8820	38.8
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,242,911	3,362,486	(119,575)	(3.6)	0.0189	0.0182	0.0007	3.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,242,911	3,362,486	(119,575)	(3.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,242,911	3,362,486	(119,575)	(3.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	102,909,595	77,026,229	25,883,366	33.6	3,242,911	3,362,486	(119,575)	(3.6)	3.1734	2.2907	0.8827	38.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1757	2.2923	0.8834	38.5
32 GPIF	87,325	87,262			3,242,911	3,362,486			0.0027	0.0026	0.0001	3.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.178	2.295	0.884	38.5

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
EIGHT MONTH PERIOD ENDING - AUGUST, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	505,160,895	421,379,603	83,781,292	19.9	22,390,613	21,535,514	855,099	4.0	2.2561	1.9567	0.2994	15.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,194,937	3,953,388	241,549	6.1	4,202,615	4,228,222	(25,607)	(0.6)	0.0998	0.0935	0.0063	6.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	51,690	0	51,690	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,420,786)	2,443,000	(24,863,786)	(1,017.8)	(901,997)	0	(901,997)	0.0	2.4857	0.0000	2.4857	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	486,986,735	427,775,991	59,210,744	13.8	21,488,616	21,535,514	(46,898)	(0.2)	2.2663	1.9864	0.2799	14.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	32,598,956	24,585,560	8,013,396	32.6	2,067,383	1,678,612	388,771	23.2	1.5768	1.4646	0.1122	7.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,245,858	0	2,245,858	0.0	28,852	0	28,852	0.0	7.7841	0.0000	7.7841	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	37,822,371	15,185,596	22,636,775	149.1	551,516	314,583	236,933	75.3	6.8579	4.8272	2.0307	42.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	93,035,910	86,111,770	6,924,140	8.0	4,461,535	4,518,364	(56,829)	(1.3)	2.0853	1.9058	0.1795	9.4
12 TOTAL COST OF PURCHASED POWER	165,703,095	125,882,926	39,820,169	31.6	7,109,286	6,511,559	597,727	9.2	2.3308	1.9332	0.3976	20.6
13 TOTAL AVAILABLE MWH					28,597,902	28,047,073	550,829	2.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,287,544)	0	(2,287,544)	0.0	(140,156)	0	(140,156)	0.0	1.6321	0.0000	1.6321	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(688,854)	0	(688,854)	0.0	(140,156)	0	(140,156)	0.0	0.4915	0.0000	0.4915	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,048,634)	(23,405,666)	2,357,032	(10.1)	(795,863)	(959,402)	163,539	(17.1)	2.6448	2.4396	0.2052	8.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,631,924)	(8,497,172)	4,865,248	(57.3)	(795,863)	(959,402)	163,539	(17.1)	0.4564	0.8857	(0.4293)	(48.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(49,981,765)	(27,756,164)	(22,225,601)	80.1	(1,543,670)	(1,183,470)	(360,200)	30.4	3.2379	2.3453	0.8926	38.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(77,638,721)	(59,659,002)	(17,979,719)	30.1	(2,479,689)	(2,142,872)	(336,817)	15.7	3.1310	2.7841	0.3469	12.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					33,580	0	33,580					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	575,051,109	493,999,915	81,051,194	16.4	26,151,793	25,904,201	247,592	1.0	2.1989	1.9070	0.2919	15.3
21 NET UNBILLED	14,959,732	18,393,944	(3,434,212)	(18.7)	(680,328)	(921,092)	240,764	(26.1)	0.0631	0.0784	(0.0153)	(19.5)
22 COMPANY USE	1,887,718	2,273,378	(585,660)	(25.8)	(76,753)	(120,000)	43,247	(36.0)	0.0071	0.0097	(0.0026)	(26.8)
23 T & D LOSSES	37,217,347	26,883,586	10,333,761	38.4	(1,692,544)	(1,408,830)	(283,714)	20.1	0.1570	0.1146	0.0424	37.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	575,051,109	493,999,915	81,051,194	16.4	23,702,168	23,454,279	247,889	1.1	2.4262	2.1062	0.3200	15.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(17,089,844)	(13,763,674)	(3,326,170)	24.2	(696,607)	(655,726)	(40,881)	6.2	2.4533	2.0990	0.3543	16.9
26 JURISDICTIONAL KWH SALES	557,961,265	480,236,241	77,725,024	16.2	23,005,561	22,798,553	207,008	0.9	2.4253	2.1064	0.3189	15.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	559,264,456	481,484,856	77,779,600	16.2	23,005,561	22,798,553	207,008	0.9	2.4310	2.1119	0.3191	15.1
28 PRIOR PERIOD TRUE-UP	4,897,450	4,897,448	2	0.0	23,005,561	22,798,553	207,008	0.9	0.0213	0.0215	(0.0002)	(0.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,005,561	22,798,553	207,008	0.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	23,005,561	22,798,553	207,008	0.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	564,161,905	486,382,304	77,779,601	16.0	23,005,561	22,798,553	207,008	0.9	2.4523	2.1334	0.3189	15.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4543	2.1352	0.3192	15.0
32 GPIF	698,597	698,096			23,005,561	22,798,553			0.0030	0.0031	(0.0001)	103.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.457	2.138	0.319	14.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$93,037,376	\$71,418,355	\$21,619,021	30.3	\$505,160,895	\$421,379,603	\$83,781,292	19.9
1a. NUCLEAR FUEL DISPOSAL COST	\$523,695	493,442	30,253	6.1	4,194,937	3,953,388	241,549	6.1
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	51,690	0	51,690	100.0
2. FUEL COST OF POWER SOLD	(\$1,619,834)	(4,725,020)	3,105,186	(65.7)	(23,336,178)	(23,405,666)	69,488	(0.3)
2a. GAIN ON POWER SALES	\$35,918	(2,564,978)	2,600,896	(101.4)	(4,320,778)	(8,497,172)	4,176,394	(49.2)
3. FUEL COST OF PURCHASED POWER	\$4,652,252	3,274,805	1,377,447	42.1	32,598,956	24,585,560	8,013,396	32.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$12,129,597	12,250,854	(121,257)	(1.0)	93,035,910	86,111,770	6,924,140	8.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$13,414,624	3,503,176	9,911,448	282.9	40,068,229	15,185,596	24,882,633	163.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	122,180,089	83,650,634	38,529,455	46.1	647,453,661	519,313,079	128,140,582	24.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$13,461,113)	(5,491,501)	(7,969,612)	145.1	(49,981,765)	(27,756,164)	(22,225,601)	80.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,413,591)	297,000	(3,710,591)	(1,249.4)	(22,420,786)	2,443,000	(24,863,786)	(1,017.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$105,305,385	\$78,456,133	\$26,849,252	34.2	\$575,051,109	\$493,999,915	\$81,051,194	16.4
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,898	0	2,898		16,207	0	16,207
PIPELINE EXPENSES (Wholesale Portion)	3,133	0	3,133		16,752	0	16,752
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,060	0	3,060		23,500	0	23,500
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)		(51,690)	0	(51,690)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	253,214	297,000	(43,786)		2,140,778	2,443,000	(302,222)
EMISSIONS	242,554	0	242,554		1,256,063	0	1,256,063
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0		(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,911,989)	0	(3,911,989)		(25,958,713)	0	(25,958,713)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,413,591)	297,000	(3,710,591)		(22,420,786)	2,443,000	(24,863,786)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
AUGUST 2000**

**SCHEDULE A2
PAGE 2 OF 4**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	77,364,927	67,880,724	9,484,203	14.0	488,482,287	460,249,436	28,232,851	6.1
1c. JURISDICTIONAL FUEL REVENUE	77,364,927	67,880,724	9,484,203	14.0	488,482,287	460,249,436	28,232,851	6.1
1d. NON FUEL REVENUE	169,724,525	173,001,826	(3,277,301)	(1.9)	1,156,462,024	1,172,305,470	(15,843,446)	(1.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	247,089,453	240,882,550	6,206,903	2.6	1,644,944,311	1,632,554,906	12,389,405	0.8
2 . NON JURISDICTIONAL SALES REVENUE	23,065,679	16,467,418	6,598,261	40.1	159,111,186	116,565,711	42,545,475	36.5
3 . TOTAL SALES REVENUE	\$270,155,132	\$257,349,968	\$12,805,164	5.0	\$1,804,055,497	\$1,749,120,617	\$54,934,880	3.1
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,242,911,126	3,362,486,000	(119,574,874)	(3.6)	23,005,561,531	22,798,553,000	207,008,531	0.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	102,386,083	98,835,000	3,551,083	3.6	696,607,434	655,726,000	40,881,434	6.2
3 . TOTAL SALES	3,345,297,209	3,461,321,000	(116,023,791)	(3.4)	23,702,168,965	23,454,279,000	247,889,965	1.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.94	97.14	(0.20)	(0.2)	97.06	97.20	(0.14)	(0.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	77,364,927	\$67,880,724	\$9,484,203	14.0	\$488,482,287	\$460,249,436	\$28,232,851	6.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(4,897,450)	(4,897,448)	(2)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(698,094)	(697,970)	(125)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	76,665,484	67,181,281	9,484,203	14.1	482,886,743	454,654,018	28,232,725	6.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	105,305,385	78,456,133	26,849,252	34.2	575,051,109	493,999,915	81,051,194	16.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.94	97.14	(0.20)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	102,297,414	76,414,058	25,883,356	33.9	559,264,455	481,484,942	77,779,513	16.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(25,631,930)	(9,232,777)	(16,399,153)	0.0	(76,377,712)	(26,830,924)	(49,546,788)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(324,950)				(515,734)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(47,554,741)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				4,897,450	4,897,448	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(72,899,439)				(72,899,439)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(72,899,439)				(72,899,439)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2000

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION						
1. BEGINNING TRUE UP (LINE D9)	(\$47,554,741)	N/A	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(72,574,490)	N/A	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(120,129,231)	N/A	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(60,064,615)	N/A	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.500	N/A	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	6.480	N/A	--			
7. TOTAL (LINE E5 + LINE E6)	12.980	N/A	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.490	N/A	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.541	N/A	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$324,950)	N/A	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	31,556,073	17,274,073	14,282,000	82.7%
2	LIGHT OIL	10,826,580	9,562,942	1,263,638	13.2%
3	COAL	22,526,158	25,366,779	-2,840,621	-11.2%
4	GAS	26,186,363	17,390,278	8,796,085	50.6%
5	NUCLEAR	1,942,203	1,824,283	117,920	6.5%
6					
7					
8	TOTAL (\$)	93,037,376	71,418,355	21,619,021	30.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	814,527	684,638	129,889	19.0%
10	LIGHT OIL	128,639	147,907	-19,268	-13.0%
11	COAL	1,222,683	1,447,166	-224,483	-15.5%
12	GAS	593,812	548,008	45,804	8.4%
13	NUCLEAR	559,742	527,745	31,997	6.1%
14					
15					
16	TOTAL (MWH)	3,319,403	3,355,464	-36,061	-1.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,254,336	1,078,817	175,519	16.3%
18	LIGHT OIL (BBL)	311,560	355,675	-44,115	-12.4%
19	COAL (TON)	483,295	550,284	-66,989	-12.2%
20	GAS (MCF)	5,562,807	5,465,328	97,479	1.8%
21	NUCLEAR (MMBTU)	5,883,452	5,528,129	355,323	6.4%
22					
23					

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,223,156	6,904,429	1,318,727	19.1%
25	LIGHT OIL	1,806,148	2,062,913	-256,765	-12.4%
26	COAL	11,954,224	13,831,102	-1,876,878	-13.6%
27	GAS	5,726,409	5,465,328	261,081	4.8%
28	NUCLEAR	5,883,452	5,528,129	355,323	6.4%
29					
30					
31	TOTAL (MILLION BTU)	33,593,388	33,791,901	-198,513	-0.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.5	20.40	4.1	20.3%
33	LIGHT OIL	3.9	4.41	-0.5	-12.1%
34	COAL	36.8	43.13	-6.3	-14.6%
35	GAS	17.9	16.33	1.6	9.5%
36	NUCLEAR	16.9	15.73	1.1	7.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.16	16.01	9.15	57.1%
41	LIGHT OIL (\$/BBL)	34.75	26.89	7.86	29.2%
42	COAL (\$/TON)	46.61	46.10	0.51	1.1%
43	GAS (\$/MCF)	4.71	3.18	1.53	47.9%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.84	2.50	1.34	53.4%
48	LIGHT OIL	5.99	4.64	1.36	29.3%
49	COAL	1.88	1.83	0.05	2.7%
50	GAS	4.57	3.18	1.39	43.7%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.77	2.11	0.66	31.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,096	10,085	11	0.1%
56	LIGHT OIL	14,040	13,947	93	0.67%
57	COAL	9,777	9,557	220	2.3%
58	GAS	9,643	9,973	-330	-3.3%
59	NUCLEAR	10,511	10,475	36	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	10,120	10,071	50	0.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.87	2.52	1.35	53.5%
64	LIGHT OIL	8.42	6.47	1.95	30.2%
65	COAL	1.84	1.75	0.09	5.1%
66	GAS	4.41	3.17	1.24	39.0%
67	NUCLEAR	0.35	0.35	0.00	0.4%
68					
69					
70	SYSTEM (CENTS/KWH)	2.80	2.13	0.67	31.7%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Aug 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	265,967.00	70			9,889				2,630,030	10,445,486	3.927	
		264,072.29					#6	397,690	6.566	2,611,294	10,287,540	3.896	25.868
		1,782.89					GS	17,150	1.028	17,630	123,041	6.901	7.174
		111.82					#2	190	5.819	1,106	34,905	31.215	183.711
UNIT 2	509	257,482.00	68			9,724				2,503,744	10,061,106	3.907	
		252,118.68					#6	373,760	6.559	2,451,591	9,668,513	3.835	25.868
		5,243.63					GS	49,600	1.028	50,989	355,850	6.786	7.174
		119.69					#2	200	5.819	1,164	36,742	30.698	183.710
Bartow													
UNIT 1	122	61,794.00	68			10,372				640,899	2,229,873	3.609	
		61,732.45					#6	98,060	6.529	640,261	2,226,238	3.606	22.703
		61.55					#2	110	5.803	638	3,634	5.904	33.036
UNIT 2	120	63,761.00	71			10,501				669,536	2,325,904	3.648	
		63,761.00					#6	102,450	6.535	669,536	2,325,904	3.648	22.703
UNIT 3	206	105,720.00	69			10,060				1,063,562	3,704,724	3.504	
		105,718.98					#6	163,110	6.520	1,063,552	3,703,057	3.503	22.703
		1.02					GS	10	1.029	10	1,667	163.431	166.700
Crystal River 1 & 2													
UNIT 1	381	245,732.00	87			8,555				2,102,139	3,361,488	1.368	
		210.41					#2	310	5.806	1,800	10,898	5.179	35.155
		245,521.59					CA	84,027	24.996	2,100,339	3,350,590	1.365	39.875
UNIT 2	477	0.00	0							7,896	47,809	0.000	
		0.00					#2	1,360	5.806	7,896	47,809	0.000	35.154
Crystal River 4 & 5													
UNIT 4	717	491,511.00	92			10,028				4,928,851	9,712,863	1.976	
		2,885.21					#2	4,990	5.798	28,933	177,633	6.157	35.598
		488,625.79					CA	198,538	24.680	4,899,918	9,535,230	1.951	48.027
UNIT 5	725	491,354.00	91			10,134				4,979,189	9,795,187	1.994	
		2,488.94					#2	4,350	5.798	25,222	154,850	6.222	35.598
		488,865.06					CA	200,728	24.680	4,953,967	9,640,337	1.972	48.027

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Aug 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMVH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,976.00	69			12,458				211,479	908,832	5.354	
		16,961.91					#6	32,370	6.528	211,304	907,788	5.352	28.044
		14.09					#2	30	5.851	176	1,044	7.410	34.800
UNIT 2	32	15,791.00	66			12,421				196,132	842,995	5.338	
		15,772.16					#6	30,010	6.528	195,898	841,604	5.336	28.044
		18.84					#2	40	5.851	234	1,392	7.389	34.800
UNIT 3	81	34,421.00	57			11,042				380,071	1,597,689	4.642	
		34,389.21					#6	56,890	6.675	379,720	1,595,429	4.639	28.044
		0.00					GS	0	0.000	0	172	0.000	
		31.79					#2	60	5.851	351	2,088	6.568	34.800
TOTAL	3,913	2,050,509.00				9,907				20,313,528	55,033,955	2.684	
Nuclear													
Crystal River 3													
UNIT 3	774	559,742.34	97			10,511				5,883,665	1,943,764	0.347	
		0					NF	5,883,452	1.000	5,883,452	1,942,203	0.000	0.330
		0					#2	36	5.915	213	1,562	0.000	43.389
TOTAL	774	559,742.34				10,511				5,883,665	1,943,764	0.347	
Gas Turbine													
Avon Park Peaker													
	56	5,551.00	13			17,273				95,885	492,513	8.873	
		1,970.67					#2	5,860	5.809	34,040	201,763	10.238	34.431
		3,580.33					GS	60,160	1.028	61,844	290,749	8.121	4.833
Bartow Peaker													
	205	26,338.00	17			15,651				412,203	2,021,603	7.676	
		6,640.45					#2	17,890	5.809	103,926	580,272	8.738	32.436
		19,697.55					GS	299,880	1.028	308,277	1,441,331	7.317	4.806
Bayboro Peaker													
	200	27,387.00	18			13,613				372,825	2,294,822	8.379	
		27,387.00					#2	64,010	5.824	372,825	2,294,822	8.379	35.851
Debarry Peaker													
	644	99,772.00	21			13,811				1,377,981	7,355,843	7.373	
		55,008.19					#2	130,880	5.805	759,735	4,528,194	8.232	34.598
		44,763.81					GS	595,040	1.039	618,247	2,827,649	6.317	4.752

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	20,345.00	22			16,115				327,850	1,529,381	7.517	
		20,345.00					GS	318,920	1.028	327,850	1,529,381	7.517	4.796
Hines Energy	506	251,569.00	67			7,208				1,813,341	8,670,446	3.447	
		251,569.00					GS	1,763,950	1.028	1,813,341	8,670,446	3.447	4.915
Intercession City Peaker	650	89,054.00	18			13,768				1,226,120	5,974,387	6.709	
		16,368.96					#2	38,660	5.830	225,372	1,261,595	7.707	32.633
		72,685.04					GS	973,490	1.028	1,000,748	4,712,792	6.484	4.841
Rio Pinar Peaker	15	873.00	8			18,288				15,965	97,957	11.221	
		873.00					#2	2,760	5.784	15,965	97,957	11.221	35.492
Suwannee Peaker	173	27,392.00	21			12,972				355,338	1,599,760	5.840	
		4,458.98					#2	10,410	5.557	57,843	348,681	7.820	33.495
		22,933.02					GS	289,110	1.029	297,494	1,251,079	5.455	4.327
Tiger Bay Cogen	215	126,070.00	79			7,693				969,815	3,911,989	3.103	
		126,070.00					GS	943,400	1.028	969,815	3,911,989	3.103	4.147
Turner Peaker	166	11,221.00	9			15,035				168,708	1,040,739	9.275	
		11,221.00					#2	28,970	5.824	168,708	1,040,739	9.275	35.925
Univ of Florida Cogen	42	23,580.00	75			11,033				260,164	1,070,218	4.539	
		23,580.00					GS	252,097	1.032	260,164	1,070,218	4.539	4.245
TOTAL	2,998	709,152.00				10,430				7,396,194	36,059,657	5.085	
SYSTEM TOTAL	7,685	3,319,403.34				10,120				33,593,388	93,037,376	2.803	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-14,703	-612,438.76	-367,516.19
Crystal River 4 & 5	25,216	1,223,379.46	622,330.88

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,072,464	1,078,817	-6,353	-0.6%
	3 Unit Cost (\$/BBL)	24.26	15.77	8.49	53.8%
	4 Amount (\$)	26,019,617	17,012,945	9,006,672	52.9%
	5 BURNED				
	6 Units (BBL)	1,254,336	1,078,817	175,519	16.3%
	7 Unit Cost (\$/BBL)	25.16	16.01	9.15	57.1%
	8 Amount (\$)	31,556,073	17,274,073	14,282,000	82.7%
	9 ADJUSTMENTS				
	10 Units (BBL)	-778			
	11 Amount (\$)	-118,378			
	12 ENDING INVENTORY				
	13 Units (BBL)	872,671	800,000	72,671	9.1%
	14 Unit Cost (\$/BBL)	25.18	15.86	9.32	58.8%
	15 Amount (\$)	21,976,732	12,689,599	9,287,133	73.2%
	16				
	17 DAYS SUPPLY	21	22	-1	-4.5%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	384,169	355,675	28,494	8.0%
	20 Unit Cost (\$/BBL)	38.38	26.79	11.59	43.3%
	21 Amount (\$)	14,744,716	9,528,524	5,216,192	54.7%
	22 BURNED				
	23 Units (BBL)	311,560	355,675	-44,115	-12.4%
	24 Unit Cost (\$/BBL)	34.75	26.89	7.86	29.2%
	25 Amount (\$)	10,826,580	9,562,942	1,263,638	13.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	-43,818			
	28 Amount (\$)	-1,417,067			
	29 ENDING INVENTORY				
	30 Units (BBL)	711,751	550,000	161,751	29.4%
	31 Unit Cost (\$/BBL)	34.65	26.80	7.85	29.3%
	32 Amount (\$)	24,659,009	14,739,550	9,919,459	67.3%
	33				
	34 DAYS SUPPLY	70	46	24	52.2%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	389,059	448,000	-58,941	-13.2%
	37 Unit Cost (\$/TON)	45.97	46.02	-0.05	-0.1%
	38 Amount (\$)	17,883,256	20,616,960	-2,733,704	-13.3%
	39 BURNED				
	40 Units (TON)	483,295	550,284	-66,989	-12.2%
	41 Unit Cost (\$/TON)	46.61	46.10	0.51	1.1%
	42 Amount (\$)	22,526,158	25,366,779	-2,840,621	-11.2%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-691			
	46 ENDING INVENTORY				
	47 Units (TON)	965,604	645,818	319,786	49.5%
	48 Unit Cost (\$/TON)	45.00	45.98	-0.98	-2.1%
	49 Amount (\$)	43,450,761	29,694,704	13,756,057	46.3%
	50				
	51 DAYS SUPPLY	61	35	26	74.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	5,562,807	5,465,328	97,479	1.8%
	68	Unit Cost (\$/MCF)	4.71	3.18	1.53	47.9%
	69	Amount (\$)	26,186,363	17,390,278	8,796,085	50.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,883,452	5,528,129	355,323	6.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,942,203	1,824,283	117,920	6.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

