# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW RECEIVED-FPSC

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

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RIGINAL

RECORDS AND REPORTING

November 15, 2000

# HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

APP CAF CMP

CTR

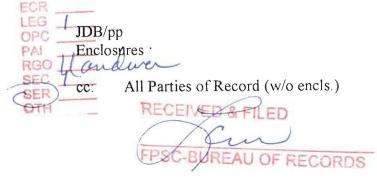
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley



DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

ORIGINAL

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Page 1 of 3

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

#### 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date 🖌	Oil	%	(BTU/Gal)	(Bbis)	(\$/ВЫ)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i)	(j)	(k)	(!)
1.	Gannon	Central	Tampa	MTC	Gannon	09/05/00	F02	*	*	353.12	\$43.5807
2.	Gannon	Central	Tampa	MTC	Gannon	09/07/00	F02	*	*	883.76	\$43.5809
3.	Gannon	Central	Tampa	MTC	Gannon	09/08/00	F02	*	*	96.81	\$43.5805
4.	Gannon	Central	Tampa	MTC	Gannon	09/11/00	F02	*	*	365.07	\$43.8928
5.	Gannon	Central	Tampa	MTC	Gannon	09/13/00	F02	*	*	554.17	\$43.8924
6.	Gannon	Central	Tampa	MTC	Gannon	09/15/00	F02	*	*	531.07	\$43,8928
7.	Gannon	Central	Tampa	MTC	Gannon	09/19/00	F02	*	*	1,065.64	\$44.9323
8.	Gannon	Central	Tampa	MTC	Gannon	09/20/00	F02	*	*	1,066.81	\$44,9321
9.	Gannon	Central	Tampa	MTC	Gannon	09/22/00	F02	*	*	533.07	\$44,9323
10.	Gannon	Central	Tampa	МТС	Gannon	09/25/00	F02	*	*	532.19	\$43,7679
11.	Gannon	Central	Tampa	MTC	Gannon	09/28/00	F02	*	*	296.43	\$43.7677
12.	Gannon	Central	Tampa	MTC	Gannon	09/29/00	F02	*	*	177.28	\$43.7752
13.	Big Bend	Central	Tampa	MTC	Big Bend	09/06/00	F02	*	*	10,491.08	\$43.5808
14.	Big Bend	Central	Tampa	MTC	Big Bend	09/11/00	F02	*	*	10,018.20	\$43.8926
15.	Big Bend	Central	Tampa	мтс	Big Bend	09/22/00	F02	*	*	10,007.35	\$44.9321
16.	Big Bend	Central	Tampa	MTC	Big Bend	09/25/00	F02	*	*	10,237.31	\$43.7679
17.	Big Bend	Central	Tampa	МТС	Big Bend	09/28/00	F02	*	+	9,990.40	\$43.7679
23.	Polk	BP	Tampa	MTC	Polk	09/01/00	F02	*	*	1,061.43	\$43.9661
24.	Polk	BP	Tampa	МТС	Polk	09/02/00	F02	*	*	6,568.36	\$43.9662
25,	Polk	BP	Tampa	MTC	Polk	09/03/00	F02	*	*	5,665.12	\$43.9662
24.	Polk	BP	Tampa	MTC	Polk	09/05/00	F02	*	*	3,344.48	\$43.9661
25,	Polk	BP	Tampa	MTC	Polk	09/07/00	F02	*	*	1,584.90	\$46.3813
23.	Polk	BP	Tampa	MTC	Polk	09/08/00	F02	*	*	3,877.29	\$44.8061
23. 24.	Polk	8P	Tampa	мтс	Polk	09/09/00	F02	*	*	704.52	\$44,8064
24. 25.	Polk	BP	Tampa	мтс	Polk	09/14/00	F02	•	*	2,645.10	\$45.2261

DOCUMENT NUMBER-DATE

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\* No analysis Taken . FPSC FORM 423-1 (2/87)

