

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Conservation cost
recovery clause.

DOCKET NO. 000002-EG
ORDER NO. PSC-00-2392-FOF-EG
ISSUED: December 13, 2000

The following Commissioners participated in the disposition of
this matter:

E. LEON JACOBS, JR.
LILA A. JABER
BRAULIO L. BAEZ

APPEARANCES:

JAMES A. MCGEE, ESQUIRE, Florida Power Corporation, Post
Office Box 14042, St. Petersburg, Florida 33733-4042
On behalf of Florida Power Corporation (FPC).

CHARLES A. GUYTON, ESQUIRE, Steel, Hector & Davis, LLP,
215 S. Monroe Street, Suite 601, Tallahassee, Florida
32301
On behalf of Florida Power and Light Company (FPL).

JEFFREY A. STONE, ESQUIRE, and RUSSELL A. BADDERS,
ESQUIRE, Beggs & Lane, 700 Blount Building, 3 West Garden
Street, Post Office Box 12950, Pensacola, Florida 32576-
2950
On behalf of Gulf Power Company (GULF).

JAMES D. BEASLEY, ESQUIRE, Ausley & McMullen, Post Office
Box 391, Tallahassee, Florida 32302
On behalf of Tampa Electric Company (TECO).

ANSLEY WATSON, JR., ESQUIRE, Macfarlane, Ferguson &
McMullen, Post Office Box 1531, Tampa, Florida 33601
On behalf of Peoples Gas System (PGS).

MR. BRUCE MAY, ESQUIRE, Holland and Knight, 315 S.
Calhoun Street, Tallahassee, FL 32301, and MR. STUART L.
SHOAF, PRESIDENT, P.O. Box 549, Port St. Joe, Florida
32457-0549.
On behalf of St. Joe Natural Gas Company (SJNG).

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FPSC-RECORDS/REPORTING

MR. MIKE PALECKI, ESQUIRE, NUI City Gas, PMB 224, 3539
Apalachee Parkway, Tallahassee, FL 32311.
On behalf of City Gas Company of Florida (CGC).

WAYNE L. SCHIEFELBEIN, ESQUIRE, P.O. Box 15856,
Tallahassee, Florida 32317-5856
On behalf of Chesapeake Utilities Corporation (CUC).

VICKI GORDON KAUFMAN, ESQUIRE, and JOESEPH A. MCGLOTHLIN,
ESQUIRE, McWhirter, Reeves, McGlothlin, Davidson, Decker,
Kaufman, Arnold & Steen, P.A., 117 South Gadsden Street,
Tallahassee, Florida 32301, and JOHN W. MCWHIRTER, JR.,
ESQUIRE, McWhirter Reeves McGlothlin Davidson Decker
Kaufman Arnold & Steen, P.A., 400 North Tampa Street,
Suite 2450, Tampa, FL 33601-3350
On behalf of the Florida Industrial Power Users Group
(FIPUG).

NORMAN H. HORTON, JR., ESQUIRE, and FLOYD SELF, ESQUIRE,
Messer, Caparello & Self, PA, 215 South Monroe Street,
Suite 701, Post Office Box 1876, Tallahassee, Florida
32302-1876
On behalf of Florida Public Utilities Company (FPUC).

STEPHEN C. BURGESS, ESQUIRE, Deputy Public Counsel,
Office of Public Counsel (OPC), c/o The Florida
Legislature, 111 West Madison Street, Room 812,
Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida.

ROBERT V. ELIAS, ESQUIRE, Florida Public Service
Commission, 2540 Shumard Oak Boulevard, Tallahassee,
Florida 32399-0850
On behalf of the Commission Staff (Staff).

FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY

I. CASE BACKGROUND

As part of the Commission's ongoing continuing fuel cost, conservation cost recovery, purchased gas adjustment and environmental cost recovery proceedings, a hearing was on November 20, 2000, in this docket and in Docket No. 000001-EI, Docket No. 000003-GU, and Docket No. 000007-EI. Prior to the hearing, the parties reached agreement on all issues. Therefore, the case was presented as a stipulation. We accept and approve the stipulations as reasonable.

II. GENERIC CONSERVATION COST RECOVERY ISSUES

A. Final End-of-the-period True-up Amount for the Period January 1999 Through December 1999 (For Electric), and April 1999 Through December 1999 (For Gas)

We approve as reasonable, the following stipulation for the final end-of-the-period true-up amount for the period January 1999 through December 1999 (for electric), and April 1999 through December 1999 (for gas):

<u>Electric:</u>	FPC:	\$13,607,931	Over Recovery
	FPL:	\$14,283,341	Over Recovery
	FPUC: (Mari.)	\$ 22,189	Over Recovery
	FPUC: (Fern.)	\$ 43,337	Over Recovery
	GULF:	\$ 685,837	Over Recovery
	TECO:	\$ 2,306,169	Over Recovery

<u>Gas:</u>	CUC:	\$ 92,168	Under Recovery
	CGC:	\$ 117,907	Under Recovery
	FPUC:	\$ 0	
	PGS:	\$ 28,004	Over Recovery
	PGS (West FL):	\$ 270,693	Under Recovery
	SJNG:	\$ 5,622	Under Recovery

B. Conservation Cost Recovery Factors for the Period January 2001 Through December 2001

We approve as reasonable, the following stipulation for the conservation cost recovery factors for the period January 2001 through December 2001:

Electric

FPC:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.209 cents/kWh
General Svc. Non-Demand	0.165 cents/KWh
@ Primary Voltage	0.163 cents/KWh
@ Transmission Voltage	0.162 cents/KWh
General Svc. 100% Load Factor	0.127 cents/KWh
General Svc. Demand	0.144 cents/KWh
@ Primary Voltage	0.143 cents/KWh
@ Transmission Voltage	0.141 cents/kWh
Curtailable	0.130 cents/KWh
@ Primary Voltage	0.129 cents/KWh
@ Transmission Voltage	0.127 cents/KWh
Interruptible	0.124 cents/KWh
@ Primary Voltage	0.123 cents/kWh
@ Transmission Voltage	0.122 cents/kWh
Lighting	0.062 cents/kWh

FPL:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	0.181 cents/KWh
General Svc.	0.173 cents/KWh
General Svc. Demand	0.160 cents/KWh
Sports Service 2	0.127 cents/KWh
GSL1/Curtailable 1	0.156 cents/KWh
GSL2/Curtailable 2	0.147 cents/KWh
GSL3/Curtailable 3	0.145 cents/KWh
Interruptible Standby 1D	0.131 cents/KWh
Standby Supplemental 1T	0.130 cents/KWh
Standby Supplemental 1D	0.155 cents/KWh
Commercial Load Control D&G	0.143 cents/KWh
Commercial Load Control T	0.133 cents/KWh
Metropolitan Transit	0.159 cents/KWh
Outdoor/Street Lighting 1	0.102 cents/KWh
Street Lighting 2	0.137 cents/KWh

FPUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
(Marianna)	0.056 cents/KWh
(Fernandina Beach)	0.038 cents/KWh

GULF:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS, RST	0.053 cents/KWh
GS, GST	0.053 cents/KWh
GSD, GSDT	0.050 cents/KWh
LP, LPT	0.047 cents/KWh
PX, PXT, RTP	0.045 cents/KWh
OSI, OSII	0.041 cents/KWh
OSIII	0.048 cents/KWh
OSIV	0.043 cents/KWh
SBS	0.045 cents/KWh

TECO:

<u>Rate Class</u>	<u>ECCR Factor</u>
Interruptible	0.029 cents/KWh
Residential	0.114 cents/KWh
General Svc. Non-Demand	0.108 cents/KWh
General Svc. Demand	0.090 cents/KWh
@ Primary Voltage	0.089 cents/KWh
General Svc. Large Demand	0.083 cents/KWh
@ Primary Voltage	0.083 cents/KWh
@ Subtransmission Voltage	0.082 cents/KWh
Lighting	0.037 cents/KWh

Gas

CUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
GS - Residential	4.793 cents/therm
GS - Commercial	1.566 cents/therm
GS - Commercial-Large Volume	1.103 cents/therm
GS - Industrial	0.506 cents/therm
Firm Transportation	0.495 cents/therm

CGC:

<u>Rate Class</u>	<u>ECCR Factor</u>
RS - Residential	6.005 cents/therm
CS - Commercial	1.488 cents/therm
LCS - Comm. Large Volume	1.134 cents/therm

FPUC:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	5.361 cents/therm
Commercial Small	2.096 cents/therm
Comm. Large Volume	1.394 cents/therm
Firm Transportation	1.377 cents/therm

PGS:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	6.002 cents/therm
Small Commercial	4.848 cents/therm
Commercial	2.183 cents/therm
Commercial - Large Volume 1	1.781 cents/therm
Commercial - Large Volume 2	1.302 cents/therm
Street Lighting	0.754 cents/therm
NGVS	0.591 cents/therm

PGS (West Fl.):

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	9.337 cents/therm
Commercial	2.994 cents/therm
Commercial - Large Volume 1	2.209 cents/therm
Industrial	2.190 cents/therm

SJNG:

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	2.215 cents/therm
Commercial	3.212 cents/therm
Commercial - Large Volume	0.823 cents/therm

III. COMPANY SPECIFIC ISSUE

- A. Contracted Credit Value for the GSLM-2 and GSLM-3 Rate Riders for Tampa Electric for the Period January 2001-December 2001

We approve as reasonable, the following stipulation for the contracted credit value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2001-December 2001:

By Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Commission approved two new rates, General Service Industrial Load Management Rider (GSLM-2) and General Service Industrial Standby and Supplemental Load Management Rider (GSLM-3). The credit to be paid to customers who chose either rider will be set during the annual Fuel Adjustment proceeding. The term of each rider is three years.

TECO's Contracted Credit Value for January 2001 - December 2001 for the GSLM-2 and GSLM-3 rate riders shall be \$3.71 per KW. The ECCR costs allocated to serve GSLM-2 and GSLM-3 customers for January 2001 - December 2001 are \$231,912.

IV. EFFECTIVE DATE OF COST RECOVERY FACTORS

A. Effective Date of the Conservation Cost Recovery Factors for Billing Purposes

We approve as reasonable, the following stipulation for the effective date of the conservation cost recovery factors for billing purposes:

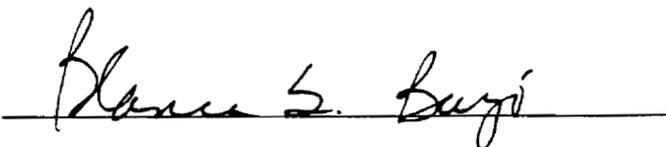
The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2001, through December, 2001. Billing cycles may start before January 1, 2001, and the last cycle may be read after December 31, 2001, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations and findings set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and use the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2001, through December, 2001. Billing cycles may start before January 1, 2001, and the last cycle may be read after December 31, 2001, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

By ORDER of the Florida Public Service Commission this 13th Day of December, 2000.

A handwritten signature in cursive script, reading "Blanca S. Bayó", is written over a horizontal line.

BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

MKS

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or

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wastewater utility by filing a notice of appeal with the Director, Division of Records and reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.