August 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(778)	(\$17,101.03)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$99,266.69)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$2,009.94)	Non recoverable expense of fuel additives.
(778)	(\$118,377.66)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$225.38)	Non recoverable expense of fuel additives.
(3)	(\$139.88)	Crystal River #3 Participant's share of light oil burned.
(43,811)	(\$1,416,571.81)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(4)	(\$129.79)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(43,818)	(\$1,417,066.86)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(691.12)	Non recoverable expense of inspection reports.
0	(\$691.12)	TOTAL

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	127,968,455	101,358,376	26,610,079	26.3%
2	LIGHT OIL	36,335,199	35,233,290	1,101,909	3.1%
3	COAL	168,200,451	162,901,077	5,299,374	3.3%
4	GAS	156,201,685	107,437,132	48,764,553	45.4%
5	NUCLEAR	16,455,104	14,449,727	2,005,377	13.9%
6					
7					
8	TOTAL (\$)	505,160,895	421,379,602	83,781,293	19.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,532,599	3,894,524	-361,925	-9.3%
10	LIGHT OIL	498,342	561,304	-62,962	-11.2%
11	COAL	9,546,491	9,235,325	311,166	3.4%
12	GAS	4,343,847	3,616,139	727,708	20.1%
13	NUCLEAR	4,469,334	4,228,222	241,112	5.7%
14					
15					
16	TOTAL (MWH)	22,390,614	21,535,514	855,100	4.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,513,851	6,144,163	-630,312	-10.3%
18	LIGHT OIL (BBL)	1,158,408	1,309,804	-151,396	-11.6%
19	COAL (TON)	3,633,796	3,518,871	114,925	3.3%
20	GAS (MCF)	38,576,554	33,127,629	5,448,925	16.4%
21	NUCLEAR (MMBTU)	45,963,867	43,787,052	2,176,815	5.0%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Jan 00 Thru Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	36,096,331	39,322,646	-3,226,315	-8.2%
25	LIGHT OIL	6,730,780	7,596,872	-866,092	-11.4%
26	COAL	90,639,781	88,439,799	2,199,982	2.5%
27	GAS	39,706,827	33,127,629	6,579,198	19.9%
28	NUCLEAR	45,963,867	43,787,052	2,176,815	5.0%
29					
30					
31	TOTAL (MILLION BTU)	219,137,585	212,273,998	6,863,587	3.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.8	18.08	-2.3	-12.8%
33	LIGHT OIL	2.2	2.61	-0.4	-14.6%
34	COAL	42.6	42.88	-0.2	-0.6%
35	GAS	19.4	16.79	2.6	15.5%
36	NUCLEAR	20.0	19.63	0.3	1.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.21	16.50	6.71	40.7%
41	LIGHT OIL (\$/BBL)	31.37	26.90	4.47	16.6%
42	COAL (\$/TON)	46.29	46.29	-0.01	0.0%
43	GAS (\$/MCF)	4.05	3.24	0.81	24.9%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.55	2.58	0.97	37.5%
48	LIGHT OIL	5.40	4.64	0.76	16.4%
49	COAL	1.86	1.84	0.01	0.7%
50	GAS	3.93	3.24	0.69	21.3%
51	NUCLEAR	0.36	0.33	0.03	8.5%
52					
53					
54	SYSTEM (\$/MBTU)	2.31	1.99	0.32	16.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,218	10,097	121	1.2%
56	LIGHT OIL	13,506	13,534	-28	-0.21%
57	COAL	9,495	9,576	-82	-0.9%
58	GAS	9,141	9,161	-20	-0.2%
59	NUCLEAR	10,284	10,356	-72	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,787	9,857	-70	-0.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Aug 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.62	2.60	1.02	39.2%
64	LIGHT OIL	7.29	6.28	1.01	16.2%
65	COAL	1.76	1.76	0.00	-0.1%
66	GAS	3.60	2.97	0.62	21.0%
67	NUCLEAR	0.37	0.34	0.03	7.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.26	1.96	0.30	15.3%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 00 Thru Aug 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MVH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anciote													
UNIT 1	510	1,385,960.00	46			10,092				13,987,470	50,324,985	3.631	
		1,154,809.66					#6	1,771,550	6.578	11,652,622	41,484,435	3.593	23.417
		228,181.72					GS	2,242,010	1.027	2,302,869	8,622,098	3.779	3.846
		3,168.62					#2	5,490	5.825	31,979	218,452	6.894	39.791
UNIT 2	509	1,463,012.00	49			10,110				14,790,464	53,004,270	3.623	
		1,132,102.17					#6	1,740,820	6.575	11,445,098	40,748,348	3.599	23.408
		324,226.19					GS	3,192,080	1.027	3,277,797	11,825,057	3.647	3.704
		6,683.64					#2	11,600	5.825	67,569	430,864	6.447	37.143
Bartow													
UNIT 1	122	253,383.00	35			10,170				2,576,781	8,991,219	3.548	
		253,086.17					#6	396,520	6.491	2,573,762	8,978,363	3.548	22.643
		296.83					#2	520	5.805	3,019	12,856	4.331	24.723
UNIT 2	120	286,337.00	41			10,688				3,060,385	10,439,917	3.646	
		286,337.00					#6	471,400	6.492	3,060,385	10,438,665	3.646	22.144
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	619,278.00	51			10,151				6,286,273	21,569,003	3.483	
		499,455.46					#6	781,420	6.488	5,069,958	17,247,755	3.453	22.072
		119,822.54					GS	1,184,460	1.027	1,216,315	4,321,248	3.606	3.648
Crystal River 1 & 2													
UNIT 1	381	1,667,543.00	75			9,658				16,104,525	26,390,182	1.583	
		2,964.61					#2	4,930	5.808	28,631	150,265	5.069	30.480
		1,664,578.39					CA	636,597	25.253	16,075,894	26,239,917	1.576	41.219
UNIT 2	477	1,119,869.00	40			9,732				10,899,031	18,065,136	1.613	
		2,350.99					#2	3,940	5.807	22,881	121,780	5.180	30.909
		1,117,518.01					CA	428,741	25.368	10,876,150	17,943,356	1.606	41.851

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 00 Thru Aug 00
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	3,092,878.00	74			9,441				29,200,501	58,029,641	1.876	
		31,865.96					#2	52,470	5.734	300,853	1,778,332	5.581	33.892
		3,061,012.04					CA	1,163,818	24.832	28,899,648	56,251,309	1.838	48.333
UNIT 5	725	3,717,207.00	88			9,395				34,923,318	68,568,451	1.845	
		14,393.64					#2	23,410	5.777	135,229	802,582	5.576	34.284
		3,702,813.36					CA	1,400,558	24.839	34,788,089	67,765,869	1.830	48.385
Suwannee Plant													
UNIT 1	33	46,292.00	24			12,888				596,627	2,355,582	5.089	
		46,205.47					#6	91,190	6.530	595,512	2,349,712	5.085	25.767
		86.53					#2	190	5.870	1,115	5,870	6.784	30.895
UNIT 2	32	43,902.00	23			12,232				537,025	2,191,965	4.993	
		43,791.67					#6	84,810	6.316	535,676	2,184,894	4.989	25.762
		110.33					#2	230	5.868	1,350	7,071	6.409	30.743
UNIT 3	81	107,553.00	23			11,055				1,188,970	4,687,763	4.359	
		105,232.51					#6	176,180	6.603	1,163,317	4,536,284	4.311	25.748
		2,182.61					GS	23,380	1.032	24,128	143,268	6.564	6.128
		137.88					#2	280	5.863	1,524	8,211	5.955	31.581
TOTAL	3,913	13,803,214.00				9,719				134,151,370	324,618,113	2.352	
Nuclear													
Crystal River 3													
UNIT 3	774	4,469,333.84	99			10,285				45,965,198	16,466,382	0.368	
		0					NF	45,963,867	1.000	45,963,867	16,455,104	0.000	0.358
		0					#2	237	5.615	1,331	11,278	0.000	47.586
TOTAL	774	4,469,333.84				10,285				45,965,198	16,466,382	0.368	
Gas Turbine													
Avon Park Peaker	55	22,408.00	7			17,315				387,997	1,769,390	7.896	
		5,531.65					#2	16,460	5.819	95,781	519,870	9.398	31.584
		16,876.35					GS	284,230	1.028	292,216	1,249,520	7.404	4.396
Bartow Peaker	201	85,238.00	7			15,893				1,354,724	6,128,865	7.190	
		19,635.42					#2	53,740	5.807	312,074	1,556,793	7.928	28.969

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Aug 00
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MW)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		65,602.58					GS	1,014,020	1.028	1,042,650	4,572,073	6.969	4.509
Bayboro Peaker	198	86,764.00	7			13,569				1,177,301	6,937,847	7.996	
		86,764.00					#2	202,130	5.824	1,177,301	6,937,847	7.996	34.324
Debary Peaker	640	356,131.00	9			13,754				4,898,083	23,965,036	6.729	
		184,761.15					#2	436,830	5.817	2,541,131	13,793,257	7.465	31.576
		171,369.85					GS	2,269,110	1.039	2,356,952	10,171,779	5.936	4.483
Higgins Peaker	124	68,912.00	9			16,496				1,136,788	4,979,277	7.226	
		1,366.40					#2	3,860	5.840	22,540	108,263	7.923	28.047
		67,545.60					GS	1,083,700	1.028	1,114,247	4,871,014	7.211	4.495
Hines Energy	507	1,847,390.00	62			7,303				13,491,080	53,410,183	2.891	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		1,847,390.00					GS	13,125,490	1.028	13,491,080	53,406,961	2.891	4.069
Intercession City Peaker	742	417,417.00	10			13,588				5,671,829	24,948,163	5.977	
		88,481.13					#2	206,670	5.817	1,202,275	5,858,687	6.621	28.348
		328,935.87					GS	4,347,890	1.028	4,469,554	19,089,476	5.803	4.391
Rio Pinar Peaker	15	2,130.00	2			18,387				39,165	223,792	10.507	
		2,130.00					#2	6,750	5.802	39,165	223,792	10.507	33.154
Suwannee Peaker	171	88,308.00	9			14,016				1,237,708	5,945,740	6.733	
		16,885.77					#2	40,900	5.786	236,668	1,240,483	7.346	30.330
		71,422.23					GS	971,379	1.031	1,001,040	4,705,257	6.588	4.844
Tiger Bay Cogen	215	901,997.00	72			7,687				6,933,808	25,958,312	2.878	
		901,997.00					GS	6,745,560	1.028	6,933,808	25,958,312	2.878	3.848
Turner Peaker	165	33,910.00	4			14,992				508,365	2,544,173	7.503	
		33,910.00					#2	87,290	5.824	508,365	2,544,173	7.503	29.146
Univ of Florida Cogen	42	207,461.00	85			10,528				2,184,170	7,265,622	3.502	
		207,461.00					GS	2,093,245	1.043	2,184,170	7,265,622	3.502	3.471
TOTAL	3,076	4,118,066.00				9,476				39,021,017	164,076,400	3.984	
SYSTEM TOTAL	7,763	22,390,613.84				9,787				219,137,585	505,160,895	2.256	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Coastal River 1 & 2	UNIT 2	Coal	\$3,800.42	91.00	2,307,032,064

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

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FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2	Coal		\$3,800.42		91.00			2,307,032,064					

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-14,703	-612,438.76	-367,516.19
Crystal River 4 & 5	25,216	1,219,432.33	622,330.88

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	5,345,378	6,144,163	-798,785	-13.0%
	3	Unit Cost (\$/BBL)	24.30	16.33	7.97	48.8%
	4	Amount (\$)	129,878,991	100,332,242	29,546,749	29.4%
	5	BURNED				
	6	Units (BBL)	5,513,851	6,144,163	-630,312	-10.3%
	7	Unit Cost (\$/BBL)	23.21	16.50	6.71	40.7%
	8	Amount (\$)	127,968,455	101,358,376	26,610,079	26.3%
	9	ADJUSTMENTS				
	10	Units (BBL)	-12,119			
	11	Amount (\$)	-936,559			
	12	ENDING INVENTORY				
	13	Units (BBL)	872,671	800,000	72,671	9.1%
	14	Unit Cost (\$/BBL)	25.18	15.86	9.32	58.8%
	15	Amount (\$)	21,976,732	12,689,599	9,287,133	73.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,275,613	1,309,804	-34,191	-2.6%
	20	Unit Cost (\$/BBL)	36.33	26.88	9.45	35.1%
	21	Amount (\$)	46,344,148	35,212,552	11,131,596	31.6%
	22	BURNED				
	23	Units (BBL)	1,158,408	1,309,804	-151,396	-11.6%
	24	Unit Cost (\$/BBL)	31.37	26.90	4.47	16.6%
	25	Amount (\$)	36,335,199	35,233,290	1,101,909	3.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-90,266			
	28	Amount (\$)	-2,793,246			
	29	ENDING INVENTORY				
	30	Units (BBL)	711,751	550,000	161,751	29.4%
	31	Unit Cost (\$/BBL)	34.65	26.80	7.85	29.3%
	32	Amount (\$)	24,659,009	14,739,550	9,919,459	67.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	3,774,272	3,633,000	141,272	3.9%
	37	Unit Cost (\$/TON)	46.06	45.92	0.14	0.3%
	38	Amount (\$)	173,845,491	166,835,960	7,009,531	4.2%
	39	BURNED				
	40	Units (TON)	3,633,796	3,518,871	114,925	3.3%
	41	Unit Cost (\$/TON)	46.29	46.29	-0.01	0.0%
	42	Amount (\$)	168,200,451	162,901,077	5,299,374	3.3%
	43	ADJUSTMENTS				
	44	Units (TON)	-1,359			
	45	Amount (\$)	-58,995			
	46	ENDING INVENTORY				
	47	Units (TON)	965,604	645,818	319,786	49.5%
	48	Unit Cost (\$/TON)	45.00	45.98	-0.98	-2.1%
	49	Amount (\$)	43,450,761	29,694,704	13,756,057	46.3%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	38,576,554	33,127,629	5,448,925	16.4%
	68	Unit Cost (\$/MCF)	4.05	3.24	0.81	24.9%
	69	Amount (\$)	156,201,685	107,437,132	48,764,553	45.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	45,963,867	43,787,052	2,176,815	5.0%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.5%
	73	Amount (\$)	16,455,104	14,449,727	2,005,377	13.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

POWER SOLD
FOR THE MONTH OF:
AUG 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		139,401	0	139,401	3.39	3.39	4,725,020	4,725,020	0	2,564,978
ACTUAL:										
Florida Power & Light Company	Schedule C	1,200		1,200	2.193	2.742	26,315.97	32,900.97	5,268.00	Not Applicable
SubTotal - Gain on Economy Energy Sales		1,200		1,200			26,316	32,901	5,268	
SEMINOLE	Load Following	5,416		5,416	4.77	4.77	258,464.44	258,464.44	Not Applicable	-
Cargill-Alliant, LLC	Market Rates	636		636	5.42	1.33	34,470.49	8,427.93	"	(26,043)
City of Homestead, FL	Schedule OS	1,482		1,482	2.19	3.18	32,505.16	47,076.11	"	14,571
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,212.40	6,212.40	"	-
City of New Smyrna Beach, FL	Schedule OS	53		53	10.08	10.43	5,345.02	5,527.73	"	183
City of Tallahassee, FL	Schedule OS	2,217		2,217	3.05	4.03	67,599.97	89,432.12	"	21,832
Dynegy Power Marketing, Inc.	Market Rates	209		209	4.31	(0.63)	9,004.77	(1,324.49)	"	(10,329)
El Paso Merchant Energy, L.P.	Market Rates	70		70	6.71	2.85	4,698.59	1,993.27	"	(2,705)
Florida Power & Light Company	Schedule OS	2,200		2,200	1.68	2.45	36,852.74	53,997.95	"	17,145
LG & E Energy Marketing, Inc.	Schedule OS	340		340	2.36	(2.81)	8,024.00	(9,547.77)	"	(17,572)
Oglethorpe Power Corporation	Market Rates	325		325	3.47	(6.66)	11,270.19	(21,635.46)	"	(32,906)
Orlando Utilities Commission	Schedule OS	175		175	4.34	4.45	7,601.80	7,790.05	"	188
Reedy Creek Improvement District	Schedule OS	6,525		6,525	1.67	1.80	109,164.95	117,447.20	"	8,282
Southern Company Services, Inc.	Market Rates	3,225		3,225	4.39	(3.30)	141,484.28	(106,418.19)	"	(247,902)
Tampa Electric Company	Schedule J	27,935		27,935	2.65	3.63	741,292.96	1,013,991.50	"	272,699
The Energy Authority	Market Rates	925		925	3.67	(5.75)	33,940.15	(53,196.78)	"	(87,137)
The Energy Authority	Schedule OS	2,770		2,770	3.09	3.74	85,585.84	103,733.44	"	18,148
ADJUSTMENTS										
City of Tallahassee, FL	Schedule O			-	-	-		30,360.00	"	30,360
SubTotal - Gain on Other Power Sales		54,503		54,503			1,593,518	1,552,331		(41,186)
CURRENT MONTH TOTAL		55,703		55,703	2.644	2.587	1,619,834	1,585,232	5,268	(41,186)
DIFFERENCE		(83,698)		(83,698)	3.373	3.41	(3,105,186)	(3,139,788)	5,268	(2,606,164)
DIFFERENCE %		-60.00%		-60.00%	0.100	0.101	-65.70%	-66.50%	0.00%	-101.80%
CUMULATIVE ACTUAL		936,019		936,019	2.266	2.703	23,336,178	27,829,169	688,854	3,631,924
CUMULATIVE ESTIMATED		959,402		959,402	2.218	2.218	23,405,666	23,405,666	-	5,943,500
CUMULATIVE DIFFERENCE		(23,383)		(23,383)	0.27	-17.2	(69,488)	4,423,503	688,854	(2,311,576)
CUMULATIVE DIFFERENCE %		-2.44%		-2.44%	0.011	-0.705	-0.30%	18.90%	0.00%	

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUG 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		218,873			218,873	1.496	1.496	3,274,806
ACTUAL								
Glades	Firm	11			11	8.70	8.700	957.00
Southern Company Services, Inc	Southern UPS	293,888			293,888	1.33	1.330	3,909,224.12
Tampa Electric Company	TECO AR1	37,020			37,020	2.90	2.898	1,071,953.00
ADJUSTMENTS								
Southern Company Services, Inc	Southern UPS	-			-	-	-	(11,623.11)
Southern Company Services, Inc	Southern UPS	(52)			(52)	624.66	624.66	(324,821.68)
Tampa Electric Company	TECO AR1	-			-	-	-	6,563.00
CURRENT MONTH TOTAL		330,867			330,867.00	1.41	1.41	4,652,252.33
DIFFERENCE		111,994			111,994.00	(0.09)	(0.09)	7,927,057.33
DIFFERENCE %		51.2			51.17	(6.02)	(6.02)	242.1
CUMULATIVE ACTUAL		2,067,383			2,067,383	1.577	1.577	32,598,956.40
CUMULATIVE ESTIMATED		1,461,446			1,461,446	1.682	1.682	24,585,560.00
CUMULATIVE DIFFERENCE		605,937			605,937	(0.105)	(0.105)	8,013,396.40
CUMULATIVE DIFFERENCE %		41.5			41.5	(6.2)	(6.2)	32.6

