BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas

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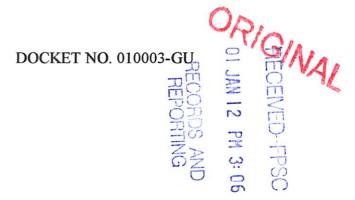
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Adjustment (PGA) True up)

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PETITION OF THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL OF MID-COURSE CORRECTION OF PGA CAP

The Florida Division of Chesapeake Utilities Corporation ("the Company"), by the undersigned attorney, hereby files its petition for approval of a revision, through a mid-course correction, to its purchased gas adjustment ("PGA") cap to be applied to bills issued beginning February 1, 2001, and in support thereof says:

 The name, address, and telephone number of the petitioner at its principal office in Florida is:

> Florida Division of Chesapeake Utilities Corporation P.O. Box 960 1015 Sixth Street, N. W. Winter Haven, FL 33882-0960 (863) 293-2125

2. The name, address, telephone and fax number of the person authorized to

receive notices and communications with respect to this petition are:

RECEIVED & FILED

nolaled 1-18-01

DOCUMENT NUMBER-DATE



FPSC-RECORDS/REPORTING

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Wayne L. Schiefelbein Attorney at Law Florida Bar Number 265047 P.O. Box 15856 Tallahassee, FL 32317-5856 (850) 422-1013 (voice) (850) 531- 0011 (fax)

- 3. This Commission has adopted a method for the recovery of purchased gas costs by regulated natural gas utilities to be used for the recovery of such costs through each calendar year, commencing January 1, and ending December 31. For calendar year 2001, each such utility has been assigned a levelized PGA factor to serve as a cap, or maximum, recovery factor. By Order No. PSC-00-2383-FOF-GU, issued on December 12, 2000, the Commission assigned the Company a levelized purchased gas cost cap (also referred to as the PGA factor) for the period January 2001 through December 2001 of 74.358 cents per therm.
- 4. By Order No. PSC-93-0708-FOF-GU, issued on May 10, 1993, the Commission determined that a utility may, at its option, formally request a midcourse correction if re-projected expenses for the remaining period significantly exceed projected revenues for the period, when using the Commission-approved cap.
- 5. As indicated by the Schedules E-1(a) (attached hereto as Appendix 1), the Company's re-projected expenses for the period January 2001 through December 2001, will exceed re-projected revenues by approximately fortytwo (42%). Specifically, the Company's expenses for the period are now

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projected to be \$20,131,116, with its revenues for the same period at \$14,207,854. When this projected difference between expenses and revenues is added to the existing Commission-approved true-up underrecovery, with interest, the ending true-up balance is a projected underrecovery of approximately \$6,840,000, as shown on Appendices 1 through 3 attached hereto.

- 6. Significantly increased demand for gas has spurred an unanticipated increase in gas costs nationally. Since the Company's cap was approved by the Commission in December 2000, colder than normal winter weather across the United States, and historically low storage levels, have created a highly volatile and extremely unpredictable movement upwards in gas prices. Both the volatility and high prices are expected to continue into the summer electric generation season. There is no indication that natural gas prices will experience any significant decrease over the next several months. It is therefore essential that the Company's PGA cap be increased to afford the Company the opportunity to recover additional costs associated with already increased natural gas prices, as well as to accommodate continued upward price pressures and market uncertainty.
- 7. The Company requests that the Commission approve an increase in its PGA cap from 74.358 cents per therm to 122.211 cents per therm. The Company requests that this increased cap be approved effective as of February 1, 2001, and run through December 2001. Applying this increased PGA cap through December 2001, would allow the Company to recover the majority of the

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current increased costs during the remainder of the year, thereby reducing the impact of the true-up for any underrecovery on sales customers (who are subject to the purchased gas adjustment) during the year 2002.

- 8. The Company requests an effective date beginning with the first billing cycle in February 2001. This treatment is warranted given the magnitude of the projected underrecovery. Given the need to reduce the projected underrecovery of expenses, it is necessary that the increased cap be approved for application to ratepayers' bills beginning immediately. The Commission has previously approved mid-course corrections to become effective at earlier dates under similar circumstances when the amount of the projected underrecovery was substantial.
- 9. As the Commission has often recognized in approving mid-course corrections in this docket, there will not be time to conduct a prudence review of the Company's re-projections of purchased gas costs prior to the implementation of the proposed increase in the PGA factor, but such prudency review will occur as a matter of course in the ongoing proceedings to be held in this docket. If the increase in the cost recovery cap is ultimately found imprudent, ratepayers will be protected, since any costs found imprudent will be disallowed for recovery (and such disallowance will flow to the ratepayers through the true-up mechanism as an integral part of the procedures in this docket). On the other hand, if the mid-course correction is not implemented and the Company's costs are found to have been prudently incurred, the

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Company would be entitled to collect interest from its ratepayers on the amount of the underrecovery, thereby further increasing the cost of gas to the ratepayers.