FPSC-RECORDS/REPORTING

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

sepister, Director Financial Reporting Jeffre/

6. Date Completed: November 15, 200

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type ∮Oil ∳(h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
 26.	Polk	 BP	Tampa	MTC	Polk	09/15/00	F02	*	*	3,000.29	\$46.2761
27.	Polk	BP ·	Tampa	MTC	Polk	09/16/00	F02	*	*	1,237.26	\$46.2763
28.	Polk	BP	Tampa	МТС	Polk	09/17/00	F02	*	*	2,677.67	\$46.2761
29.	Polk	BP	Tampa	MTC	Polk	09/18/00	F02	*	*	2,299.10	\$46.4861
30.	Polk	BP	Tampa	мтс	Polk	09/19/00	F02	*	*	176.52	\$45.5421
31.	Polk	BP	Tampa	MTC	Polk	09/23/00	F02	*	*	2,998.67	\$42.8111
32.	Polk	BP	Tampa	MTC	Polk	09/24/00	F02	*	*	176.62	\$42.8110
33.	Polk	BP	Tampa	MTC	Polk	09/28/00	F02	*	*	176.33	\$40.9220
34.	Polk	BP	Tampa	MTC	Polk	09/29/00	F02	*	•	2,483.38	\$41.4462
35.	Polk	BP	Tampa	MTC	Polk	09/30/00	F02	*	*	3,478.88	\$41.4459
36.	Phillips	Central	Tampa	MTC	Phillips	09/18/00	F02	*	•	177.12	\$45.9298
37.	Phillips	Central	Tampa	MTC	Phillips	09/19/00	F02	*	*	177.14	\$45.9308
38.	Phillips	Central	Tampa	MTC	Phillips	09/20/00	F02	•	*	176.69	\$45.9302
39.	Phillips	Central	Tampa	MTC	Phillips	09/01/00	F06	*	*	1,222.79	\$27,9090
40.	Phillips	Central	Tampa	MTC	Phillips	09/05/00	F06	*	*	933.64	\$28.8298
41.	Phillips	Central	Tampa	MTC	Phillips	09/06/00	F06	*	*	1,083.31	\$28.8295
42.	Phillips	Central	Tampa	MTC	Phillips	09/07/00	F06	*	*	922.69	\$28.8295
43.	Phillips	Central	Tampa	MTC	Phillips	09/11/00	F06	•	*	922.31	\$29.2357
44.	Phillips	Central	Tampa	мтс	Phillips	09/12/00	F06	*	*	1,231.74	\$29,2352
45.	Phillips	Central	Tampa	мтс	Phillips	09/13/00	F06	*	*	1,077,38	\$29.2354
46.	Phillips	Central	Tampa	мтс	Phillips	09/14/00	F06	*	*	1,092.67	\$29.2351
47.	Phillips	Central	Tampa	MTC	Phillips	09/15/00	F06	*	*	1,094.48	\$29.2354
48.	Phillips	Central	Tampa	МТС	Phillips	09/18/00	F06		*	1,236.62	\$30,9580
49.	Phillips	Central	Tampa	MTC	Phillips	09/19/00	F06	*	*	1,100.29	\$30.9577
<del>5</del> 0.	Phillips	Central	Tampa	мтс	Phillips	09/20/00	F06	*	*	761.10	\$30.9576

Page 2 of 3

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report

Chronister, Director Financial Reporting Jeffi

6. Date Completed: November 15, 2008

Line No. (a)	Piant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchas Type (e)	se Delivery Location (f)	Delivery Date (g)	Type Oil ∳(h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (1)
		*****************								*	
51.	Phillips	Central	Tampa	MTC	Phillips	09/21/00	F06	*	*	1,086.62	\$30,9583
52.	Phillips	Central	Tampa	MTC	Phillips	09/22/00	F06	*	*	927.67	\$30.9583
53.	Phillips	Central	Tampa	MTC	Phillips	09/25/00	F06	*	+	322.67	\$31.0768
54.	Phillips	Central	Tampa	MTC	Phillips	09/26/00	F06	*	+	1,072.53	\$31.0768
55.	Phillips	Central	Tampa	MTC	Phillips	09/27/00	F06	*	*	1,222.98	\$31.0768
56.	Phillips	Central	Tampa	MTC	Phillips	09/28/00	F06	*	*	1,233.98	\$31.0768
57	Phillips	Central	Tampa	MTC	Phillips	09/29/00	F06	*	+	612.50	\$31.0748

