

One Energy Place  
Pensacola, Florida 32520  
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ORIGINAL



October 19, 2000

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of September 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 3 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
LEG 1 \_\_\_\_\_  
OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
RGO \_\_\_\_\_  
SEC \_\_\_\_\_  
S-R \_\_\_\_\_

cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

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DOCUMENT NUMBER-DATE

13384 OCT 20 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19<sup>th</sup> day of October 2000 on the following:

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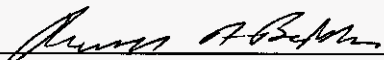
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ORIGINAL

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 000001-E1**

**ACTUAL MONTHLY FUEL FILING  
SEPTEMBER 2000**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

13384 OCT 20 8

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 2000  
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>DIFFERENCE</u>				<u>DIFFERENCE</u>				<u>DIFFERENCE</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>AMT</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>AMT</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	17,905,021	17,671,502	233,519	1.32	1,117,970,000	1,079,410,000	38,560,000	3.57	1.6016	1.6371	(0.04)	(2.17)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	(28,314)	-	(28,314)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	17,876,707	17,671,502	205,205	1.16	1,117,970,000	1,079,410,000	38,560,000	3.57	1.5990	1.6371	(0.04)	(2.33)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,438,625	2,381,000	1,057,625	44.42	140,864,863	103,630,000	37,234,863	35.93	2.4411	2.2976	0.14	6.25
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	265,208	12,317	252,891	10.57	5,601,578	530,000	5,071,578	956.90	4.7345	2.3240	2.41	103.72
12 TOTAL COST OF PURCHASED POWER	3,703,833	2,393,317	1,310,516	54.76	146,466,441	104,160,000	42,306,441	40.62	2.5288	2.2977	0.23	10.06
13 Total Available MWH (Line 5 + Line 12)	21,580,540	20,064,819	1,515,721	7.55	1,264,436,441	1,183,570,000	80,866,441	6.83				
14 Fuel Cost of Economy Sales (A6)	(319,185)	(222,000)	(97,185)	43.78	(13,325,331)	(7,970,000)	(5,355,331)	(67.19)	(2.3953)	(2.7854)	0.39	14.01
15 Gain on Economy Sales (A6)	(40,063)	(22,000)	(18,063)	82.10	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,077,923)	(1,341,000)	(736,923)	54.95	(115,106,351)	(70,740,000)	(44,366,351)	(62.72)	(1.8052)	(1.8957)	0.09	4.77
17 Fuel Cost of Other Power Sales (A6)	(2,392,148)	(2,105,000)	(287,148)	13.64	(146,423,414)	(105,262,000)	(41,161,414)	(39.10)	(1.6337)	(1.9998)	0.37	18.31
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,829,319)	(3,690,000)	(1,139,319)	(30.88)	(274,855,096)	(183,972,000)	(90,883,096)	(49.40)	(1.7570)	(2.0057)	0.25	12.40
19 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,751,221	16,374,819	376,402	2.30	989,581,345	999,598,000	(10,016,655)	(1.00)	1.6928	1.6381	0.05	3.34
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use •	26,131	26,832	(701)	(2.61)	1,543,633	1,638,000	(94,367)	5.76	1.6928	1.6381	0.05	3.34
23 T & D Losses *	1,007,276	1,012,854	(5,578)	(0.55)	59,503,526	61,831,000	(2,327,474)	3.76	1.6928	1.6381	0.05	3.34
24 TERRITORIAL KWH SALES	16,751,222	16,374,819	376,402	2.30	928,534,186	936,129,000	(7,594,814)	0.81	1.8041	1.7492	0.05	3.14
25 Wholesale KWH Sales	551,233	548,180	3,053	0.56	30,554,890	31,339,000	(784,110)	2.50	1.8041	1.7492	0.05	3.14
26 Jurisdictional KWH Sales	16,199,989	15,826,639	373,350	2.36	897,979,296	904,790,000	(6,810,704)	(0.75)	1.8040	1.7492	0.05	3.13
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,222,669	15,848,796	0	0.00	897,979,296	904,790,000	(6,810,704)	0.75	1.8066	1.7517	0.05	3.13
28 TRUE-UP	1,146,038	1,146,038	0	0.00	897,979,296	904,790,000	(6,810,704)	0.75	0.1276	0.1267	0.00	0.71
29 TOTAL JURISDICTIONAL FUEL COST	17,368,707	16,994,834	373,873	2.20	897,979,296	904,790,000	(6,810,704)	(0.75)	1.9342	1.8784	0.06	2.97
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9651	1.9084	0.06	2.97
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	897,979,296	904,790,000	(6,810,704)	(0.75)	(0.0003)	(0.0003)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9648	1.9081	0.06	2.97
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.965	1.908		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Gain on sale of natural gas