10. Customers with monthly consumption of 25 therms would incur an additional gas cost of \$11.96 per month if natural gas costs require the Company to increase its PGA factor to the proposed cap.

Wherefore, the Florida Division of Chesapeake Utilities Corporation respectfully requests that the Commission enter its order approving an increase in the Company's maximum PGA factor or cap to \$1.22211 per therm for application effective February 1, 2001 through the last billing cycle for December 2001.

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Respectfully submitted,

Wayne L. Schiefélbein Attorney at Law Florida Bar Number 265047 P.O. Box 15856 Tallahassee, FL 32317-5856 (850) 422-1013 (voice) (850) 531- 0011 (fax)

Attorney for the Florida Division of Chesapeake Utilities Corporation

I hereby certify that a true and correct copy of the foregoing was furnished on this $12^{1/2}$ day of January, 2001, by hand-delivery to Robert V. Elias, Esq., Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, and by U.S. Mail to:

Norman H. Horton, Esq. Messer Caparello & Self P.O. Box 1876 Tallahassee, FL 32302-1876

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Stuart L. Shoaf St. Joe Natural Gas Co., Inc. P.O. Box 549 Port St. Joe, FL 32457-0549

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Mayre L. Schiefelbein Wayne L. Schiefelbein

CMPANY CHESAPEAKE UTILITIES CORPORATION TOTAL COMPANY REVISED ESTIMATE FOR THE PROJECTE	D PERIOD				COST RECOV JAN 2001	Through	CALCULATION					SCHEDULE E APPENDIX 1 DOCKET NO (CHESAPEAKE JAW 2 PAGE 1 OF 3	000003-GU UTILITIES CO	RP
		PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PPOJECTION	PROJECTION	PPOJECTION	PROJECTION	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 CCHWODITY (Pipeline)		6 190	5 929	6,345	5 746	4 714	4 773	4 247	4 029	3 695	5 229	5 024	5 703	
2 NO NOTICE SERVICE		5,103	3,633	1,829	1,770	1 829	1 770	1,829	1,829	1,770	1 829	1 770	3 043	28.0
3 SWING SERVICE		0	σ.	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)		1,986,132	1,833,669	1,932,033	1,607,809	1,280,707	1,181,108	1 057 614	1 070 005	947 786	1 189 921	1 359 125	1 756 533	17 262 4
5 DEMAND		277,484	254,669	280,181	285,884	169,710	170,192	175 155	175 101	175 525	245 905	301 354	267 820	2 75 4
5 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	
ESS END USE CONTRACT														
COMMODITY (Figeline)		0	0	0	0	0	0	0	0	0	0	0	0	
8 CEMAND		0	0	0	0	0	0	0	0	0	0	ο.	0	
ç		0	0	0	0	0	0	0	0	0	0	0	0	
10		0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	2 274 910	2 097 900	2 220 388	1 901,209	1,456,959	1,357,843	1 238,845	1,250,965	1 128 776	1 442 886	1 597 337	2 053 100	20 131
12 NET LINEILLED		0	0	0	D	0	0	0	D	D	0	0	0	
13 COVEANT USE		0	0	0	0	0	0	0	0	0	0	0	0	
14 TOTAL THERM SALES		1 433 972	1 364 840	1,465 245	1,286,947	1 152,944	1,133 977	1,015,411	963 262	853 235	1 071 215	1 111 907	1 354 899	14 207
THERMS PURCHASED														
15 CONVODITY (Rigeline)	BILLING DETERMINANTS ONLY	1 928 471	1 835 499	1 970 528	1,730,744	1 550 531	1,525 024	1 365,571	1,295 438	1 147 469	1 440 618	1 495 343	1 822 129	19 107
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864 900	615,720	310,000	300 000	310,000	300,000	310,000	310 000	300 000	310 000	300 000	515 840	4 745
