

Park Water Company 25 1st Avenue North Lake Wales, FL 33853



Director, Division of Records and Reporting 2540 Shumard Oak BLVD Tallahassee, FL 32399

RE: Docket 001388-WU

Dear Director,

In response to the listed deficiencies I have provided all the necessary information to complete the application to transfer majority control of Park Water Company.

- 1. I have included copies of 1999 Corporate Tax Return and the Public Service Commission Annual Report to support that the company is financial sound.
- 2. I have included a statement regarding the transfer of control without approval.
- 3. Affidavits for notice to customers and other entity list are enclosed.
- 4. Tariff Sheets- N/A
- 5. Corporate name change papers are included.
- 6. A statement regarding DEP violations and consent orders is enclosed.
- 7. I have enclosed the original PSC certificate.

I have filed an original and five copies of the requested information. If you have any questions concerning any of the information don't hesitate to call Tony Staiano at (863) 638-1285.

Sincerely,

Anthony Staiano

CAF
CMP
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SEC
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APP

DOCUMENT NUMBER-DATE

14477 NOV-88

Form 1120S

U.S. Income Tax Return for an S Corporation

Do not file this form unless the corporation has timely filed Form 2553 to elect to be an S corporation.



Internal Revenue Service For calendar year 1999, or tax year beginning and ending A Effective date of election C Employer identification number Usø as an S corporation IRS label. 09/01/1989 PARK WATER COMPANY INC. 59-0944791 Other-Business code no. wise. Number, street, and room or suite no. (If a P.O. box, see page 10 of the instructions.) D Date incorporated (see pages 26-28) please 25 FIRST AVENUE, NORTH 09/12/1955 print City or town, state, and ZIP code E Total assets (see page 10) or type. 221300 LAKE WALES, FL 33853 597242. Final return Check applicable boxes: (1) __ Initial return (2) L (3) L Change in address (4) Amended return Enter number of shareholders in the corporation at end of the tax year Caution: Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information. 190221 • th Less returns and allowances 190221. 2 2 Cost of goods sold (Schedule A, line 8) 190221. 3 3 Gross profit. Subtract line 2 from line 1c 4 Net gain (loss) from Form 4797, Part II, line 18 (attach Form 4797) 5 5 Other income (loss) (attach schedule) 190221. 6 6 Total income (loss). Combine lines 3 through 5 Statement 47000. 7 7 Compensation of officers 31220. 8 8 Salaries and wages (less employment credits) 21259. g Deductions (See instructions for limitations) 9 Repairs and maintenance 10 10 11 11 12154. 12 12 Taxes and licenses Statement 2 750. 13 13 Interest 15068 Depreciation (if required, attach Form 4562) 14a Depreciation claimed on Schedule A and elsewhere on return 14b 15068. 14c Subtract line 14b from line 14a 15 15 Depletion (Do not deduct all and gas depletion.) 162. 16 16 17 17 Pension, profit-sharing, etc., plans Employee benefit programs 18 18 59837. Other deductions (attach schedule) Statement 3 19 19 187450. Total deductions. Add the amounts shown in the far right column for lines 7 through 19 20 20 2771. 21 Ordinary income (loss) from trade or business activities. Subtract line 20 from line 6 21 22 Tax: a Excess net passive income tax (attach schedule) Tax from Schedule D (Form 1120S) 22b þ 22c Add lines 22a and 22b **Fax and Payments** Payments: a 1999 estimated tax payments and amount applied from 1998 return 23a 23 23b Tax deposited with Form 7004 23c Credit for Federal tax paid on fuels (attach Form 4136) 23d Add lines 23a through 23c 24 24 Estimated tax penalty. Check if Form 2220 is attached Tax due. If the total of lines 22c and 24 is larger than line 23d, enter amount owed. See instructions for 25 depositary method of payment 26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid Enter amount of line 26 you want: Credited to 2000 estimated tax 27 Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and better, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge. Please Sign Here Signature of officer Title Date Preparer's SSN or PTIN Check if Date Preparer's self-Paid signature employed 🕨 🛚 X Preparer's Firm's name (or yours if self-JOSEPH G. HODAKOWSKI, CPA E.I. No. 🕨 **Use Only** 22-2277153 99 GRAYROCK ROAD 08809 CLINTON, NJ

JWA For Paperwork Reduction Act Notice, see the separate instructions. 911701 11-29-99

Form 1120S (1999)

ZIP code

6 During the tax year, did the corporation receive a distribution from, or was it the grantor of, or transferor to, a foreign

10 Check this box if the corporation had accumulated earnings and profits at the close of the tax year ...

If so, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.

9 If the corporation: (a) filed its election to be an S corporation after 1986, (b) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to its basis (or the basis of any other property) in the hands of a C corporation, and (c) has net unrealized built-in gain (defined in section 1374(d)(1)) in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain

trust? If "Yes," the corporation may have to file Form 3520. See page 15 of the instructions

Check this box if the corporation has filed or is required to file Form 8264, Application for Registration of a Tax Shelter

8 Check this box if the corporation issued publicly offered debt instruments with original issue discount

Form **1120S** (1999)

X

Sch	edu	le K Shareholders' Shares of Income, Credits, Deductions, etc.	- -	
		(a) Pro rata share items	<u> </u>	(b) Total amount
	1	Ordinary income (loss) from trade or business activities (page 1, line 21)	1	2771.
	2	Net income (loss) from rental real estate activities (attach Form 8825)	2	
		Gross income from other rental activities 3a		
	b	Expenses from other rental activities (attach schedule) 3b		
. [Net income (loss) from other rental activities. Subtract line 3b from line 3a	3c	
(\$		Portfolio income /loss):		
(Loss)		Interest income Statement 4	4a	4419.
e (_	Ordinary dividends	4b	
псоте		Royalty income	4c	
<u> </u>	đ	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	41	
		Net long-term capital gain (loss) (attach Schedule D (Form 1120S)):		
		(1) 28% rate gain (loss) ▶ (2) Total for year ▶	4e(2)	
		Other portfolio income (loss) (attach schedule)	41	
		Net section 1231 gain (loss) (other than due to casualty or theft) (attach Form 4797)	5	
	6	Other income (loss) (attach schedule) Statement 5	6	27145.
	7	Charitable contributions (attach schedule)	7	
Deductions		Section 179 expense deduction (attach Form 4562)		
FC FC		Deductions related to portfolio income (loss) (itemize)		
ĕ		Other deductions (attach schedule)		
풑		Interest expense on investment debts		
nvestment Interest		(1) Investment income included on lines 4a, 4b, 4c, and 4f above		4419.
ives inter		(2) Investment expenses included on line 9 above	11b(2)	يون منيسيس
	122	Credit for alcohol used as a fuel (attach Form 6478)	12a	
	1	Low-income housing credit:		
	י ו	(1) From partnerships to which section 42(j)(5) applies for property placed in service before 1990	12b(1)	
		(2) Other than on line 12b(1) for property placed in service before 1990	12b(2)	
its		(3) From partnerships to which section 42(j)(5) applies for property placed in service after 1989	12b(3)	
Credits	İ	(4) Other than on line 12b(3) for property placed in service after 1989	12b(4)	
O	١,	Qualified rehabilitation expenditures related to rental real estate activities (attach Form 3468)	12c	
	1	Credits (other than credits shown on lines 12b and 12c) related to rental real estate activities	12d	
		Credits related to other rental activities		
	13	Other credits		
	1/12	Depreciation adjustment on property placed in service after 1986	14a	-337.
Adjustments and Tax Preference Items		Adjusted gain or loss		
E E		Depletion (other than oil and gas)	14c	·
Se E		(1) Gross income from oil, gas, or geothermal properties	14d(1)	
e it	"	(2) Deductions allocable to oil, gas, or geothermal properties	4.4.4/03	
e e	_ ا	Other adjustments and tax preference items (attach schedule)	148	
4 -		Type of income		
S		Name of foreign country or U.S. possession		
Foreign Taxes		Total gross income from sources outside the United States (attach schedule)	15c	
ב		Total applicable deductions and losses (attach schedule)		
ě		Total foreign taxes (check one): Paid Accrued		
윤		Reduction in taxes available for credit (attach schedule)		
	ا ا	Other foreign tax information (attach schedule)	15g	·.
		Section 59(e)(2) expenditures: a Type ▶		
	b	Amount	16b	
	17	Tax-exempt interest income	. 17	
	18	Other tax-exempt income	. 18	
L	19	Nondeductible expenses	. <u>19</u>	
Other	20	Total property distributions (including cash) other than dividends reported on line 22 below	20	
δ	21	Other items and amounts required to be reported separately to shareholders		
		(attach schedule)		
	22	Total dividend distributions paid from accumulated earnings and profits	. 22.	
	23	income (loss). (Required only if Schedule M-1 must be completed.) Combine lines 1 through 6 in column (b).		34335
		From the result, subtract the sum of lines 7 through 11a, 15e, and 16b	. 23	Form 1120S (1999

Schedule L Balance Sheets	COMPANY INC.	of tay year	59-0944791 Par End of tax year		
Assets	(a)	of tax year (b)	(c)	tax year (d)	
1 Cash	107	192236.	(0)	1839	
2 a Trade notes and accounts receivable				2003	
b Less allowance for bad debts					
3 Inventories					
4 U.S. Government obligations					
5 Tax-exempt securities					
6 Other current assets Stmt 7		30709.		2570	
7 Loans to shareholders		,			
8 Mortgage and real estate loans					
9 Other investments					
0 a Buildings and other depreciable assets	420964.		873964.		
b Less accumulated depreciation	307430.	113534.	322498.	55146	
1 a Depletable assets					
b Less accumulated depletion					
2 Land (net of any amortization)					
3 a Intangible assets (amortizable only)	13420.		13420.		
b Less accumulated amortization	8388.	5032.	11743.	167	
4 Other assets					
5 Total assets		341511.		59724	
Liabilities and Shareholders' Equity					
5 Accounts payable					
7 Mortgages, notes, bonds payable in less than 1 year					
3 Other current liabilities Stmt 8		239189.		36017	
Loans from shareholders					
Mortgages, notes, bonds payable in 1 year or more					
1 Other liabilities					
Z Capital stock		29500.		2950	
3 Additional paid-in capital				10040	
4 Retained earnings Stmt 10		72822.		13430	
5 Adjustments to shareholders' equity					
6 Less cost of treasury stock		(((() () () ()	
7 Total liabilities and shareholders' equity		341511.		62438	
			(Loss) per Return (Y	ou are not required to	
complete this schedule it	the total assets on line 15, co	5 Income recorded on boo		<u> </u>	
Net income (loss) per books Income included on Schedule K, lines 1		on Schedule K, lines 1 th	· · · · · · · · · · · · · · · · · · ·		
through 6, not recorded on books this year		6 (itemize):	. 00g.,		
(itemize):		a Tax-exempt interest \$			
(Mottaled).		Stmt 9	27145.	2714	
3 Expenses recorded on books this year not		6 Deductions included on S			
included on Schedule K, lines 1		through 11a, 15e, and 16			
through 11a, 15e, and 16b (itemize):		against book income this			
a Depreciation \$		a Depreciation \$	•		
b Travel and entertainment \$				-	
				2714	
4 Add lines 1 through 3	61480.		e 23). Line 4 less line 7	3433	
			djustments Accoun	it, and	
Snareholders' U	ndistributed Taxable	(a) Accumulated	(b) Other adjustments	(c) Shareholders' undistrib	
		adjustments account	account	taxable income previously	
1 Balance at beginning of tax year		8823.		-3514	
2 Ordinary income from page 1, line 21		2771.			
		31564.			
4 Loss from page 1, line 21		()			
5 Other reductions		((
		43158.		-3514	
7 Distributions other than dividend distributions				- X F 4	
8 Balance at end of tax year. Subtract line 7 from	line 6	43158.		-3514 Form 1120S (
Columbia at one of tax your: Cabillact mile ! Well		4			

