# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW RECEIVED-FPSC

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

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RIGINAL

RECORDS AND REPORTING

November 15, 2000

# HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

APP CAF CMP

CTR

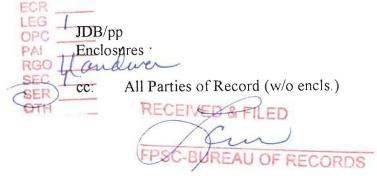
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley



DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

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Page 1 of 3

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

#### 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

|            |            |               |          |          |          |          |         | Sulfur  | BTU       |           | Delivered |
|------------|------------|---------------|----------|----------|----------|----------|---------|---------|-----------|-----------|-----------|
| Line       |            |               | Shipping | Purchase | Delivery | Delivery | Туре    | Content | Content   | Volume    | Price     |
| No.        | Plant Name | Supplier Name | Point    | Туре     | Location | Date 🖌   | Oil     | %       | (BTU/Gal) | (Bbis)    | (\$/ВЫ)   |
| (a)        | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)<br> | (i)     | (j)       | (k)       | (!)       |
| 1.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/05/00 | F02     | *       | *         | 353.12    | \$43.5807 |
| 2.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/07/00 | F02     | *       | *         | 883.76    | \$43.5809 |
| 3.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/08/00 | F02     | *       | *         | 96.81     | \$43.5805 |
| 4.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/11/00 | F02     | *       | *         | 365.07    | \$43.8928 |
| 5.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/13/00 | F02     | *       | *         | 554.17    | \$43.8924 |
| 6.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/15/00 | F02     | *       | *         | 531.07    | \$43,8928 |
| 7.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/19/00 | F02     | *       | *         | 1,065.64  | \$44.9323 |
| 8.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/20/00 | F02     | *       | *         | 1,066.81  | \$44,9321 |
| 9.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/22/00 | F02     | *       | *         | 533.07    | \$44,9323 |
| 10.        | Gannon     | Central       | Tampa    | МТС      | Gannon   | 09/25/00 | F02     | *       | *         | 532.19    | \$43,7679 |
| 11.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/28/00 | F02     | *       | *         | 296.43    | \$43.7677 |
| 12.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 09/29/00 | F02     | *       | *         | 177.28    | \$43.7752 |
| 13.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 09/06/00 | F02     | *       | *         | 10,491.08 | \$43.5808 |
| 14.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 09/11/00 | F02     | *       | *         | 10,018.20 | \$43.8926 |
| 15.        | Big Bend   | Central       | Tampa    | мтс      | Big Bend | 09/22/00 | F02     | *       | *         | 10,007.35 | \$44.9321 |
| 16.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 09/25/00 | F02     | *       | *         | 10,237.31 | \$43.7679 |
| 17.        | Big Bend   | Central       | Tampa    | МТС      | Big Bend | 09/28/00 | F02     | *       | +         | 9,990.40  | \$43.7679 |
| 23.        | Polk       | BP            | Tampa    | MTC      | Polk     | 09/01/00 | F02     | *       | *         | 1,061.43  | \$43.9661 |
| 24.        | Polk       | BP            | Tampa    | МТС      | Polk     | 09/02/00 | F02     | *       | *         | 6,568.36  | \$43.9662 |
| 25,        | Polk       | BP            | Tampa    | MTC      | Polk     | 09/03/00 | F02     | *       | *         | 5,665.12  | \$43.9662 |
| 24.        | Polk       | BP            | Tampa    | MTC      | Polk     | 09/05/00 | F02     | *       | *         | 3,344.48  | \$43.9661 |
| 25,        | Polk       | BP            | Tampa    | MTC      | Polk     | 09/07/00 | F02     | *       | *         | 1,584.90  | \$46.3813 |
| 23.        | Polk       | BP            | Tampa    | MTC      | Polk     | 09/08/00 | F02     | *       | *         | 3,877.29  | \$44.8061 |
| 23.<br>24. | Polk       | 8P            | Tampa    | мтс      | Polk     | 09/09/00 | F02     | *       | *         | 704.52    | \$44,8064 |
| 24.<br>25. | Polk       | BP            | Tampa    | мтс      | Polk     | 09/14/00 | F02     | •       | *         | 2,645.10  | \$45.2261 |

DOCUMENT NUMBER-DATE

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\* No analysis Taken . FPSC FORM 423-1 (2/87)

