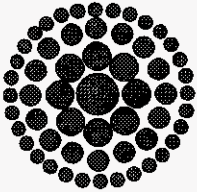


ORIGINAL



**Florida Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

October 4, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
00 OCT -9 AM 11:49  
RECORDS AND REPORTING

Re: Docket No. 000001-EI

Dear Ms. Bayó:

By letter dated September 29, 2000, I sent you revised A Schedules for the months of January through July, 2000. My letter did not make clear that the filing included only those schedules containing revisions and, apparently under the belief that the revised filing included all schedules, the original A Schedules for July were discarded in their entirety. Accordingly, I have enclosed with this letter ten *complete* copies of the July A Schedules for filing in the subject docket.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. I apologize for any confusion or inconvenience my September 29 filing letter may have caused and thank you for your assistance in this rectifying matter.

Very truly yours,

James A. McGee

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 3
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO Handover
- SEC 1
- SER Bohman
- OTH Love etc

JAM/kbd  
Enclosure

cc: Mr. Sid Matlock  
Parties of record

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FPSC BUREAU OF RECORDS

One Progress Plaza, Suite 1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042  
Phone: (727) 820-5184 • Fax: (727) 820-5519 • Email: james.a.mcgee@fpc.com

A Florida Progress Company

DOCUMENT NUMBER - DATE

12832 OCT-98

FPSC-RECORDS/REPORTING

REVISED  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEVEN MONTH PERIOD ENDING - JULY, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	412,123,519	349,961,248	62,162,271	17.8	19,071,210	18,180,050	891,160	4.9	2.1610	1.9250	0.2360	12.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,671,242	3,459,946	211,296	6.1	3,672,051	3,700,477	(28,426)	(0.8)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	45,229	0	45,229	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(19,007,195)	2,146,000	(21,153,195)	(985.7)	(775,927)	0	(775,927)	0.0	2.4496	0.0000	2.4496	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>396,832,794</b>	<b>355,567,194</b>	<b>41,265,600</b>	<b>11.6</b>	<b>18,295,283</b>	<b>18,180,050</b>	<b>115,233</b>	<b>0.6</b>	<b>2.1690</b>	<b>1.9558</b>	<b>0.2132</b>	<b>10.9</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	27,946,704	21,310,755	6,635,949	31.1	1,736,516	1,459,739	276,777	19.0	1.6094	1.4599	0.1495	10.2
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	1,584,463	0	1,584,463	0.0	20,563	0	20,563	0.0	7.7054	0.0000	7.7054	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	25,069,142	11,682,420	13,386,722	114.6	379,585	262,552	117,033	44.6	6.6044	4.4496	2.1548	48.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,906,313	73,860,916	7,045,397	9.5	3,888,903	3,882,464	6,439	0.2	2.0804	1.9024	0.1780	9.4
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>135,506,623</b>	<b>106,854,091</b>	<b>28,652,532</b>	<b>26.8</b>	<b>6,025,567</b>	<b>5,604,755</b>	<b>420,812</b>	<b>7.5</b>	<b>2.2489</b>	<b>1.9065</b>	<b>0.3424</b>	<b>18.0</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>24,320,850</b>	<b>23,784,805</b>	<b>536,045</b>	<b>2.3</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,261,228)	0	(2,261,228)	0.0	(138,956)	0	(138,956)	0.0	1.6273	0.0000	1.6273	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(683,586)	0	(683,586)	0.0	(138,956)	0	(138,956)	0.0	0.4919	0.0000	0.4919	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,455,117)	(18,680,646)	(774,471)	4.2	(741,360)	(820,001)	78,641	(9.6)	2.6242	2.2781	0.3461	15.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,673,111)	(5,932,194)	2,259,084	(38.1)	(741,360)	(820,001)	78,641	(9.6)	0.4955	0.7234	(0.2279)	(31.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(36,520,652)	(22,264,663)	(14,255,989)	64.0	(1,242,333)	(951,415)	(290,918)	30.6	2.9397	2.3402	0.5995	25.6
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(62,593,692)</b>	<b>(46,877,503)</b>	<b>(15,716,189)</b>	<b>33.5</b>	<b>(2,122,649)</b>	<b>(1,771,416)</b>	<b>(351,233)</b>	<b>19.8</b>	<b>2.9488</b>	<b>2.6463</b>	<b>0.3025</b>	<b>11.4</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					28,478	0	28,478					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>469,745,725</b>	<b>415,543,782</b>	<b>54,201,943</b>	<b>13.0</b>	<b>22,226,679</b>	<b>22,013,389</b>	<b>213,290</b>	<b>1.0</b>	<b>2.1134</b>	<b>1.8877</b>	<b>0.2257</b>	<b>12.0</b>
21 NET UNBILLED	9,682,711	14,400,997	(4,718,286)	(32.8)	(458,158)	(723,073)	264,915	(36.6)	0.0476	0.0720	(0.0244)	(33.9)
22 COMPANY USE	1,396,630	1,970,911	(574,281)	(29.1)	(68,085)	(105,000)	38,915	(37.1)	0.0069	0.0099	(0.0030)	(30.3)
23 T & D LOSSES	28,437,184	22,518,544	5,918,640	26.3	(1,345,566)	(1,192,358)	(153,208)	12.9	0.1397	0.1126	0.0271	24.1
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>469,745,725</b>	<b>415,543,782</b>	<b>54,201,943</b>	<b>13.0</b>	<b>20,356,871</b>	<b>19,992,958</b>	<b>363,913</b>	<b>1.8</b>	<b>2.3076</b>	<b>2.0785</b>	<b>0.2291</b>	<b>11.0</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(13,967,499)	(11,523,428)	(2,344,071)	20.3	(594,221)	(656,891)	(37,330)	6.7	2.3337	2.0682	0.2645	12.8
<b>26 JURISDICTIONAL KWH SALES</b>	<b>455,878,226</b>	<b>404,020,354</b>	<b>51,857,872</b>	<b>12.8</b>	<b>19,762,650</b>	<b>19,436,067</b>	<b>326,583</b>	<b>1.7</b>	<b>2.3068</b>	<b>2.0787</b>	<b>0.2281</b>	<b>11.0</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	456,967,041	405,070,808	51,896,233	12.8	19,762,650	19,436,067	326,583	1.7	2.3123	2.0841	0.2282	11.0
28 PRIOR PERIOD TRUE-UP	4,285,268	4,285,267	1	0.0	19,762,650	19,436,067	326,583	1.7	0.0217	0.0220	(0.0003)	(1.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	19,762,650	19,436,067	326,583	1.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	19,762,650	19,436,067	326,583	1.7	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>461,252,310</b>	<b>409,356,075</b>	<b>51,896,235</b>	<b>12.7</b>	<b>19,762,650</b>	<b>19,436,067</b>	<b>326,583</b>	<b>1.7</b>	<b>2.3340</b>	<b>2.1061</b>	<b>0.2279</b>	<b>10.8</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.3359	2.1078	0.2281	10.8
32 GPIF	611,272	610,834			19,762,650	19,436,067			0.0031	0.0031	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.339</b>	<b>2.111</b>	<b>0.228</b>	<b>10.8</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 2000  
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$87,236,630	\$68,592,818	\$18,643,812	27.2	\$412,123,519	\$349,961,248	\$62,162,271	17.8
1a. NUCLEAR FUEL DISPOSAL COST	\$530,564	494,872	35,692	7.2	3,671,242	3,459,946	211,296	6.1
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	45,229	0	45,229	100.0
2. FUEL COST OF POWER SOLD	(\$1,255,200)	(5,105,994)	3,850,794	(75.4)	(21,716,344)	(18,680,646)	(3,035,698)	16.3
2a. GAIN ON POWER SALES	(\$1,130,208)	(2,553,672)	1,423,464	(55.7)	(4,356,696)	(5,932,194)	1,575,498	(26.6)
3. FUEL COST OF PURCHASED POWER	\$4,768,402	3,228,713	1,539,689	47.7	27,946,704	21,310,755	6,635,949	31.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,104,234	12,013,551	1,090,683	9.1	80,906,313	73,860,916	7,045,397	9.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$14,736,600	2,529,769	12,206,831	482.5	26,653,605	11,682,420	14,971,185	128.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	117,997,484	79,200,057	38,797,427	49.0	525,273,571	435,662,445	89,611,126	20.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,051,199)	(4,015,284)	(6,035,915)	150.3	(36,520,652)	(22,264,663)	(14,255,989)	64.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,358,427)	299,000	(3,657,427)	(1,223.2)	(19,007,195)	2,146,000	(21,153,195)	(985.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$104,587,858</b>	<b>\$75,483,773</b>	<b>\$29,104,085</b>	<b>38.6</b>	<b>\$469,745,725</b>	<b>\$415,543,782</b>	<b>\$54,201,943</b>	<b>13.0</b>
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,923	0	3,923	13,309	0	13,309
PIPELINE EXPENSES (Wholesale Portion)	2,918	0	2,918	13,618	0	13,618
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,510	0	3,510	20,440	0	20,440
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(45,229)	0	(45,229)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	260,173	299,000	(38,827)	1,887,565	2,146,000	(258,435)
EMISSIONS	226,323	0	226,323	1,013,509	0	1,013,509
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,848,813)	0	(3,848,813)	(22,046,724)	0	(22,046,724)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,358,427)</b>	<b>299,000</b>	<b>(3,657,427)</b>	<b>(19,007,195)</b>	<b>2,146,000</b>	<b>(21,153,195)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JULY 2000  
REVISED**