	Description of property													
sset imber		Date placed n service	Method/ IRC sec.		Line No.	Cost or other basis	Basis reduction	Accumulated depreciation/amortization	Current year deduction					
89			E COS		41	13420.		8388.	335					
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A		Description of property													
Asset lumb e r		Date placed in service	Method/ IRC sec.	Life or rate	Line No.	Cost or other basis	Basis reduction	Accumulated depreciation/amortization	Current year deduction						
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34 WATE	ER MAI 5,01,83 S ER MAI 5,01,84 S ROVEME 3,01,89 S ROVEME 5,30,90 S ETAL I 6,30,90 S ETAL I ROVEME 6,30,92 1 ROVEME 6,30,92 1 ROVEME 6,30,92 1 ROVEME 6,30,92 1 ROVEME 6,30,93 S ER MAI 1,10,98 1 ROUTE 1,28,99 S HICAL	NS & L NTS L SODB TON L N 50SL 27 E2 L CONT	MET 10.00 ME 10.00 SYS 40.00 SYS 40.00 SYS 40.00 SYS 40.00 SYS 40.00 SYS 40.00 SYSTEN 40.00	19 19 19 17 M 19 10 10 10 10 10 10 10	4849. 9361. 13041. 10605. 11068. 18311. 14279. 4463.		4849. 9361. 6374. 4713. 4429. 6982. 4439. 392.	0 0 326 265 277 349 294
37 WATE	ER MAI 50184 S 60VEME 80189 S 80VEME 90189 S 80VEME 53099 1 100VEME 53092 1 781BUT 70195 S ER MAI 1098 1 80UTE 92899 S 11CAL	NS & L NTS L NTS L NTS 50DB 10N 50DB 10N 50SL 27 E CONT	ME 10.00 SYS 40.00 SYS 40.00 SYS 40.00 SYSTEM 40.00 SYSTEM 40.00 KTENS 40.00	19 19 19 17 17 M 19 10 10 10 10 10 10 10	9361. 13041. 10605. 11068. 18311. 14279. 4463.		9361. 6374. 4713. 4429. 6982. 4439.	0 326 265 277 349 294
06 59 IMPR 03 60 IMPR 06 64 CAPI 06 68 IMPR 06 68 IMPR 07 98 WATE 09 105 CHEM 09 105 CHEM 09 48 METE 04 82 UNDE 07 92 METE 03 * Ot 38 SCAL 11 53 GAS 04 57 GAS 04 05 05 05 05 05 05 05	50 184S ROVEME 30 189S ROVEME 50 189S ROVEME 53 09 0S TAL I 63 09 21 ROVEME 53 09 21 FRIBUT 70 195 S ER MAI 10 98 1 ROUTE 12 899 S HICAL	IL INTS L INTS L INTS IL INTS 50DB INTS 50DB ION I I I I I I I I I I I I I I I I I I	10.00 SYS 40.00 SYS 40.00 SYS 40.00 VEMENT 40.00 SYSTEN 40.00 KTENS 40.00	19 19 19 17 17 19 19 19	13041. 10605. 11068. 18311. 14279. 4463.		6374. 4713. 4429. 6982. 4439.	326 265 277 349 294
59 IMPR	ROVEME 30 1898 ROVEME 30 1898 ROVEME 53 09 9 1 ROVEME 53 09 2 1 FRIBUT 70 195 8 ROUTE 12 899 8 HICAL	INTS L NTS L MPRO 50DB 10N 10N 1 N 50SL 27 E CONT	SYS 40.00 SYS 40.00 SYS 40.00 40.00 SYSTEM 40.00 KTENS 40.00	19 19 19 17 17 19 19 19	13041. 10605. 11068. 18311. 14279. 4463.		6374. 4713. 4429. 6982. 4439.	326 265 277 349 294
60 IMPR 03 61 IMPR 06 64 CAPI 06 68 IMPR 06 84 DIST 07 98 WATE 01 101 US R 09 105 CHEM 09 * Ot 07 92 METE 03 * Ot 38 SCAL 38 SCAL 53 GAS 04 57 GAS	30 189 S ROVEME 20 189 S ROVEME 53 09 0 S TAL I 53 09 1 1 ROVEME 53 09 2 1 TRIBUT 70 195 S ER MAI 1,1 0,9 8 1 ROUTE 1,2 8,9 9 S HICAL	IL INTS IL IMPRO 50DB ION ION I IN 50SL 27 EX CONT	40.00 SYS 40.00 SYS 40.00 VEMENT 40.00 SYSTEM 40.00 40.00 KTENS 40.00	19 19 17 17 M 19 19 10 10 10 10 10 10	10605. 11068. 18311. 14279. 4463.		4713. 4429. 6982. 4439.	265 277 349 294 112
60 IMPF	ROVEME 90 1,89 S ROVEME 63 0,9 0 S 1TAL I 63 0,9 1 1 ROVEME 63 0,9 2 1 TRIBUT 70 1,9 5 S ER MAI 1,1 0,9 8 1 ROUTE 1,2 8,9 9 S HICAL	NTS L MPROV 50DB NTS 50DB ION L N 50SL 27 EX	SYS 40.00 SYS 40.00 VEMENT 40.00 SYSTEM 40.00 40.00 KTENS 40.00	19 19 17 17 M 19 19 10 10 10 10 10 10	10605. 11068. 18311. 14279. 4463.		4713. 4429. 6982. 4439.	265 277 349 294 112
61 IMPR	ROVEME 530,90 S TAL I 530,91 I ROVEME 530,92 1 TRIBUT 701,95 S ER MAI -10,98 1 ROUTE 128,99 S	MPROS 50DB 50DB 1 N S 1 N S 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1	SYS 40.00 VEMENT 40.00 SYSTEN 40.00 40.00 KTENS 40.00	19 r 17 m 17 m 19 r	11068. 18311. 14279. 4463.		4429. 6982. 4439.	277 349 294 112
06 64 CAPI 06 68 IMPR 06 84 DIST 07 98 WATE 01 101 US R 09 * Ot 09 * Ot 48 METE 04 82 UNDE 07 92 METE 03 * Ot 38 SCAL 11 53 GAS 04 57 GAS	53090 S TAL I 53091 I ROVEME 53092 I TRIBUT 70195 S ER MAI 11098 I ROUTE 12899 S IICAL	MPROVIDE STATE OF THE PROVIDE	40.00 VEMENT 40.00 SYSTEN 40.00 40.00 KTENS 40.00	17 17 M 19 19	18311. 14279. 4463.		6982. 4439.	277 349 294 112
64 CAPI	TAL I 530,91,1 80VEME 530,92,1 FRIBUT 701,95,5 ER MAI 1,10,98,1 ROUTE 1,28,99,5 HICAL	MPRO 50DB 50DB 10N L N 50SL 27 EZ CONTA	VEMENT 40.00 40.00 SYSTEM 40.00 40.00 40.00	17 17 M 19 19	18311. 14279. 4463.		6982. 4439.	349 294 112
06 68 IMPR	5,30,91 1 ROVEME 5,30,92 1 FRIBUT 7,01,95 S ER MAI 1,10,98 1 ROUTE 1,28,99 S HICAL	50DB 50DB 10N 3 L N 50SL 27 E2 L	40.00 40.00 SYSTEN 40.00 40.00 40.00 40.00	17 M 19 19 ION	14279.		4439. 392.	294 112
68 IMPR	OVEME 530,92,1 TRIBUT 701,95,5 ER MAI -10,98,1 ROUTE 128,99,5 HICAL	NTS 50DB 1ON L N 50SL 27 EX CONT	40.00 SYSTEN 40.00 40.00 KTENS	17 M 19 19 ION	14279.		4439. 392.	294 112
06 84 DIST 07 98 WATE 01 101 US R 09 105 CHEM 09 * Ot 07 92 METE 03 * Ot 38 SCAL 11 53 GAS 04 57 GAS	53092 1 TRIBUT 70195 S ER MAI - 1098 1 ROUTE 2899 S HICAL	50DB ION : L A N 50SL 27 E L A	SYSTEM 40.00 40.00 KTENS 40.00	M 19 19 ION	4463.		392.	112
98WATE 01 101US R 09 105CHEM 09 * Ot 48METE 04 82UNDE 07 92METE 03 * Ot 38SCAL 11 53GAS 04 57GAS	701,95 S ER MAI ,10,98 1 ROUTE 928,99 S IICAL	L A 50SL 27 EX L A	40.00 40.00 KTENS 40.00	19 19 ION			392.	112
98WATE	ER MAI 1098 1 COUTE 2899 S ICAL	N 50SL 27 EX L A	40.00 XTENS 40.00	19 ION			· · · · · · · · · · · · · · · · · · ·	
01 101 US R	10981 ROUTE 2899S IICAL	50SL 27 EX L 4	XTENS	ION	892.	<u> </u>	22	
101US R	OUTE 2899S IICAL	27 EX L A	XTENS	ION	892.			
09 105 CHEM	28 99 S ICAL	L /	40.00				33.	32
105 CHEM	IICAL	CONT		19	157870			987
* Ot 48METE 04 82UNDE 07 92METE 03 * Ot 38SCAL 11 53GAS 04 57GAS	2899s		AINER				<u> </u>	
48METE 04 82UNDE 07 92METE 03 * Ot 38SCAL 11 53GAS 04 57GAS			40.00	19	2135.			13
92 METE 03 * Ot 38 SCAL 11 53 GAS 04 57 GAS	her T	<u>otal</u>			406001		10501	
92 METE 03 * Ot 38 SCAL 11 53 GAS 04 57 GAS	1 !R				406221.	0.	175840.	5214
82UNDE 07 92METE 03 * Ot 38SCAL 11 53GAS 04 57GAS	16865	L 5	5.00	L9	742.		742.	0
92METE 03 * Ot 38SCAL 11 53GAS 04 57GAS				<u> </u>		<u></u>	<u> </u>	
38SCAL 11 53GAS 04 57GAS	01 ₉₅ 5	L 4	10.001	.9	1120.		98.	28
* Ot 38SCAL 11 53GAS 04 57GAS		- A 17	0.01					
38SCAL 11 53GAS 04 57GAS	21971			.7	618.		32.	15
53GAS 04 57GAS	ner r	OLAI	-		2480.	0.1	872.	43
53GAS 04 57GAS	ES				2400	<u></u>	072.	43
04 57GAS	01 ₈₃ S	L 5	00 1	9	504.	ī	504.	0
57GAS								
	1487S		00 1	9	300.		300.	_0
	10885		7.00 1	a	151.		150.	0
62ECHO			.00 1		101.	<u> </u>	130.	<u> </u>
11	1490S	L 7	7.00 1	9	344.	7	344.	0
71STIH								
	21 ₉ 22		7.00 J	.7	400.		383.	17
			00 11	7	8117.		6307.	724
81ALAR	NE HW	[][][][][]	• 0 0 II	. /	011/		0307.	
07	29942			9	383.	<u> </u>	133.	38
* Ot	29 94 20 M SYS' 01 95 S1	TEM L 1	0.001					
00000	29942 M SYS	TEM L 1		· -		·	<u> </u>	779.
9DESK	29 94 20 M SYS' 01 95 SI her To	TEM L 1 otal			10199.	0.	8121.	