FPSC-RECORDS/REPORTING

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

sepister, Director Financial Reporting Jeffre/

6. Date Completed: November 15, 200

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>∮Oil<br>∳(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbis)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|----------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| <br>26.            | Polk              | <br>BP               | Tampa                    | MTC                     | Polk                        | 09/15/00                | F02                  | *                             | *                                  | 3,000.29                | \$46.2761                             |
| 27.                | Polk              | BP ·                 | Tampa                    | MTC                     | Polk                        | 09/16/00                | F02                  | *                             | *                                  | 1,237.26                | \$46.2763                             |
| 28.                | Polk              | BP                   | Tampa                    | МТС                     | Polk                        | 09/17/00                | F02                  | *                             | *                                  | 2,677.67                | \$46.2761                             |
| 29.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/18/00                | F02                  | *                             | *                                  | 2,299.10                | \$46.4861                             |
| 30.                | Polk              | BP                   | Tampa                    | мтс                     | Polk                        | 09/19/00                | F02                  | *                             | *                                  | 176.52                  | \$45.5421                             |
| 31.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/23/00                | F02                  | *                             | *                                  | 2,998.67                | \$42.8111                             |
| 32.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/24/00                | F02                  | *                             | *                                  | 176.62                  | \$42.8110                             |
| 33.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/28/00                | F02                  | *                             | *                                  | 176.33                  | \$40.9220                             |
| 34.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/29/00                | F02                  | *                             | •                                  | 2,483.38                | \$41.4462                             |
| 35.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 09/30/00                | F02                  | *                             | *                                  | 3,478.88                | \$41.4459                             |
| 36.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/18/00                | F02                  | *                             | •                                  | 177.12                  | \$45.9298                             |
| 37.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/19/00                | F02                  | *                             | *                                  | 177.14                  | \$45.9308                             |
| 38.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/20/00                | F02                  | •                             | *                                  | 176.69                  | \$45.9302                             |
| 39.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/01/00                | F06                  | *                             | *                                  | 1,222.79                | \$27,9090                             |
| 40.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/05/00                | F06                  | *                             | *                                  | 933.64                  | \$28.8298                             |
| 41.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/06/00                | F06                  | *                             | *                                  | 1,083.31                | \$28.8295                             |
| 42.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/07/00                | F06                  | *                             | *                                  | 922.69                  | \$28.8295                             |
| 43.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/11/00                | F06                  | •                             | *                                  | 922.31                  | \$29.2357                             |
| 44.                | Phillips          | Central              | Tampa                    | мтс                     | Phillips                    | 09/12/00                | F06                  | *                             | *                                  | 1,231.74                | \$29,2352                             |
| 45.                | Phillips          | Central              | Tampa                    | мтс                     | Phillips                    | 09/13/00                | F06                  | *                             | *                                  | 1,077,38                | \$29.2354                             |
| 46.                | Phillips          | Central              | Tampa                    | мтс                     | Phillips                    | 09/14/00                | F06                  | *                             | *                                  | 1,092.67                | \$29.2351                             |
| 47.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/15/00                | F06                  | *                             | *                                  | 1,094.48                | \$29.2354                             |
| 48.                | Phillips          | Central              | Tampa                    | МТС                     | Phillips                    | 09/18/00                | F06                  |                               | *                                  | 1,236.62                | \$30,9580                             |
| 49.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 09/19/00                | F06                  | *                             | *                                  | 1,100.29                | \$30.9577                             |
| <del>5</del> 0.    | Phillips          | Central              | Tampa                    | мтс                     | Phillips                    | 09/20/00                | F06                  | *                             | *                                  | 761.10                  | \$30.9576                             |

Page 2 of 3

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report

Chronister, Director Financial Reporting Jeffi

6. Date Completed: November 15, 2008

| Line<br>No.<br>(a) | Piant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchas<br>Type<br>(e) | se Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>∳(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbis)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(1) |
|--------------------|-------------------|----------------------|--------------------------|------------------------|--------------------------------|-------------------------|---------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
|                    |                   | *****************    |                          |                        |                                |                         |                     |                               |                                    | *                       |                                       |
| 51.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/21/00                | F06                 | *                             | *                                  | 1,086.62                | \$30,9583                             |
| 52.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/22/00                | F06                 | *                             | *                                  | 927.67                  | \$30.9583                             |
| 53.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/25/00                | F06                 | *                             | +                                  | 322.67                  | \$31.0768                             |
| 54.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/26/00                | F06                 | *                             | +                                  | 1,072.53                | \$31.0768                             |
| 55.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/27/00                | F06                 | *                             | *                                  | 1,222.98                | \$31.0768                             |
| 56.                | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/28/00                | F06                 | *                             | *                                  | 1,233.98                | \$31.0768                             |
| 57                 | Phillips          | Central              | Tampa                    | MTC                    | Phillips                       | 09/29/00                | F06                 | *                             | +                                  | 612.50                  | \$31.0748                             |

Page 3 of 3

### FPSC FORM 423-1(a) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrer Chronister, Eirector Financial Reporting 6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(i) | Net<br>Amount<br>\$<br>\$ | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Effective<br>Purchase<br>Price<br>(\$/Bbl)<br>(n) | Transport<br>to<br>Terminal<br>(\$/Bbl)<br>(0) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bbl)<br>(r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|---------------------------|---------------------------------|---------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 1.                 | Gannon               | Central              | Gannon                      | 09/05/00                | F02                | 353.12                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$43.5807                             |
| 2.                 | Gannon               | Central              | Gannon                      | 09/07/00                | F02                | 883.76                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$43,5809                             |
| 3.                 | Gannon               | Central              | Gannon                      | 09/08/00                | F02                | 96.81                   |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$43.5805                             |
| 4.                 | Gannon               | Central              | Gannon                      | 09/11/00                | F02                | 365.07                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43,8928                             |
| 5.                 | Gannon               | Central              | Gannon                      | 09/13/00                | F02                | 554.17                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$43.8924                             |
| 6.                 | Gannon               | Central              | Gannon                      | 09/15/00                | F02                | 531.07                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$43.8928                             |
| 7.                 | Gannon               | Central              | Gannon                      | 09/19/00                | F02                | 1,065.64                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$44.9323                             |
| 8.                 | Gannon               | Central              | Gannon                      | 09/20/00                | F02                | 1,066.81                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$44.9321                             |
| 9.                 | Gannon               | Central              | Gannon                      | 09/22/00                | F02                | 533.07                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$44.9323                             |
| 10.                | Gannon               | Central              | Gannon                      | 09/25/00                | F02                | 532.19                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.7679                             |
| 11.                | Gannon               | Central              | Gannon                      | 09/28/00                | F02                | 296.43                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.7677                             |
| 12.                | Gannon               | Central              | Gannon                      | 09/29/00                | F02                | 177.28                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.7752                             |
| 13.                | Big Bend             | Central              | Big Bend                    | 09/06/00                | F02                | 10,491.08               |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43,5808                             |
| 14.                | Big Bend             | Central              | Big Bend                    | 09/11/00                | F02                | 10,018.20               |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.8926                             |
| 15.                | Big Bend             | Central              | Big Bend                    | 09/22/00                | F02                | 10,007.35               |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$44.9321                             |
| 16.                | Big Bend             | Central              | Big Bend                    | 09/25/00                | F02                | 10,237.31               |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.7679                             |
| 17.                | Big Bend             | Central              | Big Bend                    | 09/28/00                | F02                | 9,990.40                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.7679                             |
| 23.                | Polk                 | BP                   | Polk                        | 09/01/00                | F02                | 1,061.43                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.9661                             |
| 24.                | Polk                 | BP                   | Polk                        | 09/02/00                | F02                | 6,568.36                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.9662                             |
| 25.                | Polk                 | BP                   | Polk                        | 09/03/00                | F02                | 5,665.12                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43.9662                             |
| 24.                | Polk                 | BP                   | Polk                        | 09/05/00                | F02                | 3,344.48                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$43,9661                             |
| 25.                | Polk                 | BP                   | Polk                        | 09/07/00                | F02                | 1,584.90                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$46.3813                             |
| 23.                | Polk                 | BP                   | Polk                        | 09/08/00                | F02                | 3,877.29                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$44.8061                             |
| 24.                | Polk                 | BP                   | Polk                        | 09/09/00                | F02                | 704.52                  |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$44,8064                             |
| 25.                | Polk                 | BP                   | Polk                        | 09/14/00                | F02                | 2,645.10                |                                     |                                |                       |                           |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$45.2261                             |