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUG 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE	TOTAL KWH	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED	& SCHEDULE	(000) 635,900	(000)	(000)	(000) 635,900	1.927	1.927	12,250,854
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	83,573			83,573	2.700	2.700	2,256,292.20
ADJ		0			0			190,438.34
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,255			8,255	2.202	2.202	181,785.45
ADJ		0			0			257.65
BAY COUNTY	CO-GEN	7,288			7,288	2.041	2.041	148,748.08
ADJ		-			-			1,875.38
CARGILL FERTILIZER	CO-GEN	6,957			6,957	1.464	1.464	101,850.48
ADJ		-			-			9,946.92
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	0			0	7.809	7.809	35.14
ADJ		0			0			35.14
JEFFERSON POWER	CO-GEN	1,275			1,275	0.000	0.000	-
ADJ		-			-			-
LAKE COUNTY	CO-GEN	8,106			8,106	2.072	2.072	167,956.32
ADJ		-			-			274.22
LAKE ORDER COGEN LIMITED	CO-GEN	52,211			52,211	2.424	2.424	1,265,594.64
ADJ		-			-			(30,981.78)
METRO-DADE COUNTY	CO-GEN	22,907			22,907	(0.391)	(0.391)	(89,564.16)
ADJ		-			-			(129,808.21)
ORANGE COGEN	CO-GEN	34,635			34,635	1.893	1.893	655,619.25
ADJ		-			-			(29,982.58)
ORLANDO COGEN	CO-GEN	42,558			42,558	2.498	2.498	1,062,171.01
ADJ		-			-			7,270.28
PASCO COGEN LIMITED	CO-GEN	50,908			50,908	1.778	1.778	905,144.24
ADJ		-			-			144,512.50
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,752			14,752	2.060	2.060	303,891.20
ADJ		(27)			(27)			(2,228.98)
PCS PHOSPHATE	CO-GEN	38			38	5.823	5.823	2,184.79
ADJ		42			42			2,304.16
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	33,515			33,515	2.021	2.021	677,338.15
ADJ		-			-			3,280.59
POLK POWER - MULBERRY ENERGY	CO-GEN	26,508			26,508	1.489	1.489	394,707.54
ADJ		0			0			(2,278.16)
POLK POWER- ROYSER ENERGY	CO-GEN	10,309			10,309	1.660	1.660	171,125.25
ADJ		0			0			(790.08)
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	3,540			3,540	2.180	2.180	77,172.00
ADJ		-			-			1,029.11
U.S. AGRI-CHEMICALS	CO-GEN	5,094			5,094	3.280	3.280	167,083.20
ADJ		-			-			6,924.11
WHEELABRATOR RIDGE ENERGY	CO-GEN	16,451			16,451	1.485	1.485	244,297.35
ADJ		-			-			(63,420.48)
CURRENT MONTH TOTAL		428,898			428,898	2.052	2.052	8,801,890.26
DIFFERENCE		(207,004)			(207,004)	0.125	0.125	(3,448,963.74)
DIFFERENCE %		(32.8)			(32.8)	6.5	6.5	(28.2)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	26,140			26,140	3.318	3.318	867,404.91
TIGER BAY - GENERAL PEAT	CO-GEN	113,692			113,692	2.123	2.123	2,413,337.31
TIGER BAY - TIMBER 2	CO-GEN	3,904			3,904	2.130	2.130	83,144.66
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(36,180.58)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		572,632			572,632	2.118	2.118	12,129,597.00
DIFFERENCE		(63,268)			(63,268)	(5.691)	(5.691)	(121,257.00)
DIFFERENCE %		(9.9)			(9.9)	(72.9)	(72.9)	(1.0)
CUMULATIVE ACTUAL		4,461,535			4,461,535	2.085	2.085	93,035,910.00
CUMULATIVE ESTIMATED		4,518,364			4,518,364	1.906	1.906	86,111,770.00
CUMULATIVE DIFFERENCE		(56,829)			(56,829)	0.179	0.179	6,924,140.00
CUMULATIVE DIFFERENCE %		(1.3)			(1.3)	9.4	9.4	8.0

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUG 2000

(1) PURCHASED FROM	(2) TYPE ● SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		52,031	6.733	3,503,176	6.733	3,503,176	0
ACTUAL							
Florida Power & Light Company	Schedule C	7,919	7.96	630,445.00	9.25	732,464.50	102,019.50
Oglethorpe Power Corporation	Schedule C	370	8.37	30,950.00	9.59	35,478.50	4,528.50
Subtotal - Energy Purchases (Broker)		8,289	7.979	661,395	9.265	767,943	106,548
SEMINOLE	Load Following	896	3.51	31,456.37	3.51	31,456.37	0.00
Aquila Energy Marketing Corporation	Schedule S	238	6.93	16,485.00	8.41	20,008.14	3,523.14
Cargill-Alliant, LLC	Market Rates	2,413	10.08	243,321.00	11.54	278,456.83	35,135.83
City of Lakeland, FL	Schedule OS	40,564	6.54	2,652,450.00	9.06	3,673,937.72	1,021,487.72
City of Tallahassee, FL	Schedule OS	2,325	2.61	60,730.00	3.86	89,629.45	28,899.45
City of Tallahassee, FL	Transmission	-	-	978.20	-	0.00	(978.20)
Coral Power, L. L. C.	Schedule S	7,424	9.23	684,858.18	11.30	838,609.58	153,751.40
Dynegy Power Marketing, Inc.	Schedule S	1,844	6.81	125,476.00	11.31	208,635.09	83,159.09
El Paso Merchant Energy, L.P.	Schedule S	2,800	6.25	174,985.00	8.15	228,068.69	53,083.69
Enron Power Marketing, Inc.	Schedule S	13,560	8.85	1,200,205.00	10.93	1,482,403.60	282,198.60
Florida Power & Light Company	Schedule OS	8,600	10.08	866,561.00	11.38	978,621.50	112,060.50
Florida Power & Light Company	Transmission	-	-	3,443.50	-	0.00	(3,443.50)
Georgia Transmission Corporation	Transmission	-	-	7,710.00	-	0.00	(7,710.00)
Jacksonville Electric Authority	Transmission	-	-	590,230.88	-	0.00	(590,230.88)
LG & E Energy Marketing, Inc.	Schedule S	3,649	5.73	208,921.00	7.99	291,533.89	82,612.89
Morgan Stanley Capital Group, Inc.	Schedule J	15,530	7.85	1,219,099.50	9.57	1,485,968.44	266,868.94
Municipal Electric Authority of Georg	Transmission	-	-	2,379.10	-	0.00	(2,379.10)
Oglethorpe Power Corporation	Schedule R	7,879	7.15	563,560.50	8.87	698,564.61	135,004.11
Orlando Utilities Commission	Schedule OS	34,210	6.64	2,269,840.00	8.24	2,817,268.00	547,428.00
Reedy Creek Improvement District	Schedule OS	7,815	4.92	384,575.00	6.64	518,856.35	134,281.35
Reliant Energy Services, Inc.	Schedule S	459	7.22	33,140.00	10.47	48,064.80	14,924.80
Seminole Electric Cooperative, Inc.	Transmission	-	-	80,572.80	-	0.00	(80,572.80)
Southern Company Services, Inc.	Market Rates	735	6.02	44,247.50	8.81	64,753.56	20,506.06
Tampa Electric Company	Market Rates	725	4.35	31,526.75	6.16	44,662.10	13,135.35
Tampa Electric Company	Schedule J	375	4.76	17,837.50	5.53	20,724.70	2,887.20
The Energy Authority	Schedule OS	19,895	6.50	1,292,656.00	8.60	1,711,108.93	418,452.93
ADJUSTMENTS							
Florida Power & Light Company	Transmission	-	-	877.40	-	0.00	(877.40)
Georgia Transmission Corporation	Transmission	-	-	(348.75)	-	0.00	348.75
Jacksonville Electric Authority	Transmission	-	-	(54,090.00)	-	0.00	54,090.00
Morgan Stanley Capital Group, Inc.	Schedule OS	-	-	(39.91)	-	0.00	39.91
Southern Co. Energy Marketing	Schedule S	(5)	11.00	(550.00)	-	0.00	550.00
City of Tallahassee, FL	Transmission	-	-	134.00	-	0.00	(134.00)
Subtotal - Energy Purchases (Non-Broker)		171,931		12,753,229		15,531,332	2,778,104
CURRENT MONTH TOTAL		180,220	7.443	13,414,624	9.044	16,299,275	2,884,652
DIFFERENCE		128,189	(0.518)	9,911,448	(0.205)	12,796,099	2,884,652
DIFFERENCE %		246.4	(6.5)	282.9	(2.2)	365.3	0.0
CUMULATIVE ACTUAL		580,368	6.904	40,068,229	8.142	47,252,822	7,184,594
CUMULATIVE ESTIMATED		314,583	4.827	15,185,596	4.827	15,185,596	
CUMULATIVE DIFFERENCE		265,785	2.077	24,882,633	3.315	32,067,226	7,184,594
CUMULATIVE DIFFERENCE %		84.5	43.0	163.9	68.7	211.2	

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REVISION
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 JANUARY 2000

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,302,581	42,021,664	7,280,917	17.3	2,659,109	2,350,160	308,949	13.2	1.8541	1.7880	0.0661	3.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	549,141	508,718	40,423	8.0	549,950	544,083	5,867	1.1	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,481	0	6,481	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,647,086)	314,000	(3,961,086)	(1,261.5)	(117,030)	0	(117,030)	0.0	3.1164	0.0000	3.1164	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	46,211,097	42,844,382	3,366,715	7.9	2,542,079	2,350,160	191,919	8.2	1.8178	1.8230	(0.0052)	(0.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,147,321	2,941,815	205,506	7.0	209,834	206,536	3,298	1.6	1.4999	1.4244	0.0755	5.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	146,892	0	146,892	0.0	2,150	0	2,150	0.0	6.8322	0.0000	6.8322	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	363,050	354,514	8,536	2.4	6,734	10,991	(4,257)	(38.7)	5.3911	3.2255	2.1656	67.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,414,915	10,187,502	3,227,413	31.7	595,032	542,291	52,741	9.7	2.2545	1.8786	0.3759	20.0
12 TOTAL COST OF PURCHASED POWER	17,072,178	13,483,831	3,588,347	26.6	813,750	759,818	53,932	7.1	2.0980	1.7746	0.3234	18.2
13 TOTAL AVAILABLE MWH					3,355,829	3,109,978	245,851	7.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(530,494)	0	(530,494)	0.0	(35,878)	0	(35,878)	0.0	1.4786	0.0000	1.4786	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(178,870)	0	(178,870)	0.0	(35,878)	0	(35,878)	0.0	0.4930	0.0000	0.4930	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,291,701)	(1,633,821)	(1,657,880)	101.5	(187,079)	(92,536)	(94,543)	102.2	1.7595	1.7656	(0.0061)	(0.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(836,150)	(222,087)	(614,063)	276.5	(187,079)	(92,536)	(94,543)	102.2	0.4469	0.2400	0.2069	86.2
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,801,122)	(2,061,439)	(1,739,683)	84.4	(157,301)	(83,063)	(74,238)	89.4	2.4165	2.4818	(0.0653)	(2.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,836,338)	(3,917,347)	(4,718,991)	120.5	(380,258)	(175,599)	(204,659)	116.6	2.2712	2.2308	0.0404	1.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,311	0	5,311					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	54,646,937	52,410,866	2,236,071	4.3	2,980,882	2,934,379	46,503	1.6	1.8332	1.7861	0.0471	2.6
21 NET UNBILLED	4,528,451	1,166,893	3,361,558	288.1	(247,018)	(65,332)	(181,686)	278.1	0.1809	0.0432	0.1377	318.8
22 COMPANY USE	165,322	267,915	(102,593)	(38.3)	(9,018)	(15,000)	5,982	(39.9)	0.0066	0.0099	(0.0033)	(33.3)
23 T & D LOSSES	4,061,505	2,748,697	1,312,808	47.8	(221,547)	(153,894)	(67,653)	44.0	0.1622	0.1018	0.0604	59.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	54,646,937	52,410,866	2,236,071	4.3	2,503,299	2,700,153	(196,854)	(7.3)	2.1830	1.9410	0.2420	12.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,993,561)	(1,604,827)	(388,734)	24.2	(90,081)	(82,679)	(7,402)	9.0	2.2131	1.9410	0.2721	14.0
26 JURISDICTIONAL KWH SALES	52,653,376	50,806,039	1,847,337	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.1819	1.9410	0.2409	12.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	52,790,275	50,938,134	1,852,141	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.1875	1.9461	0.2414	12.4
28 PRIOR PERIOD TRUE-UP	812,181	812,181	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0254	0.0234	0.0020	8.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	53,402,456	51,550,315	1,852,141	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.2129	1.9695	0.2434	12.4
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2147	1.9711	0.2436	12.4
32 GPIF	87,325	87,262	63	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0036	0.0033	0.0003	9.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.218	1.974	0.244	12.4

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD ENDING - JANUARY, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,302,581	42,021,664	7,280,917	17.3	2,659,109	2,350,160	308,949	13.2	1.8541	1.7880	0.0661	3.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	549,141	508,718	40,423	8.0	549,950	544,083	5,867	1.1	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,647,086)	314,000	(3,961,086)	(1,261.5)	(117,030)	0	(117,030)	0.0	3.1164	0.0000	3.1164	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	46,211,097	42,844,382	3,366,715	7.9	2,542,079	2,350,160	191,919	8.2	1.8178	1.8230	(0.0052)	(0.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,147,321	2,941,815	205,506	7.0	209,834	206,536	3,298	1.6	1.4999	1.4244	0.0755	5.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	146,892	0	146,892	0.0	2,150	0	2,150	0.0	6.8322	0.0000	6.8322	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	363,050	354,514	8,536	2.4	6,734	10,991	(4,257)	(38.7)	5.3911	3.2255	2.1656	67.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,414,915	10,187,502	3,227,413	31.7	595,032	542,291	52,741	9.7	2.2545	1.8786	0.3759	20.0
12 TOTAL COST OF PURCHASED POWER	17,072,178	13,483,831	3,588,347	26.6	813,750	759,818	53,932	7.1	2.0980	1.7746	0.3234	18.2
13 TOTAL AVAILABLE MWH					3,355,829	3,109,978	245,851	7.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(530,494)	0	(530,494)	0.0	(35,878)	0	(35,878)	0.0	1.4786	0.0000	1.4786	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(176,870)	0	(176,870)	0.0	(35,878)	0	(35,878)	0.0	0.4930	0.0000	0.4930	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,291,701)	(1,633,821)	(1,657,880)	101.5	(187,079)	(92,536)	(94,543)	102.2	1.7595	1.7656	(0.0061)	(0.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(836,150)	(222,087)	(614,063)	276.5	(187,079)	(92,536)	(94,543)	102.2	0.4469	0.2400	0.2069	86.2
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,801,122)	(2,061,439)	(1,739,683)	84.4	(157,301)	(83,063)	(74,238)	89.4	2.4165	2.4818	(0.0653)	(2.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,636,338)	(3,917,347)	(4,718,991)	120.5	(380,258)	(175,599)	(204,659)	116.6	2.2712	2.2308	0.0404	1.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,311	0	5,311					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	54,646,937	52,410,866	2,236,071	4.3	2,980,882	2,934,379	46,503	1.6	1.8332	1.7861	0.0471	2.6
21 NET UNBILLED	4,528,334	1,186,893	3,381,441	288.1	(247,018)	(85,332)	(181,686)	278.1	0.1809	0.0432	0.1377	318.8
22 COMPANY USE	165,318	267,915	(102,597)	(38.3)	(9,018)	(15,000)	5,982	(39.9)	0.0066	0.0099	(0.0033)	(33.3)
23 T & D LOSSES	4,061,400	2,748,697	1,312,703	47.8	(221,547)	(153,894)	(67,653)	44.0	0.1622	0.1018	0.0604	59.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	54,646,937	52,410,866	2,236,071	4.3	2,503,299	2,700,153	(196,854)	(7.3)	2.1830	1.9410	0.2420	12.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,993,561)	(1,804,827)	(388,734)	24.2	(90,081)	(82,879)	(7,402)	9.0	2.2131	1.9410	0.2721	14.0
26 JURISDICTIONAL KWH SALES	52,653,376	50,806,039	1,847,337	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.1819	1.9410	0.2409	12.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	52,780,275	50,838,134	1,852,141	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.1875	1.9461	0.2414	12.4
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0254	0.0234	0.0020	8.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,413,218	2,617,474	(204,256)	(7.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	53,402,456	51,550,315	1,852,141	3.6	2,413,218	2,617,474	(204,256)	(7.8)	2.2129	1.9695	0.2434	12.4
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2147	1.9711	0.2436	12.4
32 GPIF	87,325	87,262			2,413,218	2,617,474			0.0036	0.0033	0.0003	91.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.218	1.974	0.244	12.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JANUARY 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$49,302,581	\$42,021,664	\$7,280,917	17.3	\$49,302,581	\$42,021,664	\$7,280,917	17.3
1a. NUCLEAR FUEL DISPOSAL COST	\$549,141	508,718	40,423	8.0	549,141	508,718	40,423	8.0
1b. NUCLEAR DECOM & DECON	\$8,461	0	6,461	100.0	6,461	0	6,461	100.0
2. FUEL COST OF POWER SOLD	(\$3,822,195)	(1,633,821)	(2,188,374)	133.9	(3,822,195)	(1,633,821)	(2,188,374)	133.9
2a. GAIN ON POWER SALES	(\$1,013,020)	(222,087)	(790,933)	356.1	(1,013,020)	(222,087)	(790,933)	356.1
3. FUEL COST OF PURCHASED POWER	\$3,147,321	2,941,815	205,506	7.0	3,147,321	2,941,815	205,506	7.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,414,915	10,187,502	3,227,413	31.7	13,414,915	10,187,502	3,227,413	31.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$509,942	354,514	155,428	43.8	509,942	354,514	155,428	43.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	62,095,146	54,158,305	7,936,841	14.7	62,095,146	54,158,305	7,936,841	14.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,801,122)	(2,061,439)	(1,739,683)	84.4	(3,801,122)	(2,061,439)	(1,739,683)	84.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,647,086)	314,000	(3,961,086)	(1,261.5)	(3,647,086)	314,000	(3,961,086)	(1,261.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$54,646,937	\$52,410,866	\$2,236,071	4.3	\$54,646,937	\$52,410,866	\$2,236,071	4.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,563	0	1,563	1,563	0	1,563
PIPELINE EXPENSES (Wholesale Portion)	3,623	0	3,623	3,623	0	3,623
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,600	0	3,600	3,600	0	3,600
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(6,461)	0	(6,461)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	271,885	314,000	(42,115)	271,885	314,000	(42,115)
EMISSIONS	52,481	0	52,481	52,481	0	52,481
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,973,777)	0	(3,973,777)	(3,973,777)	0	(3,973,777)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,647,086)	314,000	(3,961,086)	(3,647,086)	314,000	(3,961,086)

CALCULATION OF TRUE-UP AND REST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	48,427,785	52,840,675	(4,412,890)	(8.4)	48,427,785	52,840,675	(4,412,890)	(8.4)
1c. JURISDICTIONAL FUEL REVENUE	48,427,785	52,840,675	(4,412,890)	(8.4)	48,427,785	52,840,675	(4,412,890)	(8.4)
1d. NON FUEL REVENUE	121,080,810	135,941,515	(14,860,705)	(10.9)	121,080,810	135,941,515	(14,860,705)	(10.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	169,508,596	188,782,190	(19,273,594)	(10.2)	169,508,596	188,782,190	(19,273,594)	(10.2)
2. NON JURISDICTIONAL SALES REVENUE	17,719,379	11,604,113	6,115,266	52.7	17,719,379	11,604,113	6,115,266	52.7
3. TOTAL SALES REVENUE	\$187,227,974	\$200,386,303	(\$13,158,329)	(6.6)	\$187,227,974	\$200,386,303	(\$13,158,329)	(6.6)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,413,218,400	2,617,474,000	(204,255,600)	(7.8)	2,413,218,400	2,617,474,000	(204,255,600)	(7.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,080,934	82,679,000	7,401,934	9.0	90,080,934	82,679,000	7,401,934	9.0
3. TOTAL SALES	2,503,299,334	2,700,153,000	(196,853,666)	(7.3)	2,503,299,334	2,700,153,000	(196,853,666)	(7.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.40	96.94	(0.54)	(0.6)	96.40	96.94	(0.54)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	48,427,785	\$52,840,675	(\$4,412,890)	(8.4)	\$48,427,785	\$52,840,675	(\$4,412,890)	(8.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	0	0.0	(612,181)	(612,181)	0	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,199)	(63)	0.1	(87,262)	(87,199)	(63)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	47,728,342	52,141,295	(4,412,953)	(8.5)	47,728,342	52,141,295	(4,412,953)	(8.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	54,646,937	52,410,866	2,236,071	4.3	54,646,937	52,410,866	2,236,071	4.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.40	96.94	(0.54)	(0.6)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .21% "LINE LOSSES")	52,790,275	50,938,141	1,852,134	3.6	52,790,275	50,938,141	1,852,134	3.6
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER) COLLECTION (LINE D3 - D6)	(5,061,932)	1,203,154	(6,265,086)	0.0	(5,061,932)	1,203,154	(6,265,086)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(14,860)				(14,860)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(903,442)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				612,181	612,181	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(5,368,053)				(5,368,053)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(5,368,053)				(5,368,053)			

CALCULATION OF TRUE-UP INTEREST PROVISION
FLORIDA POWER CORPORATION
JANUARY 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$903,442)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(5,353,193)	N/A	--	--			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(6,256,635)	N/A	--	--			NOT
4. AVERAGE TRUE UP (50% OF LINE E3)	(3,128,318)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.400	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.700	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.475	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$14,860)	N/A	--	--			