17 SMING SERVICE	COMMODITY	0 0	0	0	0	0	0	0	0	0	0	0	0	
18 CONVODITY LOThe 1	COMMODITY	1 928 471	1 835 499	1 970,528	1,730,744	1,550,531	1,525,024	1,365,571	1,295,438	1 147,469	1 440 618	1 495 343	1 822 129	19 107
19 DEMAND	BILLING DETERMINANTS ONLY	4 095 662	3 776 852	4,144,370	4,430,732	2 227,665	2,323,398	2 351,895	2 361 829	2 523 004	4 330 781	4 852 892	3 799 368	41 218
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	
ESS END USE CONTRACT		!												
21 COMMODITY (Eipehire)		0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	a	0	0	0	0	0	0	0	0	
24 TOTAL FURCHASES (+17+18+20) (21+23)		1,928,471	1 835,499	1,970 528	1 730,744	1,550,531	1 525 024	1,365 571	1,295,438	1 147 469	1,440 618	1 495 343	1 822 129	19 107
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	
25 COMPANY USE		0	0	0	0	0	0	0	0	0	0	D	0	
27 TOTAL THERM SALES		1,928,471	1,835 499	1 970,528	1,730,744	1,550 531	1,525,024	1,365,571	1,295 438	1 147 469	1 440 618	1 495 343	1 822 129	19 107
CENTS PER THERM														
28 COMMODITY (Fipeline)	(1-15)	0 321	0 323	0 322	0 332	0 304	0 313	0 311	0 311	0 322	0 363	0 340	0 313	0
29 NO NOTICE SERVICE	(2'16)	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0
30 SWING SERVICE	(3/17)	0 000	0 000	0 000	0 000	0 0 0 0	0 000 77 448	0 000 77 448	0 000 82 598	0 000 i 82 598	0 000	0 000	0 000 98 045	0 90
31 COMMODITY (Other)	(4/18)	102 990	99 900	98 046	92 897	82 598		7 447	7 4 14		82 598 5 678		7 049	90
32 DEMAND	(5/19)	6 775 0 000	6 743 0 000	6 761 0 000	6 452 0 000	7 6 1 8	7 325	0 000	0 000	6 957 0 000	0 000	6 210 0 000	0 000	0
33 OTHER	(6/20)	0.000	0.000	0 000	0 000	0 000	0 000	0.000	0 000	0.000	0 000	0,000	0.000	u
ESS END-USE CONTRACT	(7.20)	0.000	0.000	0 000	0.000	0.000	0 000	0 000	0 000	0 000	0 000	0 000	0.000	
34 CONVODITY Fipehne	(7.21)	0 000	0 000	0 000	0 000	0 000 0	0 000	0 000	0 000	0 000	0 000	0 000	0 000 0	0
35 DEMAND	(8/22)	0 000	0 000	0 000	0 000 0	0 000	0 000	0 000	0 000 1	0 000	0 000	0 000 1	0 000	0
36 27 TOTAL COOT	(9/23)	117 964	114 296	1 12 680	109 849	93 965	89 037	90 720	96 567	98 371	100 157	113 508	113 225	105
3" TOTAL COST	(11/24) (12/25)	0 000	0 000 1	0 000	0 000	93 965	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0
38 NET UNBILLED		0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0
39 COMPANY USE	(13 26) (11/27)	117 964	114 296	112 680	109 849	93 965	89 037	90 720	96 567	98 371	100 157	113 508	113 225	105
AD TOTAL THERM SALES		4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4
41 TRUE UP	(E 2)	122 767	119 099	117 483	114 652	98 768	93 840	95 523	101 370	103 174	104 960	118 311	118 028	110
42 TOTAL COST OF GAS	(40+41)	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	101 370	1 005030	1 005030	1 005030	1 005030	1 005
43 REVENUE TAX FACTOR	(42-42)		119 698	118 074	115 229	99 265	94 313	96 003	101 880	103 693	105 488	118 906	118 621	110
44 FGA FACTOR ADJUSTED FOR TAXES	(42×43)	123 385	119 698	118 074	115 229	99 265 99 265	94 313	96 003	101 880	103 693	105 488	118 906	118 621	110
45 FG4 FACTOR ROUNDED TO NEAREST 00	1	123 305	119 098	1100/4	115 229	89 265	94 513	90 003	101 000	102.042	105 466		SUMMER AVG	101