Page 3 of 3

### FPSC FORM 423-1(a) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrer Chronister, Eirector Financial Reporting 6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ \$	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	09/05/00	F02	353.12									\$0.0000	\$0,0000	\$43.5807
2.	Gannon	Central	Gannon	09/07/00	F02	883.76									\$0.0000	\$0,0000	\$43,5809
3.	Gannon	Central	Gannon	09/08/00	F02	96.81									\$0.0000	\$0,0000	\$43.5805
4.	Gannon	Central	Gannon	09/11/00	F02	365.07									\$0.0000	\$0.0000	\$43,8928
5.	Gannon	Central	Gannon	09/13/00	F02	554.17									\$0.0000	\$0,0000	\$43.8924
6.	Gannon	Central	Gannon	09/15/00	F02	531.07									\$0.0000	\$0,0000	\$43.8928
7.	Gannon	Central	Gannon	09/19/00	F02	1,065.64									\$0.0000	\$0,0000	\$44.9323
8.	Gannon	Central	Gannon	09/20/00	F02	1,066.81									\$0.0000	\$0,0000	\$44.9321
9.	Gannon	Central	Gannon	09/22/00	F02	533.07									\$0.0000	\$0.0000	\$44.9323
10.	Gannon	Central	Gannon	09/25/00	F02	532.19									\$0.0000	\$0.0000	\$43.7679
11.	Gannon	Central	Gannon	09/28/00	F02	296.43									\$0.0000	\$0.0000	\$43.7677
12.	Gannon	Central	Gannon	09/29/00	F02	177.28									\$0.0000	\$0.0000	\$43.7752
13.	Big Bend	Central	Big Bend	09/06/00	F02	10,491.08									\$0.0000	\$0.0000	\$43,5808
14.	Big Bend	Central	Big Bend	09/11/00	F02	10,018.20									\$0.0000	\$0.0000	\$43.8926
15.	Big Bend	Central	Big Bend	09/22/00	F02	10,007.35									\$0.0000	\$0.0000	\$44.9321
16.	Big Bend	Central	Big Bend	09/25/00	F02	10,237.31									\$0.0000	\$0.0000	\$43.7679
17.	Big Bend	Central	Big Bend	09/28/00	F02	9,990.40									\$0.0000	\$0.0000	\$43.7679
23.	Polk	BP	Polk	09/01/00	F02	1,061.43									\$0.0000	\$0.0000	\$43.9661
24.	Polk	BP	Polk	09/02/00	F02	6,568.36									\$0.0000	\$0.0000	\$43.9662
25.	Polk	BP	Polk	09/03/00	F02	5,665.12									\$0.0000	\$0.0000	\$43.9662
24.	Polk	BP	Polk	09/05/00	F02	3,344.48									\$0.0000	\$0.0000	\$43,9661
25.	Polk	BP	Polk	09/07/00	F02	1,584.90									\$0.0000	\$0.0000	\$46.3813
23.	Polk	BP	Polk	09/08/00	F02	3,877.29									\$0.0000	\$0.0000	\$44.8061
24.	Polk	BP	Polk	09/09/00	F02	704.52									\$0.0000	\$0,0000	\$44,8064
25.	Polk	BP	Polk	09/14/00	F02	2,645.10									\$0.0000	\$0.0000	\$45.2261