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
SEPTEMBER 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,905,021
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(28,314)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	3,438,625
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	265,208
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(4,829,319)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,751,221</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 2000  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	159,471,986	151,308,559	8,163,427	5.40	9,592,830,000	9,437,010,000	155,820,000	1.65	1.6624	1.6034	0.06	3.68
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(182,920)	0	(182,920)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	159,289,066	151,308,559	7,980,507	5.27	9,592,830,000	9,437,010,000	155,820,000	1.65	1.6605	1.6034	0.06	3.56
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	51,934,342	27,718,000	24,216,342	87.37	1,357,475,652	827,130,000	530,345,652	64.12	3.8258	3.3511	0.47	14.17
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	4,133,538	205,014	3,928,524	1,916.22	110,961,857	8,970,000	101,991,857	1,137.03	3.7252	2.2856	1.44	62.99
12 TOTAL COST OF PURCHASED POWER	56,067,880	27,923,014	28,144,866	100.79	1,468,437,509	836,100,000	632,337,509	75.63	3.8182	3.3397	0.48	14.33
13 Total Available MWH (Line 5 + Line 12)	215,356,946	179,231,573	36,125,373	20.16	11,061,267,509	10,273,110,000	788,157,509	7.67				
14 Fuel Cost of Economy Sales (A6)	(1,519,056)	(2,712,000)	1,192,944	(43.99)	(64,785,132)	(94,110,000)	29,324,868	31.16	(2.3448)	(2.8817)	0.54	18.63
15 Gain on Economy Sales (A6)	(387,438)	(270,000)	(117,438)	43.50	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(14,883,005)	(11,866,000)	(3,017,005)	25.43	(773,406,607)	(620,800,000)	(152,606,607)	(24.58)	(1.9243)	(1.9114)	(0.01)	(0.67)
17 Fuel Cost of Other Power Sales (A6)	(43,053,262)	(18,728,000)	(24,325,262)	129.89	(1,739,126,521)	(972,896,000)	(766,230,521)	(78.76)	(2.4756)	(1.9250)	(0.55)	(28.60)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(59,842,761)	(33,576,000)	(26,266,761)	(78.23)	(2,577,318,260)	(1,687,806,000)	(889,512,260)	(52.70)	(2.3219)	(1.9893)	(0.33)	(16.72)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	155,514,185	145,655,573	9,858,612	6.77	8,483,949,249	8,585,304,000	(101,354,751)	(1.18)	1.833	1.6966	0.14	8.04
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	284,080	287,200	(3,121)	(1.09)	15,498,082	16,928,000	(1,429,918)	8.45	1.8330	1.6966	0.14	8.04
23 T & D Losses *	9,363,350	8,799,178	564,172	6.41	510,821,058	518,636,000	(7,814,942)	1.51	1.8330	1.6966	0.14	8.04
24 TERRITORIAL KWH SALES	155,514,487	145,655,573	9,858,914	6.77	7,957,630,109	8,049,740,000	(92,109,891)	1.14	1.9543	1.8094	0.14	8.01
25 Wholesale KWH Sales	5,234,913	5,012,322	222,591	4.44	268,563,024	277,784,000	(9,220,976)	3.32	1.9492	1.8044	0.14	8.02
26 Jurisdictional KWH Sales	150,279,574	140,643,251	9,636,322	6.85	7,689,067,085	7,771,956,000	(82,888,915)	(1.07)	1.9545	1.8096	0.14	8.01
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	150,489,965	140,840,152	9,649,813	6.85	7,689,067,085	7,771,956,000	(82,888,915)	1.07	1.9572	1.8122	0.15	8.00
28 TRUE-UP	10,314,344	10,314,344	0	0.00	7,689,067,085	7,771,956,000	(82,888,915)	1.07	0.1341	0.1327	0.00	1.06
29 TOTAL JURISDICTIONAL FUEL COST	160,804,309	151,154,496	9,649,813	6.38	7,689,067,085	7,771,956,000	(82,888,915)	(1.07)	2.0913	1.9449	0.15	7.53
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1247	1.9760	0.15	7.53
32 GPIF Reward / (Penalty) **	(27,504)	(27,504)	0	0.00	7,689,067,085	7,771,956,000	(82,888,915)	(1.07)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1243	1.9756	0.15	7.53
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.124	1.976		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: SEPTEMBER 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	17,749,014.28	17,513,543	235,471.28	1.34	158,254,417.28	149,865,916.00	8,388,501.28	5.60
1a Other Generation	156,007.23	157,959	(1,951.77)	(1.24)	1,217,568.33	1,442,643.00	(225,074.67)	(15.60)
2 Fuel Cost of Power Sold	(4,829,318.84)	(3,690,000)	(1,139,318.84)	30.88	(59,842,762.02)	(33,576,000.00)	(26,266,762.02)	78.23
3 Fuel Cost - Purchased Power	3,438,625.26	2,381,000	1,057,625.26	44.42	51,934,344.01	27,718,000.00	24,216,344.01	87.37
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	265,208.00	12,317	252,891.00	2,053.19	4,133,538.00	205,014.00	3,928,524.00	1,916.22
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
5 Total Fuel & Net Power Transactions	16,779,535.93	16,374,819	404,716.93	2.47	155,697,105.60	145,655,573	10,041,532.60	6.89
6 Adjustments To Fuel Cost *	(28,314.26)	0	(28,314.26)	#N/A	(182,920.26)	0	(182,920.26)	#N/A
7 Adj. Total Fuel & Net Power Transactions	16,751,221.67	16,374,819	376,402.67	2.30	155,514,185.34	145,655,573	9,858,612.34	6.77
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	897,979,296	904,790,000	(6,810,704)	(0.75)	7,689,067,085	7,771,956,000	(82,888,915)	(1.07)
2 Non-Jurisdictional Sales	30,554,890	31,339,000	(784,110)	(2.50)	268,563,024	277,784,000	(9,220,976)	(3.32)
3 Total Territorial Sales	928,534,186	936,129,000	(7,594,814)	(0.81)	7,957,630,109	8,049,740,000	(92,109,891)	(1.14)
4 Juris. Sales as % of Total Terr. Sales	96.7093	96.6523	0.0570	0.06	96.6251	96.5492	0.0759	0.08