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OMPANY CHESAPEAKE UTILITIES CORPORATION FIRM SALES CUSTOMERS REVISED ESTIMATE FOR THE PROJECT	D PERIOD				COST RECOV JAN 2001	Through	CALCULATION					SCHEDULE E APPENDIX 1 DOCKET NO CHESAPEAK JAW 2 PAGE 2 OF	000003-GU E UTILÍTIES CO	RP
		PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PPOJECTION	PROJECTION	PROJECTION	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Fipeline)		4,279	4,136	3.951	3,635	2,985	2 894	2 744	2,682	2 578	3 157	3 352	3 660	40.0
2 NO NOTICE SERVICE		3,527	2,534	1,139	1,120	1,158	1,073	1,182	1 217	1 235	1 108	1 170	1 953	15 4
3 SWING SERVICE		0	0	0	0			0	0	200	1100	0	1 1 1	134
4 COMMODITY (Other)		1 372,904	1 279,313	1,203,168	1.016 992	811,086	716,117	683 451	712 203	661 223	720 684	917 895	1 145 547	11 241 5
5 DEMAND		235 861	216,469	238,154	243,001	144,253	144 663	148.881	148 836	149 196	209 020	256 151	227 547	2 362 1
5 OTHER		2000001	210,405	230,134	243,001	144,200	144 003	140,001	140 030	149 196	209 020	2⊒5131	22/54/	2 392 1
ESS END-USE CONTRACT		, i	° I	0	v I	v	۲	Ŭ		0		U	Ų Ų	
7 COMMODITY (Pipeline)			0	0	0	0	0	0	oĺ	D	0			
8 DEMAND		n	ő	0	ő	0	n l	ol	ŏ	0	U	0	0	
0		ň	ň	ů.	ő			ŏ	0	0	U	U U	0	
10			, i	š.	ů,	0	0	ň	0	0	0	0	0	
11 TOTAL COST	(1+2+3+4+5+6) (7+8+9+10)	1,616 572	1 502 453	1 446,412	1,264,748	959,482	864 747	836 259	864,938	814 232	933 979	0	0	
12 NET UNBILLED	(112+344+3+6) (146+8+16)	,0103/2	1 302 433	1 440,412	1,204,740	959,462	004 /4/	030 259	004,930	014 232		1 178 575	1 379 807	13 662 3
13 CONFANY USE		0	ő	ő	0	0	0	0	ő	U	0	0	0	
14 TOTAL THERM SALES		991 226	952.221	912,477	814.036	730,172	687 541 1	656 179	641.153	595 260	648 788	0	0	
THERMS PURCHASED		991 220 [952,221	912,477	014,030	730,172	00/ 541	0501/91	641,153	595 260	648 / 88	734 715	869 536	9 2 3 3 3
15 COMODITA IE Delper	BILLING DETERMINANTS ONLY	1 333 045	1 280 590	1 227 440	4 004 760	004 000 1	694 666 1		000.050				T	
		1,333 045 597 858	429 575	1,227 140	1 094,753	981 968	924,636	882 459	862,252	800 532	872 520	988 078	1 159 391	12 417 :
15 NO NOTICE SER ICE	BILLING DETERMINANTS ONLY			193 052	189,760	196 326	181 893	200 328	206 338	209 295	187 754	198 231	331 052	3 121
11 BA NB CERVICE	COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	
15 COMMODITY (Other)	COMMODITY	1 333 046	1 280 590	1 227 140	1 094,753	981,968	924,636	882 459	862,252	800 532	872 520	988 078	1 169 391	12 417
19 DEMAND	BILLING DETERMINANTS ONLY	2 831,106	2 635,032	2,580,893	2,802,585	1,410 804	1 408 697	1,519,841	1,572,049	1 760 174	2 622 967	3 205 646	2 438 327	26 739
22 OTHER		D	o	0	0	0	0	0	0	0	0	0	. 0	
ESS END-USE CONTRACT			_											
21 COMPODITY (Pipeline)		0	U	0	0	0	0	0	0	0	0	0	0	
22 DEMAND		0	0	0	0	0	D	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	C -	0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1 333 046	1,280 590	1,227,140	1,094,753	981,968	924,636	882,459	862 252	800 532	872 520	988 078	1 169 391	12 417
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	
25 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	
21 TOTAL THERM SALES		1,333,046	1 280,590	1,227 140	1,094 753	981,968	924 636	882,459	862 252	800,532	872 520	988 078	1 169 391	12 417 :
CENTS PER THERM														
28 CCMMODITY (Pipeline)	(1/15)	0 321	0 323	0 322	0 332	0 304	0 313	0 311	0 311	0 322	0 363	0 340	0 313	0 :
29 NO NOTICE SERVICE	(2/16)	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 :