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		92,536	-	92,536	1.766	1.766	1,633,821.00	1,633,821.00	-	222,087.00
ACTUAL:										
Florida Power & Light Company	Schedule C	35,558		35,558	1.478	2.094	525,587.19	744,713.49	175,301.04	"
Reedy Creek Improvement Dist.	Schedule C	320		320	1.534	2.147	4,907.26	6,668.86	1,569.28	"
SubTotal - Gain on Economy Energy Sales		35,878		35,878			530,494.45	751,582.35	176,870.32	
SEMINOLE	Load Following	6,035		6,035	2.709	2.709	163,481.80	163,481.80	Not Applicable	-
American Electric Power Co., Inc.	Market Rates	1,600		1,600	1.378	1.727	22,047.10	27,624.80	"	5,577.70
Aquila Energy Marketing Corp.	Schedule OS	527		527	1.615	2.682	8,513.40	14,136.53	"	5,623.13
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,743.54	6,743.54	"	-
City of Tallahassee, FL	Schedule OS	2,385		2,385	1.506	1.800	35,929.07	42,919.61	"	6,990.54
Duke Energy Trading & Mktg., LLC	Schedule OS	3,200		3,200	1.973	1.621	63,120.56	51,887.56	"	(11,233.00)
Dynegy, Inc	Market Rates	4,790		4,790	1.875	2.332	89,807.14	111,719.18	"	21,912.04
Enron Power Marketing, Inc.	Schedule OS	2,598		2,598	1.514	2.220	39,342.22	57,674.20	"	18,331.98
Energy Power Marketing Corp.	Market Rates	2,400		2,400	1.732	1.532	41,565.14	36,757.13	"	(4,808.01)
GS & E Energy Marketing, Inc.	Schedule OS	14,877		14,877	1.588	2.361	236,236.28	351,235.33	"	114,999.05
Oglethorpe Power Corporation	Market Rates	17,750		17,750	1.625	2.307	288,437.80	409,528.12	"	121,090.32
Oglethorpe Power Corporation	Schedule R	100		100	1.297	2.267	1,296.77	2,266.77	"	970.00
Orlando Utilities Commission	Schedule OS	917		917	1.817	1.906	16,857.32	17,475.38	"	818.06
Reedy Creek Improvement Dist.	Schedule OS	14,018		14,018	1.483	1.757	207,925.60	248,253.85	"	38,328.25
Reliant Energy Services, Inc.	Schedule OS	1,600		1,600	2.404	2.718	38,466.12	43,489.63	"	5,023.51
Southeastern Power Admin.	Pump	33,892		33,892	1.339	1.377	453,650.37	466,749.12	"	13,098.75
Southern Co. Energy Mktg., L. P.	Market Rates	800		800	1.432	2.504	11,456.45	20,028.01	"	8,571.56
Southern Company Services, Inc.	Market Rates	33,378		33,378	2.121	2.570	708,109.81	857,852.73	"	149,743.12
Tampa Electric Company	Schedule J	27,208		27,208	1.940	2.915	527,700.33	793,001.71	"	265,301.38
The Energy Authority	Market Rates	9,798		9,798	1.885	2.618	184,722.71	256,526.37	"	71,803.66
The Energy Authority	Schedule OS	9,206		9,206	1.591	1.953	146,491.65	179,787.14	"	33,295.49
ADJUSTMENTS										
Dynegy, Inc	Market Rates	-		-	-	-	-	(29,288.00)	"	(29,288.00)
SubTotal - Gain on Other Power Sales		187,079		187,079			3,291,700.98	4,127,860.51		836,149.53
CURRENT MONTH TOTAL	Sales Strata:	222,957		222,957	1.714	2.189	3,822,195.43	4,879,432.86	176,870.32	836,149.53
DIFFERENCE	B 0 - 22.47	130,421		130,421	(0.052)	0.423	2,188,374.43	3,245,611.86	176,870.32	614,062.53
DIFFERENCE %	I 22.48 - 55.41	140.90%		140.90%	-2.90%	24.00%	133.90%	198.70%	0.00%	276.50%
	P 55.42 =>									

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REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	40,923,233	40,350,526	572,707	1.4	2,368,223	2,258,177	110,046	4.9	1.7280	1.7869	(0.0589)	(3.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	511,725	470,877	40,848	8.7	511,725	503,612	8,113	1.6	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,291,124)	311,000	(3,602,124)	(1,158.2)	(125,545)	0	(125,545)	0.0	2.6215	0.0000	2.6215	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	38,150,295	41,132,403	(2,982,108)	(7.3)	2,242,678	2,258,177	(15,499)	(0.7)	1.7011	1.8215	(0.1204)	(6.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,756,502	2,766,481	(9,979)	(0.4)	166,048	193,751	(27,703)	(14.3)	1.6601	1.4279	0.2322	16.3
7 ENERGY COST OF SCH C, X ECONOMY PURCHASES - BROKER (S	85,500	0	85,500	0.0	900	0	900	0.0	7.2778	0.0000	7.2778	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	243,048	348,221	(105,175)	(30.2)	8,582	10,253	(1,671)	(16.3)	2.8320	3.3963	(0.5643)	(16.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,770,566	9,774,500	996,066	10.2	554,415	520,597	33,818	6.5	1.9427	1.8776	0.0651	3.5
12 TOTAL COST OF PURCHASED POWER	13,835,615	12,889,202	946,413	7.3	729,945	724,601	5,344	0.7	1.8954	1.7788	0.1166	6.6
13 TOTAL AVAILABLE MWH					2,972,623	2,982,778	(10,155)	(0.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(744,339)	0	(744,339)	0.0	(48,217)	0	(48,217)	0.0	1.5437	0.0000	1.5437	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(238,285)	0	(238,285)	0.0	(48,217)	0	(48,217)	0.0	0.4942	0.0000	0.4942	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,285,204)	(2,823,816)	538,612	(19.1)	(125,095)	(167,845)	42,750	(25.5)	1.8268	1.6823	0.1445	8.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(784,631)	(939,934)	155,303	(16.5)	(125,095)	(167,845)	42,750	(25.5)	0.6272	0.5600	0.0672	12.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,362,850)	(4,078,045)	(284,805)	7.0	(178,445)	(144,465)	(33,980)	23.5	2.4449	2.8229	(0.3780)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,415,309)	(7,841,595)	(573,714)	7.3	(351,757)	(312,310)	(39,447)	12.6	2.3924	2.5108	(0.1184)	(4.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,487	0	3,487					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43,570,601	46,180,010	(2,609,409)	(5.7)	2,624,353	2,670,468	(46,115)	(1.7)	1.6602	1.7293	(0.0691)	(4.0)
21 NET UNBILLED	(8,117,120)	(2,991,439)	(5,125,681)	171.3	488,912	172,987	315,925	182.6	(0.2794)	(0.1114)	(0.1680)	150.8
22 COMPANY USE	130,329	259,393	(129,064)	(49.8)	(7,850)	(15,000)	7,150	(47.7)	0.0045	0.0097	(0.0052)	(53.6)
23 T & D LOSSES	3,315,535	2,483,115	832,420	33.5	(199,702)	(143,592)	(56,110)	39.1	0.1141	0.0925	0.0216	23.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	43,570,601	46,180,010	(2,609,409)	(5.7)	2,905,713	2,684,863	220,850	8.2	1.4995	1.7200	(0.2205)	(12.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,180,129)	(1,411,736)	231,607	(16.4)	(77,193)	(82,077)	4,884	(6.0)	1.5288	1.7200	(0.1912)	(11.1)
26 JURISDICTIONAL KWH SALES	42,390,473	44,768,274	(2,377,801)	(5.3)	2,828,520	2,602,786	225,734	8.7	1.4987	1.7200	(0.2213)	(12.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	42,500,688	44,884,872	(2,383,984)	(5.3)	2,828,520	2,602,786	225,734	8.7	1.5026	1.7245	(0.2219)	(12.9)
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,828,520	2,602,786	225,734	8.7	0.0216	0.0235	(0.0019)	(8.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,828,520	2,602,786	225,734	8.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,828,520	2,602,786	225,734	8.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	43,112,869	45,496,853	(2,383,984)	(5.2)	2,828,520	2,602,786	225,734	8.7	1.5242	1.7480	(0.2238)	(12.8)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.5255	1.7495	(0.2240)	(12.8)
32 GPIF	87,325	87,262	63	0.0	2,828,520	2,602,786	225,734	8.7	0.0031	0.0034	(0.0003)	(8.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.529	1.753	(0.224)	(12.8)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - FEBRUARY, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT		AMOUNT	AMOUNT	AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	90,225,813	82,372,190	7,853,623	9.5	5,027,332	4,608,337	418,995	9.1	1.7947	1.7875	0.0072	0.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,060,866	979,595	81,271	8.3	1,061,675	1,047,695	13,980	1.3	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,922	0	12,922	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,938,210)	625,000	(7,563,210)	(1,210.1)	(242,575)	0	(242,575)	0.0	2.8602	0.0000	2.8602	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	84,361,392	83,976,785	384,607	0.5	4,784,757	4,608,337	176,420	3.8	1.7631	1.8223	(0.0592)	(3.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,903,824	5,708,296	195,528	3.4	375,882	400,287	(24,405)	(6.1)	1.5707	1.4261	0.1446	10.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	212,392	0	212,392	0.0	3,050	0	3,050	0.0	6.9637	0.0000	6.9637	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	606,096	702,735	(96,639)	(13.8)	15,316	21,244	(5,928)	(27.9)	3.9572	3.3079	0.6493	19.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	24,185,481	19,962,002	4,223,479	21.2	1,149,447	1,062,888	86,559	8.1	2.1041	1.8781	0.2260	12.0
12 TOTAL COST OF PURCHASED POWER	30,907,793	26,373,033	4,534,760	17.2	1,543,695	1,484,419	59,276	4.0	2.0022	1.7767	0.2255	12.7
13 TOTAL AVAILABLE MWH					6,328,452	6,092,756	235,696	3.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,274,834)	0	(1,274,834)	0.0	(84,095)	0	(84,095)	0.0	1.5159	0.0000	1.5159	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(415,155)	0	(415,155)	0.0	(84,095)	0	(84,095)	0.0	0.4937	0.0000	0.4937	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,576,905)	(4,457,437)	(1,119,468)	25.1	(312,174)	(260,381)	(51,793)	19.9	1.7865	1.7119	0.0746	4.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,620,781)	(1,162,021)	(458,760)	39.5	(312,174)	(260,381)	(51,793)	19.9	0.5192	0.4463	0.0729	16.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,163,972)	(6,139,484)	(2,024,488)	33.0	(335,746)	(227,528)	(108,218)	47.6	2.4316	2.6983	(0.2667)	(9.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,051,646)	(11,758,942)	(5,292,704)	45.0	(732,015)	(487,909)	(244,106)	50.0	2.3294	2.4101	(0.0807)	(3.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,798	0	8,798					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	98,217,538	98,590,876	(373,338)	(0.4)	5,605,235	5,604,847	388	0.0	1.7522	1.7590	(0.0068)	(0.4)
21 NET UNBILLED	(4,238,467)	(1,824,546)	(2,413,921)	132.3	241,894	107,655	134,239	124.7	(0.0784)	(0.0339)	(0.0445)	131.3
22 COMPANY USE	295,561	527,308	(231,747)	(44.0)	(16,866)	(30,000)	13,132	(43.8)	0.0055	0.0098	(0.0043)	(43.9)
23 T & D LOSSES	7,381,125	5,231,812	2,149,313	41.1	(421,249)	(297,486)	(123,763)	41.6	0.1365	0.0972	0.0393	40.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	98,217,538	98,590,876	(373,338)	(0.4)	5,409,012	5,385,016	23,996	0.5	1.8158	1.8308	(0.0150)	(0.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,173,690)	(3,016,563)	(157,127)	5.2	(167,274)	(164,756)	(2,518)	1.5	1.8973	1.8309	0.0664	3.6
26 JURISDICTIONAL KWH SALES	95,043,848	95,574,313	(530,465)	(0.6)	5,241,738	5,220,260	21,478	0.4	1.8132	1.8308	(0.0176)	(1.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	95,290,962	95,822,806	(531,844)	(0.6)	5,241,738	5,220,260	21,478	0.4	1.8179	1.8356	(0.0177)	(1.0)
28 PRIOR PERIOD TRUE-UP	1,224,362	1,224,362	0	0.0	5,241,738	5,220,260	21,478	0.4	0.0234	0.0235	(0.0001)	(0.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,241,738	5,220,260	21,478	0.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,241,738	5,220,260	21,478	0.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	96,515,324	97,047,168	(531,844)	(0.6)	5,241,738	5,220,260	21,478	0.4	1.8413	1.8591	(0.0178)	(1.0)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8428	1.8606	(0.0178)	(1.0)
32 GPIF	174,650	174,524			5,241,738	5,220,260			0.0033	0.0033	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.846	1.864	(0.018)	(1.0)

CALCULATION OF TRUE-UP INTEREST PROVISION

FLORIDA POWER CORPORATION

FEBRUARY 2000

REVISED

SCHEDULE A2

PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$40,923,233	\$40,350,526	\$572,707	1.4	\$90,225,813	\$82,372,190	\$7,853,623	9.5
1a. NUCLEAR FUEL DISPOSAL COST	\$511,725	470,877	40,848	8.7	1,060,866	979,595	81,271	8.3
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	12,922	0	12,922	100.0
2. FUEL COST OF POWER SOLD	(\$3,029,543)	(2,823,616)	(205,927)	7.3	(6,851,738)	(4,457,437)	(2,394,301)	53.7
2a. GAIN ON POWER SALES	(\$1,022,916)	(939,934)	(82,982)	8.8	(2,035,936)	(1,162,021)	(873,915)	75.2
3. FUEL COST OF PURCHASED POWER	\$2,756,502	2,766,481	(9,979)	(0.4)	5,903,824	5,708,296	195,528	3.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,770,566	9,774,500	996,066	10.2	24,185,481	19,962,002	4,223,479	21.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$308,546	348,221	(39,675)	(11.4)	818,488	702,735	115,753	16.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	51,224,575	49,947,055	1,277,520	2.6	113,319,720	104,105,360	9,214,360	8.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,362,850)	(4,078,045)	(284,805)	7.0	(8,163,972)	(6,139,484)	(2,024,488)	33.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,291,124)	311,000	(3,602,124)	(1,158.2)	(6,938,210)	625,000	(7,563,210)	(1,210.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$43,570,601	\$46,180,010	(\$2,609,409)	(5.7)	\$98,217,538	\$98,590,876	(\$373,338)	(0.4)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,009	0	1,009	2,572	0	2,572
PIPELINE EXPENSES (Wholesale Portion)	1,160	0	1,160	4,783	0	4,783
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,660	0	2,660	6,260	0	6,260
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(12,922)	0	(12,922)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	296,147	311,000	(14,853)	568,032	625,000	(56,968)
EMISSIONS	44,202	0	44,202	96,683	0	96,683
TANK BOTTOM ADJUSTMENT (Grossed up)	159,852	0	159,852	159,852	0	159,852
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,789,692)	0	(3,789,692)	(7,763,469)	0	(7,763,469)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,291,124)	311,000	(3,602,124)	(6,938,210)	625,000	(7,563,210)

CALCULATION OF TRUE-UP INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2000

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	57,140,277	52,544,159	4,596,118	8.8	105,568,063	105,384,834	183,229	0.2
1c. JURISDICTIONAL FUEL REVENUE	57,140,277	52,544,159	4,596,118	8.8	105,568,063	105,384,834	183,229	0.2
1d. NON FUEL REVENUE	145,853,341	135,498,175	10,355,166	7.6	266,934,151	271,439,690	(4,505,539)	(1.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	202,993,619	188,042,334	14,951,285	8.0	372,502,214	376,824,524	(4,322,310)	(1.2)
2 . NON JURISDICTIONAL SALES REVENUE	20,520,129	16,994,483	3,525,646	20.8	38,239,507	28,598,596	9,640,911	33.7
3 . TOTAL SALES REVENUE	\$223,513,747	\$205,036,817	\$18,476,930	9.0	\$410,741,721	\$405,423,120	\$5,318,601	1.3
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,828,520,932	2,602,786,000	225,734,932	8.7	5,241,739,332	5,220,260,000	21,479,332	0.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	77,193,271	82,077,000	(4,883,729)	(6.0)	167,274,205	164,756,000	2,518,205	1.5
3 . TOTAL SALES	2,905,714,203	2,684,863,000	220,851,203	8.2	5,409,013,537	5,385,016,000	23,997,537	0.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.34	96.94	0.40	0.4	96.91	96.94	(0.03)	(0.0)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2000

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	57,140,277	\$52,544,159	\$4,596,118	8.8	\$105,568,063	\$105,384,834	\$183,229	0.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	0	0.0	(1,224,362)	(1,224,362)	0	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,199)	(63)	0.1	(174,524)	(174,398)	(126)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	56,440,834	51,844,779	4,596,055	8.9	104,169,177	103,986,074	183,103	0.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,570,601	46,180,010	(2,609,409)	(5.7)	98,217,538	98,590,876	(373,338)	(0.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.34	96.94	0.40	0.4				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	42,500,688	44,884,685	(2,383,997)	(5.3)	95,290,962	95,822,826	(531,864)	(0.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	13,940,147	6,960,094	6,980,053	0.0	8,878,215	8,163,248	714,966	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	9,216				(5,643)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,368,053)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				1,224,362	1,224,362	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	9,193,491				9,193,491			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	9,193,491				9,193,491			

CALCULATION OF TRUE UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
FEBRUARY 2000
REVISED

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$5,368,053)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	9,184,275	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	3,816,222	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	1,908,111	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.800	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.600	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.800	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.483	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$9,216	N/A	--	--			

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEB 2000

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		167,846	0	167,846	1.682	1.682	2,823,616.00	2,823,616.00	-	939,934.00
ACTUAL:										
Florida Power & Light Company	Schedule C	48,217		48,217	1.544	2.161	744,339.12	1,042,195.45	238,285.06	Not Applicable
SubTotal - Gain on Economy Energy Sales		48,217		48,217			744,339.12	1,042,195.45	238,285.06	
SEMINOLE	Load Following	4,597		4,597	2.632	2.632	121,001.59	121,001.59	Not Applicable	-
Aquila Energy Marketing Corp.	Schedule OS	511		511	1.285	1.337	6,566.56	6,833.01	"	266.45
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,308.47	6,308.47	"	-
City of Tallahassee, FL	Schedule OS	9,467		9,467	1.609	2.328	152,294.26	220,388.27	"	68,094.01
Coral Power, L. L. C.	Schedule OS	1,315		1,315	1.433	2.392	18,844.46	31,455.15	"	12,610.69
Dynegy Power Marketing, Inc.	Market Rates	3,735		3,735	1.524	2.393	56,923.13	89,386.08	"	32,462.95
El Paso Power Services Co.	Schedule OS	800		800	2.417	3.089	19,335.77	24,711.77	"	5,378.00
Enron Power Marketing, Inc.	Schedule OS	3,217		3,217	1.375	1.672	44,247.62	53,792.92	"	9,545.30
Entergy Power Marketing Corp.	Market Rates	1,574		1,574	2.156	2.421	33,943.28	38,105.11	"	4,161.83
Gainesville Regional Utilities	Schedule OS	50		50	1.510	3.084	755.07	1,542.07	"	787.00
LG & E Energy Marketing, Inc.	Schedule OS	8,572		8,572	1.910	2.747	163,705.84	235,465.14	"	71,759.30
Louisville Gas and Electric Co.	Schedule T1	106		106	2.451	2.286	2,598.06	2,423.16	"	(174.90)
Oglethorpe Power Corporation	Market Rates	18,256		18,256	2.252	2.958	411,100.50	539,922.05	"	128,821.55
Orlando Utilities Commission	Schedule OS	10,621		10,621	1.534	1.887	162,887.16	200,366.15	"	37,478.99
Reedy Creek Improvement Dist.	Schedule OS	3,775		3,775	1.372	1.672	51,786.67	63,121.15	"	11,334.48
Southeastern Power Admin.	Pump	5,476		5,476	1.428	1.824	78,186.31	99,881.63	"	21,695.32
Southern Co. Energy Mktg., L. P.	Market Rates	4,000		4,000	1.753	2.052	70,117.93	82,089.88	"	11,971.73
Southern Co. Services, Inc.	Market Rates	26,990		26,990	1.678	2.526	453,018.36	681,748.83	"	228,730.47
Tampa Electric Company	Schedule J	10,741		10,741	2.058	2.860	221,047.43	307,184.11	"	86,116.68
The Energy Authority	Market Rates	3,296		3,296	2.128	3.140	70,129.13	103,478.05	"	33,349.92
The Energy Authority	Schedule OS	4,796		4,796	1.700	2.212	81,508.60	106,102.68	"	24,594.08
Williams Energy Service Co.	Market Rates	3,200		3,200	1.841	1.705	58,897.59	54,546.98	"	(4,350.61)
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		125,095		125,095	1.827	2.454	2,285,203.79	3,069,835.03		784,631.24
CURRENT MONTH TOTAL		173,312		173,312	1.748	2.373	3,029,542.91	4,112,030.48	238,285.06	784,631.24
DIFFERENCE		5,467		5,467	0.376	1.178	205,926.91	1,288,414.48	238,285.06	(155,302.76)
DIFFERENCE %		3.30%		3.30%	22.40%	70.00%	7.30%	45.60%	0.00%	-16.50%
CUMULATIVE ACTUAL		396,269		396,269	1.729	2.269	6,851,738.34	8,991,483.34	415,155.38	1,620,780.77
CUMULATIVE ESTIMATED		260,381		260,381	1.712	1.712	4,457,437.00	4,457,437.00	-	1,162,021.00
CUMULATIVE DIFFERENCE		135,888		135,888	0.017	0.557	2,394,301.34	4,534,026.34	415,155.38	458,759.77
CUMULATIVE DIFFERENCE %		52.20%		52.20%	1.00%	32.50%	53.70%	101.70%	0.00%	