\*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000**

	CURRENT MONTH				PERIOD - TO - DATE				
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	17,262,381.35	17,403,473	(141,091.37)	(0.81)	147,733,560.87	149,492,175	(1,758,614.26)	(1.18)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(10,314,344.25)	(10,314,344)	0.00	0.00
2b	Incentive Provision	3,008.54	3,009	0.00	0.00	27,076.86	27,078	(1.00)	0.00
2c	Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3	Juris. Fuel Revenue Applicable to Period	<u>16,119,351.64</u>	<u>16,260,444</u>	<u>(141,092.36)</u>	<u>(0.87)</u>	<u>137,446,293.48</u>	<u>139,204,908</u>	<u>(1,758,614.52)</u>	<u>(1.26)</u>
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	16,751,221.67	16,374,819	376,402.67	2.30	155,514,185.34	145,655,573	9,858,612.34	6.77
5	Juris. Sales % of Total KWH Sales (Line B4)	<u>96.7093</u>	<u>96.6523</u>	<u>0.0570</u>	<u>0.06</u>	<u>96.6251</u>	<u>96.5492</u>	<u>0.0759</u>	<u>0.08</u>
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>16,222,669.20</u>	<u>15,848,796</u>	<u>373,873.20</u>	<u>2.36</u>	<u>150,489,964.84</u>	<u>140,840,150</u>	<u>9,649,814.84</u>	<u>6.85</u>
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(103,317.56)	411,648	(514,965.56)	(125.10)	(13,043,671.36)	(1,635,242)	(11,408,429.36)	697.66
8	Interest Provision for the Month	(71,572.22)	(33,312)	(38,260.22)	114.85	(318,592.39)	(340,860)	22,267.61	(6.53)
9	Beginning True-Up & Interest Provision	(13,755,867.64)	(6,938,591)	(6,817,276.64)	98.25	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10	True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>10,314,344.25</u>	<u>10,314,344</u>	<u>0.00</u>	<u>0.00</u>
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(12,784,719.17)</u>	<u>(5,414,217)</u>	<u>(7,370,502.17)</u>	<u>136.13</u>	<u>(12,784,719.17)</u>	<u>(5,414,217)</u>	<u>(7,370,502.17)</u>	<u>136.13</u>



