One Energy Place Pensacola, Florida 32520

850.444.6111



December 19, 2000

Ms. Blanca S. Bayo, Director **Division of Records and Reporting** Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI for the month of October 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenau (eu)

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

James Breman

Iw

Enclosures

cc w/attach: Florida Public Service Commission Office of Public Counsel cc w/o attach: All Parties of Record 4 Cy Cover

DOCUMENT NUMBER-DATE

16321 DEC 218

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER	Year: 2000	З.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gai)	(Btu/gal)	<u>(Bbls)</u>	_(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)
1	CRIST	RADCIFF	PENSACOALA, FI	S	CRIST	11/00	FO2	0.45	138500	1059.83	43.043
2											
3											
4	DANIEL	DAVISON	MOBILE, AL	S	DANIEL	11/00	FO2	0.45	138500	339.88	41.758
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

and the

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1.	Reporting Month:	OCTOBER	Year:	2000	3.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company	Gulf Power C	ompany			(850)-444-6332				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Add'l Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbis)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	RADCIFF	CRIST	11/00	FO2	1059.83	43.043	45,618.10	-	45,618.10	43.043	-	43.043	-	-	-	43.043
2																	
3																	
4	DANIEL	DAVISON	DANIEL	11/00	FO2	339.88	41,758	14,192.84	•	14,192.84	41,758	•	41.758	-	-	•	41,758
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7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	OCTOBER	Year: 2000	3.	Name, Title, & Telephone Number	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: December 18, 2000

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	OCTOBER Year: 2000	4. Name,	Name, Title, & Telephone Number of Contact Person Concerning		
			Data Si	braitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company	<u>(850)- 4</u>	44-6332		
3.	Plant Name:	Crist Electric Generating Plant	5. Signatu	Signature of Official Submitting Report: Jocelyn P. Peters		
			6. Date Co	ompleted:	December 18, 2000	

									Ellective					
										Total FOB	Sulfur	Of. Contact	Ash Content	Moisture Content
Line <u>No.</u>		Min	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Plant Price _(\$/Ton)	Content (%)	Btu Content (Btu/lb)	(%)	(%)
(a)		<u>1911-1</u>	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	с	RB	17,094.86	34.619	2.24	36.859	1.03	12,099	6.17	11.88
2	AMERICAN COAL	10	۱L	165	S	RB	25,413.44	33.276	2.24	35.516	1.32	12,192	8.30	11.11
3	CONSOLIDATION COAL	10	١L	81	S	RB	34,192.03	21.922	8.58	30.502	1.32	12,123	5,94	11.05
4	PEABODY COALSALES-COOK	10	١L	165	С	RB	95,721.00	29.074	8.36	37.434	1.05	12,199	6.02	11.38
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Effective

*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	OCTOBER Year: 20		Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
З.	Plant Name:	Crist Electric Generating	Plant 5.	Signature of Official Submitting Report:	Jocelvn P. Peters		

6. Date Completed: December 18, 2000

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							FOR Mine	Shorthaul	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							FOB Mine Price	& Loading Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	с	17,094.86	32.560	-	32.560	-	32.560	0.269	34.619
2	AMERICAN COAL	10	۱L	165	S	25,413.44	30.990	-	30.990	-	30.990	0.496	33.276
3	CONSOLIDATION COAL	10	١L	81	S	34,192.03	21.700	-	21.700	-	21.700	0.222	21.922
4	PEABODY COALSALES-COOK	10	IL	165	С	95,721.00	28.600	-	28.600	-	28.600	0.474	29.074
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	OCTOBER	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332				
3.	Plant Name:	Crist Electric G	ienerating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed: December 18, 2000

									Rail C	harges	V	Vaterbome	Charges				
Line No.	Supplier Name	Mine L	ocation	_ Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	
(a)	(b)	(0		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	17,094.86	34.619				2.24			-	•	2.24	36.859
2	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	25,413.44	33,276	-	-	-	2.24	-	-	-	-	2.24	35.516
3	CONSOLIDATION COAL	10	íL.	81 MOUND CITY	RB	34,192.03	21.922	-	-		8.58	-	-	•	-	8.58	30.502
4	PEABODY COALSALES-COOK	10	IL	165 COOK TERMINAL	RB	95,721.00	29.074	-	-	•	8.36	-	-	-	-	8.36	37.434
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year: 2000	3	Name, Title, & Telephone Numbe	r of Contact Person Concerning
		x			Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	_Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER Year: 2000	4.	Name, Title, & Telephone Number of Contact F	Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyr	n P. Peters

6. Date Completed: December 18, 2000

•						- .			-	Total FOB	Sulfur	Die Gestant	Ash	Moisture Content
Line No.	Supplier Name	<u>Mine L</u>	ocation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	7,240.79	34.619	3.17	37.789	1.03	12,099	6.17	11.88
2	AMERICAN COAL	10	汜	165	S	RB	20,734.42	33.276	3.17	36,446	1.32	12,192	6.30	11.11
3	GUASARE	50	IM	999	S	RB	19,722.49	34.002	3.17	37.172	0.64	13,155	4.85	7.15
4	PEABODY COALTRADE	45	IM	999	S	RB	6,530.60	30.481	3.17	33.651	0.63	11,855	4.25	11.79
5	PEABODY COALSALES-COOK	10	IL.	165	С	RB	11,398.00	29.074	9.32	38.394	1.05	12,199	6.02	11.38
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	OCTOBER	Year: 2000	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