			<u> </u>	ther Deprecia	LION		OTHER
Asset				Description o	of property		•
umber		thod/ Life sec. or rate	Line No.	Cost or other basis	Basis reduction	Accumulated depreciation/amortization	Current year deduction
10F	ILE CABIN						
	03017115	0SL <mark>5.00</mark>	19	99.	10.	89.	(
12 <u>C</u>	HAIR						
1.50	03017115		19	120.	12.	108.	
120	RAFTING M		10	100	10		
/ 1 D	030173150 EFRGERATO		19	180.	18.	162.	C
4110	02,19,86SL		19	205.		205.	
420	FFICE FURI			203.		203.	C
	02,19,86SL	5.00	19	1372.	·	1372.	C
4 3 D	ESKS & CH						
	02 22 86 SL	5.00	19	2858.		2858.	C
44C	ARPET						<u></u>
	02 ₁ 14 ₁ 86 _{SL}			745.		745.	0
453-	-AIR COND						
4 (77)	02 11 86 SL	3.00	19	1979.		1979.	0
4 Q(1.)	ELEPHONE A		11.0	- 010			
470	02 15 86 SL IGNS	3.00	19	810.	<u></u>	810.	0
4 / D .	05,07,86SL	3.00	19	335.		335.	
51C0	OMPUTER	3.00	12.7			333.	0
	01 ₁ 15 ₈ 7 _{SL}	5.00	19	6471.		6471.	0
54T	YPEWRITER			01/2		01/1.	
	06,19,87SL	5.00	19	751.		751.	0
56CC	OMPUTER PR						· · · · · · · · · · · · · · · · · · ·
	030988200		17	2335.		2335.	0
6 3 DI	RAFTING MA						
<u> </u>	120690SL	7.00	19	247.		247.	0
6901	FFICE CHAI 030692200		77	240			
7451	IR CONDITI		17	340.		340.	0
	072393200		17	600.		521.	54
750F	FICE CABI		<u> </u>				34
	11,10,93200	DB7.00	17	212.		183.	19
	MPUTER PA				•		
	01,21,94200	DB5.00	17	4770.		4496.	274
87FA	X MACHINE						
	09 ₁ 15 ₉ 65L	6.00	19	591.		231.	99
	PIER	15 00	Te o 1"				
	08 ₀ 9 ₉ 65L MPUTER	6.00	19	862.		348.	144
3400	062998150	DB5 00	17	1763.		265.	449
102C0	MPUTER	/BD 3.00	1 1	1703.		203.	447
	05,25,99SL	6:00	19	2048.			199
*	Other Tot	al -				<u></u>	
				29743.	44.	24897.	1238
	81 CHEVRO		14.0				
	01,11,82SL	3.00	19	8000.		8000.	0
	82 CHEVRO 03,20,82SL	3.00	19	0007		0007	0
	87 FORD P		ע די	8997.		8997.	
	042291200		17	3774.	<u>-</u>	3774.	0
6000000			1-1	91126		3//4:	
	RD TRACTO						

 -].			<u></u>	·- <u></u>		Description			OTHER
Asset Number		Dat plac	e	Method/	Life or rate	Line No.	Cost or	Basis reduction	Accumulated	Current year
		in ser	VICE	IRC sec.	1	No.	other basis	reduction	depreciation/amortization	Current year deduction
67	/[19			D F-1 200DE		17	11419.		11419	0
77	2CZ	MPE			37.00	11 /	11417.			
					35.00	17	900.		900.	0
86		FO	RD	TRUCK	ζ					
		09 ₁ 1			6.00	19	8771.		3411.	1462
	*	Othe	er	Total		1	52261.	. 0	. 46901.	1460
3 -	MC	WER		<u> </u>	<u> </u>	<u> </u>	52201.	. 0	40901.	1462
J.		10,14	182	SL	3.00	119	870.		870.	0
39	LA	WN I	MON	ER						
		09 ₀ 9			3.00	19	3874.	-	3874.	0
93	3LA	I NW				11.77	1070	· · ·	402	224
	*			150DE Total		17	1272.		493.	234
		U .	1	IOCAL		T	6016.	0	5237.	234
103	3GE	NES:	IS	POINT	EXTE	NSI	ON CONTRIBUTE			
		0528			40.00		73656.			0
104							TENSION CONTR	IBUTED	-	
		0928		Total	40.00	19	26750.			0
		CLITE	51 .	Jocas	<u> </u>		100406.	0	. 0.1	0.
	*	Grai	id	Total	Othe	r D	epreciation &			
		1	1				887385.	440	315818.	18423
	200000					,				
		ŀ	1	<u> </u>	<u> </u>	<u> </u>				
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Form 1120S	Compensation of Officers		Statement 1
(a) Name of officer	(b) Social (c) Time security devoted to number business	Pct of st	(f) Amount of k compensation
ANTHONY STAIANO JENNIFER STAIANO	139-78-9334 ALL 151-80-8719 ALL	ge Ge	30000. 17000.
Total Compensation of Off Less: Compensation Clai			47000.
Total to Form 1120S, Page	1, Line 7		47000.
Form 1120S	Taxes and Licenses		Statement 2
Description			Amount
PAYROLL TAXES FRANCHISE TAXES REAL ESTATE TAXES PERSONAL PROPERTY			6194. 228. 5107. 625.
Total to Form 1120S, Page	1, Line 12		12154.
Form 1120S	Other Deductions		Statement 3
Description			Amount
PURCHASED POWER			7740.
CHEMICALS MATERIALS AND SUPPLIES INSURANCE LEGAL & ACCOUNTING TESTING ASSESSMENT FEE OFFICE EXPENSES PHONE DUES-LICENSES			8198. 8670. 4353. 902.
MATERIALS AND SUPPLIES INSURANCE LEGAL & ACCOUNTING TESTING ASSESSMENT FEE OFFICE EXPENSES PHONE			3451. 8786.

Schedule K I	nterest Income		Statement	4
Description		us	Other	
BANK	_	0.	441	9
Total to Schedule K, Line 4a	==	0.	441	9
Schedule K Oth	er Income (Loss)		Statement	
Description			Amount	
PRIOR YEAR INCOME			2714	5
Total to Schedule K, Line 6			2714	5
				_
Schedule M-2 Accumulated Adjust	ments Account - 0	ther Additions	Statement	
	ments Account - O	ther Additions	Statement Amount	
Schedule M-2 Accumulated Adjust Description PRIOR YEAR INCOME Interest Income	ments Account - O	ther Additions		.5
Description PRIOR YEAR INCOME		ther Additions	Amount 2714	5.5
Description PRIOR YEAR INCOME Interest Income Total to Schedule M-2, Line 3 -			Amount 2714 441	5 9
Description PRIOR YEAR INCOME Interest Income Total to Schedule M-2, Line 3 - Schedule L Oth	Column (a)		Amount 2714 441 3156	.59
Description PRIOR YEAR INCOME Interest Income Total to Schedule M-2, Line 3 -	Column (a)	Beginning of	Amount 2714 441 3156 Statement End of Tax	5 9 4

Schedule L Other Current Liability	ies	Statement	8
Description	Beginning of Tax Year	End of Ta Year	x
PAYROLL TAXES CUSTOMER DEPOSITS LOAN PAYABLE	4186. 27145. 207858.	23 3578	19. 0. 58.
Total to Schedule L, Line 18	239189.	3601	77.
Schedule M-1 Income Recorded on Books but not Included on Return	n	Statement	9
Description		Amount-	
PRIOR YEAR ADJUSTMENT		271	45.
Total to Schedule M-1, Line 5		271	45.
Schedule L Analysis of Total Retained Earni	ngs per Books	Statement	10
Description		Amount	
Balance at beginning of year - Schedule L, line Net income per books - Schedule M-1, line 1 Distributions Other increases (decreases)	24, column (b)	728 614	22. 80. 0.
Balance at end of year - Schedule L, line 24, co	lumn (d)	1343	02.

ALTERNATIVE MINIMUM TAX DEPRECIATION REPORT

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ASSET		AMT	AMT	REGULAR	AMT	AMT
NUMBER	DESCRIPTION	METHOD	LIFE	DEPRECIATION	DEPRECIATION	ADJUSTMENT
	OFFICE BUILDING	 	19.00	598.	598.	0.
	GARAGE		32.00	94.	94.	0.
	CARPORT		32.00	106.	106.	0.
	CARPORT	150DB	25.00	79.	70.	9.
	PUMP HOUSE	13000	40.00	84.	84.	ō.
	PLANT IMPROVEMENTS	<u> </u>	40.00	281.	281.	0.
	FLOOR COATING		10.00	. 303.	303.	0.
	ROOF	-	10.00	205.	205.	0.
	OFFICE ADDITION		25.00	194.	194.	0.
	WELL & CASING		50.00	24.	24.	0.
	WELL SHAFT		17.00	30.	30.	0.
	GENERATOR		15.00	35.	35.	0.
8	PUMP HOUSE		30.00	35.	35.	0.
	10,000 GALLON		40.00	8.	8.	0.
	PUMP-SELF PRIME	150DB	10.00	72.	142.	-70.
77	STARITE PUMP	150DB	10.00	38.	37.	1.
	CHLORINATOR-ALARM	-				
91	SYSTEM	150DB	5.00	378.	367.	11.
	CHLORINE EQUIPMENT		5.00	334.	334.	0.
			5.00	174.	174.	0.
	STORAGE TANK		33.00	3026.	3026.	0.
	WATER MAINS & ME		40.00	781.	781.	0.
	WATER MAINS & ME		40.00	32.	32.	0.
	WATER MAINS & ME		40.00	89.	89.	0.
	WATER MAINS & ME		40.00	38.	38.	0.
	WATER MAINS & ME		40.00	63.	63.	0.
	WATER MAINS & ME		40.00	56.	56.	0.
14	WATER MAINS & ME		40.00	114.	114.	0.
	WATER MAINS & ME	† 	40.00	113.	113.	0.
20	WATER MAINS & ME		40.00	59.	59.	0.
21	WATER MAINS & ME		40.00	69.	69.	0.
	WATER MAINS & ME		40.00	108.	108.	0.
23	WATER MAINS & ME		40.00	94.	94.	0.
25	WATER MAINS & ME		25.00	244.	244.	0.
26	PIPE & EXTENSION		25.00	271.	271.	0.
28	WATER MAIN & MET		25.00	299.	299.	0.
29	WATER MAIN & MET		25.00	129.	129.	0.
59	IMPROVEMENTS SYS		40.00	326.	326.	0.
	IMPROVEMENTS SYS		40.00	265.	265.	0.
	IMPROVEMENTS SYS		40.00	277.	277.	0.
64	CAPITAL IMPROVEMENT	SL	40.00	349.	458.	-109.
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1999.04200 PARK WATER COMPANY INC. PARKWAT1

ALTERNATIVE MINIMUM TAX DEPRECIATION REPORT

ASSET . IUMBER	DESCRIPTION	AMT METHOD	AMT LIFE	REGULAR DEPRECIATION	AMT Depreciation	AMT Adjustment
68	IMPROVEMENTS	SL	40.00	294.	357.	-6
	DISTRIBUTION SYSTEM		40.00	112.	112.	
	WATER MAIN		40.00	32.	32.	
	US ROUTE 27		1000		32.	
	EXTENSION		40.00	987.	987.	
	CHEMICAL CONTAINER		10.00		907.	
	EXTENSION		40.00	13.	13	
	UNDERGROUND CABLE	-	40.00	28.	13.	
		SL	40.00	15.		
	STIHL-POWER SAW		10.00		15.	
				17.	35.	-1
	ENGINE HWY	150DB	10.00	724.	709.	1
	ALARM SYSTEM	15055	10.00	38.	38.	
			10.00	54.	52.	
			10.00	19.	18.	
		150DB	5.00	274.	397.	-12
	FAX MACHINE		6.00	99.	99.	
	COPIER		6.00	144.	144.	
	COMPUTER	150DB	5.00	449.	449.	
102	COMPUTER		6.00	199.	199.	
86	93 FORD TRUCK		6.00	1462.	1462.	
			5.00	234.	227.	
	Totals			15068.	15405.	-33
	MACRS AMT					
	Adjustment		 -		-337.	
	Adjustment	·			-337.	