30 SWING SERVICE	(3/17)	0 000	0 000	0 000	0 000	0 000	0.000	0 000	0 000	0 000	0 000	0.000	0 000	0 (
31 COMMODITY (Other)	(4/18)	102 990	99 900	98 046	92 897	82 598	77 448	77 448	82 598	82 598	82 598	92 897	98 046	30 5
32 DEMAND	(519)	8 331	8 215	9 228	8 671	10 225	10 269	9 796	9 468	8 4 7 6	7 969	7 988	9 3 3 6	8.8
33 OTHER	(6/20)	0 000	0 0 0 0	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.0
SS END USE CONTRACT	_				[1			
34 COVMODITY Freeline	(7.21)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 0 0 0	0 000	0 000	0 000	0 000	0 0
35 DEMAND	(8/22)	0 000	0 000	0 000	0 000	0 0 0 0	0 000	0 000	0 000 (0 000	0 000	0 0 0 0	0 000	0 0
зé	(9'23)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 0 0 0	0 000	0.0
3" TOTAL COST	(11/24)	121 269	117 325	117 869	115 528	97 710	93 523	94 765	100 311	101 711	107 044	119 280	117 994	110 (
35 NET UNBILLED	(12 25)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.0
39 COMPANY USE	(13/26)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.0
40 TOTAL THERM SHLES	(11/27)	121 269	117 325	117 869	115 528	97 710	93 523	94 765	100 311	101 711	107 044	119 280	117 994	110 (
41 TRUE UR	(E-2)	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 8
42 TOTAL COST OF GAS	(40+41)	126 072	122 128	122 672	120 331	102 513	98 326	99 568	105 114	106 514	111 847	124 083	122 797	114
43 PEVENUE TAX FACTOR		1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 0050
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	126 706	122 742	123 289	120 936	103 029	98 821	100 068	105 643	107 050	112 409	124 707	123 414	115 4
45 FGA FACTOR ROUNDED TO NEAREST 00	1	126 705	122 742	123 289	120 936	103 029	98 821	100 068	105 643	107 050	112 409	124 707	123 414	115 4
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OMPANY CHESAPEAKE UTILITIES CORPORATION INTERRUPTIBLE SALES CUSTOMERS REVISED ESTIMATE FOR THE PROJECTE	D PERIOD				COST RECOV JAN 2001	Through	CALCULATION					SCHEDULE E- APPENDIX 1 DOCKET NO (CHESAPEAKE JAW-2 PAGE 3 OF 3	00003-GU	RP
		PROJECTION	PROJECTION			PROJECTION	PROJECTION		PROJECTION	PROJECTION	PROJECTION		PROJECTION	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 CCMMODIT (Pipeline)		1 911	1,792	2,394	2,111	1 728	1,879	1,502	1 347	1 117	2 062	1 725	2 043	21.51
2 NO NOTICE SERVICE		1,576	1,098	690	650	671	697	647	612	535	721	600	1 090	9.58
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)		613,228	554 356	728,866	590,816	469,622	464,991	374,163	357 803	286.563	469 237	471 234	639 957	5 020 866
5 DEMAND		41 623	38 200	42 027	42 883	25,456	25,529	26 273	26 265	26 329	36 886	45 203	40 173	416 84
5 OTHER		0	0	0	0	0	o 1	o	0	o	Ó	0	0	
ESS END-USE CONTRACT				1	1							-	-	
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND		0	0	0	0	0	ol	0	o	ō	0	ő	o l	
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10		0	0	0	0	ol	ő	ō	ō	Ď	ō	ō	ň	
11 TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	658,338	595,447	773,977	636,461	497 477	493 096	402 586	386.027	314 544	508 907	518 762	683 293	6 458 91
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	100 203	0.000
13 COMPANY UCE		o	0	0	0 I	ō	0	ō	ō	0	ő.	n l	ő	
14 TOTAL THERM SALES		442 746	412.619	552,768	472,910	422 772	446,437	359 232	322,108	257 975	422 426	377 192	485 363	4 974 55
THERMS PURCHASED		L												