5. Signature of Official Submitting Report: Jocelyn P. Peters Smith Electric Generating Plant 3. Plant Name:

> 6. Date Completed: December 18, 2000

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Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(!)
1 2	PBDY COAL SALES-MCDUFF2 AMERICAN COAL	10 10	íL IL	165 165	C S	7,240.79 20,734.42	32.560 30.990	-	32.560 30.990		32.560 30.990	0.269 0.496	34.619 33.276
3	GUASARE	50	IM	999	S	19,722.49	30.200	-	30.200	-	30.200	1.082	34.002
4	PEABODY COALTRADE	45	IM	999	S	6,530.60	30.300	-	30.300	-	30.300	0.141	30.481
5	PEABODY COALSALES-COOK	10	IL	165	С	11,398.00	28.600	-	28.600	-	28.600	0.474	29.074
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 9 of 19

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1.	Reporting Month:	OCTOBER	Year: 2000	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Corr	npany		(850)- 444-6332	
3.	Plant Name:	<u>Smith Electric G</u>	enerating Plant	5.	Signature of Official Submitting Report: Jo	ocalyn P. Peters

6. Date Completed: December 18, 2000

									<u>Rail C</u>	harges	<u>v</u>	Vaterborne	Charges			T -4-1	
Line No.	Supplier Name	Mine	e Location	Shipping Point	Transport Mode	Tons		Additional Shorthaui & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165 MCDUFFIE TERMINAL	RB	7,240.79	34.619		-	-	3.17	-		•	•	3.17	37.789
2	AMERICAN COAL	10	L	165 MCDUFFIE TERMINAL	RB	20,734.42	33.276	-	-	-	3.17	-	-	-	•	3.17	36.446
3	GUASARE	50	М	999 MCDUFFIE TERMINAL	RB	19,722.49	34.002	-	-	-	3.17	-	•	-	•	3.17	37.172
4	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	6,530.60	30.481	•	-	-	3.17	-	-	-	•	3.17	33.651
5	PEABODY COALSALES-COOK	10	n.	165 COOK TERMINAL	RB	11,398.00	29.074	-	-	-	9.32	-	-	-	-	9.32	38.394

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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year: 2000	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the m	oonth.										
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER Year: 2000	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 18, 2000

Líne						Transport		Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content (Btu/lb) _	Ash Content (%)	Moisture Content (%)
No.	Supplier Name	Mine	e Location	<u>1</u>	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(%)</u>			(m)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(11)
1	BLACK MOUNTAIN RES.	8	КY	95/133	с	UR	8,393.70	26.651	13.48	40.131	0.93	12,931	7.99	6.14
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	OCTOBER	Year: 2000	4.	. Name, Title, & Telephone Number of Contact Person Concer		
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters	

6. Date Completed: December 18, 2000

Line	SupplierNeme	h f ime	a Lanatian		Topo	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Origìnal Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
<u>No.</u>	Supplier Name	<u>IAU 16</u>	<u>e Location</u>	Purchase Type	Tons					(j)	(k)	(1)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(4)	(0
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	8,393.70	24.500	-	24.500	-	24.500	0.251	26.651
2												
3												
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	OCTOBER Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>December 18, 2000</u>

								Hail C	narges	<u> </u>	Valerburne	Onargee			T-4-1	
Line	Supplier Name	Mine Locatio	n Shipping P <u>oint</u>	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rall Charges (\$/Ton)	River Barge Rate (\$/Ton)		Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	charges (\$/Ton)	FOB Plant Price (\$/Ton) (q)
No.				(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(o)	(p)	(4/
(a) 1	(b) BLACK MOUNTAIN RES.	(c) 8 KY	(d) 95/1331.YNCH, KY	UR	8,393.70		-	13.48	-	-	-	-	-		13.48	40.131
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Waterborne Charges

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	OCTOBER	Year: 2000	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(k)	(1)	(m)

- 1 No adjustments for the month.
- 2 3 4 5 6 7
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	OCTOBER	Year: 2000	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters

6. Date Completed: December 18, 2000

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(a)	(0)		(C)		(d)	(e)	(f)	(9)	(1)	0	U)		(1)	(,
1	Cyprus Twentymile	17	со	107	S	UR	66.15	13.960	20.20	34.160	0.50	11,248	9.70	9.98
2	Arch Coal-West Elk	17	co	51	С	UR	29.99	15.347	20.90	36.247	0.51	11,501	9.40	9.66
3	Arch Coal-Black Thund	19	WY	5	S	UR	32.19	7.461	18.53	25.991	0.34	8,784	5.60	26.84
4														
5														
6														
7														
8														