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REVISED
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 MARCH 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
		AMOUNT				AMOUNT				AMOUNT		
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,955,552	46,072,150	(3,116,598)	(6.8)	2,357,840	2,364,454	(6,614)	(0.3)	1.8218	1.9485	(0.1267)	(6.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	542,738	515,270	27,468	5.3	542,738	551,091	(8,353)	(1.5)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,629,047)	309,000	(1,938,047)	(527.2)	(51,647)	0	(51,647)	0.0	3.1542	0.0000	3.1542	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	41,875,704	46,896,420	(5,020,716)	(10.7)	2,306,193	2,364,454	(58,261)	(2.5)	1.8158	1.9834	(0.1676)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,460,630	3,199,905	260,725	8.2	227,837	216,098	11,739	5.4	1.5189	1.4808	0.0381	2.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	72,821	0	72,821	0.0	2,668	0	2,668	0.0	2.7294	0.0000	2.7294	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	588,360	564,094	24,266	4.3	16,445	18,589	(2,144)	(11.5)	3.5777	3.0346	0.5431	17.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,581,150	9,660,564	(79,414)	(0.8)	505,557	508,649	(3,092)	(0.6)	1.8952	1.8993	(0.0041)	(0.2)
12 TOTAL COST OF PURCHASED POWER	13,702,981	13,424,563	278,398	2.1	752,507	743,336	9,171	1.2	1.8210	1.8060	0.0150	0.8
13 TOTAL AVAILABLE MWH					3,058,700	3,107,790	(49,090)	(1.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(308,790)	0	(308,790)	0.0	(17,180)	0	(17,180)	0.0	1.7974	0.0000	1.7974	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(82,729)	0	(82,729)	0.0	(17,180)	0	(17,180)	0.0	0.4815	0.0000	0.4815	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,200,491)	(3,197,872)	(1,002,619)	31.4	(156,832)	(184,196)	27,364	(14.9)	2.6783	1.7361	0.9422	54.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	437,248	(589,428)	1,026,676	(174.2)	(156,832)	(184,196)	27,364	(14.9)	(0.2788)	0.3200	(0.5988)	(187.1)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,971,795)	(4,152,431)	180,636	(4.4)	(134,411)	(139,503)	5,092	(3.7)	2.9550	2.9766	(0.0216)	(0.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,126,557)	(7,939,731)	(186,826)	2.4	(308,423)	(323,699)	15,276	(4.7)	2.6349	2.4528	0.1821	7.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,035	0	5,035					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	47,452,108	52,381,252	(4,929,144)	(9.4)	2,755,312	2,784,091	(28,779)	(1.0)	1.7222	1.8814	(0.1592)	(8.5)
21 NET UNBILLED	3,789,526	1,212,199	2,557,327	211.0	(218,878)	(84,429)	(154,449)	239.7	0.1541	0.0474	0.1067	225.1
22 COMPANY USE	165,211	282,217	(117,006)	(41.5)	(8,593)	(15,000)	5,407	(36.1)	0.0068	0.0110	(0.0042)	(38.2)
23 T & D LOSSES	1,392,816	2,799,088	(1,406,272)	(50.2)	(80,674)	(148,773)	67,899	(45.6)	0.0569	0.1095	(0.0526)	(48.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	47,452,108	52,381,252	(4,929,144)	(9.4)	2,445,967	2,555,889	(109,922)	(4.3)	1.9400	2.0494	(0.1094)	(5.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,493,946)	(1,472,559)	(21,387)	1.5	(75,794)	(71,852)	(3,942)	5.5	1.9711	2.0494	(0.0783)	(3.8)
26 JURISDICTIONAL KWH SALES	45,958,162	50,908,693	(4,950,531)	(9.7)	2,370,173	2,484,037	(113,864)	(4.6)	1.9390	2.0494	(0.1104)	(5.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	46,077,653	51,041,056	(4,963,403)	(9.7)	2,370,173	2,484,037	(113,864)	(4.6)	1.9441	2.0548	(0.1107)	(5.4)
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,370,173	2,484,037	(113,864)	(4.6)	0.0258	0.0246	0.0012	4.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,370,173	2,484,037	(113,864)	(4.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,370,173	2,484,037	(113,864)	(4.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	46,689,834	51,653,237	(4,963,403)	(9.6)	2,370,173	2,484,037	(113,864)	(4.6)	1.9699	2.0794	(0.1095)	(5.3)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9715	2.0811	(0.1096)	(5.3)
32 GPIF	87,325	87,282			2,370,173	2,484,037			0.0037	0.0035	0.0002	5.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.975	2.085	(0.109)	(5.3)

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - MARCH, 2000**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	133,181,365	128,444,340	4,737,025	3.7	7,385,172	6,972,791	412,381	5.9	1.8034	1.8421	(0.0387)	(2.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,603,604	1,494,865	108,739	7.3	1,604,413	1,598,786	5,627	0.4	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	19,384	0	19,384	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,567,257)	934,000	(9,501,257)	(1,017.3)	(294,222)	0	(294,222)	0.0	2.9118	0.0000	2.9118	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	126,237,096	130,873,205	(4,636,109)	(3.5)	7,090,950	6,972,791	118,159	1.7	1.7803	1.8769	(0.0966)	(5.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,364,454	8,908,201	456,253	5.1	603,719	616,385	(12,666)	(2.1)	1.5511	1.4452	0.1059	7.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	285,213	0	285,213	0.0	5,718	0	5,718	0.0	4.9880	0.0000	4.9880	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	1,194,456	1,266,829	(72,373)	(5.7)	31,762	39,833	(8,071)	(20.3)	3.7607	3.1804	0.5803	18.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	33,766,831	29,622,566	4,144,065	14.0	1,655,004	1,571,537	83,467	5.3	2.0403	1.8849	0.1554	8.2
12 TOTAL COST OF PURCHASED POWER	44,610,754	39,797,596	4,813,158	12.1	2,296,203	2,227,755	68,448	3.1	1.9428	1.7864	0.1564	8.8
13 TOTAL AVAILABLE MWH					9,387,153	9,200,546	186,607	2.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,583,624)	0	(1,583,624)	0.0	(101,275)	0	(101,275)	0.0	1.5637	0.0000	1.5637	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(497,885)	0	(497,885)	0.0	(101,275)	0	(101,275)	0.0	0.4916	0.0000	0.4916	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(9,777,396)	(7,655,309)	(2,122,087)	27.7	(469,006)	(444,577)	(24,429)	5.5	2.0847	1.7219	0.3628	21.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,183,532)	(1,751,449)	567,917	(32.4)	(469,006)	(444,577)	(24,429)	5.5	0.2523	0.3940	(0.1417)	(36.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(12,135,767)	(10,291,915)	(1,843,852)	17.9	(470,157)	(367,031)	(103,126)	28.1	2.5812	2.8041	(0.2229)	(8.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(25,178,203)	(19,698,673)	(5,479,530)	27.8	(1,040,438)	(811,608)	(228,830)	28.2	2.4200	2.4271	(0.0071)	(0.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,833	0	13,833					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	145,669,646	150,972,128	(5,302,482)	(3.5)	8,360,547	8,388,938	(28,391)	(0.3)	1.7423	1.7997	(0.0574)	(3.2)
21 NET UNBILLED	(401,008)	(612,347)	211,339	(34.5)	23,016	43,226	(20,210)	(46.8)	(0.0051)	(0.0077)	0.0026	(33.8)
22 COMPANY USE	461,030	809,525	(348,495)	(43.1)	(28,461)	(45,000)	18,539	(41.2)	0.0059	0.0102	(0.0043)	(42.2)
23 T & D LOSSES	8,748,489	8,030,900	717,589	8.9	(502,123)	(446,259)	(55,864)	12.5	0.1114	0.1011	0.0103	10.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	145,669,646	150,972,128	(5,302,482)	(3.5)	7,854,979	7,940,905	(85,926)	(1.1)	1.8545	1.9012	(0.0467)	(2.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,667,636)	(4,489,122)	(178,514)	4.0	(243,068)	(236,608)	(6,460)	2.7	1.9203	1.8973	0.0230	1.2
26 JURISDICTIONAL KWH SALES	141,002,010	146,483,006	(5,480,996)	(3.7)	7,611,911	7,704,297	(92,386)	(1.2)	1.8524	1.9013	(0.0489)	(2.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	141,368,815	146,863,862	(5,495,247)	(3.7)	7,611,911	7,704,297	(92,386)	(1.2)	1.8572	1.9063	(0.0491)	(2.6)
28 PRIOR PERIOD TRUE-UP	1,836,543	1,836,543	0	0.0	7,611,911	7,704,297	(92,386)	(1.2)	0.0241	0.0238	0.0003	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,611,911	7,704,297	(92,386)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	7,611,911	7,704,297	(92,386)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	143,205,158	148,700,405	(5,495,247)	(3.7)	7,611,911	7,704,297	(92,386)	(1.2)	1.8813	1.9301	(0.0488)	(2.5)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8829	1.9317	(0.0488)	(2.5)
32 GPIF	261,974	261,786			7,611,911	7,704,297			0.0034	0.0034	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.886	1.935	(0.049)	(2.5)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 2000
REVISED**

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A . FUEL COSTS AND NET POWER TRANSACTIONS									
1 . FUEL COST OF SYSTEM NET GENERATION	\$42,955,552	\$46,072,150	(\$3,116,598)	(6.8)	\$133,181,365	\$128,444,340	\$4,737,025	3.7	
1a. NUCLEAR FUEL DISPOSAL COST	\$542,738	515,270	27,468	5.3	1,603,604	1,494,865	108,739	7.3	
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	19,384	0	19,384	100.0	
2 . FUEL COST OF POWER SOLD	(\$4,509,282)	(3,197,872)	(1,311,410)	41.0	(11,361,020)	(7,655,309)	(3,705,711)	48.4	
2a. GAIN ON POWER SALES	\$354,519	(589,428)	943,947	(160.2)	(1,681,417)	(1,751,449)	70,032	(4.0)	
3 . FUEL COST OF PURCHASED POWER	\$3,460,630	3,199,905	260,725	8.2	9,364,454	8,908,201	456,253	5.1	
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,581,150	9,660,564	(79,414)	(0.8)	33,766,631	29,622,566	4,144,065	14.0	
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0	
4 . ENERGY COST OF ECONOMY PURCHASES	\$661,181	564,094	97,087	17.2	1,479,670	1,266,829	212,841	16.8	
5 . TOTAL FUEL & NET POWER TRANSACTIONS	53,052,950	56,224,683	(3,171,733)	(5.6)	166,372,670	160,330,043	6,042,627	3.8	
6 . ADJUSTMENTS TO FUEL COST:									
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,971,795)	(4,152,431)	180,636	(4.4)	(12,135,767)	(10,291,915)	(1,843,852)	17.9	
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,629,047)	309,000	(1,938,047)	(627.2)	(8,567,257)	934,000	(9,501,257)	(1,017.3)	
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0	
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$47,452,108	\$52,381,252	(\$4,929,144)	(9.4)	\$145,669,646	\$150,972,128	(\$5,302,482)	(3.5)	

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,114	0	1,114	3,686	0	3,686
PIPELINE EXPENSES (Wholesale Portion)	1,286	0	1,286	6,069	0	6,069
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	3,100	0	3,100	9,360	0	9,360
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(19,384)	0	(19,384)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	269,705	309,000	(39,295)	837,737	934,000	(96,263)
EMISSIONS	131,565	0	131,565	228,248	0	228,248
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	(23,535)	0	(23,535)	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(2,005,821)	0	(2,005,821)	(9,769,290)	0	(9,769,290)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,629,047)	309,000	(1,938,047)	(8,567,257)	934,000	(9,501,257)

CALCULATION OF TRUE INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	47,651,942	50,146,894	(2,494,952)	(5.0)	153,220,005	155,531,728	(2,311,723)	(1.5)
1c. JURISDICTIONAL FUEL REVENUE	47,651,942	50,146,894	(2,494,952)	(5.0)	153,220,005	155,531,728	(2,311,723)	(1.5)
1d. NON FUEL REVENUE	118,045,724	128,043,104	(9,997,380)	(7.8)	384,979,875	399,482,794	(14,502,919)	(3.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	165,697,666	178,189,998	(12,492,332)	(7.0)	538,199,880	555,014,522	(16,814,642)	(3.0)
2 . NON JURISDICTIONAL SALES REVENUE	21,971,669	17,386,259	4,585,410	26.4	60,211,177	45,984,855	14,226,322	30.9
3 . TOTAL SALES REVENUE	\$187,669,336	\$195,576,257	(\$7,906,921)	(4.0)	\$598,411,057	\$600,999,377	(\$2,588,320)	(0.4)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,370,172,258	2,484,037,000	(113,864,742)	(4.6)	7,611,911,590	7,704,297,000	(92,385,410)	(1.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	75,794,345	71,852,000	3,942,345	5.5	243,068,550	236,608,000	6,460,550	2.7
3 . TOTAL SALES	2,445,966,603	2,555,889,000	(109,922,397)	(4.3)	7,854,980,140	7,940,905,000	(85,924,860)	(1.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.90	97.19	(0.29)	(0.3)	96.91	97.02	(0.11)	(0.1)

CALCULATION OF TRUE-UP INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	47,651,942	\$50,146,894	(\$2,494,952)	(5.0)	\$153,220,005	\$155,531,728	(\$2,311,723)	(1.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	0	0.0	(1,836,543)	(1,836,543)	0	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(261,786)	(261,660)	(126)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	46,952,499	49,447,451	(2,494,952)	(5.1)	151,121,676	153,433,525	(2,311,849)	(1.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	47,452,108	52,381,252	(4,929,144)	(9.4)	145,669,646	150,972,128	(5,302,482)	(3.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.90	97.19	(0.29)	(0.3)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 *LINE D5 *.21% "LINE LOSSES")	46,077,653	51,041,073	(4,963,420)	(9.7)	141,368,615	146,863,899	(5,495,284)	(3.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	874,846	(1,593,622)	2,468,468	0.0	9,753,061	6,569,626	3,183,435	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	49,188				43,545			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,193,491				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				1,836,543	1,836,543	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	10,729,706				10,729,707			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	10,729,706				10,729,707			

CALCULATION OF TRUE-UP INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 2000
REVISED

	----- CURRENT MONTH -----			----- PERIOD TO DATE -----		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION						
1. BEGINNING TRUE UP (LINE D9)	\$9,193,491	N/A	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	10,680,518	N/A	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	19,874,009	N/A	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	9,937,005	N/A	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.800	N/A	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070	N/A	--			
7. TOTAL (LINE E5 + LINE E6)	11.870	N/A	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.935	N/A	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.495	N/A	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$49,188	N/A	--			

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14-Sep-00

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
MAR 2000

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		184,196	-	184,196	1.736	1.736	3,197,872.00	3,197,872.00	0	589,428.00
ACTUAL:										
City of Homestead, FL	Schedule C	380		380	2.742	2.919	10,418.40	11,090.36	538	Not Applicable
Florida Power & Light Co.	Schedule C	16,800		16,800	1.776	2.388	298,371.83	401,111.33	82,192	-
SubTotal - Gain on Economy Energy Sales		17,180		17,180			308,790.23	412,201.69	82,729	
Seminole Electric Coop., Inc.	Load Following	5,061		5,061	2.171	2.171	109,873.66	109,873.66	Not Applicable	-
American Electric Power Co., Inc.	Market Rates	19,200		19,200	3.344	1.944	642,142.54	373,330.46	"	(268,812.08)
City of Lakeland, FL	Schedule OS	275		275	3.175	4.124	8,732.57	11,340.82	"	2,608.25
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,743.54	6,743.54	"	-
City of Tallahassee, FL	Schedule OS	2,380		2,380	1.799	2.236	42,817.65	53,227.35	"	10,409.70
Duke Energy Trading & Mktg., L.L.C.	Schedule OS	14,400		14,400	3.796	1.879	546,661.34	270,631.35	"	(276,029.99)
Dynegy Power Marketing, Inc.	Schedule OS	2,795		2,795	2.120	2.401	59,250.71	67,118.88	"	7,868.17
Enron Power Marketing, Inc.	Schedule OS	1,600		1,600	3.139	2.100	50,218.93	33,592.05	"	(16,626.88)
Orlando Utilities Commission	Schedule OS	6,150		6,150	2.210	2.139	135,939.02	131,572.02	"	(4,367.00)
Reedy Creek Improvement Dist.	Schedule OS	2,965		2,965	1.529	1.646	45,341.99	48,798.20	"	3,456.21
Reliant Energy Services, Inc.	Schedule OS	945		945	4.735	6.132	44,748.78	57,946.23	"	13,197.45
Southeastern Power Admin.	Pump	9,324		9,324	1.376	1.638	128,316.45	152,765.34	"	24,448.89
Southern Co. Energy Mktg., L. P.	Market Rates	8,900		8,900	2.636	1.688	231,959.82	148,507.00	"	(83,452.82)
Southern Company Services, Inc.	Market Rates	400		400	2.483	3.466	9,931.84	13,864.84	"	3,933.00
Tampa Electric Company	Schedule J	272		272	2.442	3.162	6,642.51	8,601.63	"	1,959.12
Tampa Electric Company	Schedule J	30,085		30,085	2.879	3.826	866,085.28	1,150,966.86	"	284,881.60
The Energy Authority	Market Rates	295		295	2.759	2.982	8,140.02	8,797.07	"	657.05
The Energy Authority	Schedule OS	37,485		37,485	1.966	2.242	736,770.95	840,596.18	"	103,815.23
TXU Energy Trading Company	Market Rates	14,400		14,400	3.812	1.910	520,173.74	274,979.41	"	(245,194.33)
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		156,832		156,832			4,200,491.32	3,763,242.89		(437,248.43)
CURRENT MONTH TOTAL		174,012		174,012	2.591	2.4	4,509,281.55	4,175,444.58	82,729.17	(437,248.43)
DIFFERENCE		(10,184)		(10,184)	0.855	0.664	1,311,409.55	977,572.58	82,729.17	(1,026,676.43)
DIFFERENCE %		-5.50%		-5.50%	49.30%	38.20%	41.00%	30.60%	0.00%	
CUMULATIVE ACTUAL		570,281		570,281	1.992	2.309	11,361,019.89	13,186,907.92	497,884.55	1,183,532.34
CUMULATIVE ESTIMATED		444,577		444,577	1.722	1.722	7,655,309.00	7,655,309.00	-	1,751,449.00
CUMULATIVE DIFFERENCE		125,704		125,704	0.270	0.587	3,705,710.89	5,511,598.92	497,884.55	(567,916.66)
CUMULATIVE DIFFERENCE %		28.30%		28.30%	15.70%	34.10%	48.40%	72.00%	0.00%	

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,384,719	39,527,930	3,836,789	9.7	2,209,936	2,148,583	61,353	2.9	1.9623	1.8397	0.1226	6.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	478,213	486,434	(8,221)	(1.7)	478,213	520,250	(42,037)	(8.1)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,208,793)	307,000	(1,515,793)	(493.7)	(65,769)	0	(65,769)	0.0	1.8379	0.0000	1.8379	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	42,640,600	40,321,364	2,319,236	5.8	2,144,167	2,148,583	(4,416)	(0.2)	1.9887	1.8766	0.1121	6.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,635,059	2,959,542	1,675,517	56.8	250,967	204,023	46,944	23.0	1.8469	1.4506	0.3963	27.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	15,640	0	15,640	0.0	515	0	515	0.0	3.0369	0.0000	3.0369	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	708,806	2,580,861	(1,872,053)	(72.5)	24,314	72,168	(47,852)	(66.3)	2.9152	3.5783	(0.6611)	(18.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	11,286,200	9,500,330	1,785,870	18.8	540,907	496,612	44,295	8.9	2.0865	1.9130	0.1735	9.1
12 TOTAL COST OF PURCHASED POWER	16,645,707	15,040,733	1,604,974	10.7	816,703	772,801	43,902	5.7	2.0382	1.9483	0.0899	4.7
13 TOTAL AVAILABLE MWH					2,960,870	2,921,384	39,486	1.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(218,563)	0	(218,563)	0.0	(12,272)	0	(12,272)	0.0	1.7810	0.0000	1.7810	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(86,399)	0	(86,399)	0.0	(12,272)	0	(12,272)	0.0	0.7040	0.0000	0.7040	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,318,764)	(1,642,243)	323,479	(19.7)	(57,804)	(75,423)	17,619	(23.6)	2.2894	2.1774	0.1120	5.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(460,536)	(120,678)	0	0.0	(57,804)	(75,423)	17,619	(23.6)	0.7995	0.1600	0.6395	399.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,853,873)	(2,798,330)	(1,055,543)	37.7	(155,487)	(109,201)	(46,286)	42.4	2.4786	2.5625	(0.0839)	(3.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,938,136)	(4,561,249)	(1,376,887)	30.2	(225,363)	(184,624)	(40,739)	22.1	2.6349	2.4708	0.1643	6.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,737	0	4,737					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	53,348,172	50,800,848	2,547,324	5.0	2,740,244	2,736,760	3,484	0.1	1.9468	1.8562	0.0906	4.9
21 NET UNBILLED	(2,209,761)	(989,061)	(1,220,700)	123.4	113,505	53,283	60,222	113.0	(0.0827)	(0.0377)	(0.0450)	119.4
22 COMPANY USE	211,439	278,436	(66,997)	(24.1)	(10,861)	(15,000)	4,139	(27.6)	0.0079	0.0106	(0.0027)	(25.5)
23 T & D LOSSES	3,354,423	2,776,843	577,580	20.8	(172,301)	(149,595)	(22,706)	15.2	0.1256	0.1058	0.0198	18.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	53,348,172	50,800,848	2,547,324	5.0	2,870,588	2,825,448	45,140	1.7	1.9976	1.9349	0.0627	3.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,540,937)	(1,339,578)	(201,359)	15.0	(75,923)	(89,231)	(6,692)	9.7	2.0296	1.9349	0.0947	4.9
26 JURISDICTIONAL KWH SALES	51,807,234	49,461,270	2,345,964	4.7	2,594,665	2,556,217	38,448	1.5	1.9967	1.9349	0.0618	3.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	51,941,933	49,589,870	2,352,063	4.7	2,594,665	2,556,217	38,448	1.5	2.0019	1.9400	0.0619	3.2
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,594,665	2,556,217	38,448	1.5	0.0236	0.0239	(0.0003)	(1.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,594,665	2,556,217	38,448	1.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,594,665	2,556,217	38,448	1.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	52,554,114	50,202,051	2,352,063	4.7	2,594,665	2,556,217	38,448	1.5	2.0255	1.9639	0.0616	3.1
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0272	1.9655	0.0617	3.1
32 GPIF	87,325	87,262			2,594,665	2,556,217			0.0034	0.0034	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.031	1.969	0.062	3.1