**SCHEDULE A2  
PAGE 2 OF 4**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	80,926,715	68,856,676	12,070,039	17.5	411,117,360	392,368,712	18,748,648	4.8
1c. JURISDICTIONAL FUEL REVENUE	80,926,715	68,856,676	12,070,039	17.5	411,117,360	392,368,712	18,748,648	4.8
1d. NON FUEL REVENUE	175,317,221	174,719,706	597,515	0.3	986,737,498	999,303,644	(12,566,146)	(1.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	256,243,936	243,576,382	12,667,554	5.2	1,397,854,858	1,391,672,356	6,182,502	0.4
2. NON JURISDICTIONAL SALES REVENUE	24,635,676	14,108,094	10,527,582	74.6	136,045,506	100,098,293	35,947,213	35.9
3. TOTAL SALES REVENUE	\$280,879,612	\$257,684,476	\$23,195,136	9.0	\$1,533,900,365	\$1,491,770,649	\$42,129,716	2.8
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,522,116,497	3,410,830,000	111,286,497	3.3	19,762,650,405	19,436,067,000	326,583,405	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	128,186,082	92,265,000	35,921,082	38.9	594,221,351	556,891,000	37,330,351	6.7
3. TOTAL SALES	3,650,302,579	3,503,095,000	147,207,579	4.2	20,356,871,756	19,992,958,000	363,913,756	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.49	97.37	(0.88)	(0.9)	97.08	97.21	(0.13)	(0.1)

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06-Oct-00

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 2000  
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	80,926,715	\$68,856,676	\$12,070,039	17.5	\$411,117,360	\$392,368,712	\$18,748,648	4.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(4,285,268)	(4,285,267)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(610,833)	(610,708)	(125)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	80,227,272	68,157,233	12,070,039	17.7	406,221,259	387,472,737	18,748,522	4.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	104,587,858	75,483,773	29,104,085	38.6	469,745,725	415,543,782	54,201,943	13.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.49	97.37	(0.88)	(0.9)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	101,128,750	73,686,770	27,441,980	37.2	456,967,041	405,070,884	51,896,157	12.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(20,901,478)	(5,529,537)	(15,371,941)	0.0	(50,745,782)	(17,598,147)	(33,147,636)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(202,780)				(190,785)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(27,062,665)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				4,285,268	4,285,267	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(47,554,741)				(47,554,741)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(47,554,741)				(47,554,741)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FLORIDA POWER CORPORATION**  
**JULY 2000**  
**REVISED**

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>						
1 . BEGINNING TRUE UP (LINE D9)	(\$27,062,665)	N/A	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(47,351,961)	N/A	--			<b>NOT</b>
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(74,414,626)	N/A	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(37,207,313)	N/A	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.580	N/A	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	6.500	N/A	--			
7 . TOTAL (LINE E5 + LINE E6)	13.080	N/A	--			<b>APPLICABLE</b>
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	6.540	N/A	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.545	N/A	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$202,780)	N/A	--			