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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROF	ERTY	ACQUI	RED	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 1999
89	RATE CASE COSTS		0701	196	13420.		8388.		48M	3355.
	* Other Total -				13420.	0.	8388.			3.355.
6	WATER TANKS		0101		2669.			150SL		0.
18	FENCE		0313		1391.	139.		150SL	5.00	0.
30	SHED		0301	181	1317.		1317.		10.00	
40	OFFICE BUILDING		0211	186	11370.		8757.		19.00	
50	AWNING FOR OFFICE		0415	86	990.		990.		3.00	0.
52	GARAGE		0122		3000.		1197.		32.00	
55	CARPORT	•	0801		3383.		1277.		32.00	
58	GATE		1010		350.		342.		7.00	.0 .
70	CARPORT		0528		1754.			150DB		
79	PUMP HOUSE		0701		3375.		294.		40.00	
83	PLANT IMPROVEMENTS		0701		11237.	:	983.		40.00	
90	FLOOR COATING		0124		3034.		581.		10.00	
95	ROOF		0701		2050.		103.		10.00	
99	OFFICE ADDITION		1001	199	19361.				25.00	
	* Other Total -			ا ۽ ا	65281.	139.	20305.			1944.
^ 뒤	WELL & CASING		0101		4163.			150SL		
85	WELL SHAFT		0730	اوور	507.		72.	SL	17.00	
ا مرا	* Other Total -				4670.	0.	3771.			54.
36	GENERATOR & PUMP		0202		1000.]	1000.		3.00	0.
80	GENERATOR		0701	וכפו	530.		123.		15.00	
	* Other Total - PUMP HOUSE		0.10.1	امحا	1530.	0.	1123.		20.00	35.
19	GAS PUMP		0101		2600.	22		150SL		
	10,000 GALLON		0501		223.	22.		150SL		0.
24			0225		8320.	1		150SL		
27	INSTALL 2 10,000	•	0223	Dan	1800.		1/42.	150SL	10.00	0.
		* · · · · · · · · · · · · · · · · · · ·					*			
928101										

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACC	DATE QUIRE	D	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEG.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 1999
49	PUMP	06			1289.	1/9/BUNUS	1289.	ST.	3.00	0.
73	PUMP-SELF PRIME	09			1623.			200DB		72.
77	STARITE PUMP	05			428.			200DB		38.
''	* Other Total -		۔ ا		16283.	22.	15855.			153.
5	CHLORINATING EQUIPMENT	01	0 1 6	59	2080.	78.		150SL	5.00	0.
16	NEW WIRING FOR W	01			1567.	157.		150SL		ŏ.
91	CHLORINATOR-ALARM SYSTEM	07			2057.	20,		150DB		378.
96	CHLORINE EQUIPMENT	0.8			1310.			150DB		334.
97	SURGE PROTECTORS	12			681.			150DB		174.
]	* Other Total -				7695.	235.	4508.			886.
100		06	07	99	171180.				33.00	
	* Other Total -				171180.	0.	0.			3026.
2	WATER MAINS & ME	01	01	8 6	69771.		62738.	150SL	40.00	781.
3	WATER MAINS & ME	01	01	68	2228.		1938.	150SL	40.00	32.
4	WATER MAINS & ME	05	01	69	4924.		4004.	150sL	40.00	89.
7	WATER MAINS & ME	03	0 1	70	2100.		1681.	150SL	40.00	38.
11	WATER MAINS & ME		01		3599.			150SL		
13	WATER MAINS & ME		01		3014.			150SL		
14	WATER MAINS & ME		01		6580.			150SL		
17	WATER MAINS & ME		01		6526.			150SL	1	1
20	WATER MAINS & ME		01		3419.			150SL		
21	WATER MAINS & ME		01		3982.			150SL		
22	WATER MAINS & ME		01		6173.			150SL		
23	WATER MAINS & ME		01		5360.			150SL		
25	WATER MAINS & ME		01		8841.	Ì		150SL		1
26	PIPE & EXTENSION		13		10019.			150SL		
28	WATER MAIN & MET	03	01	80	11071.		9225.	150SL	25.00	299.
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928101 05-1**5-99**

- CURRENT YEAR SECTION 179 (D) - ASSET DISPOSED

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIRED MO DAY YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 1999
29	WATER MAIN & MET	030181	4797.		3876.	150SL	25.00	
32	WATER MAINS & MET	060182	6943.		6943.	SL	10.00	0.
34	WATER MAINS & MET	05 01 83	4849.		4849.	SL	10.00	0.
37	WATER MAINS & ME	060184	9361.		9361.	SL	10.00	0.1
59	IMPROVEMENTS SYS	030189	13041.		6374.	SL	40.00	326.
60	IMPROVEMENTS SYS	090189	10605.		4713.	SL	40.00	265.
61	IMPROVEMENTS SYS	063090	11068.		4429.	SL	40.00	277.
64	CAPITAL IMPROVEMENT	06 30 91	18311.		6982.	150DB	40.00	349.
68	IMPROVEMENTS	06 30 92	14279.		4439.	150DB	40.00	294.
84	DISTRIBUTION SYSTEM	070195	4463.		392.	SL	40.00	112.
98	WATER MAIN	01 10 98	892.		33.	150SL	40.00	32.
101	US ROUTE 27 EXTENSION	0 9 2 8 9 9	157870.			SL ·	40.00	987.
105	CHEMICAL CONTAINER EXTENSION	0 9 2 8 9 9	2135.			SL	40.00	13.
]]	* Other Total ~		406221.	0.	175840.			5214.
48	METER	04 16 86	742.	, ,	742.	SL	5.00	0.
82	UNDERGROUND CABLE	070195	1120.	ļ	98.	SL	40.00	28.
92	METERS	032197	618.			150DB	40.00	15.
1	* Other Total -		2480.	0.	872.	Ì '		43.
38	SCALES	110183	504.		504.		5.00	0.
53	GAS PUMP	04 14 87	300.	·	300.	SL i	5.00	0.
57	GAS BLOWER	101088	151.		150.		7.00	0.
62	ECHO EDGER	1 1 1 4 9 0	344.		344.	,	7.00	0.
71	STIHL-POWER SAW	072192	400.			200DB		17.
78	ENGINE HWY	092994	8117.			200DB	7.00	724.
81	ALARM SYSTEM	070195	383.		133.		10.00	38.
1	* Other Total -		10199.	0.	8121.	Ì		779.
9	DESK AND CHAIRS	020671	50.	4.	46.	150SL	5.00	0.
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928101 05-15-99 # - CURRENT YEAR SECTION 179 (D) - ASSET DISPOSED

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIRED MO DAY YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ OR RATE	AMOUNT OF DEPRECIATION FOR 1999
10	FILE CABINET	030171	99.	10.	89.	150SL5.00	0.
12	CHAIR	030171	120.	12.	108.	150SL5.00	0.
15	CRAFTING MACHINE	030173	180.	18.	162.	150SL5.00	0.
41	REFRGERATOR	02 19 86	205.		205.	SL 3.00	0.
42	OFFICE FURNITURE	02 19 86	1372.		1372.		0.
43	DESKS & CHAIRS	022286	2858.		2858.		0.
44	CARPET	02 14 86	745.		745.		0.
45	3-AIR CONDITIONERS	021186	1979.		1979.		0.
46	TELEPHONE ANSWER	02 15 86	810.		810.		0.
47	SIGNS	050786	335.		335.		0.
51	COMPUTER	01 15 87	6471.	ŀ	6471.	1	0.
54	TYPEWRITER	061987	751.		751.		0.
56	COMPUTER PROGRAM	030988	2335.			200DB5.00	0.
63	DRAFTING MACHINE	120690	247.		247.	1 1	0.
69	OFFICE CHAIR	030692	340.			200DB5.00	0.
74	AIR CONDITIONER	072393	600.			200DB7.00	54.
75	OFFICE CABINETS	111093	212.			200DB7.00	19.
76	COMPUTER PACK BE	012194	4770.			200DB5.00	274.
87	FAX MACHINE	09 15 96	591.		231.	I I	99.
88	COPIER	080996	862.		348.		144.
94	COMPUTER	062998	1763.		265.	150DB5.00	449.
102	COMPUTER	052599	2048.			SL 6.00	199.
	* Other Total -		29743.	44.	24897.	i i	1238.
31	1981 CHEVROLET I	01 11 82	8000.		8000.	l I	0.
33	1982 CHEVROLET P	032082	8997.		8997.		0.
65	1987 FORD PICKUP	042291	3774.		3774.	200DB5.00	0.
66	FORD TRACTOR & TR	08 14 91	10400.		10400.	200DB5.00	0.
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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACC	ATE UIREL	_	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 1999
67	1991 FORD F-150		199		11419.		11419.			0.
72	CAMPER TOP		10 9		900.			200рв		0.
86	93 FORD TRUCK	09	10 9	6	8771.		3411.		6.00	1462.
	* Other Total -				52261.	0.	46901.			1462.
35	MOWER		14 8		870.		870.		3.00	0.
39	LAWN MOWER		05 8		3874.		3874.		3.00	0.
93	LAWN MOWERS	08	o 6 9	7	1272.			150DB	5.00	234.
1	* Other Total -			1	6016.	0.	5237			234.
103			28 9		73656.				40.00	
104	CHEMICAL CONTAINER EXTENSION CONTRIBUTED	09	28 9	9	26750.				40.00	
	* Other Total -		1	1	100406.	0.	0.			0.
	* Grand Total Other Depreciation & Amort				887385.	440.	315818	•		18423.
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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACQL MO D		COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS		METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
89	RATE CASE COSTS	070	196	13420.		11743.		48M	1677.
	* Other Total -			13420.		11743.			1677.
6	WATER TANKS	010	170	2669.		2515.	150SI	25.00	0.
18	FENCE	031	374	1391.	139.	1252.	150SI	5.00	0.
30	SHED	030	181	1317.		1317.	SL	10.00	0.
40	OFFICE BUILDING AMT Depreciation	021	186	11370.		9355. 2392.		19.00 19.00	
50	AWNING FOR OFFICE	041	586	990.		990.	SL	3.00	0.
52	GARAGE AMT Depreciation	012	287	3000.		1291. 376.	1	32.00 32.00	
55	CARPORT AMT Depreciation	0.80	187	3383.		1383. 424.	1	32.00	
58	GATE	101	.088	350.		342	SL	7.00	0.
70	CARPORT AMT Depreciation	052	892	1754.				320.00 325.00	

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACQ	JIRED JYR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
79	PUMP HOUSE AMT Depreciation	070	195	3375.	THEORUS	378. 336.		40.00 40.00	84.
83	PLANT IMPROVEMENTS AMT Depreciation	070	195	11237.	·	1264. 1124.	sL	40.00 40.00	281.
90	FLOOR COATING AMT Depreciation	012	497	3034.		884. 884.		10.00 10.00	
95	ROOF AMT Depreciation	070	198	2050.		308. 308.		10.00 10.00	
99	OFFICE ADDITION AMT Depreciation	100	199	19361.		194. 194.		25.00 25.00	
	* Other Total -			65281.		22249.	,		2523.
1	WELL & CASING AMT Depreciation	010	168	4163.		3723. · 96.	150SL SL	50.00 50.00	
85	WELL SHAFT AMT Depreciation	073	096	507.		102. 102.		17.00 17.00	
	* Other Total -			4670.		3825.		,	54.
36	GENERATOR & PUMP	020	283	1000.		1000.	SL	3.00	0.
80	GENERATOR AMT Depreciation	070	195	530.		158. 140.		15.00 15.00	
928101	# CLIPPENT VEAD SECTION								

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIRED MO DAY YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
	* Other Total -		1530.	Tyarbondo	1158.		_	35.
8	PUMP HOUSE AMT Depreciation	010170	2600.	:	2600. 142.		30.00 30.00	
19	GAS PUMP	020775	223.	22.	201.	150SL	5.00	0.
24	10,000 GALLON AMT Depreciation	050178	8320.		8183. 30.		40.00 40.00	
27	INSTALL 2 10,000	022580	1800.		1742.	150SI	10.00	0.
49	PUMP	061786	1289.	·	1289.	SL	3.00	0.
73	PUMP-SELF PRIME AMT Depreciation	092892	1623.			200DE 150DE		0. 142.
77	STARITE PUMP AMT Depreciation	050994	428.			200DE 150DE		38. 38.
	* Other Total -		16283.		16008.			45.
5	CHLORINATING EQUIPMENT	010169	2080.	78.	2002.	150SI	5.00	0.
16	NEW WIRING FOR W	010574	1567.	157.	1410.	150SI	5.00	0.