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 3

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 2 of 3

1. Reporting Month: September Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 Jeffrey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2009

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g) | Invoice<br>Price<br>(\$/Bbl)<br>(h) | Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Effective<br>Purchase<br>Price<br>(\$/Bbl)<br>(n) | Transport<br>to<br>Terminal<br>(\$/Bbl)<br>(0) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bbl)<br>(r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|---------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 26.                | Polk                 | BP                   | Polk                        | 09/15/00                | F02                | 3,000.29                |                                     |                     |                       | ***********                |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$46.2761                             |
| 27.                | Polk                 | BP                   | Polk                        | 09/16/00                | F02                | 1,237.26                |                                     |                     |                       | 1                          |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$46.2763                             |
| 28.                | Polk                 | BP                   | Polk                        | 09/17/00                | F02                | 2 677.67                |                                     |                     |                       | •                          |                                 |                                       |   |  | \$0,0000   | \$0,0000                            | \$46.2761                             |
| 29.                | Polk                 | BP                   | Polk                        | 09/18/00                | F02                | 2,299,10                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0,0000                            | \$46.4861                             |
| 30.                | Polk                 | BP                   | Polk                        | 09/19/00                | F02                | 176.52                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$45.5421                             |
| 31.                | Polk                 | BP                   | Polk                        | 09/23/00                | F02                | 2,998.67                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$42.8111                             |
| 32.                | Polk                 | BP                   | Polk                        | 09/24/00                | F02                | 176.62                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$42.8110                             |
| 33.                | Polk                 | BP                   | Polk                        | 09/28/00                | F02                | 176.33                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$40.9220                             |
| 34.                | Polk                 | BP                   | Polk                        | 09/29/00                | F02                | 2,483.38                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$41,4462                             |
| 35.                | Polk                 | BP                   | Polk                        | 09/30/00                | F02                | 3,478.88                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$41.4459                             |
| 36.                | Phillips             | Central              | Phillips                    | 09/18/00                | F02                | 177.12                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$45.9298                             |
| 37.                | Phillips             | Central              | Phillips                    | 09/19/00                | F02                | 177.14                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$45.9308                             |
| 38.                | Phillips             | Central              | Phillips                    | 09/20/00                | F02                | 176.69                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$45.9302                             |
| 39.                | Phillips             | Central              | Phillips                    | 09/01/00                | F06                | 1,222.79                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$27.9090                             |
| 40.                | Phillips             | Central              | Phillips                    | 09/05/00                | F06                | 933.64                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$28,8298                             |
| 41.                | Phillips             | Central              | Phillips                    | 09/06/00                | F06                | 1,083.31                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$28.8295                             |
| 42.                | Phillips             | Central              | Phillips                    | 09/07/00                | F06                | 922.69                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$28.8295                             |
| 43.                | Phillips             | Central              | Phillips                    | 09/11/00                | F06                | 922.31                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$29.2357                             |
| 44.                | Phillips             | Central              | Phillips                    | 09/12/00                | F06                | 1,231,74                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$29.2352                             |
| 45.                | Phillips             | Central              | Phillips                    | 09/13/00                | F06                | 1,077.38                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$29.2354                             |
| 46.                | Phillips             | Central              | Phillips                    | 09/14/00                | F06                | 1,092.67                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$29.2351                             |
| 47.                | Phillips             | Central              | Phillips                    | 09/15/00                | F06                | 1,094.48                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$29.2354                             |
| 48.                | Phillips             | Central              | Phillips                    | 09/18/00                | F06                | 1,236.62                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$30,9580                             |
| 49.                | Phillips             | Central              | Phillips                    | 09/19/00                | F06                | 1,100.29                |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$30.9577                             |
| 50.                | Phillips             | Central              | Phillips                    | 09/20/00                | F06                | 761,10                  |                                     |                     |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$30.9576                             |

FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report

6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oif<br>(f) | Volume<br>(Bbls)<br>(g) | (nvoice<br>Price<br>(\$/Bbl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(K) | Net<br>Price<br>(\$/Bbl)<br>(I) | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) | Effective<br>Purchase<br>Price<br>(\$/Bbl)<br>(n) | Transport<br>to<br>Terminal<br>(\$/Bbl)<br>(0) | Add'l<br>Transport<br>Charges<br>(\$/Bbl)<br>(p) | Other<br>Charges<br>(\$/Bbl)<br>(q) | Delivered<br>Price<br>(\$/Bbl)<br>(r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
|                    |                      |                      |                             |                         |                    | *******                 |                                     |                                |                       |                            |                                 |                                       |   |  |  |                                     |                                       |
| 51.                | Phillips             | Central              | Phillips                    | 09/21/00                | F06                | 1,086.62                |                                     |                                |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$30,9583                             |
| 52.                | Phillips             | Central              | Phillips                    | 09/22/00                | F06                | 927.67                  |                                     |                                |                       | 5                          |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$30.9583                             |
| 53.                | Phillips             | Central              | Phillips                    | 09/25/00                | F06                | 322.67                  |                                     |                                |                       |                            |                                 |                                       |   |  | \$0,0000   | \$0.0000                            | \$31.0768                             |
| 54.                | Phillips             | Central              | Phillips                    | 09/26/00                | F06                | 1,072.53                |                                     |                                |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0,0000                            | \$31.0768                             |
| 55.                | Phillips             | Central              | Phillips                    | 09/27/00                | F06                | 1,222,98                |                                     |                                |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$31.0768                             |
| 56.                | Phillips             | Central              | Phillips                    | 09/28/00                | F06                | 1,233.98                |                                     |                                |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$31.0768                             |
| 57.                | Phillips             | Central              | Phillips                    | 09/29/00                | F06                | 612.50                  |                                     |                                |                       |                            |                                 |                                       |   |  | \$0.0000   | \$0.0000                            | \$31.0748                             |