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 3

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 2 of 3

1. Reporting Month: September Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 Jeffrey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	09/15/00	F02	3,000.29				***********					\$0.0000	\$0.0000	\$46.2761
27.	Polk	BP	Polk	09/16/00	F02	1,237.26				1					\$0.0000	\$0.0000	\$46.2763
28.	Polk	BP	Polk	09/17/00	F02	2 677.67				•					\$0,0000	\$0,0000	\$46.2761
29.	Polk	BP	Polk	09/18/00	F02	2,299,10									\$0,0000	\$0,0000	\$46.4861
30.	Polk	BP	Polk	09/19/00	F02	176.52									\$0.0000	\$0,0000	\$45.5421
31.	Polk	BP	Polk	09/23/00	F02	2,998.67									\$0.0000	\$0.0000	\$42.8111
32.	Polk	BP	Polk	09/24/00	F02	176.62									\$0.0000	\$0,0000	\$42.8110
33.	Polk	BP	Polk	09/28/00	F02	176.33									\$0.0000	\$0,0000	\$40.9220
34.	Polk	BP	Polk	09/29/00	F02	2,483.38									\$0.0000	\$0.0000	\$41,4462
35.	Polk	BP	Polk	09/30/00	F02	3,478.88									\$0.0000	\$0,0000	\$41.4459
36.	Phillips	Central	Phillips	09/18/00	F02	177.12									\$0,0000	\$0.0000	\$45.9298
37.	Phillips	Central	Phillips	09/19/00	F02	177.14									\$0.0000	\$0.0000	\$45.9308
38.	Phillips	Central	Phillips	09/20/00	F02	176.69									\$0.0000	\$0.0000	\$45.9302
39.	Phillips	Central	Phillips	09/01/00	F06	1,222.79									\$0,0000	\$0.0000	\$27.9090
40.	Phillips	Central	Phillips	09/05/00	F06	933.64									\$0.0000	\$0.0000	\$28,8298
41.	Phillips	Central	Phillips	09/06/00	F06	1,083.31									\$0.0000	\$0.0000	\$28.8295
42.	Phillips	Central	Phillips	09/07/00	F06	922.69									\$0.0000	\$0.0000	\$28.8295
43.	Phillips	Central	Phillips	09/11/00	F06	922.31									\$0.0000	\$0.0000	\$29.2357
44.	Phillips	Central	Phillips	09/12/00	F06	1,231,74									\$0,0000	\$0.0000	\$29.2352
45.	Phillips	Central	Phillips	09/13/00	F06	1,077.38									\$0.0000	\$0.0000	\$29.2354
46.	Phillips	Central	Phillips	09/14/00	F06	1,092.67									\$0.0000	\$0.0000	\$29.2351
47.	Phillips	Central	Phillips	09/15/00	F06	1,094.48									\$0,0000	\$0.0000	\$29.2354
48.	Phillips	Central	Phillips	09/18/00	F06	1,236.62									\$0,0000	\$0.0000	\$30,9580
49.	Phillips	Central	Phillips	09/19/00	F06	1,100.29									\$0.0000	\$0.0000	\$30.9577
50.	Phillips	Central	Phillips	09/20/00	F06	761,10									\$0.0000	\$0.0000	\$30.9576

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report

6. Date Completed: November 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oif (f)	Volume (Bbls) (g)	(nvoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (K)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
						*******											
51.	Phillips	Central	Phillips	09/21/00	F06	1,086.62									\$0.0000	\$0.0000	\$30,9583
52.	Phillips	Central	Phillips	09/22/00	F06	927.67				5					\$0.0000	\$0,0000	\$30.9583
53.	Phillips	Central	Phillips	09/25/00	F06	322.67									\$0,0000	\$0.0000	\$31.0768
54.	Phillips	Central	Phillips	09/26/00	F06	1,072.53									\$0.0000	\$0,0000	\$31.0768
55.	Phillips	Central	Phillips	09/27/00	F06	1,222,98									\$0.0000	\$0.0000	\$31.0768
56.	Phillips	Central	Phillips	09/28/00	F06	1,233.98									\$0.0000	\$0.0000	\$31.0768
57.	Phillips	Central	Phillips	09/29/00	F06	612.50									\$0.0000	\$0.0000	\$31.0748

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 3 of 3

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1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting
 Date Completed: November 15, 2000

Page 1 of 1

		Form		Original	Old					New	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffred Chronister, Director Financial Reporting

6. Date Completed: November 15, 2009

									As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (K)	Ash Content % (I)	Moisture Content % (m)
1. 2. 3.	Zeigler Coal Peabody Development Oxbow Carbon and Minerals		LTC LTC S	RB RB RB	83,099.50 12,874.30 16,051.84			\$46.255 \$38.120 \$13.600	2.95 2.36 3.97	11,023 12,348 14,053	8.75 7.61 0.43	13.38 8.90 9.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Date

5. Signature of Official Submitting Form:

Jeffred Chronister, Director Financial Reporting

6. Date Completed: November 15, 2090-

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(1)	(g)	` (h)	(1)	0	(K)	()
							*******				
1.	Zeigler Coal	10,IL,145,157	LTC	83,099.50	N/A	\$0.00		\$0.000		\$0,000	
2.	Peabody Development	10,IL,165	LTC	12,874.30	N/A	\$0.00		\$0.000		\$0,000	
3.	Oxbow Carbon and Minerals	N/A	S	16,051.84	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaui		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	3	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	<i>(b)</i>	(c)	(d)	(e)	(f)	(g)	(h)	(i)	ີຫໍ	(k)	()	(m)	(n)	(o)	(p)	(q)
						*******							*			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	83,099.50		\$0.000		\$0.000							\$46.255
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	12,874.30		\$0.000		\$0.000							\$38.120
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	16,051.84		\$0.000		\$0,000							\$13.600