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - APRIL, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	176,546,084	167,972,270	8,573,814	5.1	9,595,108	9,121,374	473,734	5.2	1.8400	1.8415	(0.0015)	(0.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,081,817	1,981,299	100,518	5.1	2,082,626	2,119,036	(36,410)	(1.7)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	25,845	0	25,845	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,776,051)	1,241,000	(11,017,051)	(887.8)	(359,991)	0	(359,991)	0.0	2.7156	0.0000	2.7156	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	168,877,696	171,194,569	(2,316,873)	(1.4)	9,235,117	9,121,374	113,743	1.3	1.8286	1.8769	(0.0483)	(2.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,999,513	11,867,743	2,131,770	18.0	854,686	820,408	34,278	4.2	1.6380	1.4466	0.1914	13.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	300,853	0	300,853	0.0	6,233	0	6,233	0.0	4.8268	0.0000	4.8268	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	1,903,264	3,847,690	(1,944,426)	(50.5)	56,076	111,999	(55,923)	(49.9)	3.3941	3.4355	(0.0414)	(1.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	45,052,831	39,122,896	5,929,935	15.2	2,195,911	2,068,149	127,762	6.2	2.0517	1.8917	0.1600	8.5
12 TOTAL COST OF PURCHASED POWER	61,256,461	54,838,329	6,418,132	11.7	3,112,905	3,000,556	112,349	3.7	1.9678	1.8276	0.1402	7.7
13 TOTAL AVAILABLE MWH					12,348,022	12,121,930	226,092	1.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,802,187)	0	(1,802,187)	0.0	(113,547)	0	(113,547)	0.0	1.5872	0.0000	1.5872	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(584,284)	0	(584,284)	0.0	(113,547)	0	(113,547)	0.0	0.5146	0.0000	0.5146	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,096,160)	(9,297,552)	(1,798,608)	19.3	(526,610)	(520,000)	(6,610)	1.3	2.1071	1.7880	0.3191	17.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,644,069)	(1,872,125)	228,056	(12.2)	(526,610)	(520,000)	(6,610)	1.3	0.3122	0.3600	(0.0478)	(13.3)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(15,988,639)	(13,090,245)	(2,898,394)	22.2	(625,644)	(476,232)	(149,412)	31.4	2.5557	2.7487	(0.1930)	(7.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(31,116,339)	(24,259,922)	(6,856,417)	28.3	(1,265,801)	(996,232)	(269,569)	27.1	2.4582	2.4352	0.0230	0.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					18,570	0	18,570					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	199,017,818	201,772,976	(2,755,158)	(1.4)	11,100,791	11,125,698	(24,907)	(0.2)	1.7928	1.8136	(0.0208)	(1.2)
21 NET UNBILLED	(2,447,548)	(1,801,408)	(846,140)	52.8	136,521	96,509	40,012	41.5	(0.0233)	(0.0152)	(0.0081)	53.3
22 COMPANY USE	689,102	1,087,961	(418,859)	(38.5)	(37,322)	(60,000)	22,678	(37.8)	0.0064	0.0103	(0.0039)	(37.9)
23 T & D LOSSES	12,091,072	10,807,743	1,283,329	11.9	(874,424)	(595,854)	(278,570)	13.2	0.1149	0.1023	0.0126	12.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	199,017,818	201,772,976	(2,755,158)	(1.4)	10,525,567	10,566,353	(40,786)	(0.4)	1.8908	1.9096	(0.0188)	(1.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(6,208,574)	(5,828,700)	(379,874)	6.5	(318,991)	(305,839)	(13,152)	4.3	1.9463	1.9058	0.0405	2.1
26 JURISDICTIONAL KWH SALES	192,809,244	195,944,276	(3,135,032)	(1.6)	10,206,576	10,260,514	(53,938)	(0.5)	1.8891	1.9097	(0.0206)	(1.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	193,310,548	198,453,732	(3,143,184)	(1.6)	10,206,576	10,260,514	(53,938)	(0.5)	1.8940	1.9147	(0.0207)	(1.1)
28 PRIOR PERIOD TRUE-UP	2,448,724	2,448,724	0	0.0	10,206,576	10,260,514	(53,938)	(0.5)	0.0240	0.0239	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,206,576	10,260,514	(53,938)	(0.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,206,576	10,260,514	(53,938)	(0.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	195,759,273	198,902,456	(3,143,183)	(1.6)	10,206,576	10,260,514	(53,938)	(0.5)	1.9180	1.9386	(0.0206)	(1.1)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9196	1.9402	(0.0206)	(1.1)
32 GPIF	349,299	349,048			10,206,576	10,260,514			0.0034	0.0034	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.923	1.944	(0.021)	(1.1)

CALCULATION OF TRUE INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,364,719	\$39,527,930	\$3,836,789	9.7	\$176,546,084	\$167,972,270	\$8,573,814	5.1
1a. NUCLEAR FUEL DISPOSAL COST	\$478,213	486,434	(8,221)	(1.7)	2,081,817	1,981,299	100,518	5.1
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	25,845	0	25,845	100.0
2. FUEL COST OF POWER SOLD	(\$1,537,327)	(1,642,243)	104,916	(6.4)	(12,898,347)	(9,297,552)	(3,600,795)	38.7
2a. GAIN ON POWER SALES	(\$546,936)	(120,676)	(426,260)	353.2	(2,228,353)	(1,872,125)	(356,228)	19.0
3. FUEL COST OF PURCHASED POWER	\$4,635,059	2,959,542	1,675,517	56.6	13,999,513	11,867,743	2,131,770	18.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,286,200	9,500,330	1,785,870	18.8	45,052,831	39,122,896	5,929,935	15.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$724,448	2,580,861	(1,856,413)	(71.9)	2,204,117	3,847,690	(1,643,573)	(42.7)
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,410,837	53,292,178	5,118,659	9.6	224,783,508	213,622,221	11,161,287	5.2
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,853,873)	(2,798,330)	(1,055,543)	37.7	(15,989,639)	(13,090,245)	(2,899,394)	22.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,208,793)	307,000	(1,515,793)	(493.7)	(9,776,051)	1,241,000	(11,017,051)	(887.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$53,348,172	\$50,800,848	\$2,547,324	5.0	\$199,017,818	\$201,772,976	(\$2,755,158)	(1.4)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,814	0	1,814	5,500	0	5,500
PIPELINE EXPENSES (Wholesale Portion)	1,964	0	1,964	8,033	0	8,033
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,840	0	2,840	12,200	0	12,200
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(25,845)	0	(25,845)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	263,379	307,000	(43,621)	1,101,116	1,241,000	(139,884)
EMISSIONS	126,282	0	126,282	354,530	0	354,530
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(1,598,612)	0	(1,598,612)	(11,367,902)	0	(11,367,902)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,208,793)	307,000	(1,515,793)	(9,776,051)	1,241,000	(11,017,051)

**CALCULATION OF TRUE-UP INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2000
 REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	51,075,169	51,604,040	(528,871)	(1.0)	204,295,174	207,135,768	(2,840,594)	(1.4)
1c. JURISDICTIONAL FUEL REVENUE	51,075,169	51,604,040	(528,871)	(1.0)	204,295,174	207,135,768	(2,840,594)	(1.4)
1d. NON FUEL REVENUE	125,277,892	130,831,665	(5,553,773)	(4.2)	510,257,767	530,314,459	(20,056,692)	(3.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	176,353,061	182,435,705	(6,082,644)	(3.3)	714,552,941	737,450,227	(22,897,286)	(3.1)
2. NON JURISDICTIONAL SALES REVENUE	17,756,851	15,656,077	2,100,774	13.4	77,968,028	61,640,932	16,327,096	26.5
3. TOTAL SALES REVENUE	\$194,109,911	\$198,091,782	(\$3,981,871)	(2.0)	\$792,520,968	\$799,091,159	(\$6,570,191)	(0.8)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,594,664,664	2,556,217,000	38,447,664	1.5	10,206,576,254	10,260,514,000	(53,937,746)	(0.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	75,922,891	69,231,000	6,691,891	9.7	318,991,441	305,839,000	13,152,441	4.3
3. TOTAL SALES	2,670,587,555	2,625,448,000	45,139,555	1.7	10,525,567,695	10,566,353,000	(40,785,305)	(0.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.16	97.36	(0.20)	(0.2)	96.97	97.11	(0.14)	(0.1)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
APRIL 2000
REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	51,075,169	\$51,604,040	(\$528,871)	(1.0)	\$204,295,174	\$207,135,768	(\$2,840,594)	(1.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	(0)	0.0	(2,448,724)	(2,448,724)	(0)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(349,048)	(348,922)	(126)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	50,375,726	50,904,597	(528,871)	(1.0)	201,497,402	204,338,122	(2,840,720)	(1.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	53,348,172	50,800,848	2,547,324	5.0	199,017,818	201,772,976	(2,755,158)	(1.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.16	97.36	(0.20)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	51,941,933	49,589,881	2,352,052	4.7	193,310,548	196,453,780	(3,143,232)	(1.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(1,566,207)	1,314,716	(2,880,923)	0.0	8,186,854	7,884,342	302,512	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	52,289				95,834			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	10,729,706				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				2,448,724	2,448,724	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	9,827,969				9,827,969			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	9,827,969				9,827,969			

CALCULATION OF TRUE UP INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$10,729,706	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	9,775,680	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	20,505,386	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	10,252,693	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.070	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.180	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.250	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.125	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.510	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$52,289	N/A	--	--			

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		75,423	0	75,423	2.177	2.177	1,642,243.00	1,642,243.00	0	120,676.00
ACTUAL										
City of Homestead, FL	Schedule C	1,297		1,297	2.395	2.785	31,067.82	36,120.43	4,042.09	Not Applicable
Florida Power & Light Co.	Schedule C	10,175		10,175	1.669	2.681	169,791.34	272,787.84	82,397.20	"
Reliant Energy Services, Inc.	Schedule C	800		800	2.213	2.207	17,704.22	17,654.22	(40.00)	"
SubTotal - Gain on Economy Energy Sales		12,272		12,272			218,563.38	326,562.49	86,399.29	
Seminole Electric Coop., Inc.	Load Following	4,195		4,195	2.162	2.162	90,685.24	90,685.24	Not Applicable	-
Aquila Energy Mrktg. Corp.	Schedule OS	982		982	2.147	3.229	21,085.83	31,705.57	"	10,619.74
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,516.94	6,516.94	"	-
City of Tallahassee, FL	Schedule OS	255		255	2.759	3.124	7,034.19	7,966.74	"	932.55
Dynergy Power Mrktg., Inc.	Market Rates	913		913	2.075	3.792	18,946.45	34,624.38	"	15,677.93
Enron Power Mrktg., Inc.	Schedule OS	512		512	2.104	2.788	10,773.77	14,273.05	"	3,499.28
Energy Power Mrktg. Corp.	Market Rates	428		428	1.434	3.404	6,137.47	14,569.07	"	8,431.60
Oglethorpe Power Corp.	Market Rates	1,275		1,275	1.884	2.930	24,019.12	37,354.87	"	13,335.75
Orlando Utilities Comm.	Schedule OS	4,925		4,925	1.197	1.426	58,948.65	70,223.72	"	11,275.07
Reedy Creek Improvemt. Dist.	Schedule OS	5,250		5,250	1.460	1.698	76,657.40	89,143.35	"	12,485.95
Reliant Energy Services, Inc.	Schedule OS	270		270	7.057	8.281	19,055.01	22,359.81	"	3,304.80
Seminole Electric Coop., Inc.	Schedule J	500		500	5.727	8.883	28,633.51	44,414.51	"	15,781.00
Southeastern Power Admin.	Pump	470		470	2.370	3.661	11,137.20	17,207.60	"	6,070.40
Southern Co. Svcs., Inc.	Market Rates	1,100		1,100	3.245	3.513	35,698.25	38,644.75	"	2,946.50
Tampa Electric Co.	Schedule J	31,648		31,648	2.501	3.573	791,606.29	1,130,629.80	"	339,023.51
The Energy Authority	Market Rates	369		369	2.592	2.881	9,562.82	10,630.50	"	1,067.68
The Energy Authority	Schedule OS	4,512		4,512	2.267	2.623	102,268.96	118,353.58	"	16,084.62
ADJUSTMENTS										
Cargill	Market Rates	-		-	-	-	(3.01)	(3.01)	"	-
Florida Power & Light	Market Rates	-		-	-	-	(0.01)	(0.01)	"	-
SubTotal - Gain on Other Power Sales		57,604		57,604			1,318,764.08	1,779,300.46		460,536.38
CURRENT MONTH TOTAL		69,376		69,876	2.2	3.014	1,537,327.46	2,105,862.95	86,399.29	460,536.38
DIFFERENCE		(5,547)		(5,547)	0.023	0.837	(104,915.54)	463,619.95	86,399.29	339,860.38
DIFFERENCE %		-7.40%		-7.40%	1.10%	38.40%	-6.40%	28.20%	0.00%	
ACTIVE ACTUAL		640,157		640,157	2.015	2.388	12,898,347.35	15,272,770.87	584,283.84	1,644,068.72
ESTIMATED		520,000		520,000	1.788	1.788	9,297,552.00	9,297,552.00	-	1,872,125.00
DIFFERENCE		120,157		120,157	0.227	0.598	3,600,795.35	5,975,218.87	584,283.84	(228,056.28)
CUMULATIVE DIFFERENCE %		23.10%		23.10%	12.70%	33.40%	38.70%	64.30%	0.00%	

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	66,844,486	51,619,829	15,224,657	29.5	3,145,924	2,739,266	406,658	14.9	2.1248	1.8844	0.2404	12.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	540,369	501,186	39,183	7.8	540,369	536,028	4,341	0.8	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,502,011)	304,000	(2,806,011)	(923.0)	(141,853)	0	(141,853)	0.0	1.7638	0.0000	1.7638	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	64,889,305	52,425,015	12,464,290	23.8	3,004,071	2,739,266	264,805	9.7	2.1600	1.9138	0.2462	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,076,746	3,121,490	955,256	30.6	263,646	213,180	50,466	23.7	1.5463	1.4643	0.0820	5.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (71,680	0	71,680	0.0	1,410	0	1,410	0.0	5.0837	0.0000	5.0837	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	1,117,475	2,804,999	(1,687,524)	(60.2)	20,718	63,489	(42,771)	(67.4)	5.3937	4.4181	0.9756	22.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,817,762	11,107,002	710,760	6.4	592,489	581,954	10,535	1.8	1.9946	1.9086	0.0860	4.5
12 TOTAL COST OF PURCHASED POWER	17,083,663	17,033,491	50,172	0.3	878,264	868,623	9,641	2.3	1.9452	1.9838	(0.0386)	(2.0)
13 TOTAL AVAILABLE MWH					3,882,335	3,597,889	284,446	7.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(404,873)	0	(404,873)	0.0	(22,259)	0	(22,259)	0.0	1.8189	0.0000	1.8189	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(85,883)	0	(85,883)	0.0	(22,259)	0	(22,259)	0.0	0.3858	0.0000	0.3858	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,949,166)	(1,222,102)	(3,727,064)	305.0	(133,692)	(53,521)	(80,171)	149.8	3.7019	2.2834	1.4185	62.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,083,496)	(214,083)	0	0.0	(133,692)	(53,521)	(80,171)	149.8	0.8104	0.4000	0.4104	102.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,658,623)	(3,186,959)	(471,664)	14.8	(148,028)	(172,868)	26,840	(15.5)	2.5054	1.8436	0.6618	35.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,182,041)	(4,623,144)	(5,558,897)	120.2	(301,979)	(226,389)	(75,590)	33.4	3.3718	2.0421	1.3297	65.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,414	0	2,414					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	71,790,927	64,835,362	6,955,565	10.7	3,582,769	3,371,500	211,269	6.3	2.0038	1.9230	0.0808	4.2
21 NET UNBILLED	12,981,469	8,285,580	4,695,889	56.7	(647,848)	(430,858)	(216,990)	50.4	0.4780	0.3024	0.1756	58.1
22 COMPANY USE	188,163	288,456	(100,293)	(34.8)	(9,390)	(15,000)	5,610	(37.4)	0.0069	0.0105	(0.0036)	(34.3)
23 T & D LOSSES	4,202,780	3,577,474	625,306	17.5	(208,742)	(186,032)	(23,710)	12.8	0.1548	0.1306	0.0242	18.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	71,790,927	64,835,362	6,955,565	10.7	2,715,789	2,739,810	(23,821)	(0.9)	2.6435	2.3666	0.2769	11.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,657,468)	(1,724,890)	67,422	(3.9)	(61,339)	(72,885)	11,546	(15.8)	2.7021	2.3666	0.3355	14.2
26 JURISDICTIONAL KWH SALES	70,133,459	63,110,472	7,022,987	11.1	2,654,449	2,666,725	(12,276)	(0.5)	2.6421	2.3666	0.2755	11.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	70,315,806	63,274,560	7,041,246	11.1	2,654,449	2,666,725	(12,276)	(0.5)	2.6490	2.3727	0.2763	11.6
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,654,449	2,666,725	(12,276)	(0.5)	0.0231	0.0230	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,654,449	2,666,725	(12,276)	(0.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,654,449	2,666,725	(12,276)	(0.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	70,927,987	63,886,741	7,041,246	11.0	2,654,449	2,666,725	(12,276)	(0.5)	2.6721	2.3957	0.2764	11.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6740	2.3974	0.2766	11.5
32 GPIF	87,325	87,262	63	0.0	2,654,449	2,666,725	(12,276)	(0.5)	0.0033	0.0033	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.677	2.401	0.277	11.5

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FIVE MONTH PERIOD ENDING - MAY, 2000**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	243,390,570	219,592,101	23,798,469	10.8	12,741,032	11,860,640	880,392	7.4	1.9103	1.8514	0.0589	3.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,622,186	2,482,485	139,701	5.6	2,622,995	2,655,064	(32,069)	(1.2)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	32,306	0	32,306	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,278,062)	1,545,000	(13,823,062)	(894.7)	(501,844)	0	(501,844)	0.0	2.4466	0.0000	2.4466	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	233,767,000	223,619,586	10,147,414	4.5	12,239,188	11,860,640	378,548	3.2	1.9100	1.8854	0.0246	1.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,076,259	14,989,233	3,087,026	20.6	1,118,332	1,033,588	84,744	8.2	1.6164	1.4502	0.1662	11.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S)	372,533	0	372,533	0.0	7,643	0	7,643	0.0	4.8742	0.0000	4.8742	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	3,020,739	6,652,689	(3,631,950)	(54.6)	76,794	175,488	(98,694)	(56.2)	3.9336	3.7910	0.1426	3.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,870,593	50,229,898	6,640,695	13.2	2,788,400	2,650,103	138,297	5.2	2.0395	1.8954	0.1441	7.6
12 TOTAL COST OF PURCHASED POWER	78,340,125	71,871,820	6,468,305	9.0	3,991,169	3,859,179	131,990	3.4	1.9628	1.8624	0.1004	5.4
13 TOTAL AVAILABLE MWH					16,230,357	15,719,819	510,538	3.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,207,060)	0	(2,207,060)	0.0	(135,806)	0	(135,806)	0.0	1.6252	0.0000	1.6252	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(870,167)	0	(870,167)	0.0	(135,806)	0	(135,806)	0.0	0.4935	0.0000	0.4935	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(16,045,326)	(10,519,654)	(5,525,672)	52.6	(660,303)	(573,521)	(86,782)	15.1	2.4300	1.8342	0.5958	32.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,727,585)	(2,089,208)	(641,357)	30.7	(660,303)	(573,521)	(86,782)	15.1	0.4131	0.3638	0.0493	13.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(19,648,262)	(16,277,204)	(3,371,058)	20.7	(771,672)	(649,100)	(122,572)	18.9	2.5462	2.5077	0.0385	1.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(41,298,380)	(28,883,066)	(12,415,314)	43.0	(1,567,780)	(1,222,621)	(345,159)	28.2	2.6342	2.3624	0.2718	11.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					20,984	0	20,984					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	270,808,745	266,608,340	4,200,405	1.6	14,683,561	14,497,198	186,363	1.3	1.8443	1.8390	0.0053	0.3
21 NET UNBILLED	9,430,404	6,684,172	2,746,232	41.1	(511,327)	(334,349)	(176,978)	52.9	0.0712	0.0502	0.0210	41.8
22 COMPANY USE	861,510	1,376,417	(514,907)	(37.4)	(46,712)	(75,000)	28,288	(37.7)	0.0065	0.0103	(0.0038)	(36.9)
23 T & D LOSSES	16,306,676	14,385,217	1,921,459	13.4	(884,166)	(781,886)	(102,280)	13.1	0.1231	0.1081	0.0150	13.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	270,808,745	266,608,340	4,200,405	1.6	13,241,356	13,305,963	(64,607)	(0.5)	2.0452	2.0037	0.0415	2.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,866,042)	(7,553,591)	(312,451)	4.1	(380,331)	(378,724)	(1,607)	0.4	2.0682	1.9945	0.0737	3.7
26 JURISDICTIONAL KWH SALES	262,942,703	259,054,749	3,887,954	1.5	12,861,025	12,927,239	(66,214)	(0.5)	2.0445	2.0039	0.0406	2.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	263,626,354	259,728,282	3,898,062	1.5	12,861,025	12,927,239	(66,214)	(0.5)	2.0498	2.0092	0.0406	2.0
28 PRIOR PERIOD TRUE-UP	3,080,906	3,080,905	1	0.0	12,861,025	12,927,239	(66,214)	(0.5)	0.0238	0.0237	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	12,861,025	12,927,239	(66,214)	(0.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	12,861,025	12,927,239	(66,214)	(0.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	266,687,260	262,789,197	3,898,063	1.5	12,861,025	12,927,239	(66,214)	(0.5)	2.0736	2.0329	0.0407	2.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0753	2.0346	0.0407	2.0
32 GPIF	436,623	436,310			12,861,025	12,927,239			0.0034	0.0034	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.079	2.038	0.041	2.0