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	595 425	554,909	743 388	635.991	568 563	600 388	483 112	433,186	346 937	568 098	507 255	652 738	6 690 00
15 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	267 042	186,145	116 948	110,240	113 674	118 107	109 672	103,662	90 705	122 246	101 769	184 788	1 624 99
17 SMING SERVICE	COMMODITY	0	n	0	0	110 0.4	n	0	100,002	00,00	0	101.105	0.000	1024 33
18 COMMODITY (Other)	COMMODITY	595 425	554 909	743,388	635 991	568 563	600.388	483.112	433.186	346 937	558 098	507 265	652 738	5 590 00
19 DEMAND	BILLING DETERMINANTS ONLY	1,264,556	1.141 820	1 563,477	1.628,147	816 861	914 701	832,054	789,780	762 830	1 707 814	1 646 246	1 361 041	14 429 32
20 OTHER		0	0	e	0	0	0	0.02,001	0	0.050	0	1010210	0	14 -25 52
ESS END-USE CONTRACT			-		Ť	Ŭ,	Ť.	Ŭ,	~	ů j	Ϋ́	Ŭ.	· · · · ·	
21 COMPODITY (Fipeline)		0	0	a	0	0	0	0	0	0	0	n	a	
22 DEMAND		o	ō	0	0	0	0	0	ň	n i	ő	ň	ő	
73		Ō	ō	ő	ő	ő	ő	ő	ň	n l	ő	ñ	ň	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		595,425	554,909	743,388	635,991	568 563	600,388	483 112	433,185	346 937	568 098	507 255	652 738	5 690 00
25 NET UNBILLED		0	0	0	0	0	0	0	0	010 007	000010	0	0	00000
25 COMPANY USE		l ol	ō	Ó	ō	n	ñ	0	ō	ő	ñ	ň	ñ	
27 TOTAL THERM SALES		595,425	554 909	743 388	635.991	568,563	600.388	483.112	433 186	346,937	568 098	507 255	552 738	5 690 00
CENTS PER THERM		L												3 3 3 3 3 6
28 COMMODITY (Pipeline)	(1/15)	0 321	0 323	0 322	0 332	0 304	0 313	0311	0 311	0 322	0 363	0 340]	0 313	0 32
29 NO NOTICE SERVICE	(2/16)	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0.59
30 SWING SERVICE	(3/17)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
31 COMMODITY (Other)	(4,18)	102 990	99 900	98 046	92 897	82 598	77 448	77 448	82 598	82 598	82 598	92 897	98 046	89.95
32 DEMAND	(5/19)	3 291	3 346	2 688	2 634	3 116	2 791	3 158	3 326	3 451	2 150	2 746	2 952	2 88
33 OTHER	(6/20)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	2 00
ESS END-USE CONTRACT	(- 2,			5 000	5 000	5 000	0 000 1	3 000	5 000	5 000	0 000	0.000	0.000	000
34 COMMODITY Fipeline	(7.21)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
25 DEMAND	(8 22)	0 000 1	0 000	0 000	0 000	0 000	0 000	0 000	0 000 1	0 000	0 000	0 000	0 000	0.00
36	(9'23)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
37 TOTAL COST	(11/24)	110 566	107 305	104 115	100 074	87 497	82 130	83 332	89 113	90 663	89 581	102 266	104 681	95.69
33 NET UNBILLED	(12/25)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
39 COMPANY USE	(13.26)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
40 TOTAL THERM SALES	(1320)	110 566	107 305	104 115	100 074	87 497	82 130	83 332	89 113	90 663	89 581	102 266	104 681	95.69
41 TPUE UP	(E-2)	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	480
42 TOTAL COST OF GAS	(E-2) (40+41)	115 369	112 108	108 918	104 877	92 300	86 933	88 135	93 916	95 466	94 384	107 069	109 484	
43 PEVENUE TAX FACTOR	(40.41)	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030		101 49
43 PEVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES	(42×43)	115 949	112 672	109 466	105 404	92 765	87 370	88 578	94 389	95 946	94 859	107 608	1 005030	1 00503
45 PGA FACTOR ROUNDED FOR TAXES 45 PGA FACTOR ROUNDED TO NEAREST 001		115 949	112 672	109 466	105 404	92 765	87 370	88 578	94 389	95 946	94 859	107 608	110 035	102 00
40 PGR FACIUR ROUNDED TO NEAREST 001	1	112 949	112 0/2	109 400	105 404	92 /05	8/ 3/0	80 5/8	94 389	95 946	94 659		110 035 UMMER AVG	102 00