(1) As Electro-Coal Transfer Facility is a central storage site for coat prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form:

Jeffreyschronister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price & (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (1)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	9,714.10			\$33.097	2.58	12460	8.67	7.57
2.	Sugar Camp	10,1L,059	LTC	RB	9,626.40			\$33.095	2.58	12460	8.67	7.57
3.	Jader Fuel Co	10,IL,165	LTC	RB	11,451.50			\$31.590	3.38	12357	12.21	5.73
4.	Jader Fuel Co	10,IL,165	LTC	RB	5,000.00			\$32.340	2.90	12784	9.72	5.57
5.	Jader Fuel Co	10,IL,165	LTC	RB	32,321.20			\$33.040	2.90	12784	9.72	5.57
6.	American Coal	10,IL,165	LTC	RB	72,707.00			\$33.480	1.32	12195	5.86	11.41
7.	American Coal	10,IL,165	S	RB	12,115.00			\$31.230	1.19	12246	5.78	11.33
8.	Sugar Camp	10,IL,059	S	RB	75,287.30			\$31.399	3.20	12576	10.60	5.69
9.	Duke Energy Merchants, LLC	19,WY,009	S	RB	15,135.08			\$23.830	0.28	8896	5.22	26.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Det

(813) - 228 - 1609

5. Signature of Official Submitting Form; er, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (g)	÷	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	9,714.10	N/A	\$0.000			(\$0.153)		\$0.000	
2.	Sugar Camp	10,1L,059	LTC	9,626.40	N/A	\$0.000	I		(\$0.155)		\$0.000	
З.	Jader Fuel Co	10,IL,165	LTC	11,451.50	N/A	\$0.000			(\$0.150)		\$0,000	
4.	Jader Fuel Co	10,1L,165	LTC	5,000.00	N/A	\$0.000			(\$0.150)		\$0.000	
5.	Jader Fuel Co	10,1L,165	LTC	32,321.20	N/A	\$0.000	I		(\$0.150)		\$0.000	
6.	American Coal	10, <b>IL</b> ,165	LTC	72,707.00	N/A	\$0.000			\$0.000		\$0.000	
7.	American Coal	10,IL,165	S	12,115.00	N/A	\$0.000			\$0.000		\$0.000	
8.	Sugar Camp	10,IL,059	s	75,287.30	N/A	\$0.000			(\$0.142)		\$0.521	
9.	Duke Energy Merchants, LLC	19,WY,009	s	15,135.08	N/A	\$0.000			\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

-

(813) - 228 - 1609 5. Signature of Official Submitting Form Trey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2000

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

								Rail Chai	rges		Waterbor	ne Charge	es			<b>a</b> "
Lir No (a	b. Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1	. Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	9,714.10		\$0.000		\$0.000							\$33.097
2	. Sugar Camp	10,IL,059	Gallatin Cnty, IL.	RB	9,626.40		\$0.000		\$0.000							\$33.095
3	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	11,451.50		\$0.000		\$0.000							\$31.590
4	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,000.00		\$0.000		\$0.000							\$32.340
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	32,321.20		\$0.000		\$0.000							\$33.040
6.	American Coal	10,iL,165	Saline Cnty, IL	RB	72,707.00		\$0.000		\$0.000							\$33.480
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,115.00		\$0.000		\$0.000							\$31.230
8.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	75,287.30		\$0.000		\$0.000							\$31.399
9.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	15,135.08		\$0.000		\$0.000							\$23.830

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPS (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form-Jeffred Chropister, Director Financial Reporting

6. Date Completed: November 15, 2000

1						<b>France</b> (1)	<b>-</b>	<b>D F</b>		As Receive	d Coal Qu	ality
		,				Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content		Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
										40.000		
1.	RAG Cumberland Resources	2,PA,059	S	RB	15,292.18			\$31.250	2,31	13,223	7.80	5.59