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 3 of 3

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1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting
 Date Completed: November 15, 2000

Page 1 of 1

|      |          | Form  |          | Original | Old    |      |                    |       |       | New       |                     |
|------|----------|-------|----------|----------|--------|------|--------------------|-------|-------|-----------|---------------------|
| Line | Month    | Plant |          | Line     | Volume | Form | Column             | Old   | New   | Delivered |                     |
| No.  | Reported | Name  | Supplier | Number   | (Bbls) | No.  | Designator & Title | Value | Value | Price     | Reason for Revision |
| (a)  | (b)      | (c)   | (d)      | (e)      | (1)    | (g)  | (h)                | (i)   | (j)   | (k)       | (1)                 |
|      |          |       |          |          |        |      |                    |       |       |           |                     |

1. None

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffred Chronister, Director Financial Reporting

6. Date Completed: November 15, 2009

|                    |  |                         |                         |                          |                                     |   |  |  | As Re                         | ceived Coal                      | Quality                    |                                 |
|--------------------|--|-------------------------|-------------------------|--------------------------|-------------------------------------|---|--|--|-------------------------------|----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)   | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f)                         | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/b)<br>(K) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.<br>2.<br>3.     | Zeigler Coal<br>Peabody Development<br>Oxbow Carbon and Minerals |                         | LTC<br>LTC<br>S         | RB<br>RB<br>RB           | 83,099.50<br>12,874.30<br>16,051.84 |   |  | \$46.255<br>\$38.120<br>\$13.600                           | 2.95<br>2.36<br>3.97          | 11,023<br>12,348<br>14,053       | 8.75<br>7.61<br>0.43       | 13.38<br>8.90<br>9.30           |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Date

5. Signature of Official Submitting Form:

Jeffred Chronister, Director Financial Reporting

6. Date Completed: November 15, 2090-

| Line<br>No. | Supplier Name             | Mine<br>Location | Purchase<br>Type | Tons      | F.O.B. (2)<br>Mine<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton) | active<br>Price<br>Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|---------------------------|------------------|------------------|-----------|---|---|--|--|---------------------------|---|--|
| (a)         | (b)                       | (C)              | (d)              | (e)       | (1)                                     | (g)   | ` (h)                                    | (1)  | 0                         | (K)                                     | ()   |
|             |                           |                  |                  |           |   |   | *******                                  |  |                           |   |  |
| 1.          | Zeigler Coal              | 10,IL,145,157    | LTC              | 83,099.50 | N/A                                     | \$0.00  |  | \$0.000                                    |                           | \$0,000                                 |  |
| 2.          | Peabody Development       | 10,IL,165        | LTC              | 12,874.30 | N/A                                     | \$0.00  |  | \$0.000                                    |                           | \$0,000                                 |  |
| 3.          | Oxbow Carbon and Minerals | N/A              | S                | 16,051.84 | N/A                                     | \$0.00  |  | \$0.000                                    |                           | \$0.000                                 |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

|      |                           |               |                           |        |           |           |           | Rail Cha | rges     |          | Waterbor | ne Charg | es       |          |           |           |
|------|---------------------------|---------------|---------------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
|      |                           |               |                           |        |           | (2)       | Add'l     |          |          |          |          |          |          |          | Total     | Delivered |
|      |                           |               |                           |        |           | Effective | Shorthaui |          | Other    | River    | Trans-   | Ocean    | Other    | Other    | Transpor- | Price     |
|      |                           |               |                           | Trans- |           | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge    | Water    | Related  | tation    | Transfer  |
| Line | 3                         | Mine          | Shipping                  | port   |           | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate     | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name             | Location      | Point                     | Mode   | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | <i>(b)</i>                | (c)           | (d)                       | (e)    | (f)       | (g)       | (h)       | (i)      | ີຫໍ      | (k)      | ()       | (m)      | (n)      | (o)      | (p)       | (q)       |
|      |                           |               |                           |        |           | *******   |           |          |          |          |          |          | *        |          |           |           |
| 1.   | Zeigler Coal              | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB     | 83,099.50 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$46.255  |
| 2.   | Peabody Development       | 10,IL,165     | Saline Cnty, IL           | RB     | 12,874.30 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$38.120  |
| 3.   | Oxbow Carbon and Minerals | N/A           | N/A                       | RB     | 16,051.84 |           | \$0.000   |          | \$0,000  |          |          |          |          |          |           | \$13.600  |

(1) As Electro-Coal Transfer Facility is a central storage site for coat prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form:

Jeffreyschronister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Supplier Name<br>(b)       | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price &<br>(\$/Ton)<br>(9) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(1) | Moisture<br>Content<br>%<br>(m) |
|--------------------|----------------------------|-------------------------|-------------------------|-------------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| 1.                 | Sugar Camp                 | 10,IL,059               | LTC                     | RB                            | 9,714.10    |   |  | \$33.097   | 2.58                          | 12460                             | 8.67                       | 7.57                            |
| 2.                 | Sugar Camp                 | 10,1L,059               | LTC                     | RB                            | 9,626.40    |   |  | \$33.095   | 2.58                          | 12460                             | 8.67                       | 7.57                            |
| 3.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | RB                            | 11,451.50   |   |  | \$31.590   | 3.38                          | 12357                             | 12.21                      | 5.73                            |
| 4.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | RB                            | 5,000.00    |   |  | \$32.340   | 2.90                          | 12784                             | 9.72                       | 5.57                            |
| 5.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | RB                            | 32,321.20   |   |  | \$33.040   | 2.90                          | 12784                             | 9.72                       | 5.57                            |
| 6.                 | American Coal              | 10,IL,165               | LTC                     | RB                            | 72,707.00   |   |  | \$33.480   | 1.32                          | 12195                             | 5.86                       | 11.41                           |
| 7.                 | American Coal              | 10,IL,165               | S                       | RB                            | 12,115.00   |   |  | \$31.230   | 1.19                          | 12246                             | 5.78                       | 11.33                           |
| 8.                 | Sugar Camp                 | 10,IL,059               | S                       | RB                            | 75,287.30   |   |  | \$31.399   | 3.20                          | 12576                             | 10.60                      | 5.69                            |
| 9.                 | Duke Energy Merchants, LLC | 19,WY,009               | S                       | RB                            | 15,135.08   |   |  | \$23.830   | 0.28                          | 8896                              | 5.22                       | 26.30                           |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Det

(813) - 228 - 1609

5. Signature of Official Submitting Form; er, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Supplier Name<br>(b)       | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(1) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | ÷ | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------------|-------------------------|-------------------------|-------------|---|--|---|---|---|----------------------------------|--|---|
| 1.                 | Sugar Camp                 | 10,IL,059               | LTC                     | 9,714.10    | N/A   | \$0.000  |   |   | (\$0.153)   |                                  | \$0.000  |   |
| 2.                 | Sugar Camp                 | 10,1L,059               | LTC                     | 9,626.40    | N/A   | \$0.000  | I |   | (\$0.155)   |                                  | \$0.000  |   |
| З.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | 11,451.50   | N/A   | \$0.000  |   |   | (\$0.150)   |                                  | \$0,000  |   |
| 4.                 | Jader Fuel Co              | 10,1L,165               | LTC                     | 5,000.00    | N/A   | \$0.000  |   |   | (\$0.150)   |                                  | \$0.000  |   |
| 5.                 | Jader Fuel Co              | 10,1L,165               | LTC                     | 32,321.20   | N/A   | \$0.000  | I |   | (\$0.150)   |                                  | \$0.000  |   |
| 6.                 | American Coal              | 10, <b>IL</b> ,165      | LTC                     | 72,707.00   | N/A   | \$0.000  |   |   | \$0.000   |                                  | \$0.000  |   |
| 7.                 | American Coal              | 10,IL,165               | S                       | 12,115.00   | N/A   | \$0.000  |   |   | \$0.000   |                                  | \$0.000  |   |
| 8.                 | Sugar Camp                 | 10,IL,059               | s                       | 75,287.30   | N/A   | \$0.000  |   |   | (\$0.142)   |                                  | \$0.521  |   |
| 9.                 | Duke Energy Merchants, LLC | 19,WY,009               | s                       | 15,135.08   | N/A   | \$0.000  |   |   | \$0.000   |                                  | \$0.000  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

-

(813) - 228 - 1609 5. Signature of Official Submitting Form Trey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2000

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

|                 |                            |                         |                          |                               |             |  |   | Rail Chai                       | rges  |   | Waterbor                                     | ne Charge                                 | es   |  |  | <b>a</b> "  |
|-----------------|----------------------------|-------------------------|--------------------------|-------------------------------|-------------|--|---|---------------------------------|---|---|--|---|--|--|--|---|
| Lir<br>No<br>(a | b. Supplier Name           | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'I<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(!) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1               | . Sugar Camp               | 10,IL,059               | Gallatin Cnty, IL        | RB                            | 9,714.10    |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$33.097  |
| 2               | . Sugar Camp               | 10,IL,059               | Gallatin Cnty, IL.       | RB                            | 9,626.40    |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$33.095  |
| 3               | Jader Fuel Co              | 10,IL,165               | Saline Cnty, IL          | RB                            | 11,451.50   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$31.590  |
| 4               | Jader Fuel Co              | 10,IL,165               | Saline Cnty, IL          | RB                            | 5,000.00    |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$32.340  |
| 5.              | Jader Fuel Co              | 10,IL,165               | Saline Cnty, IL          | RB                            | 32,321.20   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$33.040  |
| 6.              | American Coal              | 10,iL,165               | Saline Cnty, IL          | RB                            | 72,707.00   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$33.480  |
| 7.              | American Coal              | 10,IL,165               | Saline Cnty, IL          | RB                            | 12,115.00   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$31.230  |
| 8.              | Sugar Camp                 | 10,IL,059               | Gallatin Cnty, IL        | RB                            | 75,287.30   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$31.399  |
| 9.              | Duke Energy Merchants, LLC | 19,WY,009               | Converse Cnty, WY        | RB                            | 15,135.08   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$23.830  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPS (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form-Jeffred Chropister, Director Financial Reporting