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           SEPTEMBER 2000**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(13,755,867.64)	(6,938,591.00)	(6,817,276.64)	98.25
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(12,713,146.95)	(5,380,905.00)	(7,332,241.95)	136.26
3	Total of Beginning & Ending True-Up Amts.	(26,469,014.59)	(12,319,496.00)	(14,149,518.59)	114.85
4	Average True-Up Amount	(13,234,507.30)	(6,159,748)	(7,074,759.30)	114.85
5	Interest Rate -				
	1st Day of Reporting Business Month	6.48	6.48	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.50	6.50	0.0000	
7	Total (D5+D6)	12.98	12.98	0.0000	
8	Annual Average Interest Rate	6.49	6.49	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5408	0.5408	0.0000	
10	Interest Provision (D4*D9)	(71,572.22)	(33,312.00)	(38,260.22)	114.85
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**  
**SEPTEMBER 2000**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	38,475	28,221	10,254	36.33	249,748	241,811	7,937	3.28
3 COAL excluding Scherer	15,247,694	15,032,032	215,662	1.43	134,996,998	129,834,310	5,162,688	3.98
3a COAL at Scherer	2,199,917	2,029,017	170,900	8.42	14,605,413	17,118,593	(2,513,180)	(14.68)
4 GAS	201,855	405,901	(204,046)	(50.27)	7,203,634	2,483,796	4,719,838	190.03
4a GAS (B.L.)	11,477	16,081	(4,604)	(28.63)	257,399	142,611	114,788	80.49
6 OTHER - C.T.	49,596	2,291	47,305	2,064.82	779,934	44,787	735,147	1,641.43
6a OTHER GENERATION	156,007	157,959	(1,952)	(1.24)	1,378,860	1,442,651	(63,791)	(4.42)
7 TOTAL (\$)	<u>17,905,021</u>	<u>17,671,502</u>	<u>233,519</u>	<u>1.32</u>	<u>159,471,986</u>	<u>151,308,559</u>	<u>8,163,427</u>	<u>5.40</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,106,234	1,061,890	44,344	4.18	9,378,694	9,304,130	74,564	0.80
11 GAS	2,955	9,050	(6,095)	(67.35)	131,059	55,020	76,039	138.20
13 OTHER - C.T.	483	50	433	866.00	9,750	960	8,790	915.63
13a OTHER GENERATION	8,298	8,420	(122)	(1.45)	73,327	76,900	(3,573)	(4.65)
14 TOTAL (MWH)	<u>1,117,970</u>	<u>1,079,410</u>	<u>38,560</u>	<u>3.57</u>	<u>9,592,830</u>	<u>9,437,010</u>	<u>155,820</u>	<u>1.65</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,196	1,334	(138)	(10.34)	8,991	11,769	(2,779)	(23.61)
17 COAL (TON) (1)	438,343	419,704	18,639	4.44	3,833,877	3,754,161	79,716	2.12
18 GAS (MCF)	57,307	163,845	(106,538)	(65.02)	2,209,943	971,058	1,238,885	127.58
20 OTHER - C.T. (BBL)	1,221	115	1,106	961.74	23,859	2,275	21,584	948.75
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	11,497,906	11,017,973	479,933	4.36	96,695,666	96,160,597	535,069	0.56
24 GAS	55,307	162,329	(107,022)	(65.93)	2,191,773	945,818	1,245,955	131.73
26 OTHER - C.T.	7,103	674	6,429	954	138,786	13,277	125,509	945.31
27 TOTAL (MMBTU)	<u>11,560,316</u>	<u>11,180,976</u>	<u>379,340</u>	<u>3.39</u>	<u>99,026,225</u>	<u>97,119,692</u>	<u>1,906,533</u>	<u>1.96</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.95	98.38	0.57	0.58	97.77	98.59	(0.82)	(0.83)
31 GAS	0.26	0.84	(0.58)	(69.05)	1.37	0.58	0.79	136.21
33 OTHER - C.T.	0.05	0.00	0.05	#N/A	0.10	0.02	0.08	400.00
33a OTHER GENERATION	0.74	0.78	(0.04)	(5.13)	0.76	0.81	(0.05)	(6.17)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$) / UNIT								
36 LIGHTER OIL (\$/BBL)	32.17	21.16	11.01	52.03	27.78	20.55	7.23	35.18
37 COAL (\$/TON) (1)	34.78	35.82	(1.04)	(2.90)	35.21	34.58	0.63	1.82
38 GAS (ALL) (\$/MCF)	3.72	2.58	1.14	44.19	3.38	2.70	0.68	25.19
40 OTHER - C.T. (\$/BBL)	40.61	19.92	20.69	103.87	32.69	19.69	13.00	66.02
FUEL COST (\$) / MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.52	1.55	(0.03)	(1.94)	1.55	1.53	0.02	1.31
44 GAS - Generation	3.65	2.50	1.15	46.00	3.29	2.63	0.66	25.10
46 OTHER - C.T.	6.98	3.40	3.58	105	5.62	3.37	2.25	66.77
47 TOTAL (\$/MMBTU)	<u>1.55</u>	<u>1.58</u>	<u>(0.03)</u>	<u>(1.90)</u>	<u>1.60</u>	<u>1.54</u>	<u>0.06</u>	<u>3.90</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,394	10,376	18	0.17	10,310	10,335	(25)	(0.24)
51 GAS - Generation	18,716	17,937	779	4.34	16,724	17,190	(466)	(2.71)
53 OTHER - C.T.	14,706	13,480	1,226	9	14,234	13,830	404	3
54 TOTAL (BTU/KWH)	<u>10,418</u>	<u>10,358</u>	<u>60.00</u>	<u>0.58</u>	<u>10,402</u>	<u>10,291</u>	<u>111</u>	<u>1.08</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.58	1.61	(0.03)	(1.86)	1.60	1.58	0.02	1.27
58 GAS	6.83	4.49	2.34	52.12	5.50	4.51	0.99	21.95
60 OTHER - C.T.	10.27	4.58	5.69	124.24	8.00	4.67	3.33	71.31
60a OTHER GENERATION	1.88	1.88	0.00	0.00	1.88	1.88	0.00	0.00
61 TOTAL (¢ / KWH)	<u>1.60</u>	<u>1.64</u>	<u>(0.04)</u>	<u>(2.44)</u>	<u>1.66</u>	<u>1.60</u>	<u>0.06</u>	<u>3.75</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY

FOR THE MONTH OF: SEPTEMBER 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cfGal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(140)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,020	0	0	0.00	0.00
2								Oil-G						
3			(106)					Gas-S	0	1,020	0	0		0.00
4	Crist 2	24.0	0	0.0	0.0	#DIV/0!	#N/A	Gas-G	0	1,020	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,020	0	0		0.00
7	Crist 3	35.0	2,781	11.0	100.0	11.0	18,082	Gas-G	49,301	1,020	50,287	183,529	6.60	3.72
8								Oil-G						
9								Gas-S	567	1,020	578	2,112		3.72
10	Crist 4	78.0	28,522	51.4	72.9	70.5	10,890	Coal	12,998	11,948	310,603	453,543	1.59	34.89
11			345					Gas-G	4,069	1,020	4,150	15,147	4.39	3.72
12								Gas-S	0	1,020	0	0		#N/A
13								Oil-S	156	139,530	914	4,678		29.99
14	Crist 5	80.0	47,516	82.5	100.0	82.5	10,504	Coal	20,751	12,026	499,105	724,068	1.52	34.89
15			5					Gas-G	69	1,020	70	256	5.12	3.71
16								Gas-S	0	1,020	0	0		#N/A
17								Oil-S	81	139,530	473	2,426		30.03
18	Crist 6	302.0	120,666	55.5	76.6	72.5	10,996	Coal	54,893	12,086	1,326,874	1,915,388	1.59	34.89
19			70					Gas-G	785	1,020	801	2,923	4.18	3.72
20								Gas-S	2,516	1,020	2,566	9,365		3.72
21								Oil-S	310	139,530	1,814	9,297		30.03
22	Crist 7	477.0	297,536	86.6	99.1	87.4	10,494	Coal	129,347	12,070	3,122,437	4,513,304	1.52	34.89
23								Gas-G		1,020	0		#N/A	#N/A
24								Gas-S	0	1,020	0	0		#N/A
25								Oil-S	0	139,530	1	7		29.40
26	Scherer 3 (2) & (3)	209.3	115,637	76.8	100.0	76.8	9,963	Coal	0	11,348	1,152,059	2,199,917	1.90	#N/A
27								Oil-S	0	138,000	2	12		36.00
28	Scholz 1	46.0	10,283	31.0	73.2	42.4	12,984	Coal	5,380	12,408	133,519	197,169	1.92	36.65
29								Oil-S	21	138,500	122	764		36.38
30	2	46.0	14,967	45.2	99.9	45.2	12,594	Coal	7,653	12,315	188,493	280,472	1.87	36.65
31								Oil-S	37	138,500	217	1,341		36.03
32	Smith 1	162.0	98,384	84.3	99.8	84.5	10,061	Coal	41,905	11,811	989,880	1,460,773	1.48	34.86
33								Oil-S	74	138,500	429	2,537		34.44
34	2	190.0	109,280	79.9	98.1	81.4	10,265	Coal	47,658	11,769	1,121,774	1,661,295	1.52	34.86
35								Oil-S	186	138,500	1,082	6,405		34.44
36	A	32.0	483	2.1	100.0	2.1	14,706	Oil	1,221	138,500	7,103	49,596	10.27	40.61
37	Other Generation	0.0	8,298		0.0				0	0		156,007	1.88	#N/A
38	Daniel 1 (1)	253.5	165,611	90.7	94.4	96.1	10,051	Coal	74,281	11,205	1,664,625	2,580,579	1.56	34.74
39								Oil-S	230	138,443	1,339	7,653		33.22
40	Daniel 2 (1) & (3)	255.0	97,832	53.3	69.1	77.2	10,001	Coal	43,477	11,252	978,406	1,476,364	1.51	33.96
41								Oil-S	102	138,443	593	3,387		33.23
42	Total	2,213.8	1,117,970	70.1	89.6	78.2	10,418				11,560,316	17,920,314	1.60	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.  
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