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Pu Type (d)	rchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	RAG Cumberland Resources	2,PA,059	S	15,292.18	3 N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

RAG Cumberland Resources	2.PA.059	Greene Cnty, PA	RB	15 292 18		\$0.000		\$0,000							\$31 250
Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (!)	Rate (\$/Ton) (m)	Charges			Facility (\$/Ton) (q)
			Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
					(2)	Add'l	Rail Cha	rges -		Waterbo	me Charg	es		Totai	Delivered
						\$									
					6. Date Con	npleted: Nov	ember 15	2000		nymater,	Director	niariolai r	вронту		
nt Name: Electro-Coal Transfer	Facility - Polk Statio	on (1)			5. Signature	of Official S	ubmitting	Form		Martine to a		inapcial F			
porting Company: Tampa Election	ric Company				(813) 228	- 1609	-		1	1/1/1	///	////	H		
porting Month: September Yes	ar: 2000										•				
	orting Company: Tampa Electr	orting Month: September Year: 2000 orting Company: Tampa Electric Company nt Name: Electro-Coal Transfer Facility - Polk Statio		orting Company: Tampa Electric Company	orting Company: Tampa Electric Company	Submitter       borting Company: Tampa Electric Company       (813) 228       at Name: Electro-Coal Transfer Facility - Polk Station (1)       5. Signature       6. Date Con	Submitted on this Form (813) 228 - 1609         Int Name: Electro-Coal Transfer Facility - Polk Station (1)         5. Signature of Official S         6. Date Completed: Nov         4	submitted on this Form: Jeffrey (813) 228 - 1609 at Name: Electro-Coal Transfer Facility - Polk Station (1) 6. Date Completed: November 15, 2 Rail Cha	southing Company: Tampa Electric Company (813) 228 - 1609 at Name: Electro-Coal Transfer Facility - Polk Station (1) 6. Date Completed: November 15, 2000 Rail Charges	southing Company: Tampa Electric Company nt Name: Electro-Coal Transfer Facility - Polk Station (1) 5. Signature of Official Submitting Form: Jeffrey Chronister, Director F (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director F (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director F (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director F 6. Date Completed: November 15, 2000 Rail Charges	submitted on this Form: Jeffrey Chronister, Director Financial R Norting Company: Tampa Electric Company at Name: Electro-Coal Transfer Facility - Polk Station (1) 5. Signature of Official Submitting Form: 6. Date Completed: November 15, 2000 Rail Charges Waterbook	submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 at Name: Electro-Coal Transfer Facility - Polk Station (1) 5. Signature of Official Submitting Form: 6. Date Completed: November 15, 2090 Rail Charges Waterborne Charge	submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: November 15, 2000 Rail Charges Waterborne Charges	submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: three Chronister, Director Financial Reporting 6. Date Completed: November 15, 2000 Rail Charges Waterborne Charges	submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: November 15, 2000 Rail Charges Waterborne Charges

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(b) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form: Jeffver Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000-4

Line No (a)		Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	218,712.00			\$44.357	2.60	12137	8.74	9.51	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form: Jeffrer Chronister, Director Financial Reporting 6. Date Completed: November 15, 2090

6. Date Completed: November 15, 2090\_

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	218,712.00	N/A	\$0.000		\$0.000		\$0.000	

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

			,				Add'i								Total	
Line						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
No.				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
(a)		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
	Supplier Name	Location	Point	Mode	Tons	( <b>\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1.	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	ወ	(m)	(n)	(a)	(p)	(q)
•															*	
1	Transfer Facility	N/A	Davant, La	OB	218,712.00		\$0.000		\$0.000							\$44.357

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\$41.653

1.13

10,949

6.83

15.77

								er of Contact Perso Chronister, Director	•			
1. Reporting	Month: September Year: 20	00				(813) - 228 - 16	509	1	11/1/1	14	4	
2. Reporting	g Company: Tampa Electric Co	mpany				5. Signature of Of	ficial Submitting		fister, Director	Financial F	Reporting	
3. Plant Na	ne: Gannon Station					6. Date Complete	d: November 15					
									As Red	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)