6. Date Completed: November 15, 2000

| 1    |                          |          |          |           |           | <b>France</b> (1)     | <b>-</b>           | <b>D F</b>                  |         | As Receive | d Coal Qu | ality    |
|------|--------------------------|----------|----------|-----------|-----------|-----------------------|--------------------|-----------------------------|---------|------------|-----------|----------|
|      |                          | ,        |          |           |           | Effective<br>Purchase | Total<br>Transport | Delivered<br>Price Transfer | Sulfur  | BTU        | Ash       | Moisture |
| Line |                          | Mine     | Purchase | Transport |           | Price                 | Charges            | Facility                    | Content | Content    |           | Content  |
| No.  | Supplier Name            | Location | Туре     | Mode      | Tons      | (\$/Ton)              | (\$/Ton)           | (\$/Ton)                    | %       | (BTU/lb)   | %         | %        |
| (a)  | (b)                      | (c)      | (b)      | (e)       | (f)       | (g)                   | (h)                | (i)                         | (i)     | (k)        | (1)       | (m)      |
|      |                          |          |          |           |           |                       |                    |                             |         | 40.000     |           |          |
| 1.   | RAG Cumberland Resources | 2,PA,059 | S        | RB        | 15,292.18 |                       |                    | \$31.250                    | 2,31    | 13,223     | 7.80      | 5.59     |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| No.<br>(a) | Line<br>Supplier Name<br>(b) | Mine<br>Location<br>(c) | Pu<br>Type<br>(d) | rchase<br>Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|------------|------------------------------|-------------------------|-------------------|-----------------------|---|--|---|---|----------------------------------|--|---|
| 1.         | RAG Cumberland Resources     | 2,PA,059                | S                 | 15,292.18             | 3 N/A   | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

| RAG Cumberland Resources        | 2.PA.059                     | Greene Cnty, PA   | RB                  | 15 292 18                              |  | \$0.000   |  | \$0,000   |   |  |  |   |  |  | \$31 250   |
|---------------------------------|------------------------------|---|---------------------|--|--|---|--|---|---|--|--|---|--|--|--|
| Supplier Name<br>(b)            | Mine<br>Location<br>(c)      | Shipping<br>Point<br>(d)  | port<br>Mode<br>(e) | Tons<br>(f)                            | Price<br>(\$/Ton)<br>(g)               | Charges<br>(\$/Ton)<br>(h)  | Rate<br>(\$/Ton)<br>(i)  | Charges<br>(\$/Ton)<br>(j)  | Rate<br>(\$/Ton)<br>(k)   | Rate<br>(\$/Ton)<br>(!)  | Rate<br>(\$/Ton)<br>(m)  | Charges   |  |  | Facility<br>(\$/Ton)<br>(q)  |
|                                 |                              |   | Trans-              |  | Effective<br>Purchase                  | Shorthaul<br>& Loading  | Rail   | Other<br>Rail   | River<br>Barge  | Trans-<br>loading  | Ocean<br>Barge   | Other<br>Water  | Other<br>Related   | Transpor-<br>tation  | Price<br>Transfer  |
|                                 |                              |   |                     |  | (2)                                    | Add'l   | Rail Cha   | rges<br>-   |   | Waterbo  | me Charg   | es  |  | Totai  | Delivered  |
|                                 |                              |   |                     |  |  | \$  |  |   |   |  |  |   |  |  |  |
|                                 |                              |   |                     |  | 6. Date Con                            | npleted: Nov  | ember 15   | 2000  |   | nymater,   | Director   | niariolai r   | вронту   |  |  |
| nt Name: Electro-Coal Transfer  | Facility - Polk Statio       | on (1)  |                     |  | 5. Signature                           | of Official S   | ubmitting  | Form  |   | Martine to a   |  | inapcial F  |  |  |  |
| porting Company: Tampa Election | ric Company                  |   |                     |  | (813) 228                              | - 1609  | -  |   | 1   | 1/1/1  | ///  | ////  | H  |  |  |
| porting Month: September Yes    | ar: 2000                     |   |                     |  |  |   |  |   |   |  | •  |   |  |  |  |
|                                 | orting Company: Tampa Electr | orting Month: September Year: 2000<br>orting Company: Tampa Electric Company<br>nt Name: Electro-Coal Transfer Facility - Polk Statio |                     | orting Company: Tampa Electric Company | orting Company: Tampa Electric Company | Submitter       borting Company: Tampa Electric Company       (813) 228       at Name: Electro-Coal Transfer Facility - Polk Station (1)       5. Signature       6. Date Con | Submitted on this Form<br>(813) 228 - 1609         Int Name: Electro-Coal Transfer Facility - Polk Station (1)         5. Signature of Official S         6. Date Completed: Nov         4 | submitted on this Form: Jeffrey<br>(813) 228 - 1609<br>at Name: Electro-Coal Transfer Facility - Polk Station (1)<br>6. Date Completed: November 15,<br>2<br>Rail Cha | southing Company: Tampa Electric Company (813) 228 - 1609<br>at Name: Electro-Coal Transfer Facility - Polk Station (1)<br>6. Date Completed: November 15, 2000<br>Rail Charges | southing Company: Tampa Electric Company<br>nt Name: Electro-Coal Transfer Facility - Polk Station (1)<br>5. Signature of Official Submitting Form: Jeffrey Chronister, Director F<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form: Jeffrey Chronister, Director F<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form: Jeffrey Chronister, Director F<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form: Jeffrey Chronister, Director F<br>6. Date Completed: November 15, 2000<br>Rail Charges | submitted on this Form: Jeffrey Chronister, Director Financial R<br>Norting Company: Tampa Electric Company<br>at Name: Electro-Coal Transfer Facility - Polk Station (1)<br>5. Signature of Official Submitting Form:<br>6. Date Completed: November 15, 2000<br>Rail Charges Waterbook | submitted on this Form: Jeffrey Chronister, Director Financial Reporting<br>(813) 228 - 1609<br>at Name: Electro-Coal Transfer Facility - Polk Station (1)<br>5. Signature of Official Submitting Form:<br>6. Date Completed: November 15, 2090<br>Rail Charges Waterborne Charge | submitted on this Form: Jeffrey Chronister, Director Financial Reporting<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form:<br>6. Date Completed: November 15, 2000<br>Rail Charges Waterborne Charges | submitted on this Form: Jeffrey Chronister, Director Financial Reporting<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form:<br>three Chronister, Director Financial Reporting<br>6. Date Completed: November 15, 2000<br>Rail Charges Waterborne Charges | submitted on this Form: Jeffrey Chronister, Director Financial Reporting<br>(813) 228 - 1609<br>5. Signature of Official Submitting Form:<br>6. Date Completed: November 15, 2000<br>Rail Charges Waterborne Charges |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(b) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form: Jeffver Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000-4

| Line<br>No<br>(a) |                   | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/Ib)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |  |
|-------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|---|---|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|--|
| 1.                | Transfer Facility | N/A                     | N/A                     | OB                       | 218,712.00  |   |   | \$44.357                              | 2.60                          | 12137                             | 8.74                       | 9.51                            |  |