CALCULATION OF TRUE INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$66,844,486	\$51,619,829	\$15,224,657	29.5	\$243,390,570	\$219,592,101	\$23,798,469	10.8
1a. NUCLEAR FUEL DISPOSAL COST	\$540,369	501,186	39,183	7.8	2,622,186	2,482,485	139,701	5.6
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	32,306	0	32,306	100.0
2. FUEL COST OF POWER SOLD	(\$5,354,039)	(1,222,102)	(4,131,937)	338.1	(18,252,386)	(10,519,654)	(7,732,732)	73.5
2a. GAIN ON POWER SALES	(\$1,169,379)	(214,083)	(955,296)	446.2	(3,397,732)	(2,086,208)	(1,311,524)	62.9
3. FUEL COST OF PURCHASED POWER	\$4,076,746	3,121,490	955,256	30.6	18,076,259	14,989,233	3,087,026	20.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,817,762	11,107,002	710,760	6.4	56,870,593	50,229,898	6,640,695	13.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,189,155	2,804,999	(1,615,844)	(57.6)	3,393,272	6,652,689	(3,259,417)	(49.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	77,951,561	67,718,321	10,233,240	15.1	302,735,069	281,340,544	21,394,525	7.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,658,623)	(3,186,959)	(471,664)	14.8	(19,648,262)	(16,277,204)	(3,371,058)	20.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,502,011)	304,000	(2,806,011)	(923.0)	(12,278,062)	1,545,000	(13,823,062)	(894.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$71,790,927	\$64,835,362	\$6,955,565	10.7	\$270,808,745	\$266,608,340	\$4,200,405	1.6

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,731	0	1,731	7,231	0	7,231
PIPELINE EXPENSES (Wholesale Portion)	1,030	0	1,030	9,063	0	9,063
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,260	0	2,260	14,460	0	14,460
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(32,306)	0	(32,306)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	266,102	304,000	(37,898)	1,367,218	1,545,000	(177,782)
EMISSIONS	198,858	0	198,858	553,388	0	553,388
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(2,965,531)	0	(2,965,531)	(14,333,433)	0	(14,333,433)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,502,011)	304,000	(2,806,011)	(12,278,062)	1,545,000	(13,823,062)

CALCULATION OF TRUE-UP INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,892,010	53,834,938	57,072	0.1	258,187,184	260,970,706	(2,783,522)	(1.1)
1c. JURISDICTIONAL FUEL REVENUE	53,892,010	53,834,938	57,072	0.1	258,187,184	260,970,706	(2,783,522)	(1.1)
1d. NON FUEL REVENUE	133,582,589	135,617,580	(2,034,991)	(1.5)	643,840,355	665,932,039	(22,091,684)	(3.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	187,474,598	189,452,518	(1,977,920)	(1.0)	902,027,539	926,902,745	(24,875,206)	(2.7)
2 . NON JURISDICTIONAL SALES REVENUE	18,230,719	13,101,074	5,129,645	39.2	96,198,747	74,742,006	21,456,741	28.7
3 . TOTAL SALES REVENUE	\$205,705,318	\$202,553,592	\$3,151,726	1.6	\$998,226,286	\$1,001,644,751	(\$3,418,465)	(0.3)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,654,449,263	2,666,725,000	(12,275,737)	(0.5)	12,861,025,518	12,927,239,000	(66,213,482)	(0.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	61,339,444	72,885,000	(11,545,556)	(15.8)	380,330,884	378,724,000	1,606,884	0.4
3 . TOTAL SALES	2,715,788,707	2,739,610,000	(23,821,293)	(0.9)	13,241,356,402	13,305,963,000	(64,606,598)	(0.5)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.74	97.34	0.40	0.4	97.13	97.15	(0.02)	(0.0)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY 2000
REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	53,892,010	\$53,834,938	\$57,072	0.1	\$258,187,184	\$260,970,706	(\$2,783,522)	(1.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(3,060,906)	(3,060,905)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(436,309)	(436,184)	(126)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	53,192,567	53,135,495	57,072	0.1	254,689,969	257,473,617	(2,783,648)	(1.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	71,790,927	64,835,362	6,955,565	10.7	270,808,745	266,608,340	4,200,405	1.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.74	97.34	0.40	0.4				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	70,315,806	63,274,569	7,041,237	11.1	263,626,354	259,728,349	3,898,005	1.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(17,123,239)	(10,139,074)	(6,984,165)	0.0	(8,936,385)	(2,254,732)	(6,681,654)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	8,350				104,183			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,827,969				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				3,060,906	3,060,905	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(6,674,739)				(6,674,739)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(6,674,739)				(6,674,739)			

CALCULATION OF TRUE-UP INTEREST PROVISION
FLORIDA POWER CORPORATION
MAY 2000
REVISED

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$9,827,969	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(6,683,089)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	3,144,880	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	1,572,440	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.180	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.570	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.750	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.375	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.531	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$8,350	N/A	--	--			

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		53,521	-	53,521	2.283	2.283	1,222,102.00	1,222,102.00	-	214,083.00
ACTUAL										
City of Homestead, FL	Schedule C	164		164	1.982	2.795	3,250.27	4,583.22	1,066.36	Not Applicable
Florida Power & Light Co.	Schedule C	22,095		22,095	1.818	2.298	401,622.64	507,643.89	84,817.00	
SubTotal - Gain on Economy Energy Sales		22,259		22,259			404,872.91	512,227.11	85,883.36	
Seminole Electric Coop., Inc.	Load Following	2,508		2,508	3.165	3.165	79,381.52	79,381.52	Not Applicable	-
American Electric Power Co., Inc.	Market Rates	800		800	4.257	9.297	34,059.58	74,372.63	"	40,313.05
Aquila Energy Mktg. Corp.	Schedule OS	1,875		1,875	3.253	3.726	60,998.34	69,869.16	"	8,870.82
Cinergy Services, Inc.	Market Rates	800		800	4.371	9.880	34,966.54	79,040.78	"	44,074.24
City of Homestead, FL	Schedule OS	618		618	1.849	2.407	11,425.55	14,873.39	"	3,447.84
City of Lakeland, FL	Schedule OS	4,075		4,075	1.544	1.743	62,936.57	71,032.07	"	8,095.50
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,743.53	6,743.53	"	-
City of New Smyrna Beach, FL	Schedule OS	310		310	7.061	10.157	21,888.37	31,487.97	"	9,599.60
City of Tallahassee, FL	Schedule OS	225		225	1.242	1.594	2,793.81	3,585.81	"	792.00
Duke Energy Trdg. & Mktg., L.L.C.	Schedule OS	3,200		3,200	4.798	4.757	153,527.25	152,219.21	"	(1,308.04)
Dynegy Power Mktg., Inc.	Market Rates	5,030		5,030	4.931	7.776	248,013.97	391,126.04	"	143,112.07
El Paso Merchant Energy, L.P.	Cost Rates	800		800	4.757	7.369	38,058.92	58,955.92	"	20,896.00
El Paso Power Services Co.	Schedule OS	14,400		14,400	4.447	1.694	640,438.07	243,921.35	"	(396,514.72)
Enron Power Mktg., Inc.	Schedule OS	1,815		1,815	2.907	4.960	52,754.56	90,029.77	"	37,275.21
Entergy Power Mktg. Corp.	Market Rates	35,745		35,745	4.482	2.257	1,602,241.61	806,835.35	"	(795,406.26)
Entergy Services, Inc.	Market Rates	400		400	7.318	11.257	29,270.80	45,027.68	"	15,756.88
Florida Power & Light Co.	Schedule OS	150		150	1.660	2.846	2,490.09	4,269.59	"	1,779.50
LG & E Energy Mktg., Inc.	Schedule J	1,300		1,300	7.577	45.366	98,507.41	589,763.78	"	491,256.35
LG & E Energy Mktg., Inc.	Schedule OS	4,100		4,100	4.501	5.110	184,527.70	209,517.01	"	24,989.31
Oglethorpe Power Corp.	Market Rates	2,876		2,876	5.571	21.741	160,233.29	625,270.23	"	465,036.94
Orlando Utilities Commission	Schedule OS	7,705		7,705	1.612	1.989	124,183.41	153,217.30	"	29,033.89
Reedy Creek Improvem. Dist.	Schedule OS	5,667		5,667	1.515	1.906	85,857.63	108,017.42	"	22,159.79
Reliant Energy Services, Inc.	Schedule OS	4,694		4,694	2.937	3.515	137,850.63	164,988.70	"	27,138.07
Seminole Electric Coop., Inc.	Schedule A	134		134	7.831	7.831	10,493.41	10,493.41	"	-
Southern Co. Energy Mktg., L.P.	Market Rates	800		800	5.544	6.476	44,351.96	51,808.09	"	7,456.13
Southern Co. Services, Inc.	Market Rates	11,350		11,350	4.378	5.599	496,706.14	635,524.87	"	138,818.73
Tampa Electric Co.	Schedule J	17,320		17,320	4.274	5.257	740,301.84	910,558.75	"	170,256.91
Tennessee Valley Authority	Market Rates	1,600		1,600	4.493	9.290	71,891.21	148,641.78	"	76,750.58
The Energy Authority	Market Rates	1,315		1,315	4.132	5.676	54,341.94	74,641.35	"	20,299.41
The Energy Authority	Schedule OS	1,530		1,530	5.512	6.952	84,332.02	106,359.27	"	22,027.25
ADJUSTMENTS										
Southeastern Power Admin.	Pump	550		550	3.316	3.753	18,236.51	20,640.01	"	2,403.50
Dynegy Power Mktg., Inc.	Market Rates	-		-	-	-	-	448.00	"	448.00
American Electric Power Service	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
Duke Energy Trading & Mktg., L.L.C.	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
TXU Energy Trading Company	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
SubTotal - Gain on Other Power Sales		133,692		133,692			4,949,165.74	6,032,661.73		1,083,495.99
CURRENT MONTH TOTAL		155,951		155,951	3.433	4.197	5,354,038.65	6,544,888.84	85,883.36	1,083,495.99
DIFFERENCE		102,430		102,430	1.15	1.914	4,131,936.65	5,322,786.84	85,883.36	869,412.99
DIFFERENCE %		191.40%		191.40%	50.40%	83.80%	338.10%	435.50%	0.00%	
CUMULATIVE ACTUAL		796,109		796,109	2.293	2.741	18,252,386.00	21,917,659.71	670,167.20	2,727,564.71
CUMULATIVE ESTIMATED		573,521		573,521	1.834	1.834	10,519,654.00	10,519,654.00	-	2,086,208.00
CUMULATIVE DIFFERENCE		222,588		222,588	0.459	0.907	7,732,732.00	11,298,005.71	670,167.20	641,356.71
CUMULATIVE DIFFERENCE %		38.80%		38.80%	25.00%	49.50%	73.50%	107.40%	0.00%	

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	81,496,319	81,776,329	19,719,990	31.9	3,095,769	3,041,658	54,111	1.8	2.6325	2.0310	0.6015	29.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	518,492	482,589	35,903	7.4	518,492	516,138	2,354	0.5	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,370,706)	302,000	(3,672,706)	(1,216.1)	(132,279)	0	(132,279)	0.0	2.5482	0.0000	2.5482	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	78,850,566	62,560,918	16,089,648	25.7	2,963,490	3,041,658	(78,168)	(2.6)	2.6540	2.0568	0.5972	29.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,102,042	3,092,609	2,009,233	65.0	306,158	208,985	97,173	48.5	1.6685	1.4799	0.1886	12.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (S	381,930	0	381,930	0.0	4,850	0	4,850	0.0	8.2135	0.0000	8.2135	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH	8,141,803	2,499,962	5,641,841	225.7	127,236	52,508	74,728	142.3	6.3990	4.7611	1.6379	34.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,931,486	11,617,467	(685,981)	(5.9)	534,207	607,006	(72,799)	(12.0)	2.0463	1.9139	0.1324	6.9
12 TOTAL COST OF PURCHASED POWER	24,557,262	17,210,238	7,347,024	42.7	972,251	868,499	103,752	12.0	2.5258	1.9816	0.5442	27.5
13 TOTAL AVAILABLE MWH					3,935,741	3,910,157	25,584	0.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(49,015)	0	(49,015)	0.0	(2,750)	0	(2,750)	0.0	1.7824	0.0000	1.7824	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(10,244)	0	(10,244)	0.0	(2,750)	0	(2,750)	0.0	0.3725	0.0000	0.3725	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,159,743)	(3,054,996)	895,255	(29.3)	(41,236)	(107,693)	66,457	(61.7)	5.2375	2.8368	2.4007	84.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	181,488	(1,282,314)	1,473,802	(114.0)	(41,236)	(107,693)	66,457	(61.7)	(0.4401)	1.2000	(1.6401)	(136.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,821,191)	(1,972,175)	(4,849,016)	245.9	(213,266)	(108,487)	(104,779)	96.6	3.1861	1.8179	1.3802	75.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,858,706)	(6,319,487)	(2,539,219)	40.2	(257,272)	(216,180)	(41,092)	19.0	3.4433	2.9233	0.5200	17.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,628	0	3,628					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	94,349,121	73,451,689	20,897,452	28.5	3,682,098	3,693,977	(11,879)	(0.3)	2.5624	1.9884	0.5740	28.9
21 NET UNBILLED	(329,906)	5,875,574	(6,205,480)	(105.6)	12,875	(295,490)	308,365	(104.4)	(0.0095)	0.1845	(0.1940)	(105.2)
22 COMPANY USE	251,089	298,263	(47,174)	(15.8)	(9,799)	(15,000)	5,201	(34.7)	0.0072	0.0094	(0.0022)	(23.4)
23 T & D LOSSES	5,636,228	3,968,622	1,667,606	42.0	(219,961)	(199,587)	(20,374)	10.2	0.1627	0.1246	0.0381	30.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	94,349,121	73,451,689	20,897,452	28.5	3,465,213	3,183,900	281,313	8.8	2.7228	2.3070	0.4158	18.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,330,423)	(1,981,735)	(348,688)	17.6	(65,704)	(85,902)	198	(0.2)	2.7191	2.3070	0.4121	17.9
26 JURISDICTIONAL KWH SALES	92,018,698	71,469,934	20,548,764	28.8	3,379,508	3,097,998	281,510	9.1	2.7228	2.3070	0.4158	18.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.002	92,211,937	71,655,756	20,556,181	28.7	3,379,508	3,097,998	281,510	9.1	2.7286	2.3130	0.4156	18.0
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,379,508	3,097,998	281,510	9.1	0.0181	0.0198	(0.0017)	(8.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,379,508	3,097,998	281,510	9.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,379,508	3,097,998	281,510	9.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	92,824,119	72,267,937	20,556,182	28.4	3,379,508	3,097,998	281,510	9.1	2.7467	2.3328	0.4139	17.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7487	2.3345	0.4142	17.7
32 GPIF	87,325	87,262			3,379,508	3,097,998			0.0026	0.0028	(0.0002)	(7.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.751	2.337	0.414	17.7

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - JUNE, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT	AMOUNT	AMOUNT					
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	324,886,889	281,368,430	43,518,459	15.5	15,836,801	14,902,298	934,503	6.3	2.0515	1.8881	0.1634	8.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,140,678	2,965,074	175,604	5.9	3,141,487	3,171,202	(29,715)	(0.9)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	38,767	0	38,767	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(15,648,788)	1,847,000	(17,495,788)	(947.3)	(634,123)	0	(634,123)	0.0	2.4678	0.0000	2.4678	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	312,417,566	286,180,504	26,237,062	9.2	15,202,678	14,902,298	300,380	2.0	2.0550	1.9204	0.1346	7.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,178,302	18,082,042	5,096,260	28.2	1,424,490	1,242,573	181,917	14.6	1.6271	1.4552	0.1719	11.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	754,463	0	754,463	0.0	12,293	0	12,293	0.0	6.1373	0.0000	6.1373	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	11,162,542	9,152,651	2,009,891	22.0	204,030	227,996	(23,966)	(10.5)	5.4710	4.0144	1.4566	36.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,802,079	61,847,365	5,954,714	9.6	3,322,607	3,257,109	65,498	2.0	2.0406	1.8988	0.1418	7.5
12 TOTAL COST OF PURCHASED POWER	102,897,386	89,082,058	13,815,328	15.5	4,963,420	4,727,678	235,742	5.0	2.0731	1.8843	0.1888	10.0
13 TOTAL AVAILABLE MWH					20,166,096	19,629,976	536,122	2.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,256,076)	0	(2,256,076)	0.0	(138,556)	0	(138,556)	0.0	1.6283	0.0000	1.6283	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(680,411)	0	(680,411)	0.0	(138,556)	0	(138,556)	0.0	0.4911	0.0000	0.4911	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(18,205,069)	(13,574,652)	(4,830,417)	34.1	(701,539)	(681,214)	(20,325)	3.0	2.5950	1.9927	0.6023	30.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,546,077)	(3,378,522)	832,445	(24.8)	(701,539)	(681,214)	(20,325)	3.0	0.3629	0.4960	(0.1331)	(26.8)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(26,469,453)	(18,249,379)	(8,220,074)	45.0	(984,957)	(757,587)	(227,370)	30.0	2.6874	2.4089	0.2785	11.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(50,157,086)	(35,202,553)	(14,954,533)	42.5	(1,825,052)	(1,438,801)	(386,251)	26.9	2.7483	2.4467	0.3016	12.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,613	0	24,613					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	365,157,867	340,060,009	25,097,857	7.4	18,365,659	18,191,175	174,484	1.0	1.9883	1.8694	0.1189	6.4
21 NET UNBILLED	9,910,721	12,559,746	(2,649,025)	(21.1)	(498,452)	(629,839)	131,387	(20.9)	0.0593	0.0762	(0.0169)	(22.2)
22 COMPANY USE	1,123,610	1,674,680	(551,070)	(32.9)	(56,511)	(90,000)	33,489	(37.2)	0.0067	0.0102	(0.0035)	(34.3)
23 T & D LOSSES	21,953,364	18,353,839	3,599,525	19.6	(1,104,127)	(981,473)	(122,654)	12.5	0.1314	0.1113	0.0201	18.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	365,157,867	340,060,009	25,097,857	7.4	16,706,568	16,489,863	216,705	1.3	2.1857	2.0622	0.1235	6.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,196,465)	(9,535,326)	(661,139)	6.9	(466,035)	(464,626)	(1,409)	0.3	2.1879	2.0523	0.1356	6.6
26 JURISDICTIONAL KWH SALES	354,961,401	330,524,683	24,436,718	7.4	16,240,533	16,025,237	215,296	1.3	2.1857	2.0625	0.1232	6.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	355,838,292	331,384,048	24,454,244	7.4	16,240,533	16,025,237	215,296	1.3	2.1911	2.0679	0.1232	6.0
28 PRIOR PERIOD TRUE-UP	3,673,087	3,673,086	1	0.0	16,240,533	16,025,237	215,296	1.3	0.0226	0.0229	(0.0003)	(1.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,240,533	16,025,237	215,296	1.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	16,240,533	16,025,237	215,296	1.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	359,511,379	335,057,134	24,454,245	7.3	16,240,533	16,025,237	215,296	1.3	2.2137	2.0908	0.1229	5.9
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2155	2.0925	0.1230	5.9
32 GPIF	523,948	523,572			16,240,533	16,025,237			0.0032	0.0033	(0.0001)	103.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.219	2.096	0.123	5.9