Daniel Oil Inventory Adjustment  
 Scherer Coal Inventory Adjustment  
 (1) Scherer Oil Inventory Adjustment (32)  
 Daniel Railcar Lease Premium (8,351)  
 Daniel Railcar Track Deprec. (6,910)  
 Recoverable Fuel 17,905,021 1.60

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: SEPTEMBER 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	715	1,327	(612)	(46.12)	10,819	10,368	451	4.35
16	UNIT COST (\$/BBL)	43.66	21.57	22.09	102.41	35.23	21.63	13.60	62.88
17	AMOUNT (\$)	31,199	28,626	2,573	8.99	381,157	224,248	156,909	69.97
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,279	1,334	(55)	(4.12)	9,744	11,769	(2,025)	(17.21)
20	UNIT COST (\$/BBL)	32.35	21.16	11.19	52.88	27.98	20.55	7.43	36.16
21	AMOUNT (\$)	41,371	28,221	13,150	46.60	272,672	241,811	30,861	12.76
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	7,639	6,082	1,557	25.60	7,639	6,082	1,557	25.60
24	UNIT COST (\$/BBL)	32.36	20.83	11.53	55.35	32.36	20.83	11.53	55.35
25	AMOUNT (\$)	247,196	126,717	120,479	95.08	247,196	126,717	120,479	95.08
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	400,884	386,267	14,617	3.78	3,639,106	3,730,738	(91,632)	(2.46)
29	UNIT COST (\$/TON)	33.68	36.13	(2.45)	(6.78)	35.82	35.47	0.35	0.99
30	AMOUNT (\$)	13,503,468	13,955,422	(451,954)	(3.24)	130,355,277	132,336,761	(1,981,485)	(1.50)
31	<i>BURNED :</i>								
32	UNITS (TONS)	438,343	419,704	18,639	4.44	3,833,877	3,754,161	79,716	2.12
33	UNIT COST (\$/TON)	34.82	35.82	(1.00)	(2.79)	35.25	34.58	0.67	1.94
34	AMOUNT (\$)	15,262,954	15,032,032	230,922	1.54	135,134,332	129,834,310	5,300,022	4.08
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	381,896	940,876	(558,980)	(59.41)	381,896	940,876	(558,980)	(59.41)
37	UNIT COST (\$/TON)	35.20	35.38	(0.18)	(0.51)	35.20	35.38	(0.18)	(0.51)
38	AMOUNT (\$)	13,442,670	33,292,555	(19,849,885)	(59.62)	13,442,670	33,292,555	(19,849,885)	(59.62)
39	DAYS SUPPLY	17	41	(24)	(58.54)	17	41	(24)	(58.54)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	735,657	1,103,279	(367,622)	(33.32)	6,814,328	9,353,637	(2,539,309)	(27.15)
42	UNIT COST (\$/MMBTU)	1.93	1.79	0.14	7.82	1.93	1.81	0.12	6.63
43	AMOUNT (\$)	1,416,584	1,975,047	(558,463)	(28.28)	13,144,307	16,892,338	(3,748,031)	(22.19)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,152,059	1,134,634	17,425	1.54	7,675,518	9,480,022	(1,804,504)	(19.03)
46	UNIT COST (\$/MMBTU)	1.91	1.79	0.12	6.70	1.90	1.81	0.09	4.97
47	AMOUNT (\$)	2,199,917	2,029,017	170,900	8.42	14,605,416	17,118,593	(2,513,177)	(14.68)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,075,570	824,603	250,967	30.43	1,075,570	824,603	250,967	30.43
50	UNIT COST (\$/MMBTU)	1.91	1.79	0.12	6.70	1.91	1.79	0.12	6.70
51	AMOUNT (\$)	2,053,857	1,474,768	579,089	39.27	2,053,857	1,474,768	579,089	39.27
52	DAYS SUPPLY	24	19	5	26.32	24	19	5	26.32
<b>GAS</b>									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	57,307	163,845	(106,538)	270.383	2,170,708	971,058	1,199,650	(228,592)
61	UNIT COST (\$/MCF)	4.20	2.58	1.62	0.96	3.42	2.70	0.72	1.98
62	AMOUNT (\$)	240,835	421,982	(181,147)	603.129	7,419,060	2,626,415	4,792,645	(2,166,230)
63	<i>BURNED :</i>								
64	UNITS (MCF)	57,307	163,845	(106,538)	(65.02)	2,209,943	971,058	1,238,885	127.58
65	UNIT COST (\$/MCF)	3.72	2.58	1.14	44.19	3.38	2.70	0.68	25.19
66	AMOUNT (\$)	213,332	421,982	(208,650)	(49.45)	7,461,043	2,626,415	4,834,628	184.08
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	3.72	#N/A	#N/A	#N/A	3.72	#N/A	#N/A	#N/A
70	AMOUNT (\$)	401,958	0	401,958	#N/A	401,958	0	401,958	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	5,967	115	5,851.52	5,088.28	23,756	2,395	21,361	891.90
73	UNIT COST (\$/BBL)	42.20	21.46	20.74	96.64	37.00	21.53	15	69.67
74	AMOUNT (\$)	251,806	2,468	249,338	10,102.84	878,999	51,565	827,434	1,604.64
75	<i>BURNED :</i>								
76	UNITS (BBL)	1,221	115	1,106	961.74	23,859	2,275	21,584	948.75
77	UNIT COST (\$/BBL)	40.61	19.92	20.69	103.87	32.69	19.69	13.00	66.02
78	AMOUNT (\$)	49,596	2,291	47,305	2,064.82	779,933	44,787	735,146	1,641.43
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	7,149	8,571	(1,422)	(16.59)	7,149	8,571	(1,422)	(16.59)