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form: Jeffrer Chronister, Director Financial Reporting 6. Date Completed: November 15, 2090

6. Date Completed: November 15, 2090\_

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaui<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
|                    |                      |                         |                         |             |  |  |   |   |                                  |  |   |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 218,712.00  | N/A  | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

|      |                   |          | ,          |        |            |                   | Add'i     |          |          |          |          |          |          |          | Total     |           |
|------|-------------------|----------|------------|--------|------------|-------------------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
| Line |                   |          |            |        |            | Effective         | Shorthaul |          | Other    | River    | Trans-   | Ocean    | Other    | Other    | Transpor- |           |
| No.  |                   |          |            | Trans- |            | Purchase          | & Loading | Rail     | Rail     | Barge    | loading  | Barge    | Water    | Related  | tation    | FOB Plant |
| (a)  |                   | Mine     | Shipping   | port   |            | Price             | Charges   | Rate     | Charges  | Rate     | Rate     | Rate     | Charges  | Charges  | Charges   | Price     |
|      | Supplier Name     | Location | Point      | Mode   | Tons       | ( <b>\$</b> /Ton) | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| 1.   | (b)               | (c)      | (d)        | (e)    | (1)        | (g)               | (h)       | (i)      | (i)      | (k)      | ወ        | (m)      | (n)      | (a)      | (p)       | (q)       |
| •    |                   |          |            |        |            |                   |           |          |          |          |          |          |          |          | *         |           |
| 1    | Transfer Facility | N/A      | Davant, La | OB     | 218,712.00 |                   | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$44.357  |

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\$41.653

1.13

10,949

6.83

15.77

|                    |                              |                         |                         |                          |             |   |  | er of Contact Perso<br>Chronister, Director | •                             |                                  |                            |                                 |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---|-------------------------------|----------------------------------|----------------------------|---------------------------------|
| 1. Reporting       | Month: September Year: 20    | 00                      |                         |                          |             | (813) - 228 - 16                                  | 509  | 1   | 11/1/1                        | 14                               | 4                          |                                 |
| 2. Reporting       | g Company: Tampa Electric Co | mpany                   |                         |                          |             | 5. Signature of Of                                | ficial Submitting                                |   | fister, Director              | Financial F                      | Reporting                  |                                 |
| 3. Plant Na        | ne: Gannon Station           |                         |                         |                          |             | 6. Date Complete                                  | d: November 15                                   |   |                               |                                  |                            |                                 |
|                    |                              |                         |                         |                          |             |   |  |   | As Red                        | ceived Coal                      | Quality                    |                                 |
| Line<br>No.<br>(a) | Supplier Name<br>(b)         | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i)       | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/b)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |

166,064.00

1. Transfer Facility

N/A

N/A

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

(813) - 228 - 1609

5. Signature of Official Submitting Form Jeffrey Mranster, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line<br>No.<br>(a)<br>1 | Supplier Name<br>(b)<br>Transfer Facility | Mine<br>Location<br>(c)<br>N/A | Purchase<br>Type<br>(d)<br> | Tons<br>(e)<br>166,064.00 | Price<br>(\$/Ton)<br>(f)<br> | Charges<br>(\$/Ton)<br>(g)<br>\$0,000 | Price<br>(\$/Ton)<br>(h) | Adjustments<br>(\$/Ton)<br>(i) | Price<br>(\$/Ton)<br>(j) | ments<br>(\$/Ton)<br>(k)<br>\$0.000 | Price<br>(\$/Ton)<br>(!) |
|-------------------------|---|--------------------------------|-----------------------------|---------------------------|------------------------------|---------------------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------------|--------------------------|
|                         |   |                                |                             |                           | F.O.B.<br>Mine               | Shorthaul<br>& Loading                | Original<br>Invoice      | Retro-<br>active<br>Price      | Base                     | Quality<br>Adjust-                  | Effective<br>Purchase    |

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# 1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed. November 15, 2000

TH fire Chronister, Director Financial Reporting

|      |                   |          |             |        |            |           | 1         | Rail Charge | es       | Wate     | rborne Ch | arges    |          |          |           |           |
|------|-------------------|----------|-------------|--------|------------|-----------|-----------|-------------|----------|----------|-----------|----------|----------|----------|-----------|-----------|
|      |                   |          |             |        |            |           | Add'l     |             |          |          |           |          |          |          | Total     |           |
| Line |                   |          |             |        |            | Effective | Shorthaui |             | Other    | River    | Trans-    | Ocean    | Other    | Other    | Transpor- |           |
| No.  |                   |          |             | Trans- |            | Purchase  | & Loading | Rail        | Rail     | Barge    | loading   | Barge    | Water    | Related  | tation    | FOB Plant |
| (a)  |                   | Mine     | Shipping    | port   |            | Price     | Charges   | Rate        | Charges  | Rate     | Rate      | Rate     | Charges  | Charges  | Charges   | Price     |
|      | Supplier Name     | Location | Point       | Mode   | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| 1.   | (b)               | (C)      | (d)         | (e)    | (f)        | (g)       | (h)       | (i)         | 0        | (k)      | 0         | (m)      | (n)      | (0)      | (p)       | (q)       |
|      | Transfer Facility | N/A      | Davant, La. | ОВ     | 166,064.00 |           | \$0.000   |             | \$0.000  |          |           |          |          |          |           | \$41.653  |

| FPSC | Form | 4 <u>2</u> 3-2 |
|------|------|----------------|
|------|------|----------------|

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

| <ol><li>Name, Title &amp; Telephone Number of Contact Person Concerning Data</li></ol> |   |
|--|---|
| Submitted on this Form: Jeffrey Chronister, Director Financial Reporting               |   |
| (813) 228 - 1609   |   |
| 5. Signature of Official Submitting Form:  |   |
| Jeffrey Chronister, Director Financial Reporting                                       | - |