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	28,162,266	16,755,626	11,406,640	68.1%
2	LIGHT OIL	9,543,087	7,839,066	1,704,021	21.7%
3	COAL	21,164,292	25,088,823	-3,924,531	-15.6%
4	GAS	26,410,353	17,079,731	9,330,622	54.6%
5	NUCLEAR	1,956,632	1,829,571	127,061	6.9%
6					
7					
8	TOTAL (\$)	87,236,630	68,592,817	18,643,813	27.2%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	728,368	660,548	67,820	10.3%
10	LIGHT OIL	118,975	123,579	-4,604	-3.7%
11	COAL	1,171,941	1,428,677	-256,736	-18.0%
12	GAS	648,042	535,673	112,369	21.0%
13	NUCLEAR	567,083	529,275	37,808	7.1%
14					
15					
16	TOTAL (MWH)	3,234,409	3,277,752	-43,343	-1.3%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,133,552	1,044,057	89,495	8.6%
18	LIGHT OIL (BBL)	285,260	291,453	-6,193	-2.1%
19	COAL (TON)	455,919	544,020	-88,101	-16.2%
20	GAS (MCF)	5,872,573	5,427,305	445,268	8.2%
21	NUCLEAR (MMBTU)	5,926,584	5,544,156	382,428	6.9%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jul 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,441,291	6,681,966	759,325	11.4%
25	LIGHT OIL	1,659,545	1,690,428	-30,883	-1.8%
26	COAL	11,222,151	13,673,550	-2,451,399	-17.9%
27	GAS	6,050,951	5,427,305	623,646	11.5%
28	NUCLEAR	5,926,584	5,544,156	382,428	6.9%
29					
30					
31	TOTAL (MILLION BTU)	32,300,521	33,017,405	-716,884	-2.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	22.5	20.15	2.4	11.7%
33	LIGHT OIL	3.7	3.77	-0.1	-2.4%
34	COAL	36.2	43.59	-7.4	-16.9%
35	GAS	20.0	16.34	3.7	22.6%
36	NUCLEAR	17.5	16.15	1.4	8.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jul 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	24.84	16.05	8.80	54.8%
41	LIGHT OIL (\$/BBL)	33.45	26.90	6.56	24.4%
42	COAL (\$/TON)	46.42	46.12	0.30	0.7%
43	GAS (\$/MCF)	4.50	3.15	1.35	42.9%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.78	2.51	1.28	50.9%
48	LIGHT OIL	5.75	4.64	1.11	24.0%
49	COAL	1.89	1.83	0.05	2.8%
50	GAS	4.36	3.15	1.22	38.7%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.70	2.08	0.62	30.0%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,216	10,116	101	1.0%
56	LIGHT OIL	13,949	13,679	270	1.97%
57	COAL	9,576	9,571	5	0.1%
58	GAS	9,337	10,132	-794	-7.8%
59	NUCLEAR	10,451	10,475	-24	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,987	10,073	-87	-0.9%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jul 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.87	2.54	1.33	52.4%
64	LIGHT OIL	8.02	6.34	1.68	26.4%
65	COAL	1.81	1.76	0.05	2.8%
66	GAS	4.08	3.19	0.89	27.8%
67	NUCLEAR	0.35	0.35	0.00	-0.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.70	2.09	0.60	28.9%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jul 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	236,095.00	62			10,064				2,375,973	9,067,994	3.841	
		208,416.44					#6	317,830	6.599	2,097,426	7,812,347	3.748	24.580
		27,505.08					GS	269,000	1.029	276,801	1,234,293	4.488	4.588
		173.48					#2	300	5.819	1,746	21,354	12.309	71.180
UNIT 2	509	231,372.00	61			9,892				2,288,650	8,648,071	3.738	
		217,520.37					#6	325,980	6.601	2,151,634	8,012,677	3.684	24.580
		13,533.94					GS	130,100	1.029	133,873	596,957	4.411	4.588
		317.69					#2	540	5.819	3,143	38,437	12.099	71.180
<b>Bartow</b>													
UNIT 1	122	70,799.00	78			10,112				715,919	2,781,216	3.928	
		70,695.70					#6	110,360	6.478	714,875	2,775,594	3.926	25.150
		103.30					#2	180	5.803	1,045	5,622	5.442	31.233
UNIT 2	120	61,669.00	69			10,873				670,526	2,598,536	4.214	
		61,669.00					#6	103,320	6.490	670,526	2,598,536	4.214	25.150
UNIT 3	206	111,947.00	73			10,027				1,122,458	4,353,935	3.889	
		111,598.07					#6	172,300	6.494	1,118,959	4,333,408	3.883	25.150
		348.93					GS	3,400	1.029	3,499	20,527	5.883	6.037
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	209,901.00	74			10,034				2,106,160	3,413,684	1.626	
		446.13					#2	770	5.814	4,477	26,504	5.941	34.421
		209,454.87					CA	83,980	25.026	2,101,683	3,387,179	1.617	40.333
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	489,629.00	92			9,409				4,607,028	9,192,515	1.877	
		5,194.73					#2	8,430	5.798	48,878	308,021	5.929	36.539
		484,434.27					CA	185,880	24.522	4,558,149	8,884,494	1.834	47.797
UNIT 5	725	482,450.00	89			9,544				4,604,297	9,157,159	1.898	
		4,398.62					#2	7,240	5.798	41,979	264,540	6.014	36.539
		478,051.38					CA	186,050	24.522	4,562,318	8,892,619	1.860	47.797

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	10,847.00	44			13,115				142,262	550,060	5.071	
		10,820.10					#6	21,630	6.561	141,910	548,140	5.066	25.342
		26.90					#2	60	5.880	353	1,920	7.138	32.000
UNIT 2	32	10,186.00	43			13,013				132,552	512,555	5.032	
		10,158.89					#6	20,150	6.561	132,200	510,634	5.026	25.342
		27.11					#2	60	5.880	353	1,920	7.082	32.000
UNIT 3	81	37,511.00	62			11,037				413,996	1,596,884	4.257	
		37,489.69					#6	61,990	6.675	413,761	1,570,929	4.190	25.342
		0.00					GS	0	0.000	0	24,674	0.000	
		21.31					#2	40	5.880	235	1,280	6.007	32.000
<b>TOTAL</b>	<b>3,913</b>	<b>1,952,406.00</b>				<b>9,824</b>				<b>19,179,821</b>	<b>51,872,610</b>	<b>2.657</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	567,083.00	98			10,451				5,926,690	1,957,669	0.345	
		0					NF	5,926,584	1.000	5,926,584	1,956,632	0.000	0.330
		0					#2	20	5.323	106	1,037	0.000	51.850
<b>TOTAL</b>	<b>774</b>	<b>567,083.00</b>				<b>10,451</b>				<b>5,926,690</b>	<b>1,957,669</b>	<b>0.345</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	5,033.00	12			17,142				86,277	414,616	8.238	
		1,491.39					#2	4,390	5.824	25,566	141,809	9.508	32.303
		3,541.61					GS	59,000	1.029	60,711	272,808	7.703	4.624
Bartow Peaker	205	22,866.00	15			15,953				364,788	1,692,651	7.402	
		5,019.93					#2	13,800	5.803	80,084	414,191	8.251	30.014
		17,846.07					GS	276,680	1.029	284,704	1,278,459	7.164	4.621
Bayboro Peaker	200	24,567.00	17			13,559				333,102	2,048,791	8.340	
		24,567.00					#2	57,190	5.824	333,102	2,048,791	8.340	35.824
Debary Peaker	644	80,306.00	17			13,997				1,124,044	5,858,321	7.295	
		49,049.02					#2	117,920	5.822	686,540	3,883,093	7.917	32.930
		31,256.98					GS	419,870	1.042	437,505	1,975,228	6.319	4.704