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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	OCTOBER	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpanγ		(850)- 444-6332				
3.	Plant Name:	Daniel Electric	Generating Plant	5,	Signature of Official Submitting Report	: Jocelyn P. Peters			

6. Date Completed: <u>December 18, 2000</u>

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Line No.	Supplier Name	Mine	e Location		Purchase	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1	Cyprus Twentymile	17	со	107	S	66.15	11.150	-	11.150	-	11,150	-0.100	13.960
2	Arch Coal-West Elk	17	со	51	С	29.99	12.630	-	12.630	-	12.630	-0.215	15.347
3	Arch Coal-Black Thun	19	WY	5	S	32.19	4.650	-	4.650	-	4.650	-0.008	7.461
4													
5													

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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	OCTOBER	Year: 2000	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	: Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: December 18, 2000

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(8)	(f)	(g)	(h)	(i)	(j)	(k)	())	(m)	(n)	(0)	(p)	(q)
1	Cyprus Twentymile	17	со	107	Foidel Creek Mine	UR	66.15	13.960	-	20.200			-	-	-	-	20.200	34.160
2	Arch Coal-West Elk	17	CO	51	West Elk Mine	UR	29.99	15.347	•	20.900	-	-	-	•	•	·	20.900	36.247
3	Arch Coal-Black Thund	19	WY	5	Thunder Jct.	UR	32.19	7.461	-	18.530	•	-	·	•	•	•	18.530	25.991
4																		

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1. 2.	Reporting Month: Reporting Company:	OCTOBER	Year: 200 ompany) 3.	Name, Title Data Subm (850)- 444-	itted on this			erson Concer er <u>s. Fuels An</u> a	-			
				4.	Signature o	of Official Su	ubmitting Re	port: Jocelyn	P. Peters				
				5.	Date Comp	leted:	<u>December</u>	<u>18, 2000</u>					
Line No.	Month & Year Reported	Form Pl	ant <u>Name</u>	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 2 3 4	No adjustments for the	e month.											

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2000	3.	Name, Title, & Telephone Number of Con	tact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: December 18, 2000

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase 	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	SCHERER	MANSFIELD	MACON, GA	S	SCHERER	Oct-00	FO2	0.5	138500	199.98	47.37
2											
3											
4											
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*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	SEPTEMBER Year: 2000	3	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 18, 2000

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Oct-00	FO2	199.98	47.37	9,473.99			47.37	-	47.37	-	-	-	47.37
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 1. Reporting Month:
 SEPTEMBER Year: 2000
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
- 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 18, 2000

								Purchase	Effective Transport	Total FOB Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	<u>ation</u>		Purchase Type	Mode	Tons_	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales	08	KY	159	С	UR	NA	44.601	12.360	56.961	0.59	12,737	8.98	6.89
2	Kennecott Energy	19	WY	005	S	UR	NA	4.354	21.550	25.904	0.28	8,829	5,25	26.23
3	Jacobs Ranch	19	WY	005	S	UR	NA	4.193	21.570	25.763	0.34	8,790	5.07	27.45
4	Arch Coal Sales	08	KΥ	095	С	UR	NA	28.923	10.480	39.403	0.69	13,091	8.06	6.02
5	Arch Coal Sales	08	VA	105	С	UR	NA	27.660	10.410	38.070	0.76	12,623	10.58	6.43
6							NA							
7							NA							
8							NA							
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	SEPTEMBER Year: 2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>

6. Date Completed: December 18, 2000

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Line No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	AEI Coal Sales	08	КY	159	С	NA	42.020	-	42.020	-	42.020	2.581	44.601
2	Kennecott Energy	19	WY	005	S	NA	4.340	-	4.340	-	4.340	0.014	4.354
3	Jacobs Ranch	19	WY	005	S	NA	4.150	-	4.150	-	4.150	0.043	4,193
4	Arch Coal Sales	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.643	28.923
5	Arch Coal Sales	08	VA	105	С	NA	27.610	-	27.610	-	27.610	0.050	27.660
6						NA							
7						NA							
8						NA							
9						NA							
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	SEPTEMBER Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
З.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters						

6. Date Completed: December 18, 2000

										Rail C	harges	-					-	
Line <u>No.</u>	Plant Name	Minel	_ocation		Shipping Point	Transport Mode	Tons				Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	Ű	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	AEI Coal Sales	08	KY	159	Martin Co. , KY	UR	NA	44.601	-	12.360	-		-	-	-	-	12.360	56.961
2	Kennecott Energy	19	WY	005	Converse Co, WY	UR	NA	4.354	-	21.550	•	-	-	-	-	-	21.550	25.904
3	Jacobs Ranch	19	WY	005	Jacobs Jct, WY	UR	NA	4.193	-	21.570	•	-	-	•	-	-	21.570	25.763
4	Arch Coal Sales	08	KY	095	Harlan Co, KY	UR	NA	28.923	•	10.480	-	•	-	-	-	-	10.480	39.403
5	Arch Coal Sales	08	VA	105	Benedict, VA	UR	NA	27.660	-	10.410	•	•	-	-	-	-	10.410	38.070
6							NA											
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											

*Guif's 25% ownership of Scherer where applicable.