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DOST OF ALTURGIAND PROACTION	OMPANY CHESAPEAKE UTILITIES CORPORATION TOTAL COMPANY REVISED ESTIMATE FOR THE PROJECTE	D PERIOD				COST RECOV	Through	CALCULATION DEC 2001					SCHEDULE E APPENDIX 2 DOCKET NO CHESAPEAKE JAW-2 PAGE 1 OF 3	000003 GU)RP
			In case of the second s					PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION		PROJECTION	
2 - 00 - c friet e service 5 - 100 7 -						APR	MAY	JUN	JUL	AUG	SEP	0CT	NOV	DEC	TOTAL
						5,746	4,714	4,773	4 247	4,029	3 695	5 229	5 084	5 703	61 5
1 1					1,829	1,770	1 829	1,770	1,829	1 829	1 770				28.0
1 1 277 246 229 280,381 280,584 190,700 170,192 175,023 <			· · · ·	¥ .		0	0	0	0	C	0			0000	200
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LESS PUD LECTRACT 0			277 484	254 669	280,181	285,884	169 7 10	170,192	175 155	175 101	175 525	245 976			27794
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1 0		(1+2+3+4+5+6) (7+8+9+10)	2,274,910	2,097,900		1,901,209	1,456,959	1,357,843	1 238,845	1,250,965	1,128 775	1 442 886	1 697 337	2 063 100	20 131 1
1433 972 2.423.192 2.423.192 2.423.192 2.415.150 1.884.919 1.863.747 1.668.878 1.583.168 1.423.03 1.793.544 1.293.54			0	0	• I	0	0	0	0	0	0	0		0	27 0
THERMS PURCHASED Table 1 Table 1 <thtable 1<="" th=""> Table 1 <thtable 1<="" th=""></thtable></thtable>				• F	-	O	° 1	0	0	0	0 .	0	0	a	
Increase			1 433 972	2,243,182	2 408,202	2,115,160	1,894,919	1,863,747	1,668,878	1,583,168	1 402,333	1 760 594	1 827 474	2 225 842	22 428 4
H V_2_NOTICE SERVICE DILLING DETERMINANTS ONLY B64.900 613.200 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 1.300.00 300.00 300.00 1.300.00 300.00 1.300.00 1.300.00 300.00 300.00 300.00 300.00 1.300.00 300.000 300.00															
+ CVN SERVEE CVMMOPTY 0 0 10000 10000 10000 1000000 100000 100000 10										1,295,438	1,147,469	1 440 518	1,495 343	1 822 129	19 107 3
+ CCMMCOTT 1935 497 1935 499 1970 528 1730 744 1550 521 1955 571 1936 597 1936 597 1936 597 1936 597 1936 597 1936 597 1936 597 1936 597 1937 598 1937 548 1937 548 1937 5			864,900					300,000	310,000	310,000	300 000	310 000	300 000	515 840	4 746 4
1 2 EV+VC) BLUNG DETERMINANTS ONLY 4 095 682 3,778 852 4 144,370 4 443,722 2 227 665 2 33,338 1,232 435 1 440,913 1 445,9333 1 445,9333 <th< td=""><td></td><td></td><td>0</td><td>° I</td><td>-</td><td>~ </td><td></td><td></td><td>v </td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></th<>			0	° I	-	~			v	0	0	0	0	0	
ESS FUNDER CONTRACT A US SEZ J, // S SEZ 4 / 144, // J 4 / 440, // J 2 / 4 / 440, // J 2 / 227 (SS 2 / 233, // SS 2 / 233, // 2											1 147 469	1 440 618	1 495 343	1 822 129	19 107 24
ESS ETO USE_CONTRACT 0		BILLING DEFERMINANTS ONLY	4 095 662					2 323,398	2,351,895	2,361,829	2 523 004	4 330 781	4 852 892	3 799 369	41 218 4
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21 TOT1, PL2CHARES, (+17+19+20H(21+23)) 1928 471 1835,499 1970,528 1,730,744 1,550,531 1,295,438 1 147 49 1,440 518 1 445 343 1 1822 125 25 + 5T, HERM 0 <td< td=""><td>22 11 1 2019 X.</td><td>1</td><td>0</td><td>•</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td><td>Ū.</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></td<>	22 11 1 2019 X.	1	0	•	0	0	0	0		Ū.	0	0	0	0	
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1/1014/1HERM 5*LES 1/928 471 1/835,499 1/970,528 1/730,744 1/550,531 1/525,024 1/326,571 1/296,436 1/474 49 1/40,651 1/42,61			0	, i	Ϋ́́	-	~	0	Ű	0	0	7	0	0	
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25 COMMODITy (Pipelme) (145) 0.321 0.323 0.322 0.332 0.333 0.311 0.311 0.322 0.363 0.349 0.313 29 ND NOTICE SERVICE (216) 0.580 0.590			1,920,471	1,835,499	1,970,528	1,730,744	1,550,531	1,525,024	1,365,571	1 295,438	1 147 469	1 440 618	1 495 343	1,822,129	19 107 3