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Jul 00  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	17,820.00	19			16,679				297,228	1,328,362	7.454	
		31.53					#2	90	5.843	526	2,575	8.168	28.611
		17,788.47					GS	288,340	1.029	296,702	1,325,787	7.453	4.598
Hines Energy	506	286,869.00	76			7,291				2,090,208	9,384,181	3.274	
		286,869.00					GS	2,031,300	1.029	2,090,208	9,384,181	3.274	4.620
Intercession City Peaker	650	85,684.00	18			13,764				1,179,326	5,541,234	6.467	
		19,869.48					#2	46,970	5.822	273,477	1,435,866	7.226	30.570
		65,814.52					GS	880,320	1.029	905,849	4,105,369	6.238	4.663
Rio Pinar Peaker	15	735.00	7			18,364				13,498	76,834	10.454	
		735.00					#2	2,320	5.818	13,498	76,834	10.454	33.118
Suwannee Peaker	173	14,874.00	12			15,673				233,120	1,331,957	8.955	
		604.00					#2	1,610	5.880	9,466	53,397	8.841	33.166
		14,270.00					GS	216,090	1.035	223,653	1,278,560	8.960	5.917
Tiger Bay Cogen	215	141,804.00	89			7,509				1,064,768	3,848,413	2.714	
		141,804.00					GS	1,034,760	1.029	1,064,768	3,848,413	2.714	3.719
Turner Peaker	166	8,875.00	7			15,208				134,973	815,893	9.193	
		8,875.00					#2	23,170	5.825	134,973	815,893	9.193	35.213
Univ of Florida Cogen	42	25,687.00	82			10,615				272,679	1,065,098	4.146	
		25,687.00					GS	263,713	1.034	272,679	1,065,098	4.146	4.039
TOTAL	2,998	714,920.00				10,063				7,194,010	33,406,351	4.673	
SYSTEM TOTAL	7,685	3,234,409.00				9,987				32,300,521	87,236,630	2.697	

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
<b>LIGHT OIL</b>	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,872,573	5,427,305	445,268	8.2%
	68	Unit Cost (\$/MCF)	4.50	3.15	1.35	42.9%
	69	Amount (\$)	26,410,353	17,079,731	9,330,622	54.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,926,584	5,544,156	382,428	6.9%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,956,632	1,829,571	127,061	6.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



July 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(423)	(\$10,047.20)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$80,208.01)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,060.20)	Non recoverable expense of fuel additives.
(423)	(\$91,315.41)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$2,063.25)	Non recoverable expense of fuel additives.
(2)	(\$92.89)	Crystal River #3 Participant's share of light oil burned.
(33,134)	(\$995,974.84)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(2)	(\$66.08)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(33,138)	(\$998,197.06)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(761.34)	Non recoverable expense of inspection reports.
(1,351)	(54,623.67)	Coal sale from Crystal River #1&2 to Florida Rock Industries.
(1,351)	(\$55,385.01)	TOTAL

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Jul 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	96,412,382	84,084,303	12,328,079	14.7%
2	LIGHT OIL	25,508,619	25,670,348	-161,729	-0.6%
3	COAL	145,674,294	137,534,298	8,139,996	5.9%
4	GAS	130,015,323	90,046,854	39,968,469	44.4%
5	NUCLEAR	14,512,902	12,625,444	1,887,458	14.9%
6					
7					
8	TOTAL (\$)	412,123,519	349,961,247	62,162,272	17.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,718,073	3,209,886	-491,813	-15.3%
10	LIGHT OIL	369,703	413,397	-43,694	-10.6%
11	COAL	8,323,808	7,788,159	535,649	6.9%
12	GAS	3,750,035	3,068,131	681,904	22.2%
13	NUCLEAR	3,909,591	3,700,477	209,114	5.7%
14					
15					
16	TOTAL (MWH)	19,071,210	18,180,050	891,160	4.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,259,515	5,065,346	-805,831	-15.9%
18	LIGHT OIL (BBL)	846,848	954,129	-107,281	-11.2%
19	COAL (TON)	3,150,501	2,968,587	181,914	6.1%
20	GAS (MCF)	33,013,747	27,662,301	5,351,446	19.3%
21	NUCLEAR (MMBTU)	40,080,415	38,258,923	1,821,492	4.8%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	27,873,175	32,418,217	-4,545,042	-14.0%
25	LIGHT OIL	4,924,632	5,533,959	-609,327	-11.0%
26	COAL	78,885,557	74,608,697	4,076,860	5.5%
27	GAS	33,980,418	27,662,301	6,318,117	22.8%
28	NUCLEAR	40,080,415	38,258,923	1,821,492	4.8%
29					
30					
31	TOTAL (MILLION BTU)	185,544,197	178,482,097	7,062,100	4.0%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.3	17.66	-3.4	-19.3%
33	LIGHT OIL	1.9	2.27	-0.3	-14.7%
34	COAL	43.6	42.84	0.8	1.9%
35	GAS	19.7	16.88	2.8	16.5%
36	NUCLEAR	20.5	20.35	0.1	0.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.63	16.60	6.03	36.4%
41	LIGHT OIL (\$/BBL)	30.12	26.90	3.22	12.0%
42	COAL (\$/TON)	46.24	46.33	-0.09	-0.2%
43	GAS (\$/MCF)	3.94	3.26	0.68	21.0%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.7%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.46	2.59	0.87	33.4%
48	LIGHT OIL	5.18	4.64	0.54	11.7%
49	COAL	1.85	1.84	0.01	0.4%
50	GAS	3.83	3.26	0.57	17.5%
51	NUCLEAR	0.36	0.33	0.03	9.7%
52					
53					
54	SYSTEM (\$/MBTU)	2.22	1.96	0.26	13.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,255	10,099	155	1.5%
56	LIGHT OIL	13,321	13,387	-66	-0.49%
57	COAL	9,453	9,580	-127	-1.3%
58	GAS	9,061	9,016	45	0.5%
59	NUCLEAR	10,252	10,339	-87	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,729	9,817	-88	-0.9%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Jul 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.55	2.62	0.93	35.4%
64	LIGHT OIL	6.90	6.21	0.69	11.1%
65	COAL	1.75	1.77	-0.02	-0.9%
66	GAS	3.47	2.93	0.53	18.1%
67	NUCLEAR	0.37	0.34	0.03	8.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.16	1.92	0.24	12.3%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Ancote</b>													
UNIT 1	510	1,119,993.00	43			10,141				11,357,440	39,879,498	3.561	
		891,593.88					#6	1,373,860	6.581	9,041,328	31,196,894	3.499	22.707
		225,354.65					GS	2,224,860	1.027	2,285,239	8,499,057	3.771	3.820
		3,044.47					#2	5,300	5.825	30,873	183,546	6.029	34.631
UNIT 2	509	1,205,530.00	46			10,192				12,286,720	42,943,164	3.562	
		882,411.48					#6	1,367,060	6.579	8,993,507	31,079,835	3.522	22.735
		316,603.10					GS	3,142,480	1.027	3,226,808	11,469,208	3.623	3.650
		6,515.43					#2	11,400	5.825	66,405	394,122	6.049	34.572
<b>Bartow</b>													
UNIT 1	122	191,589.00	31			10,104				1,935,881	6,761,346	3.529	
		191,353.44					#6	298,460	6.478	1,933,501	6,752,124	3.529	22.623
		235.56					#2	410	5.805	2,380	9,222	3.915	22.493
UNIT 2	120	222,576.00	36			10,742				2,390,850	8,114,013	3.646	
		222,576.00					#6	368,950	6.480	2,390,850	8,112,761	3.645	21.989
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	513,558.00	49			10,170				5,222,710	17,864,280	3.479	
		393,956.68					#6	618,310	6.480	4,006,406	13,544,698	3.438	21.906
		119,601.32					GS	1,184,450	1.027	1,216,305	4,319,581	3.612	3.647
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,421,811.00	73			9,848				14,002,387	23,028,694	1.620	
		2,724.46					#2	4,620	5.808	26,831	139,367	5.115	30.166
		1,419,086.54					CA	552,570	25.292	13,975,555	22,889,327	1.613	41.423
UNIT 2	477	1,119,869.00	46			9,725				10,891,134	18,017,326	1.609	
		1,540.74					#2	2,580	5.808	14,984	73,970	4.801	28.671
		1,118,328.26					CA	428,741	25.368	10,876,150	17,943,356	1.604	41.851