166,064.00

1. Transfer Facility

N/A

N/A

ΟВ

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

(813) - 228 - 1609

5. Signature of Official Submitting Form Jeffrey Mranster, Director Financial Reporting

6. Date Completed: November 15, 2000

Line No. (a) 1	Supplier Name (b) Transfer Facility	Mine Location (c) N/A	Purchase Type (d) 	Tons (e) 166,064.00	Price (\$/Ton) (f) 	Charges (\$/Ton) (g) \$0,000	Price (\$/Ton) (h)	Adjustments (\$/Ton) (i)	Price (\$/Ton) (j)	ments (\$/Ton) (k) \$0.000	Price (\$/Ton) (!)
					F.O.B. Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase

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# 1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed. November 15, 2000

TH fire Chronister, Director Financial Reporting

							1	Rail Charge	es	Wate	rborne Ch	arges				
							Add'l								Total	
Line						Effective	Shorthaui		Other	River	Trans-	Ocean	Other	Other	Transpor-	
No.				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
(a)		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1.	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	0	(m)	(n)	(0)	(p)	(q)
	Transfer Facility	N/A	Davant, La.	ОВ	166,064.00		\$0.000		\$0.000							\$41.653

FPSC	Form	4 <u>2</u> 3-2
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

<ol><li>Name, Title &amp; Telephone Number of Contact Person Concerning Data</li></ol>	
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting	
(813) 228 - 1609	
5. Signature of Official Submitting Form:	
Jeffrey Chronister, Director Financial Reporting	-

6. Date Completed: November 15, 2009

										As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	FOB Plant	 Sulfur	 BTU	 Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content		Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	26,735.00			46.966	2.26	12,851	7.32	8.20

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Typ <del>e</del> (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer facility	N/A	N/A	26,735.00	N/A	0.000		0.000		0.000	

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form
 Jeffrey Chronister, Director Financial Reporting
 Date Completed: November 15, 2000

								Rail Charges			Waterbor	ne Charg	as			
Line No.				Trans-		Effective Purchase	Add'l Shorthaul & Loading		Other	River	Trans-	Ocean	Other		Total Transpor-	
(a)  1.	Supplier Name (b)	Mine Location (c)	Shipping Point (ď)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	Barge Rate (\$/Ton) (k)	loading Rate (\$/Ton) (!)		Charges	~	tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
	Transfer facility	N/A	Davant, La.	ов Ов	26,735.00		\$0.000	********	\$0.000							\$46.966

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Whister, Director Financial Reporting

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form,

(813) 228 - 1609

Jeffrey

6. Date Completed: November 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (i)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	January 2000	Transfer Facility	Big Bend	Zeigler	1.	89,399.80	423-2(a)	Col. (I),Retro-Price Adjustments	\$0.067	\$0.368	\$45.627	Price Adjustment
2.	February 2000	Transfer Facility	Big Bend	Zeigler	1.	48,433.00	423-2(a)	Col. (I),Retro-Price Adjustments	\$0.149	\$0.368	\$45.624	Price Adjustment
З.	March 2000	Transfer Facility	Big Bend	Zeigler	1.	91,817.10	423-2(a)	Col. (I),Retro-Price Adjustments	\$0.214	\$0.368	\$45.628	Price Adjustment
4.	August 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,259.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.034	\$23.864	Quality Adjustment
5.	February 2000	Transfer Facility	Gannon	American Coal	4.	108,092.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.480	\$33.478	Quality Adjustment
6.	March 2000	Transfer Facility	Gannon	American Coal	3.	179,695. <b>00</b>	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.500	\$33.546	Quality Adjustment
7.	June 2000	Transfer Facility	Gannon	American Coal	4.	132,713.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.280	\$33.632	Quality Adjustment
8.	Juty 2000	Transfer Facility	Gannon	American Coal	4.	85,361.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.420	\$33.900	Quality Adjustment
9.	August 2000	Transfer Facility	Gannon	American Coal	4.	62,073.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.440	\$33.920	Quality Adjustment
10.	August 2000	Transfer	Polk	RAG Cumberland Resource	1.	24,260.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.330	\$31.580	Quality Adjustment
11.	January 2000	Facility Transfer Facility	Gannon	Sugar Camp	1.	70,631.20	423-2(a)	Col. (k),Quality Adjustments	\$1.408	\$1.404	\$34.508	Quality Adjustment