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY		ACQUIR MO DAY	YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.		AMOUNT OF DEPRECIATION FOR 2000
91	CHLORINATOR-ALARM SYSTEM AMT Depreciation		0717	97	2057.	:		150DB 150DB		353. 343.
96	CHLORINE EQUIPMENT AMT Depreciation		0801	98	1310.			150DB 150DB		234. 234.
97	SURGE PROTECTORS AMT Depreciation	·	1205	98	681.			150DB 150DB		122. 122.
	* Other Total -				7695.		5394.	i		709.
100	STORAGE TANK AMT Depreciation		0607	99	171180.		3026. 3026.		33.00 33.00	
	* Other Total -				171180.		3026.			5187.
2	WATER MAINS & ME AMT Depreciation		0101	68	69771.		63519. 3124.		40.00 40.00	
3	WATER MAINS & ME AMT Depreciation		0101	68	2228.		1970. 128.	150SI SL	40.00 40.00	
4	WATER MAINS & ME AMT Depreciation		0501	69	4924.		4093. 356.	150SI SL	40.00 40.00	
7	WATER MAINS & ME AMT Depreciation		0301	70	2100.		1719. 150.	150SI SL	40.00	
11	WATER MAINS & ME AMT Depreciation		0301	71	3599.	7	2890. 252.	150SI SL	40.00 40.00	
928101		CHIRDENIT VEAR SECTIO		Ш		<u></u>		<u> </u>		

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIR MO DAY	ED	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
13	WATER MAINS & ME AMT Depreciation	0301	71	3014.		2392. 224.		40.00 40.00	56.
14	WATER MAINS & ME AMT Depreciation	0301	73	6580.		5073. 456.		40.00 40.00	
17	WATER MAINS & ME AMT Depreciation	0301	74	6526.		4923. 452.		40.00 40.00	
20	WATER MAINS & ME AMT Depreciation	0301	75	3419.		2520. 236.		40.00 40.00	
21	WATER MAINS & ME AMT Depreciation	0601	76	3982.		2844. 276.	150SI SL	40.00 40.00	
22	WATER MAINS & ME AMT Depreciation	0301	77	6173.		4322. 432.	150SI SL	40.00 40.00	
23	WATER MAINS & ME AMT Depreciation	0301	78	5360.	i	3644. 376.	150SI SL	40.00 40.00	
25	WATER MAINS & ME AMT Depreciation	0301	79	8841.		7826. 976.	150SI SL	25.00 25.00	
26	PIPE & EXTENSION AMT Depreciation	0313	80	10019.		8620. 1084.	150SI SL	25.00 25.00	1
28	WATER MAIN & MET AMT Depreciation	0301	80	11071.		9524. 1196.	150SI SL	25.00 25.00	
29	WATER MAIN & MET AMT Depreciation	0301	81	4797.			150SI SL		
928101	# CHIPDENT VEAD SEC								

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACQUI	RED	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
32	WATER MAINS & MET	060	182	6943.		6943.	SL	10.00	
34	WATER MAINS & MET	050	183	4849.		4849.	SL	10.00	0.
37	WATER MAINS & ME	060	184	9361.		9361.	SL	10.00	0.
59	IMPROVEMENTS SYS AMT Depreciation	030	189	13041.		6700. 1304.		40.00 40.00	
60	IMPROVEMENTS SYS AMT Depreciation	090	189	10605.		4978. 1060.		40.00 40.00	
61	IMPROVEMENTS SYS AMT Depreciation	063	090	11068.		4706. 1108.		40.00 40.00	
64	CAPITAL IMPROVEMENT AMT Depreciation	063	091	18311.		7331. 10080.	150DB SL	40.00 40.00	
68	IMPROVEMENTS AMT Depreciation	063	092	14279.		4733. 6739.	150DB SL	40.00 40.00	1
84	DISTRIBUTION SYSTEM AMT Depreciation	070	195	4463.		504. 448.		40.00 40.00	
98	WATER MAIN AMT Depreciation	011	098	892.			150SL SL	40.00 40.00	
101	US ROUTE 27 EXTENSION AMT Depreciation	092	899	157870.		987. 987.		40.00 40.00	
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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACQ	ATE JIRED AY YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
105	CHEMICAL CONTAINER EXTENSION AMT Depreciation	092	899	2135.		13. 13.		40.00 40.00	
	* Other Total -			406221.		181054.			8098.
48	METER	041	686	742.	·	742.	SL	5.00	0.
82	UNDERGROUND CABLE AMT Depreciation	070	195	1120.		126. 112.		40.00 40.00	
92	METERS AMT Depreciation	032	197	618.		47. 42.	150DB SL	40.00 40.00	
	* Other Total -			2480.		915.			43.
38	SCALES	110	183	504.		504.	SL	5.00	0.
53	GAS PUMP	041	.487	300.		300.	SL	5.00	0.
57	GAS BLOWER	101	.088	151.		150.	SL	7.00	0.
62	ECHO EDGER	1 1 1	490	344.		344.	.SL	7.00	0.
71	STIHL-POWER SAW AMT Depreciation	072	192	400.			200DB 150DB		0. 35.
928101	# CURRENT VEAR SECTION								

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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	MO E	YAC	YR.	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS		METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
78	ENGINE HWY AMT Depreciation	092	299	4	8117.			200DB 150DB		725. 710.
81	ALARM SYSTEM AMT Depreciation	070	19	5	383.		171. 152.		10.00 10.00	
	* Other Total -				10199.		8900.			763.
9	DESK AND CHAIRS	02	06	71	50.	4.	46.	150SL	5.00	0.
10	FILE CABINET	03	01	71	99.	10.	89.	150SL	5.00	0.
12	CHAIR	03	01	71	120.	12.	108.	150SL	5.00	0.
15	CRAFTING MACHINE	03	01	73	180.	18.	162.	150SI	5.00	0.
41	REFRGERATOR	02	19	36	205.	:	205.	SL	3.00	0.
42	OFFICE FURNITURE	02	19	36	1372.		1372.	sı	5.00	0.
43	DESKS & CHAIRS	02	22	36	2858.		2858.	SL	5.00	0.
44	CARPET	02	14	86	745.		745.	SL	3.00	0.

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIRED MO DAY YR	COST OR OTHER BASIS	SALVAGE, ITO BASIS DJUSTMENT, SECTION 179/BONUS ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
45	3-AIR CONDITIONERS	021186	1979.	1979	.SL	3.00	0.
46	TELEPHONE ANSWER	021586	810.	810	.SL	3.00	0.
47	SIGNS	050786	335.	335	sL	3.00	0.
51	COMPUTER	011587	6471.	6471	SL	5.00	0.
5 4	TYPEWRITER	061987	751.	751	.sl	5.00	0.
56	COMPUTER PROGRAM	030988	2335.	2335	.200DE	5.00	0.
63	DRAFTING MACHINE	120690	247.	247	.sl	7.00	0.
69	OFFICE CHAIR	030692	340.	340	.200DE	5.00	0.
74	AIR CONDITIONER AMT Depreciation	072393	600.		.200DE		25. 53.
75	OFFICE CABINETS AMT Depreciation	111093	212.		.200DE		9. 19.
76	COMPUTER PACK BE AMT Depreciation	012194	4770.		.200DE		0.
928101	# _ CUDDENT VEAD SECTI						

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DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	ACQU	IRED	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	LIFE OR RATE	AMOUNT OF DEPRECIATION FOR 2000
87	FAX MACHINE AMT Depreciation	091	596	591.		330. 330.		6.00 6.00	99. 99.
88	COPIER AMT Depreciation	080	996	862.		492. 492.		6.00	144. 144.
94	COMPUTER AMT Depreciation	062	998	1763.		714. 714.	150DE 150DE	5.00	315. 315.
102	COMPUTER AMT Depreciation	052	599	2048.		199. 199.		6.00	341. 341.
	* Other Total -			29743.		26135.			933.
31	1981 CHEVROLET I	011	182	8000.		8000.	SL	3.00	0.
33	1982 CHEVROLET P	032	082	8997.		8997.	SL	3.00	0.
65	1987 FORD PICKUP	042	291	3774.		3774.	200DE	35.00	0.
66	FORD TRACTOR & TR	081	491	10400.		10400.	200DE	5.00	0.
67	1991 FORD F-150	091	991	11419.	!	11419.	200DE	5.00	0.
72	CAMPER TOP	1111	092	900.		900.	200DE	5.00	0.

DEPRECIATION REPORT

ASSET NUMBER	DESCRIPTION OF PROPERTY	DATE ACQUIR MO DAY	YR	COST OR OTHER BASIS	SALVAGE, ITC BASIS ADJUSTMENT, SECTION 179/BONUS	ACCUMULATED DEPRECIATION	METHOD/ IRC SEC.	[AMOUNT OF DEPRECIATION FOR 2000
86	93 FORD TRUCK AMT Depreciation	0910	96	8771.		4873. 4873.		6.00 6.00	1462. 1462.
	* Other Total -			52261.		48363.			1462.
35	MOWER	1014	82	870.	!	870.	SL	3.00	0.
39	LAWN MOWER	0905	85	3874.		3874.	SL	3.00	0.
93	LAWN MOWERS AMT Depreciation	0806	97	1272.			150DE		218. 212.
	* Other Total -			6016.		5471			218.
103	GENESIS POINT EXTENSION CONTRIBUTED	0528	99	73656.			SL	40.00	1841.
104	CHEMICAL CONTAINER EXTENSION CONTRIBUTED	0928	99	26750.			SL	40.00	669.
	* Other Total -			100406.		0 .			2510.
	* Grand Total Other Depreciation & Amort AMT Depreciation			887385. 668558.		334241 64021			24257. 20312.
	<i>;</i>					,			
928101	# - CURRENT VEAR SECTION								

SCHEDULE K-1 (Form 1120S)

Shareholder's Share of Income, Credits, Deductions, etc.

► See separate instructions.

OMB No. 1545-0130

Department of the Treasury Internal Revenue Service

For calendar year 1999 or tax year

beginning and ending 59-0944791 Shareholder's identifying number Corporation's identifying number Shareholder's name, address, and ZIP code Corporation's name, address, and ZIP code PARK WATER COMPANY INC. LOU STAIANO 525 CLUB HOUSE DRIVE 25 FIRST AVENUE, NORTH LAKE WALES, FL 33853 LAKE WALES, FLORIDA 33853 A Shareholder's percentage of stock ownership for tax year (see Instructions for Schedule K-1) B Internal Revenue Service Center where corporation filed its return ► Atlanta, GA C Tax shelter registration number (see Instructions for Schedule K-1) (2) Amended K-1 D Check applicable boxes: (1) Final K-1 (c) Form 1040 filers enter (b) Amount (a) Pro rata share items the amount in column (b) on: 2771. Ordinary income (loss) from trade or business activities See pages 4 and 5 of the Net income (loss) from rental real estate activities 2 Shareholder's Instructions for Schedule K-1 (Form 1120S). 3 Net income (loss) from other rental activities 3 Portfolio income (loss): 4419. Sch. B, Part I, line 1 Sch. B, Part II, line 5 ncome (Loss) Ordinary dividends Sch. E, Part I, line 4 c Royalties _____ Sch. D, line 5, col. (f) d Net short-term capital gain (loss) e Net long-term capital gain (loss): Sch. D, line 12, col. (g)_____ e(1) (1) 28% rate gain (loss) Sch. D, line 12, col. (f) (2) Total for year e(2) (Enter on applicable line of your return.) f Other portfolio income (loss) (attach schedule) See Shareholder's Instructions for Schedule K-1 (Form 1120S). Net section 1231 gain (loss) (other than due to casualty or theft) 5 27145. Other income (loss) (attach schedule) See Statement (Enter on applicable line of your return.) 6 7 Sch. A, line 15 or 16 ment Deductions Charitable contributions (attach schedule) 8 Section 179 expense deduction See page 6 of the Shareholder's Instructions for Schedule K-1 Deductions related to portfolio income (loss) (attach schedule) g (Form 1120S). 10 Other deductions (attach schedule) Form 4952, line 1 11a 11a Interest expense on investment debts 4419 b (1) Investment income included on lines 4a, 4b, 4c, and 4f above See Shareholder's Instructions for Schedule K-1 (Form 1120S). (2) Investment expenses included on line 9 above b(2) Form 6478, line 10 12a Credit for alcohol used as fuel b Low-income housing credit: (1) From section 42(j)(5) partnerships for property placed in b(1) service before 1990 (2) Other than on line 12b(1) for property placed in service before b(2) 1990 _____ Form 8586, line 5 (3) From section 42(j)(5) partnerships for property placed in Credits service after 1989 (4) Other than on line 12b(3) for property placed in service after 1989 c Qualified rehabilitation expenditures related to rental real estate activities ______ 12c d Credits (other than credits shown on lines 12b and 12c) related to See page 7 of the Shareholder's rental real estate activities 12d Instructions for Schedule K-1 (Form 1120S). e Credits related to other rental activities 12e Other credits ...