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,601,367.00	71			9,330				24,271,651	48,316,778	1.857	
		29,143.66					#2	47,480	5.727	271,920	1,600,700	5.492	33.713
		2,572,223.34					CA	965,280	24.863	23,999,730	46,716,079	1.816	48.396
UNIT 5	725	3,225,853.00	87			9,283				29,944,129	58,773,263	1.822	
		11,850.94					#2	19,060	5.772	110,007	647,731	5.466	33.984
		3,214,002.06					CA	1,199,830	24.865	29,834,122	58,125,532	1.809	48.445
<b>Suwannee Plant</b>													
UNIT 1	33	29,316.00	17			13,138				385,148	1,446,751	4.935	
		29,244.47					#6	58,820	6.532	384,208	1,441,924	4.931	24.514
		71.53					#2	160	5.873	940	4,826	6.747	30.163
UNIT 2	32	28,111.00	17			12,127				340,893	1,348,969	4.799	
		28,019.01					#6	54,800	6.200	339,778	1,343,290	4.794	24.513
		91.99					#2	190	5.872	1,116	5,679	6.173	29.889
UNIT 3	81	73,132.00	18			11,061				808,899	3,090,074	4.225	
		70,844.52					#6	119,290	6.569	783,597	2,940,854	4.151	24.653
		2,181.41					GS	23,380	1.032	24,128	143,096	6.560	6.120
		106.07					#2	200	5.866	1,173	6,124	5.774	30.620
TOTAL	3,913	11,752,705.00				9,686				113,837,842	269,584,158	2.294	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	3,909,591.50	99			10,252				40,081,533	14,522,618	0.371	
		0					NF	40,080,415	1.000	40,080,415	14,512,902	0.000	0.362
		0					#2	201	5.562	1,118	9,716	0.000	48.338
TOTAL	774	3,909,591.50				10,252				40,081,533	14,522,618	0.371	
<b>Gas Turbine</b>													
Avon Park Peaker	55	16,857.00	6			17,329				292,112	1,276,878	7.575	
		3,562.90					#2	10,600	5.825	61,741	318,107	8.928	30.010
		13,294.10					GS	224,070	1.028	230,371	958,771	7.212	4.279
Bartow Peaker	201	58,900.00	6			16,002				942,521	4,107,263	6.973	
		13,007.56					#2	35,850	5.806	208,148	976,521	7.507	27.239

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		45,892.44					GS	714,140	1.028	734,373	3,130,742	6.822	4.384
Bayboro Peaker	198	59,377.00	6			13,549				804,477	4,643,024	7.820	
		59,377.00					#2	138,120	5.824	804,477	4,643,024	7.820	33.616
Debary Peaker	640	256,359.00	8			13,731				3,520,101	16,609,194	6.479	
		129,734.01					#2	305,950	5.823	1,781,396	9,265,063	7.142	30.283
		126,624.99					GS	1,674,070	1.039	1,738,706	7,344,131	5.800	4.387
Higgins Peaker	124	48,567.00	8			16,656				808,938	3,449,896	7.103	
		1,353.29					#2	3,860	5.840	22,540	108,263	8.000	28.047
		47,213.71					GS	764,780	1.028	786,397	3,341,633	7.078	4.369
Hines Energy	507	1,595,821.00	62			7,318				11,677,739	44,739,736	2.804	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		1,595,821.00					GS	11,361,540	1.028	11,677,739	44,736,515	2.803	3.938
Intercession City Peaker	755	328,363.00	9			13,539				4,445,709	18,973,776	5.778	
		72,154.65					#2	168,010	5.815	976,902	4,597,093	6.371	27.362
		256,208.35					GS	3,374,400	1.028	3,468,806	14,376,684	5.611	4.261
Rio Pinar Peaker	15	1,257.00	2			18,456				23,200	125,835	10.011	
		1,257.00					#2	3,990	5.814	23,200	125,835	10.011	31.538
Suwannee Peaker	171	60,916.00	7			14,485				882,370	4,345,980	7.134	
		12,345.46					#2	30,490	5.865	178,824	891,801	7.224	29.249
		48,570.54					GS	682,269	1.031	703,546	3,454,178	7.112	5.063
Tiger Bay Cogen	215	775,927.00	70			7,686				5,963,993	22,046,323	2.841	
		775,927.00					GS	5,802,160	1.028	5,963,993	22,046,323	2.841	3.800
Turner Peaker	165	22,689.00	3			14,970				339,657	1,503,434	6.626	
		22,689.00					#2	58,320	5.824	339,657	1,503,434	6.626	25.779
Univ of Florida Cogen	41	183,881.00	87			10,463				1,924,006	6,195,404	3.369	
		183,881.00					GS	1,841,148	1.045	1,924,006	6,195,404	3.369	3.365
<b>TOTAL</b>	<b>3,087</b>	<b>3,408,914.00</b>				<b>9,277</b>				<b>31,624,823</b>	<b>128,016,743</b>	<b>3.755</b>	
<b>SYSTEM TOTAL</b>	<b>7,774</b>	<b>19,071,210.50</b>				<b>9,729</b>				<b>185,544,197</b>	<b>412,123,518</b>	<b>2.161</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$3,800.42	91.00	2,307,032,064



