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RECORDS AND
REPORTING

November 2, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 000001-EI


Dear Ms. Bayo:

Enclosed is the original and ten (10) copies of Tampa Electric Company's Exhibit (JDJ-4), Document No. 1, Page 2 of 3 and 3 of 3, marked Revised 11/02/00. This revision corrects the jurisdictional separation factor calculation.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP _____
CAF _____
CMP 3 _____
COM 3+08 _____
CTR _____
ECR _____
LEG 1 JDB/pp
OPC _____ Enclosures
PAI _____
RGO Handover cc: All parties of record (w/encls.)
SEC _____
SER Bohrman _____
OTH _____

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Blackard
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

14214 NOV-28

FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2001 THROUGH DECEMBER 2001
 PROJECTED

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. UNIT POWER CAPACITY CHARGES	\$2,584,400	\$2,584,400	\$2,584,400	\$2,211,800	\$2,011,800	\$3,111,800	\$3,111,800	\$3,111,800	\$3,111,800	\$1,611,800	\$1,611,800	\$1,611,800	\$29,259,400
2. CAPACITY PAYMENTS TO COGENERATORS	971,800	971,800	971,800	995,500	995,500	995,500	995,500	995,500	995,500	995,500	995,500	995,500	11,874,900
3. (UNIT POWER CAPACITY REVENUES)	(966,900)	(963,900)	(558,900)	(126,900)	(125,400)	(126,200)	(123,900)	(122,400)	(125,400)	(126,900)	(126,900)	(132,600)	(3,626,300)
4. SYSTEM TOTAL	\$2,589,300	\$2,592,300	\$2,997,300	\$3,080,400	\$2,881,900	\$3,981,100	\$3,983,400	\$3,984,900	\$3,981,900	\$2,480,400	\$2,480,400	\$2,474,700	\$37,508,000
5. JURISDICTIONAL PERCENTAGE	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	95.93916%	-
6. JURISDICTIONAL CAPACITY PAYMENTS	\$2,484,153	\$2,487,031	\$2,875,584	\$2,955,310	\$2,764,871	\$3,819,434	\$3,821,640	\$3,823,080	\$3,820,201	\$2,379,675	\$2,379,675	\$2,374,206	\$35,984,860
7. ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JAN. 2000 - DEC. 2000 OVER/(UNDER) RECOVERY													(1,977,239)
8. TOTAL													\$34,007,621
9. REVENUE TAX FACTOR													1.00072
10. TOTAL RECOVERABLE CAPACITY PAYMENTS													\$34,032,106

CALCULATION OF JURISDICTIONAL %

	1999 AVG 12 CP MW	%
FPSC	2,787.8	95.93916%
FERC	118.0	4.06084%
TOTAL	2,905.8	100.00000%

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EXHIBIT NO. _____
 DOCKET NO. 000001-EI
 TAMPA ELECTRIC COMPANY
 (JDJ-4)
 DOCUMENT NO. 1
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TAMPA ELECTRIC COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2001 THROUGH DECEMBER 2001

RATE CLASS	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Capacity Recovery Factor (\$/kwh)
RS	44.97%	58.65%	1,176,897	18,424,919	19,601,816	7,670,033,000	0.00256
GS,TS	5.69%	6.83%	148,911	2,145,647	2,294,558	970,053,542	0.00237
GSD,EV-X	27.62%	25.16%	722,834	7,904,023	8,626,857	4,713,618,387	0.00183
GSLD,SBF	11.40%	9.29%	298,346	2,918,457	3,216,803	1,959,503,071	0.00164
IS-1&3,SBI-1&3	9.27%	0.00%	242,602	0	242,602	1,621,416,960	0.00015
SL/OL	1.05%	0.07%	27,479	21,991	49,470	179,446,000	0.00028
TOTAL	100.00%	100.00%	2,617,069	31,415,037	34,032,106	17,114,070,960	0.00199
			7.69% *	92.31% *			

* NOTE: Using the 12 CP and 1/13th allocation method requires 1/13th or 7.69 % of capacity costs to be allocated on the basis of energy, and 12/13th or 92.31 % to be allocated on the basis of demand.

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