JWA For Paperwork Reduction Act Notice, see the Instructions for Form 1120S.

Schedule K-1 (Form 1120S) 1999

	n:e K-T	(Form 1120S) (1999)		_ · _ · _ · _ · _ · _ · _ · _ · _ · _ ·	Page 2
		(a) Pro rata share items		(b) Amount	(c) Form 1040 filers enter the amount in column (b) on:
T É	14 a	Depreciation adjustment on property placed in service after 1986	14a	-337.	See page 7 of the
Adjustments and Tax Preference Items	b	Adjusted gain or loss	. 14b		Shareholder's
and and and and and and and and and and	C	Depletion (other than oil and gas)	14c		Instructions for
fe fe	d	(1) Gross income from oil, gas, or geothermal properties			Schedule K-1 (Form
E E	-	(2) Deductions allocable to oil, gas, or geothermal properties			1120S) and Instructions for
ĕ		Other adjustments and tax preference items (attach schedule)			Form 6251
	15 a				Form 1116, Check boxes
ဖ		Name of foreign country or U.S. possession	-		
Жe		Total gross income from sources outside the United States (attach schedule)	_ 15c		Form 1116, Part I
Ę	ď]
Foreign Taxes		Total foreign taxes (check one):			Form 1116, Part II
ō	l -	Reduction in taxes available for credit (attach schedule)	1 1		Form 1116, Part III
ш.	!	· · · · · · · · · · · · · · · · · · ·	"		See Instructions for Form 1116
	9		3370000000		
	16	Section 59(e)(2) expenditures: a Type ►			See Shareholder's Instructions for Schedule K-1 (Form 1120S).
	1	Amount			·
	17	Tax-exempt interest income			Form 1040, line 8b
	18	Other tax-exempt income			
Other	19	Nondeductible expenses	50000000000		See pages 7 and 8 of the Shareholder's Instructions for
ŏ	20	Property distributions (including cash) other than dividend distributions			Schedule K-1 (Form 1120S).
		reported to you on Form 1099-DIV	1 1		IJ
	21	Amount of loan repayments for "Loans From Shareholders"	21		
	22	Recapture of low-income housing credit:			۱٦
	a	From section 42(j)(5) partnerships	. 22a		Form 8611, line 8
	b	Other than on line 22a	. 22b		[]
Supplemental information					

Schedule K-1	ther Income (Loss	
Description	Amount	Shareholder Filing Instructions
PRIOR YEAR INCOME	27145.	
Total to Schedule K-1, Line 6	27145.	

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU776 Park Water Company Inc. 25 First Avenue, North Lake Wales, FL 33853-8761

53

583-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



OFFICIAL COPY
DIVISION OF
VATER AND SEVER

RECEIVE

MAR 13 2000

Florida Public Service Commi

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-5 F-5 F-6 F-6 F-7 F-8 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

REPORT OF

		Park Wat (EXACT N/	ter_CompanyAME OF UTILITY)	
	Avenue Nort	<u>h</u>	same	- 11-
<u>Lake Wale</u>	es, Florida Mailing Address	33853	Street Address	Polk County
	Maining Address		Stieet Address	•
Telephone Number	(941) 638-1	285	Date Utility First Organized	9/12/55
Fax Number			E-mail Address	
Sunshine State One-Ca	all of Florida, Inc. M	lember No		·
Check the business ent	tity of the utility as f	filed with the Interna	al Revenue Service:	
Individual	X Sub Chapter S	Corporation	1120 Corporation	Partnership
Name, Address and pho	one where records		5 First Avenue North ake Wales, FL 33853	
Name of subdivisions w	vhere services are	provided:		
		CONT	TACTS:	
				Salary Charged
Name Name		Title	Principle Business Addre	ss Utility
Person to send corresp		Drag		
<u>Anthony</u> Stai	iano	Pres.	same	- ·
Person who prepared the	his report:			
Joseph G Hodal	kowski, CPA	_Accountan	<u>99 Grayrock Ro</u> Clinton, NJ 0880	
Officers and Managers:	1			
_Anthony Stat		Pres.	same	_ \$ <u>30,000</u> \$ 17,000
Jennifer_Sta	aiano	_Secy/Trea	same	_ \ \\$ 17,000_
_				- \$
				\$
				1
Report every corporation	on or person ownin	a or holding directly	y or indirectly 5 percent or more of the	votina
securities of the reporti		g or 1,0,0g	y of manacity c person	
		Percent		Salary
Name		Ownership		Charged Utility
Name		Utility	Principle Business Addre	\$ none
Louis said	ano	100%	same	- \$ <u>none</u>
				\$
				_ \\$
				_ [
(_ 1 2

INCOME STATEMENT

	Ref.	<u> </u>			Total
Account Name	Page	Water	Wastewater	Other_	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)_SchATT		\$\frac{123,778}{10,289} \frac{46,226}{9,820} \$\frac{190,113}{}	\$ \$	\$ \$	\$ 123,778 10,289 46,226
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 151,281	\$	\$	\$ <u>151,28</u> 1
Depreciation Expense CIAC Amortization Expense	F-5 F-8	15,068			15,068 (1,241)
Taxes Other Than Income	F-7	20,352			20,352
Income Taxes	F-7		`		
Total Operating Expense		\$ 185, 160			\$ <u>-185,460</u>
Net Operating Income (Loss)		\$ 4,653	\$	\$	\$ <u>- 4,653</u>
Other Income: Nonutility Income Rent Interest		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$	\$ 750
Net Income (Loss)		\$ 8,430	\$	\$	\$ 8,430

Park Water Company

YEAR OF REPORT

31-Dec-99

Form F3 - Other Income

Impact Fees	5,100
Meter Set Fees	2,6351
Service Charges	2,635
Cut Off Charges	210)
Total	9,820

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$ \$	\$ \$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>873,96</u> 5 _	\$ 420,964
Amortization (108)	F-5,W-2,S-2	322,498	307,430
Net Utility Plant	6,	\$ <u>5</u> 51, 467	\$113,534_
CashCustomer Accounts Receivable (141)Other Assets (Specify):_		18,394	<u>192,240</u>
Rate Case Costs Acc. Amortization Deposit Storage Tank Note Receivable		13,420 (11,743) — -0- — 25,705	13,420 (8,388) 30,709
Total Assets		\$597,243_	\$ <u>341,515</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	<u>29,500</u>	<u>29,500</u>
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6	108,401	72,826
Total Capital	+ **	\$ 137,901	\$ 102,326
Long Term Debt (224)Accounts Payable (231)	F-6	\$	\$
Notes Payable (232)		357,858 	207,858 27,145 4,486
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	99,165	-0-
Total Liabilities and Capital		\$ <u>597,243</u>	\$ <u>341,515</u>

UTILITY NAME:	Park	Water	Company	
---------------	------	-------	---------	--

GROSS UTILITY PLANT

		OTTENT I COUNTY		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>873,969</u>	\$	\$	\$_ <u>873,9</u> 69
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>873,969</u>	\$	\$	\$ <u>873,969</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ <u>307,430</u>	\$	\$	\$ 307,430
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 15,068	\$ 	\$	\$ 15,068
Total Credits	\$ 322,498	\$	\$	\$ 322,498
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>322,498</u>	\$	\$	\$ <u>322,498</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1 60 60 29,500 none	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 72,826
Changes during the year (Specify):		
Net Profit for Year Customer Deposits - Prior Years A&J		8,430_ 27,145_
Balance end of year	\$	\$ 108,401

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) County Payroll Pers Ppty Total Taxes Accrued	\$	\$ \$ \$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient Water Wastewater Description of S	
Name of Recipient Water Wastewater Description of S Amount Amount	Service

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$ 0 \$ 100,406 100,406 100,406 1,241 \$ 99,165	\$ \$ \$	\$ 0 \$ 100,406 - 100,406 - 100,406 - 1,241 \$ 99,165

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
<u>Chemical Container</u>	Corp.	Property	26,750	
Genesis Pointe Ret	irement	Property	73,656	
Sub-total			\$ 100,406	\$
Report below all cap extension charges a charges received du	pacity charges, main and customer connecting the vertical that is the vector of the vector.	ction		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$_100,406	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$0	Wastewater \$	Total \$0 _1,241_
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost { c x d } (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	9	6
Commission Order Number approving AFUDC rate:		

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr.
Acct.		Life in	in	Rate	Balance		Ì	Balance End of Year
No.	Account	Years	Percent	· Applied	Previous Year	Debits	Credits	
(a)_	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f-g+h=i)
		\-_\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\	\ <u></u>			(9)	<u> </u>	(i)
304 305	Structures and Improvements Collecting and Impounding Reservoirs	19	% %	4.0 %	\$ 20,305	\$	\$ 1,944	\$ 22,249
306	Lake, River and Other Intakes	·		%				
307	Wells and Springs	19	<u>%</u>	$\frac{-5.3}{\%}$	3,771		54	
308	Infiltration Galleries &	13	/°	<u> </u>	3,771		54	3,825
000	Tunnels		%	۰,			İ	{
309	Supply Mains		%					
310	Power Generating Equipment	19_	%	%	1 1 2 2		······································	
311	Pumping Equipment	19	%	5.3%	1,123		35	1,158
320	Water Treatment Equipment		%	5.3%	15,855		153	16,008
330	Distribution Reservoirs &	19		5.3%	4,508	·	886	5,394
300	Standpipes		٥,	۰,				2 225
331	Trans. & Dist. Mains	25	%	30.% 2.5%	 0		3, 02 6	3,026
333	Services	45	%	2.5-%	175;840		5,214	<u> 181,054</u>
334	Meter & Meter Installations		%		·	·	3,2,4	
335	Hydrants	_19_	%	-5.3.%	872		43	915
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous	····—		%				
333	Equipment		٠,					8,900
340	Office Furniture and	5	%	20.0%	8,121		779	0,900
370	Equipment	_	أيم	ا			, , ,	26 126
341	Transportation Equipment	<u>5</u> _	%	16.6.%	<u>24,898</u>		 1,238 -	26,136
342		5	%	20.0.%	46,900		1 ,462 -	48,362
	Stores Equipment		%	%			17.102	,
343	Tools, Shop and Garage	_ [
	Equipment	5	%	<u>20.0</u> %	<u>5,237</u>		234	5,471
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				····
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 307,430	\$	\$ 15,068	\$ 322,498.

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	s ·
302	Franchises	\ <u> </u>			·
303	Land and Land Rights				
304	Land and Land Rights Structures and Improvements	45,920	19,361		62,281
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other	•			
	Intakes		1		1
307	Wells and Springs	4,670			4,670
308	Infiltration Galleries and	 .			
	Tunnels				·
309	Supply Mains	:			
310	Power Generation Equipment	1,530			1,530
311	Pumping Equipment	16,283			16,283
320	Water Treatment Equipment	7,695	l		7,695
330	Distribution Reservoirs and	,			•
	Standpipes		<u>171,18</u> 0		<u>171,18</u> 0
331	Transmission and Distribution	_	250 442		[[[[]
	Lines	246,215	260,412		506,627
333	Services				
334	Meters and Meter			i	
	Installations	2,480			2,480
335	Hydrants				
336	Backflow Prevention Devices				
33 9	Other Plant and				
1	Miscellaneous Equipment	<u> 10,199</u>			_10,199_
340	Office Furniture and	27 605	2 040		20 742
244	Equipment	27,695	2,048		29,743
341 342	Transportation Equipment	52,261			52,261
	Stores Equipment				
34 3	Tools, Shop and Garage Equipment	6 016			6 016
344	Laboratory Equipment	<u>6,016</u>			6,016
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	 			
		····	-		
	Total Water Plant	\$ 420,964	\$ 453,001	\$	\$ 873,965

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages - Employees	7,740
630	Contractual Services: Billing	<u> </u>
640	Rents	<u> </u>
650	Transportation Expense	3,82 0
655	Insurance Expense	8,78 7
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	1

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 7 " 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	а о о <mark>С</mark> Э о о о Б С о о с г	1.0 1.5 2.5 5.0 \$\varphi\tau 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	7.34	740 	740
** D = Displacement C = Compound T = Turbine		Total	742	750	<u>- 814 </u>