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FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Jan 00 Thru 00  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2 Coal		\$3,800.42			91.00	2,307,032,064							

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,947.13	0.00

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	4,272,914	5,065,346	-792,432	-15.6%
	3	Unit Cost (\$/BBL)	24.31	16.45	7.86	47.8%
	4	Amount (\$)	103,859,374	83,319,297	20,540,077	24.7%
	5	<b>BURNED</b>				
	6	Units (BBL)	4,259,515	5,065,346	-805,831	-15.9%
	7	Unit Cost (\$/BBL)	22.63	16.60	6.03	36.4%
	8	Amount (\$)	96,412,382	84,084,303	12,328,079	14.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-11,341			
	11	Amount (\$)	-818,181			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,055,321	800,000	255,321	31.9%
	14	Unit Cost (\$/BBL)	26.18	15.99	10.20	63.8%
	15	Amount (\$)	27,631,567	12,768,848	14,842,719	116.1%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	891,444	954,129	-62,685	-6.6%
	20	Unit Cost (\$/BBL)	35.45	26.92	8.53	31.7%
	21	Amount (\$)	31,599,432	25,684,028	5,915,404	23.0%
	22	<b>BURNED</b>				
	23	Units (BBL)	846,848	954,129	-107,281	-11.2%
	24	Unit Cost (\$/BBL)	30.12	26.90	3.22	12.0%
	25	Amount (\$)	25,508,619	25,670,348	-161,729	-0.6%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-46,448			
	28	Amount (\$)	-1,376,180			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	682,960	550,000	132,960	24.2%
	31	Unit Cost (\$/BBL)	32.44	26.81	5.64	21.0%
	32	Amount (\$)	22,157,940	14,742,816	7,415,124	50.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	33,013,747	27,662,301	5,351,446	19.3%
	68	Unit Cost (\$/MCF)	3.94	3.26	0.68	21.0%
	69	Amount (\$)	130,015,323	90,046,854	39,968,469	44.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	40,080,415	38,258,923	1,821,492	4.8%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.7%
	73	Amount (\$)	14,512,902	12,625,444	1,887,458	14.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

POWER SOLD  
FOR THE MONTH OF:  
JUL 2000

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>138,787</b>	<b>-</b>	<b>138,787</b>	<b>3.679</b>	<b>3.679</b>	<b>5,105,994</b>	<b>5,105,994</b>	<b>0</b>	<b>2,563,672</b>
<b>ACTUAL:</b>										
Florida Power & Light Company	Schedule C	400		400	1.288 B	2.280	5,152.31	9,120.31	3,174.40	Not Applicable
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>400</b>		<b>400</b>			<b>5,152.31</b>	<b>9,120.31</b>	<b>3,174.40</b>	
SEMINOLE	Load Following	5,014		5,014	2.87 B	2.87	143,761.91	143,761.91	Not Applicable	-
City of Homestead, FL	Schedule OS	2,271		2,271	2.47 B	3.31	56,166.72	75,202.07	"	19,035
City of Lakeland, FL	Schedule OS	400		400	2.07 B	218.90	8,263.80	875,585.80	"	867,322
City of New Smyrna Beach, FL	Schedule H	0		-	B	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0		-	B	-	6,212.40	6,212.40	"	-
City of Tallahassee, FL	Schedule OS	1,345		1,345	3.03 B	3.74	40,691.84	50,339.84	"	9,648
El Paso Merchant Energy, L.P.	Market Rates	30		30	7.96 P	12.52	2,357.73	3,755.05	"	1,397
Florida Power & Light Company	Schedule OS	3,750		3,750	1.99 B	2.50	74,760.68	93,700.23	"	18,940
LG & E Energy Marketing, Inc.	Schedule OS	5,324		5,324	3.64 I	3.68	193,862.61	195,713.71	"	1,851
Morgan Stanley Capital Group, Inc.	Market Rates	300		300	3.37 I	1.34	10,107.49	4,030.72	"	(6,077)
Oglethorpe Power Corporation	Market Rates	500		500	3.19 B	1.20	15,930.66	6,001.37	"	(9,929)
Orlando Utilities Commission	Schedule OS	500		500	2.35 B	3.16	11,733.64	15,815.89	"	4,082
Reedy Creek Improvement District	Schedule OS	2,445		2,445	1.80 B	1.68	43,968.10	41,044.50	"	(2,924)
Southern Company Services, Inc.	Market Rates	6,750		6,750	3.86 I	5.23	280,702.52	352,891.53	"	92,189
Tampa Electric Company	Schedule J	9,727		9,727	3.67 I	4.71	357,120.89	458,605.19	"	101,484
Tampa Electric Company	Schedule OS	0		-	B	-	-	30,200.00	"	30,200
The Energy Authority	Market Rates	686		686	3.59 I	1.97	24,633.33	13,545.59	"	(11,088)
The Energy Authority	Schedule OS	926		926	2.84 B	3.27	26,261.75	30,275.23	"	4,013
<b>ADJUSTMENTS</b>										
City of New Smyrna Beach, FL	Schedule I	0		-	B	-	-	0.01	"	0
Florida Power & Light Company	Schedule OS	(84)		(84)	6.00 I	6.00	(5,040.00)	(5,040.00)	"	-
City of Homestead, FL	Schedule OS	84		84	6.00 I	6.00	5,040.00	5,040.00	"	-
LG & E Energy Marketing, Inc.	Schedule OS	50		50	3.70 I	5.20	1,852.00	2,600.00	"	748
City of Tallahassee, FL	Schedule OS	(247)		(247)	12.22 P	10.00	(30,192.50)	(24,700.00)	"	5,493
Tampa Electric Company	Schedule J	50		50	3.70 I	5.00	1,852.00	2,500.00	"	648
<b>SubTotal - Gain on Other Power Sales</b>		<b>39,821</b>		<b>39,821</b>			<b>1,250,047.58</b>	<b>2,377,081.04</b>		<b>1,127,033</b>
<b>CURRENT MONTH TOTAL</b>	<b>Sales Strata:</b>	<b>40,221</b>		<b>40,221</b>	<b>2.837</b>	<b>5.373</b>	<b>1,255,199.87</b>	<b>2,386,201.35</b>	<b>3,174</b>	<b>1,127,033</b>
<b>DIFFERENCE</b>	<b>B 0 - 32.74</b>	<b>(98,566)</b>		<b>(98,566)</b>	<b>3.552</b>	<b>2.517</b>	<b>(3,850,794.13)</b>	<b>(2,728,912.96)</b>	<b>3,174</b>	<b>(1,426,639)</b>
<b>DIFFERENCE %</b>	<b>I 32.75 - 68.74</b>	<b>-71.00%</b>		<b>-71.00%</b>	<b>0.097</b>	<b>0.068</b>	<b>-75.40%</b>	<b>-53.40%</b>	<b>0.00%</b>	<b>-55.90%</b>
	<b>P 68.75 ==&gt;</b>									
<b>CUMULATIVE ACTUAL</b>		<b>880,316</b>		<b>880,316</b>	<b>2.243</b>	<b>2.71</b>	<b>21,716,344.46</b>	<b>26,243,936.96</b>	<b>683,586</b>	<b>3,673,111</b>
<b>CUMULATIVE ESTIMATED</b>		<b>820,001</b>		<b>820,001</b>	<b>2.071</b>	<b>2.071</b>	<b>18,680,646.00</b>	<b>18,680,646.00</b>	<b>-</b>	<b>3,378,522</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>60,315</b>		<b>60,315</b>	<b>4.576</b>	<b>11.4</b>	<b>3,035,698.46</b>	<b>7,563,290.96</b>	<b>683,586</b>	<b>294,589</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>7.36%</b>		<b>7.36%</b>	<b>0.201</b>	<b>0.5</b>	<b>16.25%</b>	<b>40.49%</b>	<b>0.00%</b>	