81	UNIT COST (\$/BBL)	40.63	19.85	20.78	104.69	40.63	19.85	20.78	104.69
82	AMOUNT (\$)	290,464	170,103	120,361	70.76	290,464	170,103	120,361	70.76
83	DAYS SUPPLY	89	107	NA	NA				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
					FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	105,072,000	0	105,072,000	2.00	2.21	2,101,000	2,327,000
2	Various Unit Power Sales	70,740,000	0	70,740,000	1.90	2.03	1,341,000	1,436,000
3	Various Economy Sales	7,970,000	0	7,970,000	2.79	2.89	222,000	230,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	22,000	28,000
5	Various Other Sales	190,000	0	190,000	2.11	2.11	4,000	4,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>183,972,000</b>	<b>0</b>	<b>183,972,000</b>	<b>2.01</b>	<b>2.19</b>	<b>3,690,000</b>	<b>4,025,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	92,790,650	0	92,790,650	2.72	2.98	2,522,718	2,763,196
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	A.E.C. Economy	367,901	0	367,901	2.39	3.15	8,789	11,602
10	AEC1 External	34,707	0	34,707	1.41	2.12	491	736
11	AEP External	999,552	0	999,552	4.53	4.82	45,325	48,200
12	AIG External	0	0	0	#N/A	#N/A	0	0
13	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
14	AQUILA External	210,179	0	210,179	1.48	2.55	3,102	5,364
15	CAJUN External	0	0	0	#N/A	#N/A	0	0
16	CARGILE External	0	0	0	#N/A	#N/A	0	0
17	CITIZENS External	0	0	0	#N/A	#N/A	0	0
18	CLECO External	17,908	0	17,908	1.56	3.28	280	588
19	CONSTELL External	0	0	0	#N/A	#N/A	0	0
20	CORAL External	456,882	0	456,882	2.33	3.65	10,644	16,687
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DETM External	79,199	0	79,199	1.38	2.56	1,090	2,031
23	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
24	DYNEGY External	0	0	0	#N/A	#N/A	0	0
25	EASTKY External	0	0	0	#N/A	#N/A	0	0
26	ELPASO External	174,920	0	174,920	2.50	3.31	4,374	5,798
27	ENGAGE External/Other	0	0	0	#N/A	#N/A	0	0
28	ENRON External	216,980	0	216,980	1.59	2.62	3,456	5,677
29	ENTERGY Economy/Other	4,370,581	0	4,370,581	2.14	3.41	93,314	149,145
30	EPMC External	455,903	0	455,903	2.01	3.31	9,141	15,094
31	FPC UPS, Economy	27,052,077	0	27,052,077	1.92	2.14	518,799	579,128
32	FPL UPS, External	73,272,648	0	73,272,648	1.91	2.14	1,400,815	1,564,395
33	JEA UPS, Economy	14,634,467	0	14,634,467	1.91	2.14	280,048	312,618
34	KOCH External	671,349	0	671,349	2.96	2.97	19,871	19,966
35	LG&E External	55,532	0	55,532	N/A	N/A	788	1,666
36	LPM External	294,310	0	294,310	1.56	2.67	4,597	7,854
37	MONROE External	0	0	0	#N/A	#N/A	0	0
38	MORGAN External	6,664	0	6,664	1.55	2.78	103	185
39	NRG Economy, External	128,416	0	128,416	1.25	2.13	1,599	2,732
40	ONEOK External	0	0	0	#N/A	#N/A	0	0
41	OPC Economy	759,512	0	759,512	1.77	2.91	13,448	22,072
42	ORLANDO External	0	0	0	#N/A	#N/A	0	0
43	PPL External	0	0	0	#N/A	#N/A	0	0
44	RELIANT External	51,023	0	51,023	1.56	2.78	798	1,416
45	SCE&G Economy, External	157,225	0	157,225	2.18	3.28	3,426	5,163
46	SEMPRA External	27,764	0	27,764	1.83	3.35	507	930
47	STATOIL External	0	0	0	#N/A	#N/A	0	0
48	TAL UPS, Economy	147,159	0	147,159	1.96	2.83	2,891	4,171
49	TEA External	1,948,902	0	1,948,902	3.06	3.45	59,544	67,191
50	TENASKA External	290,776	0	290,776	N/A	N/A	7,431	9,401
51	TVA External	655,955	0	655,955	N/A	N/A	9,081	15,316
52	TXU Economy	190,400	0	190,400	1.46	2.22	2,787	4,234
53	UTILCORP External	0	0	0	#N/A	#N/A	0	0
54	WILLIAMS External	702,791	0	702,791	2.16	2.90	15,199	20,362
55	Less: Flow-Thru Energy	(6,824,643)	0	(6,824,643)	2.25	2.25	(153,501)	(153,501)
56	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC	221,496	0	221,496	1.95	1.95	4,327	4,327
58	SEPA	807,312	807,312	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(124,630)	(124,630)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	40,063	40,063
62	Other transactions including adj.	59,428,599	50,963,041	8,465,558	0.03	0.03	18,604	18,604
63	<b>TOTAL ACTUAL SALES</b>	<b>274,855,096</b>	<b>51,770,353</b>	<b>223,084,743</b>	<b>1.76</b>	<b>1.98</b>	<b>4,829,319</b>	<b>5,447,781</b>
64	Difference in Amount	90,883,096	51,770,353	39,112,743	(0.25)	(0.21)	1,139,319	1,422,781
65	Difference in Percent	49.40	#N/A	21.26	(12.44)	(9.59)	30.88	35.35