Page W-3 Continued

WATER OPERATION & MAINTENANCE EXPENSE

PARK WATER COMPANY

Water Operation Acc't # 675- Miscellaneous Expense

PROFESSIONAL FEES	6,135
ADVERTISING	162
LICENSES & DUES	902
OFFICE EXPENSES	8,670
PHONE	4,353
VEHICLES	8,054
DISTRIBUTION SYSTEM	5,079
PLANT & EQUIPMENT	8,126
LAWN & GROUNDS	1,945
TOTAL Form W-3 Acct #675	<u>43,426</u>

UTILITY NAME:	 · · · · · · · · · · · · · · · · · · ·	
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omlt 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	-0-	7,512 6,867 8,463 10,283 8,977 5,914 6,756 7,820 7,314 6,965 7,698 7,761	42 40 39 61 824 313 139 40 96 95 1,853	7,470 6,527 8,414 10,22 8,153 5,701 6,617 7,780 7,074 6,925 7,602 7,602 7,602	7,193 7,281 6,730 8,282 7,417 5,818 4,571 6,185 6,063 5,751 5,860 6,854
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
P.U.C. GALLMAITED P.U.C. TRANSITE P.U.C. TRANSITE LU.C. TRANSITE	3" 3" 4" 7" 6" 8"	16,600 39,045 3,730 3,750 7,500 11,380 2,863	900 -0- -0- -0- 1,972 -0- 14,335 50	1001	17,500 39,045 3,730 3,750 5,472 11,380 17,198 50

PAGE 04 PARK WATER COMPANY 02/10/2000 10:41 9416387441

TILITY NAME:		YEAR OF REPORT DECEMBER 31,
	WELLS AND WELL PUMPS	

(a)	(b)	(c)	(d)	(e)
Year Constructed 1957 Types of Well Construction and Casing Priled 10" 54ee Depth of Wells 1,050 ft. Diameters of Wells 6" Pump - GPM 1,500 Motor - HP 30 Motor Type * 548 mc85 PCE Yields of Wells in GPD 122,000 Auxiliary Power 50 HP LP.505 * Submersible, centrifugal, etc.	1974 Drilled 10'344 850 ft, 6" 2,500 60 MERICANISCA 122,000 107 HPLP GAS			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (Steel/concrete) Capacity of Tank_ ತ್ರೂತ್ಯ- ೦೪ Ground or Elevated ಡಾಬ್ಲ್ನ	Like (10,000	BROUND 10,000	10,000 600420	9804000 10'000

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer <u>New Land</u> Type <u>3 P.Hase</u> Rated Horsepower 30	U.S. 3 share Go			
Pumps Manufacturer <u>Reeriess</u> Type <u>Jurbine</u> Capacity in GPM <u>1,500</u> Average Number of Hours Operated Per Day <u>3.0</u> Auxiliary Power <u>304646645</u>	JACUEZI JUBBINOE 2,500 2,4			

Other Auxiliary Power

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UTILITY NAME:		*	YEAR OF REPORT
			DECEMBER 31,

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	315,000	· ·	
Type of Source	GROUND		
	WATER TREATMEN	T FACILITIES	-
List for each Water Treatment F	acility:		
Type	605		
Make	ECOMETRIC		
Permitted Capacity (GPD)	40		
High service pumping	weight		
Gallons per minute	.0	<u> </u>	
Reverse Osmosis			
Lime Treatment		· · · · · · · · · · · · · · · · · · ·	
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			

9416387441

TILITY NAME:YSTEM NAME:	YEAR OF REPORT DECEMBER 31,				
GENERAL WATER SYSTEM INFORMATION					
umish information below for each system. A se	eparate page should be supplied where necessary.				
. Present ERC's * the system can efficiently se	arve. 237				
2. Maximum number of ERCs • which can be se	erved. <u>79</u>				
). Present system connection capacity (in ERC	s *) using existing lines. <u>237</u>				
I. Future connection capacity (in ERCs *) upon	service area buildout/A				
5 Estimated annual increase in ERCs *	<i>f</i>				
3. Is the utility required to have fire flow capacity	y? 4.65				
•	000 GPT7.				
	n dates for any enlargements or improvements of this system.				
3. Describe any plans and estimated completion we are planning in-line we are planning approximately					
3. Describe any plans and estimated completion we are planning in-line we are planning approximately	n dates for any enlargements or improvements of this system. PHOPS to increase pressure, PHOPS TO PROPERSON CLARE IS THEY IT, DOED	-			
3. Describe any plans and estimated completion Lue are planning approximation in line. Line are planning approximation in line. Line are planning approximation in line.	n dates for any enlargements or improvements of this system. Pungs to increase pressure, Parely 7,009 ff of 12" main lines to Parel Completion date 15 DTKY 17,2000 Palysis report with the DEP?				
3. Describe any plans and estimated completion \[\text{We are planning in-line} \\ \text{Use are planning approximation} \\ \text{Increase Uslame Estimates} \] When did the company last file a capacity and	n dates for any enlargements or improvements of this system. PURPS: 10 NOTORISE PRESTURE, PURPS: 100 M PORTION 100 M PORTI				
3. Describe any plans and estimated completion \[\text{Ue are planning in-line} \\ Use are planning approximation of the company last file a capacity and on the present system does not meet the requirement.	n dates for any enlargements or improvements of this system. Pungs to increase pressure, Partial Trace of 12" main lines to Partial Completion date 15 DYKY IT, 2000 Partial Completion date 15 DY				
3. Describe any plans and estimated completion \[\text{UE are planning in-line} \\ \text{List are planning approximation} \\ \text{Description} \text{Description} \\ \text{Description} \text{Description} \text{Description} \\ On the plant upgrade in the	n dates for any enlargements or improvements of this system. PURPS TO INCRESS PRESSURE, PURPS TO INCRESS PROJECT FOR THE PROJET FOR THE PROJECT FOR THE PROJECT FOR THE PROJECT FOR THE PROJ				
3. Describe any plans and estimated completion \[UE Green planning approximation of the plant upgrade in t	n dates for any enlargements or improvements of this system. PURPLY TODA OF DESTRICE, PARTY TO				
3. Describe any plans and estimated completion \(\text{\tex{\tex	n dates for any enlargements or improvements of this system. PURPLY TODA OF DESTRICE, PARTY TO				
3. Describe any plans and estimated completion We are planning approximation of the plant upgrade in a description of the plant upgrade in a. Attach a description of the plant upgrade in b. Have these plans been approved by DEP c. When will construction begin?	n dates for any enlargements or improvements of this system. PURPLY TIDES AND OF 12" MOIN lines to restrict the Completion date is order to present with the DEP? Different of DEP rules, submit the following: necessary to meet the DEP rules. Proceeding. With DEP? MOINTERNATION OF THE PROPERTY OF				
3. Describe any plans and estimated completion We are planning approximation of the plant approximation. 3. When did the company last file a capacity and a. Attach a description of the plant approved by DEP c. When will construction begin? d. Attach plans for funding the required approved by DEP e. Is this system under any Consent Order will construct any Consent Order will approve the plant approved by DEP	n dates for any enlargements or improvements of this system. PURPLY TIDES AND OF 12" MOIN lines to restrict Completion date is DUCY 17, DOED allysis report with the DEP? uirements of DEP rules, submit the following: necessary to meet the DEP rules. PROPERTY OF THE				
3. Describe any plans and estimated completion We are planning in-line Describe any plans and estimated completion We are planning in-line Describe any plans and estimated completion Describe are plans approved. When did the company last file a capacity and a. Attach a description of the plant upgrade in b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order will Department of Environmental Protection ID for the plans of the pla	n dates for any enlargements or improvements of this system. PURPLY TIDES AND OF 12" MOIN lines to restrict Completion date is DUCY 17, DOED allysis report with the DEP? uirements of DEP rules, submit the following: necessary to meet the DEP rules. PROPERTY OF THE				

⁽a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

⁽b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).



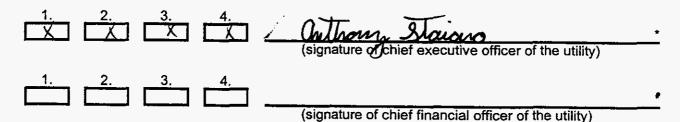
UTILITY NAME: Park Water Company

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System 1. of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

The closing on the sale of Park Water Company took place on January 1, 1999 prior to commission approval. The reason that the transfer of ownership took place prior to approval from the commission was twofold.

- 1. Louis Staiano, the sole owner, was in poor health for quite some time prior to the sale. It was determined that the best route to ensure for Park Water Company's short term and long term stability was to transfer the company immediately. If Louis Staiano had passed away prior to transferring the company, there could have been serious ownership issues. The intent was to transfer the utility so that any problems may be avoided in the near future. That part has been successful.
- 2. In the haste of transferring the company we inadvertently overlooked the Public Service Commission's role in monitoring all utility transfers under their jurisdiction. For that I apologize. During the Rate Case that Park Water Company filed in 1999, it came to my attention that we needed to file for transfer of majority control. Although it comes after the fact it is still an important part in ensuring that our customers maintain confidence in the ownership of the utility.

Legal Notice

Notice is hereby given on <u>September 11, 2000</u>, pursuant to Section 367.071, Florida Statutes, of the application for a transfer of majority organizational control of <u>Park Water Company</u>, from <u>Louis Staiano</u> to <u>Anthony Staiano</u>, providing service to the following described territory in <u>Polk County</u>, Florida.

Description of Territory Served

Sections: 23, 26, 27, 28, 29, 32, 33, 34, 35, and 36 Of Township 30 South, Range 27 East, All Located In Polk County, Florida

Any objection to the said application must be made in writing <u>and filed</u> with the Director, Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within thirty (30) days from the date of this notice. At the same time, a copy of said objection should be mailed to the applicant whose address is set forth below. The objection must state the grounds for the objection with particularity.

Park Water Company 25 1st Avenue North Lake Wales, FL 33853

(VALID FOR 50 DAYS) 11/01/2000 - 12/30/2000

UTILITY NAME

MANAGER

POLK COUNTY

ABCA, INC. (SU802) % FIRST UNION NATIONAL BANK, 7TH FLOOR 1970 CHAIN BRIDGE ROAD MCLEAN, VA 22102-4099

DOUGLAS A. CARSON (703) 760-5387

ANGLERS COVE WEST, LTD. (WS817) P. O. BOX 5252 LAKELAND, FL 33807-5252

RAY MOATS (941) 547-1581

AQUASCURCE UTILITY, INC. (WS819) 200 CORPORATE CENTER DRIVE, SUITE 300 CORAOPOLIS, PA 15108-3186

RICK S. HERSKOVITZ (412) 393-3000

BIEBER ENTERPRISES, INC. 0/B/A BREEZE HILL UTILITIES (WS799) 152 BREEZE HILL LAKE WALES, FL 33853-7300

PAUL E. BIEBER (941) 696-1666

CHC VII, LTD. (WS816) P. O. BOX 5252 LAKELAND, FL 33807-5252

RAY MOATS (941) 647-1581

CROOKED LAKE PARK SEWERAGE COMPANY (SU785) 227 CALOOSA LAKE CIRCLE, NORTH LAKE WALES, FL 33853-8605

KENNETH J. KNOWLTON (941) 638-3117

CRYSTAL RIVER UTILITIES, INC. (WS772) X AQUASOURCE UTILITY, INC. 200 CORPORATE CENTER DRIVE. SUITE 300 CORADPOLIS, PA 15108-3186

RICK S. HERSKOVITZ (412) 393-3000

CYPRESS LAKES UTILITIES, INC. (WS800) 200 WEATHERSFIELD AVENUE ALTAMONTE SPRINGS, FL 32714-4099

DONALD RASMUSSEN (407) 859-1919

FLORIDA WATER SERVICES CORPORATION (WS765) P. O. BOX 609520 ORLANDO, FL 32860-9520

FREOERICK W. LEONHARDT (407) 598-4152

FOUR LAKES GOLF CLUB, LTD. (WS815) P. O. BOX 5252 LAKELAND, FL 33807-5252

RAY MOATS (941) 647-1581

-1-

(VALID FOR 60 DAYS) 11/01/2000-12/30/2000

UTILITY NAME

MANAGER

POLK COUNTY (continued)