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUL 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		217,166			217,166	1.487	1.487	3,228,713
<b>ACTUAL</b>								
Glades	Firm	9			9	9.92	9.919	892.70
Jacksonville Electric Authority	Schedule A	132			132	34.96	34.964	46,152.92
Seminole Electric Cooperative, Inc.	Schedule A	175			175	11.00	11.000	19,250.00
Southern Company Services, Inc.	Southern UPS	280,810			280,810	1.46	1.464	4,112,150.00
Tampa Electric Company	TECO AR1	30,900			30,900	2.88	2.879	889,699.00
<b>ADJUSTMENTS</b>								
Tampa Electric Company	TECO AR1	-			-	-	-	51,951.00
<b>CURRENT MONTH TOTAL</b>		312,026			312,026	1.64	1.64	5,120,095.62
<b>DIFFERENCE</b>		94,860			94,860	0.15	0.15	10,239,298.54
<b>DIFFERENCE %</b>		43.7			43.68	10.36	10.36	0.0
<b>CUMULATIVE ACTUAL</b>		1,736,516			1,736,516	1.630	1.630	28,298,397.49
<b>CUMULATIVE ESTIMATED</b>		1,459,739			1,459,739	1.460	1.460	21,310,755.00
<b>CUMULATIVE DIFFERENCE</b>		276,777			276,777	0.170	0.170	6,987,642.49
<b>CUMULATIVE DIFFERENCE %</b>		19.0			19.0	11.6	11.6	32.8

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUL 2000

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 625,355	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 625,355	(7) ENERGY COST C/KWH 1.921	(8) TOTAL COST C/KWH 1.921	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 12,013,551
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	84,266			84,266	2.467	2.467	2,078,880.78
ADJ		0			0			(65,928.00)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,424			8,424	2.199	2.199	185,235.40
ADJ		0			0			17,761.47
BAY COUNTY	CO-GEN	6,378			6,378	2.015	2.015	128,516.70
ADJ		-			-			14,754.36
CARGILL FERTILIZER	CO-GEN	5,783			5,783	1.292	1.292	74,718.36
ADJ		-			-			(19,333.25)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
RIDGEWOOD CHEMICAL	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
LAKE COUNTY	CO-GEN	5,017			5,017	2.067	2.067	103,701.39
ADJ		-			-			10,721.94
LAKE ORDER COGEN LIMITED	CO-GEN	56,624			56,624	2.479	2.479	1,403,708.96
ADJ		-			-			208,822.77
METRO-DADE COUNTY	CO-GEN	6,941			6,941	1.463	1.463	101,546.83
ADJ		-			-			(99,112.30)
ORANGE COGEN	CO-GEN	26,156			26,156	1.994	1.994	521,530.60
ADJ		-			-			58,648.53
ORLANDO COGEN	CO-GEN	60,249			60,249	2.486	2.486	1,497,831.45
ADJ		-			-			51,171.11
PASCO COGEN LIMITED	CO-GEN	51,481			51,481	1.820	1.820	936,954.20
ADJ		-			-			178,372.85
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	17,687			17,687	2.070	2.070	368,120.90
ADJ		-			-			36,595.21
PCS PHOSPHATE	CO-GEN	5			5	2.991	2.991	140.58
ADJ		22			22			684.85
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	32,218			32,218	2.011	2.011	647,903.98
ADJ		-			-			67,908.18
POLK POWER - MULBERRY ENERGY	CO-GEN	26,307			26,307	1.498	1.498	394,073.32
ADJ		-			-			60,787.26
POLK POWER- ROYSTER ENERGY	CO-GEN	10,230			10,230	1.668	1.668	170,842.24
ADJ		0			0			30,651.52
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	7,510			7,510	2.167	2.167	162,741.70
ADJ		-			-			19,789.48
U.S. AGRI-CHEMICALS	CO-GEN	4,918			4,918	3.140	3.140	154,362.40
ADJ		-			-			60,138.48
WHEELABRATOR RIDGE ENERGY	CO-GEN	9,717			9,717	2.138	2.138	207,749.46
ADJ		-			-			(31,911.99)
CURRENT MONTH TOTAL		419,931			419,931	2.318	2.318	9,732,691.52
DIFFERENCE		(205,424)			(205,424)	0.397	0.397	(2,280,859.48)
DIFFERENCE %		(32.8)			(32.8)	20.7	20.7	(19.0)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	26,982			26,982	3.215	3.215	867,555.25
TIGER BAY - GENERAL PEAT	CO-GEN	115,299			115,299	2.140	2.140	2,468,912.41
TIGER BAY - TIMBER 2	CO-GEN	4,084			4,084	2.141	2.141	87,437.50
TIGER BAY - STEAM SALES	CO-GEN	-			-			(50,362.83)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		566,296			566,296	2.314	2.314	13,104,234.00
DIFFERENCE		(59,059)			(59,059)	2.314	2.314	1,090,663.00
DIFFERENCE %		(9.4)			(9.4)	0.0	0.0	9.1
CUMULATIVE ACTUAL		3,888,903			3,888,903	2.080	2.080	80,906,313.00
CUMULATIVE ESTIMATED		3,882,464			3,882,464	1.902	1.902	73,860,916.00
CUMULATIVE DIFFERENCE		6,439			6,439	0.178	0.178	7,045,397.00
CUMULATIVE DIFFERENCE %		0.2			0.2	9.4	9.4	9.5