CALCULATION OF TAX AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$81,496,319	\$61,776,329	\$19,719,990	31.9	\$324,886,889	\$281,368,430	\$43,518,459	15.5
1a. NUCLEAR FUEL DISPOSAL COST	\$518,492	482,589	35,903	7.4	3,140,678	2,965,074	175,604	5.9
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	38,767	0	38,767	100.0
2. FUEL COST OF POWER SOLD	(\$2,208,759)	(3,054,998)	846,239	(27.7)	(20,461,145)	(13,574,652)	(6,886,493)	50.7
2a. GAIN ON POWER SALES	\$171,244	(1,292,314)	1,463,558	(113.3)	(3,226,488)	(3,378,522)	152,034	(4.5)
3. FUEL COST OF PURCHASED POWER	\$5,102,042	3,092,809	2,009,233	65.0	23,178,302	18,082,042	5,096,260	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,931,486	11,617,467	(685,981)	(5.9)	67,802,079	61,847,365	5,954,714	9.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$8,523,733	2,499,962	6,023,771	241.0	11,917,005	9,152,651	2,764,354	30.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	104,541,019	75,121,844	29,419,175	39.2	407,276,088	356,462,388	50,813,700	14.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,821,191)	(1,972,175)	(4,849,016)	245.9	(26,469,453)	(18,249,379)	(8,220,074)	45.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,370,706)	302,000	(3,672,706)	(1,216.1)	(15,648,768)	1,847,000	(17,495,768)	(947.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$94,349,121	\$73,451,669	\$20,897,452	28.5	\$365,157,867	\$340,060,009	\$25,097,858	7.4

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,154	0	2,154	9,386	0	9,386
PIPELINE EXPENSES (Wholesale Portion)	1,638	0	1,638	10,701	0	10,701
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,470	0	2,470	16,930	0	16,930
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(38,767)	0	(38,767)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	260,173	302,000	(41,827)	1,627,391	1,847,000	(219,609)
EMISSIONS	233,797	0	233,797	787,185	0	787,185
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,864,478)	0	(3,864,478)	(18,197,911)	0	(18,197,911)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,370,706)	302,000	(3,672,706)	(15,648,768)	1,847,000	(17,495,768)

CALCULATION OF TAX AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	72,003,461	62,541,330	9,462,131	15.1	330,190,645	323,512,036	6,678,609	2.1
1c. JURISDICTIONAL FUEL REVENUE	72,003,461	62,541,330	9,462,131	15.1	330,190,645	323,512,036	6,678,609	2.1
1d. NON FUEL REVENUE	167,579,922	158,651,899	8,928,023	5.6	811,420,277	824,583,938	(13,163,661)	(1.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	239,583,383	221,193,229	18,390,154	8.3	1,141,610,922	1,148,095,974	(6,485,052)	(0.6)
2. NON JURISDICTIONAL SALES REVENUE	15,211,084	11,248,193	3,962,891	35.2	111,409,831	85,990,199	25,419,632	29.6
3. TOTAL SALES REVENUE	\$254,794,467	\$232,441,422	\$22,353,045	9.6	\$1,253,020,753	\$1,234,086,173	\$18,934,580	1.5
C . KWH SALES								
1. JURISDICTIONAL SALES	3,379,508,390	3,097,998,000	281,510,390	9.1	16,240,533,908	16,025,237,000	215,296,908	1.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	85,704,385	85,902,000	(197,615)	(0.2)	466,035,269	464,626,000	1,409,269	0.3
3. TOTAL SALES	3,465,212,775	3,183,900,000	281,312,775	8.8	16,706,569,177	16,489,863,000	216,706,177	1.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.53	97.30	0.23	0.2	97.21	97.18	0.03	0.0

**CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000
 REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	72,003,461	\$62,541,330	\$9,462,131	15.1	\$330,190,645	\$323,512,036	\$6,678,609	2.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(3,673,087)	(3,673,086)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(523,571)	(523,446)	(125)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	71,304,018	61,841,887	9,462,131	15.3	325,993,987	319,315,504	6,678,483	2.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	94,349,121	73,451,669	20,897,452	28.5	365,157,867	340,060,009	25,097,858	7.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.53	97.30	0.23	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	92,211,937	71,655,765	20,556,172	28.7	355,838,292	331,384,114	24,454,178	7.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(20,907,919)	(9,813,878)	(11,094,041)	0.0	(29,844,304)	(12,068,610)	(17,775,695)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(92,188)				11,995			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(6,674,739)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				3,673,087	3,673,086	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(27,062,665)				(27,062,664)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(27,062,665)				(27,062,664)			

CALCULATION OF TRUE UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JUNE 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$6,674,739)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(26,970,477)	N/A	-	-		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(33,645,216)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(16,822,608)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.570	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.580	N/A	-	-			
7. TOTAL (LINE E6 + LINE E6)	13.150	N/A	-	-		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.575	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.548	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$92,188)	N/A	-	-			

POWER SOLD
FOR THE MONTH OF:
JUN 2000

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		107,693	-	107,693	2.837	2.837	3,054,998	3,054,998	0	1,292,314
ACTUAL:										
Florida Power & Light Company	Schedule C	2,750		2,750	1.782	2.248	49,015.41	61,820.41	10,244.00	Not Applicable
SubTotal - Gain on Economy Energy Sales		2,750		2,750			49,015.41	61,820.41	10,244.00	
Seminole Electric Coop., Inc.	Load Following	1,894		1,894	2.86	2.86	54,234.71	54,234.71	Not Applicable	-
City of Homestead, FL	Schedule OS	1,569		1,569	3.16	3.50	49,590.84	54,882.88	"	5,292
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	5,809.40	5,809.40	"	-
City of New Smyrna Beach, FL	Schedule OS	6		6	6.29	9.48	377.21	568.67	"	191
City of Tallahassee, FL	Schedule OS	16,717		16,717	6.84	7.93	1,143,933.07	1,325,448.16	"	181,515
Coral Power, L. L. C.	Schedule OS	800		800	5.71	7.10	45,692.95	56,804.95	"	11,112
Dynegy Power Marketing, Inc.	Market Rates	1,507		1,507	5.66	3.74	85,229.66	56,301.88	"	(28,928)
Entergy Services, Inc.	Market Rates	1,250		1,250	8.70	3.08	108,748.58	38,534.96	"	(70,214)
Florida Power & Light Company	Schedule OS	1,184		1,184	2.16	2.61	25,621.00	30,927.72	"	5,307
LG & E Energy Marketing, Inc.	Schedule OS	2,389		2,389	6.64	3.96	158,697.28	94,502.18	"	(64,195)
Morgan Stanley Capital Group, Inc.	Market Rates	778		778	3.59	0.06	27,903.23	489.20	"	(27,414)
Oglethorpe Power Corporation	Market Rates	400		400	2.84	(0.86)	11,345.42	(3,424.77)	"	(14,770)
Orlando Utilities Commission	Schedule OS	350		350	1.45	1.69	5,082.93	5,902.93	"	840
Reedy Creek Improvement District	Schedule OS	3,045		3,045	2.41	1.46	73,486.93	44,368.74	"	(29,118)
Reliant Energy Services, Inc.	Schedule OS	1,312		1,312	3.82	3.07	50,121.08	40,321.78	"	(9,799)
Southern Company Services, Inc.	Market Rates	4,300		4,300	4.38	0.35	188,336.96	15,097.82	"	(173,239)
Tampa Electric Company	Schedule J	2,775		2,775	3.82	4.74	106,114.76	131,565.01	"	25,450
The Energy Authority	Schedule OS	960		960	2.10	2.78	20,177.67	26,659.77	"	6,482
ADJUSTMENTS										
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	(740.50)	(740.50)	"	-
Total - Gain on Other Power Sales		41,236		41,236			2,159,743.18	1,978,255.49		(181,488)
THIS MONTH TOTAL		43,986		43,986	4.565	4.089	2,208,758.59	2,040,075.90	10,244.00	(181,487.69)
DIFFERENCE		(63,707)		(63,707)	1.208	1.448	(846,239.41)	(1,014,922.10)	10,244.00	(1,473,801.69)
DIFFERENCE %		-59.20%		-59.20%	0.043	0.051	-27.70%	-33.20%	-	(1.14)
CUMULATIVE ACTUAL		840,095		840,095	2.214	2.582	20,461,144.59	23,857,735.61	680,411.20	2,546,077.02
CUMULATIVE ESTIMATED		681,214		681,214	1.812	1.812	13,574,652.00	13,574,652.00	-	2,086,208.00
CUMULATIVE DIFFERENCE		158,881		158,881	3.94	5.864	6,886,492.59	10,283,083.61	680,411.20	459,869.02
CUMULATIVE DIFFERENCE %		23.32%		23.32%	0.198	0.295	50.73%	75.75%	0.00%	

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	87,236,630	68,592,818	18,643,812	27.2	3,234,409	3,277,752	(43,343)	(1.3)	2.6971	2.0927	0.6044	28.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	530,564	494,872	35,692	7.2	530,564	529,275	1,289	0.2	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,358,427)	299,000	(3,657,427)	(1,223.2)	(141,804)	0	(141,804)	0.0	2.3684	0.0000	2.3684	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	84,415,228	69,386,690	15,028,538	21.7	3,092,605	3,277,752	(185,147)	(5.7)	2.7296	2.1169	0.6127	28.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,768,402	3,228,713	1,539,689	47.7	312,026	217,166	94,860	43.7	1.5282	1.4867	0.0415	2.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	830,000	0	830,000	0.0	8,270	0	8,270	0.0	10.0363	0.0000	10.0363	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	13,906,600	2,529,769	11,376,831	449.7	175,555	34,556	140,999	408.0	7.9215	7.3208	0.6007	8.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,104,234	12,013,551	1,090,683	9.1	566,296	625,355	(59,059)	(9.4)	2.3140	1.9211	0.3929	20.5
12 TOTAL COST OF PURCHASED POWER	32,609,236	17,772,033	14,837,203	83.5	1,062,147	877,077	185,070	21.1	3.0701	2.0263	1.0438	51.5
13 TOTAL AVAILABLE MWH					4,154,752	4,154,829	(77)	0.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(5,152)	0	(5,152)	0.0	(400)	0	(400)	0.0	1.2881	0.0000	1.2881	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,174)	0	(3,174)	0.0	(400)	0	(400)	0.0	0.7936	0.0000	0.7936	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,250,048)	(5,105,994)	3,855,946	(75.5)	(39,821)	(138,787)	98,966	(71.3)	3.1392	3.6790	(0.5398)	(14.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,127,033)	(2,553,672)	0	0.0	(39,821)	(138,787)	98,966	(71.3)	2.8303	1.8400	0.9903	53.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,051,199)	(4,015,284)	(6,035,915)	150.3	(257,376)	(193,828)	(63,548)	32.8	3.9053	2.0716	1.8337	88.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,436,606)	(11,674,950)	(761,656)	6.5	(297,597)	(332,615)	35,018	(10.5)	4.1790	3.5100	0.6690	19.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,865		3,865					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	104,587,858	75,483,773	29,104,085	38.6	3,861,020	3,822,214	38,806	1.0	2.7088	1.9749	0.7339	37.2
21 NET UNBILLED	(1,091,490)	1,841,251	(2,932,741)	(159.3)	40,294	(93,234)	133,528	(143.2)	(0.0299)	0.0526	(0.0825)	(156.8)
22 COMPANY USE	259,326	296,231	(36,905)	(12.5)	(9,573)	(15,000)	5,427	(36.2)	0.0071	0.0085	(0.0014)	(16.5)
23 T & D LOSSES	6,540,114	4,164,705	2,375,409	57.0	(241,438)	(210,885)	(30,553)	14.5	0.1792	0.1189	0.0603	50.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	104,587,858	75,483,773	29,104,085	38.6	3,850,303	3,503,095	147,208	4.2	2.8652	2.1548	0.7104	33.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,671,034)	(1,988,102)	(1,682,932)	84.7	(128,186)	(92,265)	(35,921)	38.9	2.8638	2.1548	0.7090	32.9
26 JURISDICTIONAL KWH SALES	100,916,824	73,495,671	27,421,153	37.3	3,522,116	3,410,830	111,286	3.3	2.8652	2.1548	0.7104	33.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	101,128,750	73,686,760	27,441,990	37.2	3,522,116	3,410,830	111,286	3.3	2.8712	2.1604	0.7108	32.9
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,522,116	3,410,830	111,286	3.3	0.0174	0.0179	(0.0005)	(2.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,522,116	3,410,830	111,286	3.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,522,116	3,410,830	111,286	3.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	101,740,931	74,298,941	27,441,990	36.9	3,522,116	3,410,830	111,286	3.3	2.8886	2.1783	0.7103	32.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8907	2.1799	0.7108	32.6
32 GPIF	87,325	87,262			3,522,116	3,410,830			0.0025	0.0026	(0.0001)	(3.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.893	2.183	0.711	32.6

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEVEN MONTH PERIOD ENDING - JULY, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	412,123,519	349,961,248	62,162,271	17.8	19,071,210	18,180,050	891,160	4.9	2.1610	1.9250	0.2360	12.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,671,242	3,459,946	211,296	6.1	3,672,051	3,700,477	(28,426)	(0.8)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	45,229	0	45,229	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(19,007,195)	2,148,000	(21,153,195)	(985.7)	(775,927)	0	(775,927)	0.0	2.4496	0.0000	2.4496	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	396,832,794	355,567,194	41,265,600	11.6	18,295,283	18,180,050	115,233	0.6	2.1690	1.9558	0.2132	10.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	27,946,704	21,310,755	6,635,949	31.1	1,736,516	1,459,739	276,777	19.0	1.6094	1.4599	0.1495	10.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,584,463	0	1,584,463	0.0	20,563	0	20,563	0.0	7.7054	0.0000	7.7054	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	25,069,142	11,682,420	13,386,722	114.6	379,585	262,552	117,033	44.6	6.6044	4.4496	2.1548	48.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,906,313	73,860,916	7,045,397	9.5	3,888,903	3,882,464	6,439	0.2	2.0804	1.9024	0.1780	9.4
12 TOTAL COST OF PURCHASED POWER	135,506,623	106,854,091	28,652,532	26.8	6,025,567	5,604,755	420,812	7.5	2.2489	1.9065	0.3424	18.0
13 TOTAL AVAILABLE MWH					24,320,850	23,784,805	536,045	2.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,261,228)	0	(2,261,228)	0.0	(138,956)	0	(138,956)	0.0	1.6273	0.0000	1.6273	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(683,586)	0	(683,586)	0.0	(138,956)	0	(138,956)	0.0	0.4919	0.0000	0.4919	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,455,117)	(18,680,646)	(774,471)	4.2	(741,360)	(820,001)	78,641	(9.6)	2.6242	2.2781	0.3461	15.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,873,111)	(5,932,194)	2,259,084	(38.1)	(741,360)	(820,001)	78,641	(9.6)	0.4955	0.7234	(0.2279)	(31.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(36,520,652)	(22,264,663)	(14,255,989)	64.0	(1,242,333)	(951,415)	(290,918)	30.6	2.9397	2.3402	0.5995	25.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(62,593,692)	(46,877,503)	(15,716,189)	33.5	(2,122,649)	(1,771,416)	(351,233)	19.8	2.9488	2.6463	0.3025	11.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					28,478	0	28,478					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	469,745,725	415,543,782	54,201,943	13.0	22,226,679	22,013,389	213,290	1.0	2.1134	1.8877	0.2257	12.0
21 NET UNBILLED	9,692,711	14,400,997	(4,718,286)	(32.8)	(458,158)	(723,073)	264,915	(36.6)	0.0476	0.0720	(0.0244)	(33.9)
22 COMPANY USE	1,396,630	1,970,911	(574,281)	(29.1)	(66,085)	(105,000)	38,915	(37.1)	0.0069	0.0099	(0.0030)	(30.3)
23 T & D LOSSES	26,437,184	22,518,544	3,918,640	26.3	(1,345,566)	(1,192,358)	(153,208)	12.9	0.1397	0.1126	0.0271	24.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	469,745,725	415,543,782	54,201,943	13.0	20,356,871	19,992,958	363,913	1.8	2.3076	2.0785	0.2291	11.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(13,867,499)	(11,523,428)	(2,344,071)	20.3	(594,221)	(556,891)	(37,330)	6.7	2.3337	2.0692	0.2645	12.8
26 JURISDICTIONAL KWH SALES	455,878,226	404,020,354	51,857,872	12.8	19,762,650	19,436,067	326,583	1.7	2.3068	2.0787	0.2281	11.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	456,987,041	405,070,808	51,896,233	12.8	19,762,650	19,436,067	326,583	1.7	2.3123	2.0841	0.2282	11.0
28 PRIOR PERIOD TRUE-UP	4,285,268	4,285,267	1	0.0	19,762,650	19,436,067	326,583	1.7	0.0217	0.0220	(0.0003)	(1.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	19,762,650	19,436,067	326,583	1.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	19,762,650	19,436,067	326,583	1.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	461,252,310	409,356,075	51,896,235	12.7	19,762,650	19,436,067	326,583	1.7	2.3340	2.1061	0.2279	10.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3359	2.1078	0.2281	10.8
32 GPIF	611,272	610,834			19,762,650	19,436,067			0.0031	0.0031	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.339	2.111	0.228	10.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$87,236,630	\$68,592,818	\$18,643,812	27.2	\$412,123,519	\$349,961,248	\$62,162,271	17.8
1a. NUCLEAR FUEL DISPOSAL COST	\$530,564	494,872	35,692	7.2	3,671,242	3,459,946	211,296	6.1
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	45,229	0	45,229	100.0
2 . FUEL COST OF POWER SOLD	(\$1,255,200)	(5,105,994)	3,850,794	(75.4)	(21,716,344)	(18,680,646)	(3,035,698)	16.3
2a. GAIN ON POWER SALES	(\$1,130,208)	(2,553,672)	1,423,464	(55.7)	(4,356,696)	(5,932,194)	1,575,498	(26.6)
3 . FUEL COST OF PURCHASED POWER	\$4,768,402	3,228,713	1,539,689	47.7	27,946,704	21,310,755	6,635,949	31.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,104,234	12,013,551	1,090,683	9.1	80,906,313	73,860,916	7,045,397	9.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$14,736,600	2,529,769	12,206,831	482.5	26,653,605	11,682,420	14,971,185	128.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	117,997,484	79,200,057	38,797,427	49.0	525,273,571	435,662,445	89,611,126	20.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,051,199)	(4,015,284)	(6,035,915)	150.3	(36,520,652)	(22,264,663)	(14,255,989)	64.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,358,427)	299,000	(3,657,427)	(1,223.2)	(19,007,195)	2,146,000	(21,153,195)	(985.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$104,587,858	\$75,483,773	\$29,104,085	38.6	\$469,745,725	\$415,543,782	\$54,201,943	13.0
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,923	0	3,923	13,309	0	13,309
PIPELINE EXPENSES (Wholesale Portion)	2,918	0	2,918	13,618	0	13,618
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,510	0	3,510	20,440	0	20,440
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(45,229)	0	(45,229)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	260,173	299,000	(38,827)	1,887,565	2,146,000	(258,435)
EMISSIONS	226,323	0	226,323	1,013,509	0	1,013,509
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,848,813)	0	(3,848,813)	(22,046,724)	0	(22,046,724)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,358,427)	299,000	(3,657,427)	(19,007,195)	2,146,000	(21,153,195)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JULY 2000
REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	80,926,715	68,856,676	12,070,039	17.5	411,117,360	392,368,712	18,748,648	4.8
1c. JURISDICTIONAL FUEL REVENUE	80,926,715	68,856,676	12,070,039	17.5	411,117,360	392,368,712	18,748,648	4.8
1d. NON FUEL REVENUE	175,317,221	174,719,706	597,515	0.3	986,737,498	999,303,644	(12,566,146)	(1.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	256,243,936	243,576,382	12,667,554	5.2	1,397,854,858	1,391,672,356	6,182,502	0.4
2. NON JURISDICTIONAL SALES REVENUE	24,635,676	14,108,094	10,527,582	74.6	136,045,506	100,098,293	35,947,213	35.9
3. TOTAL SALES REVENUE	\$280,879,612	\$257,684,476	\$23,195,136	9.0	\$1,533,900,365	\$1,491,770,649	\$42,129,716	2.8
C. KWH SALES								
1. JURISDICTIONAL SALES	3,522,116,497	3,410,830,000	111,286,497	3.3	19,762,650,405	19,436,067,000	326,583,405	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	128,186,082	92,265,000	35,921,082	38.9	594,221,351	556,891,000	37,330,351	6.7
3. TOTAL SALES	3,650,302,579	3,503,095,000	147,207,579	4.2	20,356,871,756	19,992,958,000	363,913,756	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.49	97.37	(0.88)	(0.9)	97.08	97.21	(0.13)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	80,926,715	\$68,856,676	\$12,070,039	17.5	\$411,117,360	\$392,368,712	\$18,748,648	4.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(4,285,268)	(4,285,267)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(610,833)	(610,708)	(125)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	80,227,272	68,157,233	12,070,039	17.7	406,221,259	387,472,737	18,748,522	4.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	104,587,858	75,483,773	29,104,085	38.6	469,745,725	415,543,782	54,201,943	13.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.49	97.37	(0.88)	(0.9)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + .21% "LINE LOSSES")	101,128,750	73,686,770	27,441,980	37.2	456,967,041	405,070,884	51,896,157	12.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(20,901,478)	(5,529,537)	(15,371,941)	0.0	(50,745,782)	(17,598,147)	(33,147,636)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(202,780)				(190,785)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(27,062,665)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				4,285,268	4,285,267	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(47,554,741)				(47,554,741)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(47,554,741)				(47,554,741)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JULY 2000
REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT		ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$27,062,665)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(47,351,961)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(74,414,626)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(37,207,313)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.580	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	6.500	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	13.080	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.540	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.545	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$202,780)	N/A	--	--			

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