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**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	971,186,000	0	971,186,000	1.92	2.13	18,692,000	20,725,000
2	Various Unit Power Sales	620,800,000	0	620,800,000	1.91	2.04	11,866,000	12,676,000
3	Various Economy Sales	94,110,000	0	94,110,000	2.88	2.97	2,712,000	2,798,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	270,000	337,000
5	Various Other Sales	1,710,000	0	1,710,000	2.11	2.16	36,000	37,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>1,687,806,000</b>	<b>0</b>	<b>1,687,806,000</b>	<b>1.99</b>	<b>2.17</b>	<b>33,576,000</b>	<b>36,573,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	1,368,808,662	0	1,368,808,662	3.17	3.42	43,414,406	46,811,297
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	A.E.C. Economy	2,280,063	0	2,280,063	1.94	2.67	44,265	60,861
10	AEC1 External	34,707	0	34,707	1.41	2.12	491	736
11	AEP External	2,901,153	0	2,901,153	3.49	3.82	101,282	110,953
12	AIG External	4,442	0	4,442	1.44	2.61	64	116
13	ALLEGHEN External	610,896	0	610,896	3.00	2.59	18,319	15,839
14	AQUILA External	890,423	0	890,423	2.54	4.00	22,604	35,612
15	CAJUN External	24,502	0	24,502	2.05	2.98	503	731
16	CARGILE External	49,353	0	49,353	1.98	3.06	979	1,508
17	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
18	CLECO External	153,263	0	153,263	5.83	10.11	8,934	15,493
19	CONSTELL External	285,107	0	285,107	2.30	5.45	6,556	15,531
20	CORAL External	743,140	0	743,140	2.26	3.49	16,804	25,961
21	CPL External	703,913	0	703,913	1.95	3.29	13,712	23,135
22	DETM External	381,576	0	381,576	2.08	3.01	7,921	11,495
23	DUKE POWER Economy	1,270,256	0	1,270,256	1.84	2.83	23,333	35,945
24	DYNEGY External	251,842	0	251,842	2.79	4.37	7,014	11,005
25	EASTKY External	516,918	0	516,918	2.32	3.52	12,005	18,190
26	ELPASO External	706,723	0	706,723	5.04	5.19	35,622	36,651
27	ENGAGE External/Other	3,679	0	3,679	6.82	34.00	251	1,251
28	ENRON External	1,292,274	0	1,292,274	2.09	3.42	26,947	44,135
29	ENTERGY Economy/Other	14,140,516	0	14,140,516	2.55	3.90	359,997	550,841
30	EPMC External	1,225,634	0	1,225,634	2.34	3.70	28,680	45,390
31	FPC UPS, Economy	182,152,857	0	182,152,857	1.98	2.20	3,610,482	4,004,438
32	FPL UPS, Economy	484,734,851	0	484,734,851	1.96	2.18	9,514,961	10,563,126
33	JEA UPS, Economy	103,049,572	0	103,049,572	1.96	2.18	2,020,425	2,243,564
34	KOCH External	1,503,247	0	1,503,247	3.25	3.84	48,918	57,702
35	LG&E External	183,598	0	183,598	1.77	2.73	3,242	5,019
36	LPM External	4,265,094	0	4,265,094	2.29	3.67	97,798	156,533
37	MONROE External	42,480	0	42,480	2.18	3.27	925	1,391
38	MORGAN External	653,235	0	653,235	2.13	3.33	13,892	21,757
39	NRG Economy/External	128,416	0	128,416	1.25	2.13	1,599	2,732
40	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
41	OPC Economy	6,370,289	0	6,370,289	2.02	2.95	128,925	187,861
42	ORLANDO External	62,335	0	62,335	1.51	2.88	942	1,794
43	PPL External	21,447	0	21,447	3.34	9.00	716	1,930
44	RELIANT External	338,134	0	338,134	2.81	5.19	9,510	17,554
45	SCE&G Economy, External	912,648	0	912,648	2.21	3.78	20,166	34,530
46	SEMPRA External	34,706	0	34,706	1.75	3.26	609	1,131
47	STATOIL Economy, External	56,640	0	56,640	1.50	3.20	847	1,812
48	TAL UPS, Economy	3,469,327	0	3,469,327	2.46	2.85	85,190	98,998
49	TEA External	7,851,210	0	7,851,210	2.37	3.48	185,731	273,421
50	TENASKA External	455,698	0	455,698	2.70	4.11	12,310	18,711
51	TVA External	12,102,089	0	12,102,089	1.87	2.86	226,172	346,364
52	TXU Economy	349,144	0	349,144	1.61	2.66	5,604	9,280
53	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332
54	WILLIAMS External	858,972	0	858,972	2.61	3.62	22,458	31,132
55	Less: Flow-Thru Energy	(40,552,419)	0	(40,552,419)	2.11	2.11	(854,379)	(854,379)
56	Hydro-Loss	31,926	0	31,926	0.00	0.00	0	0
57	AEC/BRMC	7,083,914	0	7,083,914	1.99	1.99	141,113	141,113
58	SEPA	8,242,520	8,242,520	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(348,051)	(348,051)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	387,438	387,438
62	Other transactions including adj.	395,511,918	323,301,694	72,210,224	0.09	0.09	352,118	352,113
63	<b>TOTAL ACTUAL SALES</b>	<b>2,577,318,260</b>	<b>331,544,214</b>	<b>2,245,774,046</b>	<b>2.32</b>	<b>2.55</b>	<b>59,842,761</b>	<b>65,635,814</b>
64	Difference in Amount	889,512,260	331,544,214	557,968,046	0.33	0.38	26,266,761	29,062,814
65	Difference in Percent	52.70	#N/A	33.06	16.58	17.51	78.23	79.47