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUL 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		34,556	7.321	2,529,769	7.321	2,529,769	0
ACTUAL							
Florida Power & Light Company	Schedule C	7,700	9.08	699,500.00	10.13	779,614.00	80,114.00
Oglethorpe Power Corporation	Schedule C	300	13.92	41,750.00	16.26	49,770.50	7,020.50
The Energy Authority	Schedule C	270	32.87	88,750.00	36.19	97,707.20	8,957.20
<b>Subtotal - Energy Purchases (Broker)</b>		<b>8,270</b>	<b>10.04</b>	<b>830,000.00</b>	<b>11.20</b>	<b>926,091.70</b>	<b>96,091.70</b>
Southeastern Power Admin.	Hydro	-	-	-	-	-	0.00
SEMINOLE	LOAD FOLLOWING	2,888	2.25	65,002.75	2.25	65,002.75	0.00
Aquila Energy Marketing Corporation	Schedule S	155	10.20	15,805.00	11.34	17,573.30	1,768.30
Cargill-Alliant, LLC	Market Rates	1,485	11.25	167,108.50	13.32	197,851.10	30,742.60
City of Lakeland, FL	Schedule OS	14,894	5.43	809,362.50	6.82	1,015,693.72	206,331.22
City of Tallahassee, FL	Schedule OS	16,093	8.76	1,409,970.00	8.75	1,407,258.64	(2,711.36)
City of Tallahassee, FL	Transmission	-	-	1,991.24	-	0.00	(1,991.24)
Coral Power, L. L. C.	Schedule S	13,561	9.00	1,220,024.00	10.22	1,385,792.77	165,768.77
Dynegy Power Marketing, Inc.	Schedule S	6,019	6.83	411,000.50	8.78	528,251.41	117,250.91
El Paso Merchant Energy, L.P.	Schedule S	902	5.26	47,400.00	8.17	73,721.86	28,321.86
Enron Power Marketing, Inc.	Schedule S	7,708	7.44	573,650.00	9.58	738,534.71	164,884.71
Florida Power & Light Company	Schedule OS	6,677	8.48	566,130.00	9.12	609,229.50	43,099.50
Florida Power & Light Company	Transmission	-	-	575.80	-	0.00	(575.80)
Georgia Transmission Corporation	Transmission	-	-	6,709.50	-	0.00	(6,709.50)
Jacksonville Electric Authority	Transmission	-	-	639,081.00	-	0.00	(639,081.00)
LG & E Energy Marketing, Inc.	Schedule S	1,965	6.36	124,989.00	7.98	156,704.41	31,715.41
Morgan Stanley Capital Group, Inc.	Schedule J	28,425	9.23	2,623,067.00	10.45	2,971,260.73	348,193.73
Oglethorpe Power Corporation	Schedule R	12,145	9.25	1,123,865.50	10.33	1,254,523.57	130,658.07
Orlando Utilities Commission	Schedule OS	35,075	7.77	2,723,965.50	8.70	3,052,902.25	328,936.75
Reedy Creek Improvement District	Schedule OS	5,485	4.85	265,925.00	6.85	375,796.25	109,871.25
Reliant Energy Services, Inc.	Schedule S	350	6.40	22,400.00	8.11	28,381.50	5,981.50
Seminole Electric Cooperative, Inc.	Transmission	-	-	94,337.00	-	0.00	(94,337.00)
Southern Company Energy Marketing, L. P.	Schedule S	1,058	5.34	56,538.00	6.07	64,253.88	7,715.88
Southern Company Services, Inc.	Market Rates	144	4.17	6,000.00	5.86	8,437.92	2,437.92
Southern Company Services, Inc.	Market Rates	341	38.71	125,175.00	36.71	125,175.00	0.00
Tampa Electric Company	Market Rates	1,020	6.21	63,352.00	8.24	84,057.89	20,705.89
Tampa Electric Company	Schedule J	1,930	6.51	125,632.50	7.95	153,497.81	27,865.31
The Energy Authority	Schedule OS	17,486	6.33	1,107,403.75	8.47	1,481,026.25	373,622.50
<b>ADJUSTMENTS</b>							
City of Lakeland, FL	Schedule OS	-	-	(416,000.00)	-	-	416,000.00
Reliant Energy Services, Inc.	Schedule S	(2)	6.50	(130.00)	7.82	(156.40)	(26.40)
Southern Company Energy Marketing, L. P.	Schedule OS	-	-	(351,693.42)	-	-	351,693.42
City of Tallahassee, FL	Schedule OS	-	-	(12,350.00)	-	-	12,350.00
Jacksonville Electric Authority	Transmission	-	-	(61,673.09)	-	-	61,673.09
Seminole Electric Cooperative, Inc.	Transmission	-	-	(12,132.84)	-	-	12,132.84
City of Tallahassee, FL	Transmission	-	-	75.04	-	-	(75.04)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>175,802</b>		<b>13,542,556.73</b>		<b>15,794,771</b>	<b>2,252,214</b>
<b>CURRENT MONTH TOTAL</b>		<b>184,072</b>	<b>7.808</b>	<b>14,372,556.73</b>	<b>9.084</b>	<b>16,720,862.52</b>	<b>2,348,305.79</b>
<b>DIFFERENCE</b>		<b>149,516</b>	<b>(1.276)</b>	<b>11,842,787.73</b>	<b>(1.041)</b>	<b>14,191,093.52</b>	<b>2,348,305.79</b>
<b>DIFFERENCE %</b>		<b>432.7</b>	<b>(14.0)</b>	<b>468.1</b>	<b>(10.3)</b>	<b>561.0</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>400,395</b>	<b>6.566</b>	<b>\$ 26,289,561.74</b>	<b>7.731</b>	<b>\$ 30,953,390.58</b>	<b>\$ 4,663,828.84</b>
<b>CUMULATIVE ESTIMATED</b>		<b>262,552</b>	<b>4.450</b>	<b>\$ 11,682,420.00</b>	<b>4.450</b>	<b>\$ 11,682,420.00</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>137,843</b>	<b>2.116</b>	<b>\$ 14,607,141.74</b>	<b>3.281</b>	<b>\$ 19,270,970.58</b>	<b>\$ 4,663,828.84</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>52.5</b>	<b>47.6</b>	<b>125.0</b>	<b>73.7</b>	<b>165.0</b>	

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