HIDDEN COVE. LTD. (WS814) P. O. BOX 5252 LAKELAND, FL 33807-5252	RAY MOATS (941) 647-1581
KEEN SALES. RENTALS AND UTILITIES, INC. (WU771) 685 DYSON ROAD HAINES CITY, FL 33844-8587	JAMES RAY KEEN (863) 421-6827
LAKE HAVEN UTILITY ASSOCIATES, LTD. D/B/A LAKE WALES UTILI (WS786) P. D. BOX 9076 LAKSHORE, FL 33854-9076	DAVID K. PEARCE (941) 696-1128
MOUNTAIN LAKE CORPORATION (WU791) P. O. BOX 832 LAKE WALES, FL 33859-0832	ROBERT E. MARTIN (941) 676-3494
NEW RIVER RANCH, L.C. D/8/A RIVER RANCH (WS797) P. 0. BOX 30030 RIVER RANCH, FL 33867-0030	BOB MARGOLIS (941) 692-1321
ORCHID SPRINGS DEVELOPMENT CORPORATION (WS789) 710 OVERLOOK DRIVE WINTER HAVEN, FL 33884-1669	CAROL C. RHINEHART (863) 324-3698
PARK WATER COMPANY INC. (WU776) 26 FIRST AVENUE. NORTH LAKE WALES, FL 33853-8761	ANTHONY STAIANO (863) 638-1285
PINECREST RANCHES, INC. (WU779) P. O. BOX 2898 WINTER HAVEN, FL 33883-2898	JAMES O. VAUGHN (941) 293-2577
PLANTATION LANDINGS. LTD. (WS813) P. O. BOX 5252 LAKELAND, FL 33807-5252	RAY MOATS (941) 647-1581
POINCIANA UTILITIES INC. (WS194) 4837 SWIFT ROAD. SUITE 100 SARASOTA, FL 34231-5157	LARRY GOOD (407) 933-5514
S. V. UTILITIES, LTD. (WS812) P. O. BOX 5252 LAKELAND. FL 33807-5252	RAY MOATS (941) 647-1581

(VALID FOR 60 DAYS) 11/01/2000-12/30/2000

UTILITY NAME

MANAGER

POLK COUNTY (continued)

SPORTS SHINKO UTILITY, INC. D/B/A GRENELEFE UTILITIES (WS770) 3200 STATE ROAD 546
GRENELEFE, FL 33844-9732

CHARLES EDGE (863) 421-5037

(VALID FOR 60 DAYS) 11/01/2000 12/30/2000

UTILITY NAME

MANAGER

GOVERNMENTAL AGENCIES

CENTRAL FL. REGIONAL PLANNING COUNCIL P.O. BOX 2089 BARTOW, FL 33831

CITY MANAGER, CITY OF BARTOW 450 NORTH WILSON BARTOW. FL 33830-3954

CLERK, BOARD OF COUNTY COMMISSIONERS. POLK COUNTY P. O. BOX 9000, DRAWER CC-1
BARTON, FL 33831-9000

DEP CENTRAL DISTRICT 3319 MAGUIRE BLVD., SUITE 232 ORLANDO, FL 32803-3767

DEP SOUTHWEST DISTRICT 3804 COCONUT PALM DRIVE TAMPA, FL 33618-8318

MAYOR, CITY OF AUBURNDALE P. O. BOX 186 AUBRUNDALE, FL 33823-0186

MAYOR, CITY OF DAVENPORT P. O. BOX 125 DAVENPORT, FL 33836-0125

MAYOR, CITY OF EAGLE LAKE P. O. BOX 129 EAGLE LAKE, FL 33839-0129

MAYOR, CITY OF FROSTPROOF P. O. BOX 308 FROSTPROOF, FL 33843-0308

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(VALID FOR 60 DAYS) 11/01/2000-12/30/2000

UTILITY NAME

MANAGER

MAYOR, CITY OF FT. MEADE P. O. BOX 856 FT. MEADE, FL 33841-0856

MAYOR, CITY OF HAINES CITY P. O. BOX 1507 HAINES CITY, FL 33845-1507

MAYOR, CITY OF LAKE ALFRED 120 EAST POMELO STREET LAKE ALFRED, FL 33860-2136

MAYOR, CITY OF LAKE WALES P. O. BOX 1320 LAKE WALES, FL 33859-1320

MAYOR, CITY OF LAKELAND 228 SOUTH MASSACHUSETTS AVENUE LAKELAND, FL 33801-5086

MAYOR, CITY OF MULBERRY P. O. 80X 707 MULBERRY, FL 33860-0707

MAYOR, CITY OF WINTER HAVEN P. O. BOX 2277 WINTER HAVEN. FL 33883-2277

MAYOR, TOWN OF DUNDES P. O. BOX 1000 DUNDEE, FL 33838-1000

MAYOR, TOWN OF HILLCREST HEIGHTS 151 SCENIC HIGHWAY, N. P. O. BOX 129 BABSON PARK, FL 33827-0127

(VALID FOR 60 DAYS) 11/01/2000-12/30/2000

UTILITY NAME

MANAGER

MAYOR, TOWN OF LAKE HAMILTON P. O. BOX 126 LAKE HAMILTON, FL 33851-0126

. .

MAYOR, TOWN OF POLK CITY P. O. BOX 1139 POLK CITY, FL 33858-1139

MAYOR, VILLAGE OF HIGHLAND PARK 1337 NORTH HIGHLAND PARK LAKE WALES, FL 33853-7422

5.W. FLORIDA WATER MANAGEMENT DISTRICT 2379 BROAD STREET 8ROOKSVILLE, FL 34609-6899

SO. FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 WEST PALM BEACH. FL 33416-4680

STATE OFFICIALS

STATE OF FLORIDA PUBLIC COUNSEL C/O THE HOUSE OF REPRESENTATIVES THE CAPITOL TALLAHASSEE, FL 32399-1300

DIVISION OF RECORDS AND REPORTING FLORIDA PUBLIC SERVICE COMMISSION 2540 SHLMARD DAK BOULEVARD TALLAHASSEE, FL : 32399-0850

I ANOTHY J STAIANO	(applicant) do solemnly swear or
affirm that notice was given to the custo	omers and entities on the list provided by the
Commission according to Section 367.0	045(1)(a), Florida Statutes, and Rule 25-30.030,
F.A.C. The notice was given on October	er 3, 2000.
	O.T. ST.
	BY: Orderny Staine
	Applicant Signature
	ANTHONY CITATION
	ANTHONY STAIANO Applicant's Name (Typed)
	Applicant s Name (Typed)
	President
	Applicant's Title
	**
Subscribed and sworn to before me this	day of the month of November
in the year of <u>zeco</u> by <u>Anthoni</u>	1 State no who is personally known
to meor produc	ced the following identification
FL DL \$350-010-75-4110.	
Type of Identification Produced	
	Q 15 Am 1 V
	Kith (Inun Tucker Notary Public's Signature
	140tary Public's Signature
	CC906187 Jan 30, 2004
	Print, Type or stamp commissioned
	Name of Notary Public
	RUTH ANN TUCKER
	Notary Public, State of Florida
	Comm. No. CC906187

AFFIDAVIT OF PUBLICATION THE LAKE WALES NEWS

Published Weekly LAKE WALES, POLK COUNTY, FLORIDA

STATE OF FLORIDA

COUNTY OF POLK:

Before the undersigned authority personally appeared LAURIE B. HAROMY, who, on oath, says that she is the official representative of The Lake Wales News, a weekly newspaper published at Lake Wales, in Polk County, Florida; that the attached copy of advertisement, being a Legal Notice

in the matter of al Control of Park h was published in said newspaper in the issues of

Affiant further says that the said Lake Wales News is a newspaper published at Lake Wales, in said Polk County, Florida, and that the said newspaper has heretofore been continuously published in said Polk County, Florida, each Thursday and has been entered as second class mail matter at the post office in Lake Wales, in said Polk County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of

securing this advertisement for publication in the said newspaper.

LEGAL NOTICE

Notice is hereby given on September 11, 2000, pursuant to Section 367.071, Florida Statutes, of the application for a transfer of majority organizational control of Park Water Company, from Louis Stalano to Anthony Stalano, providing service to the following described territory in Polk County, Florida.

Description of Territory Served Sections: 23,26,27,28,29,32,33,34,35, and 36 Of Township 30 South, Range 27 East,

All Located in Polk County, Florida Any objection to the said application must be made in writing and filed with the Director, Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within thirty (30) days from the date of this notice. At the same time, a copy of said objection should be mailed to the applicant whose address is set forth below. The objection must state the grounds for the objection with particu-

> Park Water Company 25 1st Avenue North Lake Wales, FL 33853

Sept. 14, 2000

B. Harony

Sworn to and subscribed

before me this

Notary Public.

ARTICLES OF AMENDMENT SECRETARY OF STATE OF CROOKED LAKE PARK WATER COMPANY

We the undersigned, being the President and Secretary of CROOKED LAKE PARK WATER COMPANY, a Florida corporation, hereby certify that the following Amendment to the Articles of Incorporation was unanimously recommended by all of the Directors on the day of Syntax 1996. This Amendment was approved by a majority of the Stockholders of the Corporation on the day of Syntax 1996, and the number of votes in favor of the Amendment was sufficient for approval.

ARTICLE I. NAME. Article I of the Articles of Incorporation, shall be amended to read as follows: The name of the Corporation is PARK WATER COMPANY.

In all other respects, the Articles of Incorporation shall remain as they were prior to this Amendment being adopted.

CROOKED LAKE PARK WATER COMPANY

LOUIS STAIANO, President

(Corporate Seal)

Attest:

BLONDELL BARRETT, Secretary

STATE OF FLORIDA COUNTY OF POLK

The foregoing instrument was acknowledged before me this 6TH day of SEPTEMBER,

1996, by LOUIS STAIANO	as the President of	CROOKED LAKE	PARK WATER	COMPANY
a Florida corporation, [] wh	o IS personally kno	wn to me or [X] who	has produced _	DRIVERS
LICENSE	as identification.			
200		Brent	eg Fa	ruelak
re-aggirdadia,		Notary Public/S	State of Florida a	it Large
My Commission Expires:	Notary Public, My comm. expli	. KAVELAK State of Florida os May 11, 1998	(SEAL)	
STATE OF FLORIDA COUNTY OF POLK	Collin. No	, CC371816	ř	
The foregoing instrum	ient was acknowled	lged before me this	6TH day of SE	PTEMBER,
1996, by BLONDELL BAR	RETT. as the Sec	retary of CROOF	KED LAKE PAI	RK WATER
COMPANY, a Florida corpor				
DRIVERS LICENSE		lentification.		
		Blenda Notary Public/S	January of Florida at	ielek I
My Commission Expires:	Motory Public, Stat	VELAK for Manager		in Market
	My comm. expires i	May 11, 1990		12 9. 2 E

CAWPWINGAWPDOCSCLIENTSCROOKEDLPRKAMENDART + September 6, 1996



FLORIDA DEPARTMENT OF STATE Sandra B. Mortham Secretary of State

September 9, 1996

Capital Connection, Inc. P.O. Box 10349 Tallahassee, FL 32302

Re: Document Number 187676

The Articles of Amendment to the Articles of Incorporation of CROOKED LAKE PARK WATER COMPANY which changed its name to PARK WATER COMPANY, a Florida corporation, were filed on September 9, 1996.

Should you have any questions regarding this matter, please telephone (904) 487-6050, the Amendment Filing Section.

Annette Hogan Corporate Specialist Division of Corporations

Letter Number: 496A00041971

Park Water Company is in good condition and is in compliance with all applicable standards set by the DEP. The system has no outstanding consent orders or notices of violations with the DEP.

SECOND REVISED SHEET NO. 3.0 CANCELS FIRST REVISED SHEET NO. 3.0

NAME OF COMPANY

PARK WATER COMPANY, INC.

WATER TARIFF

TERRITORY AUTHORITY

CERTIFICATE NUMBER - 583-W

COUNTY - POLK

COMMISSION ORDER(s) APPROVING TERRITORY SERVED -

Order Number

Date Issued

Docket Number

Filing Type

(Continued to Sheet No. 3.1)

ISSUING OFFICER Anthony Staiano

> TITLE President