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      SEPTEMBER 2000**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE &amp; SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      SEPTEMBER 2000**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	530,000			530,000	2.324	2.324	12,317
<i>ACTUAL</i>								
2	Montenay Bay, LLC	139,578				1.17	1.17	1,628
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	5,393,000				4.85	4.85	261,817
5	International Paper	69,000				2.56	2.56	1,763
6	<b>TOTAL</b>	<b>5,601,578</b>				<b>4.73</b>	<b>4.73</b>	<b>265,208</b>

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PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	8,970,000	0	0	8,970,000	2.29	2.29	205,014
<i>ACTUAL</i>								
2	Montenay Bay, LLC	2,426,857	0	0	0	2.78	2.78	67,458
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	20
4	Solutia	108,186,000	0	0	0	3.74	3.74	4,047,560
5	International Paper	349,000	0	0	0	5.30	5.30	18,500
6	<b>TOTAL</b>	<b>110,961,857</b>				<b>3.73</b>	<b>3.73</b>	<b>4,133,538</b>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            SEPTEMBER 2000**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	79,700,000	1.88	1,495,000	557,940,000	1.85	10,317,000
2	Unit Power Sales	1,240,000	2.50	31,000	27,940,000	2.23	624,000
3	Economy Energy	3,870,000	2.71	105,000	38,270,000	3.08	1,177,000
4	Other Purchases	<u>18,820,000</u>	3.99	<u>750,000</u>	<u>202,980,000</u>	7.69	<u>15,600,000</u>
5	<b>TOTAL ESTIMATED PURCHASES</b>	<u><b>103,630,000</b></u>	<b>2.30</b>	<u><b>2,381,000</b></u>	<u><b>827,130,000</b></u>	<b>3.35</b>	<u><b>27,718,000</b></u>
<i>ACTUAL</i>							
6	Southern Company Interchange	40,854,307	3.79	1,547,454	334,665,898	3.01	10,064,532
7	Non-Associated Companies	79,552,188	2.55	2,028,787	960,678,746	4.42	42,494,612
8	Alabama Electric Co-op	305,000	6.87	20,962	3,668,000	5.65	207,237
9	Other Wheeled Energy	6,801,918	N/A	N/A	59,798,057	N/A	N/A
10	Other Transactions	52,767,185	0.03	16,603	331,215,647	0.04	136,871
11	Less: Flow-Thru Energy	<u>(39,415,735)</u>	0.44	<u>(175,181)</u>	<u>(332,550,696)</u>	0.29	<u>(968,910)</u>
12	<b>TOTAL ACTUAL PURCHASES</b>	<u><b>140,864,863</b></u>	<b>2.44</b>	<u><b>3,438,625</b></u>	<u><b>1,357,475,652</b></u>	<b>3.83</b>	<u><b>51,934,342</b></u>
13	Difference in Amount	37,234,863	0.14	1,057,625	530,345,652	0.48	24,216,342
15	Difference in Percent	35.93	6.09	44.42	64.12	14.33	87.37

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