6. Date Completed: November 15, 2009

|      |                   |          |          |           |           |                       |                    |           |            | As Receive | d Coal Qu | ality    |
|------|-------------------|----------|----------|-----------|-----------|-----------------------|--------------------|-----------|------------|------------|-----------|----------|
|      |                   |          |          |           |           | Effective<br>Purchase | Total<br>Transport | FOB Plant | <br>Sulfur | <br>BTU    | <br>Ash   | Moisture |
| Line |                   | Mine     | Purchase | Transport |           | Price                 | Charges            | Price     | Content    | Content    |           | Content  |
| No.  | Supplier Name     | Location | Туре     | Mode      | Tons      | (\$/Ton)              | (\$/Ton)           | (\$/Ton)  | %          | (BTU/b)    | %         | %        |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)       | (g)                   | (h)                | (i)       | ()         | (k)        | (1)       | (m)      |
| 1.   | Transfer facility | N/A      | N/A      | OB        | 26,735.00 |                       |                    | 46.966    | 2.26       | 12,851     | 7.32      | 8.20     |

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Typ <del>e</del><br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|-------------------------|-------------------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer facility    | N/A                     | N/A                                 | 26,735.00   | N/A  | 0.000  |   | 0.000   |                                  | 0.000  |   |

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form
 Jeffrey Chronister, Director Financial Reporting
 Date Completed: November 15, 2000

|               |                      |                         |                          |                     |             |                          |                                 | Rail Charges                    |                                    |                                  | Waterbor                           | ne Charg | as      |   |                                      |                                       |
|---------------|----------------------|-------------------------|--------------------------|---------------------|-------------|--------------------------|---------------------------------|---------------------------------|------------------------------------|----------------------------------|------------------------------------|----------|---------|---|--------------------------------------|---------------------------------------|
| Line<br>No.   |                      |                         |                          | Trans-              |             | Effective<br>Purchase    | Add'l<br>Shorthaul<br>& Loading |                                 | Other                              | River                            | Trans-                             | Ocean    | Other   |   | Total<br>Transpor-                   |                                       |
| (a)<br><br>1. | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(ď) | port<br>Mode<br>(e) | Tons<br>(f) | Price<br>(\$/Ton)<br>(g) | Charges<br>(\$/Ton)<br>(h)      | Rail<br>Rate<br>(\$/Ton)<br>(i) | Rail<br>Charges<br>(\$/Ton)<br>(j) | Barge<br>Rate<br>(\$/Ton)<br>(k) | loading<br>Rate<br>(\$/Ton)<br>(!) |          | Charges | ~ | tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
|               | Transfer facility    | N/A                     | Davant, La.              | ов<br>Ов            | 26,735.00   |                          | \$0.000                         | ********                        | \$0.000                            |                                  |                                    |          |         |   |                                      | \$46.966                              |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Whister, Director Financial Reporting

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form,

(813) 228 - 1609

Jeffrey

6. Date Completed: November 15, 2000

| Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c)     | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e)          | Original<br>Line<br>Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(i) | New<br>Value<br>(k) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(I) | Reason for<br>Revision<br>(m) |
|--------------------|--------------------------|----------------------------------|--|--------------------------|-----------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|---------------------|--|-------------------------------|
| 1.                 | January 2000             | Transfer<br>Facility             | Big Bend                               | Zeigler                  | 1.                                | 89,399.80                    | 423-2(a)           | Col. (I),Retro-Price Adjustments    | \$0.067             | \$0.368             | \$45.627   | Price Adjustment              |
| 2.                 | February 2000            | Transfer<br>Facility             | Big Bend                               | Zeigler                  | 1.                                | 48,433.00                    | 423-2(a)           | Col. (I),Retro-Price Adjustments    | \$0.149             | \$0.368             | \$45.624   | Price Adjustment              |
| З.                 | March 2000               | Transfer<br>Facility             | Big Bend                               | Zeigler                  | 1.                                | 91,817.10                    | 423-2(a)           | Col. (I),Retro-Price Adjustments    | \$0.214             | \$0.368             | \$45.628   | Price Adjustment              |
| 4.                 | August 2000              | Transfer<br>Facility             | Gannon                                 | Duke Energy Merchants LL | 6.                                | 60,259.00                    | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.034             | \$23.864   | Quality Adjustment            |
| 5.                 | February 2000            | Transfer<br>Facility             | Gannon                                 | American Coal            | 4.                                | 108,092.00                   | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.480             | \$33.478   | Quality Adjustment            |
| 6.                 | March 2000               | Transfer<br>Facility             | Gannon                                 | American Coal            | 3.                                | 179,695. <b>00</b>           | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.500             | \$33.546   | Quality Adjustment            |
| 7.                 | June 2000                | Transfer<br>Facility             | Gannon                                 | American Coal            | 4.                                | 132,713.00                   | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.280             | \$33.632   | Quality Adjustment            |
| 8.                 | Juty 2000                | Transfer<br>Facility             | Gannon                                 | American Coal            | 4.                                | 85,361.00                    | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.420             | \$33.900   | Quality Adjustment            |
| 9.                 | August 2000              | Transfer<br>Facility             | Gannon                                 | American Coal            | 4.                                | 62,073.00                    | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.440             | \$33.920   | Quality Adjustment            |
| 10.                | August 2000              | Transfer                         | Polk                                   | RAG Cumberland Resource  | 1.                                | 24,260.00                    | 423-2(a)           | Col. (k),Quality Adjustments        | \$0.000             | \$0.330             | \$31.580   | Quality Adjustment            |
| 11.                | January 2000             | Facility<br>Transfer<br>Facility | Gannon                                 | Sugar Camp               | 1.                                | 70,631.20                    | 423-2(a)           | Col. (k),Quality Adjustments        | \$1.408             | \$1.404             | \$34.508   | Quality Adjustment            |