29 H0 NOTICE SERVICE (2 16) 0 590 0 59		(1.15)	0.221	0 222 1	0.222	0.0001	0.004	0.045							
31 CCWMDDIT (Chen) (4/18) 0 000 <td></td> <td>C 3.</td>															C 3.
31 CONVODITY (Chen) (4/18) 102 990 99 000 99 000 92 897 92 598 77 448 77 448 82 598 92 598 92 598 99 045 21 DEMAND (5'19) 6775 6743 6761 6452 7618 7325 7447 7414 6957 5678 6210 7 049 23 CONTERE (6'20) 0 000 <															0.5
22 DEMAND (5/19) 6775 6743 6761 6452 7 645 7 445 7 446 6596 82 596 82 596 82 596 92 897 98 045 33 CTHEP (6:20) 0 000															0 C
33 OTHER (6:20) 0 000															90 3
ISS END USE CONTRACT 0 000 </td <td></td> <td>67</td>															67
25 DEMAND (8:2) 0.000	SS END USE CONTRACT	(/		0000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.000	0.000	0 000	0.0
25 DEMAND (8:22) 0.000	34 CCMMODITY Pipeline	(7/21)	0 000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
35 (9 23) 0 000 0	35 DEWAND														0.04
21 TOTAL COST (11 24) 117 964 114 296 112 680 109 849 93 965 89 037 90 720 96 567 98 371 100 157 113 508 113 225 36 VET UVBULED (12/25) 0 000 0 0	36														0 CY
35 % ET UVBILLED (12/25) 0 000 </td <td>3T TOTAL COST</td> <td></td> <td>0.0</td>	3T TOTAL COST														0.0
39 CCM#ANY USE (13,28) 0 000 <td>36 NET UNBILLED</td> <td></td> <td>105 3</td>	36 NET UNBILLED														105 3
42 TOTAL THEPM SALES (11/27) 117 964 114 296 112 680 109 849 93 965 89 037 90 720 96 567 98 371 100 157 113 505 113 225 21 TELEVE (E.2) 4 803 4 8	39 COMPANY USE														0.0
24 TE_EVE (E-2) 4 803	40 TOTAL THER!! SALES														0.0
42 TOTAL COST OF GAS (40+41) 122 767 119 099 117 483 114 652 98 768 93 840 95 523 101 370 103 174 104 960 18 803 4 903 43 FEXENUE TAY FECTOP 1005030 <															105 3
43 FEVENUE TLY FLOTOP 1 005030 </td <td></td> <td>48</td>															48
44 FG4 F4CTOP 1DJUSTED FOP T4XES (42x43) 123 385 119 696 118 074 115 229 99 265 94 313 96 003 101 880 103 693 105 485 118 906 118 621 45 FG4 F4CTOR POUNDED TO NEAREST 001 123 385 119 696 118 074 115 229 99 265 94 313 96 003 101 880 103 693 105 485 118 906 118 621	43 REVERUE TAX FACTOR														110 1
45 PG4 F4CTOR POUNDED TO NEAREST 001 123 385 119 698 118 074 115 229 99 265 94 313 96 003 101 880 103 693 105 488 118 906 118 621		(42x43)													1 0050
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Call Of LAS PLACUASED PROACTION PROACTION PROACTION PROACTION	COMPANY CHESAPEAKE UTILITIES CORPORATION FIRM SALES CUSTOMERS REVISED ESTIMATE FOR THE PROJECT					COST RECOV	Through	CALCULATION DEC 2001	,				SCHEDULE E- APPENDIX 2 DOCKET NO C CHESAPEAKE JAW-2 PAGE 2 OF 3	100003-GU	RP
Intervent 1.2479 4.489 0.64 0.64 0.204 0.24444 0.24444 0.24444<												PROJECTION	A COLOR OF	PROJECTION	
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12 CCMANUSE 01 0 <t< td=""><td></td><td>(1+2+3+4+5+6)-(7+8+9+10)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>814 232</td><td>933 979</td><td>1 178 575</td><td>1 379 807</td><td>13 662 2</td></t<>		(1+2+3+4+5+6)-(7+8+9+10)									814 232	933 979	1 178 575	1 379 807	13 662 2
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1 CAMACONT Negataria BLLING GFERMINANTS ONLY 1.332.048 1.232.740 1.06.752 981.950 982.521 892.521 892.521 992.501 998.078 1.933.048 1.230.991 1.231.941 1.933.048 1.230.991 1.231.941 1.933.048 1.230.991 1.231.941 1.933.042 1.230.991 1.231.941 1.933.048 1.230.991 1.231.941 1.933.048 1.230.991 1.231.941 1.933.048 1.230.991 1.231.941 1.952.945 993.0532 292.250 993.0532 992.507 1.993.071 1.231.941 1.952.141 1.252.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.952.141 1.252.141 1.952.141 1.252.141 1.952.141 1.252.141 <th1.953.11< th=""> 1.252.141</th1.953.11<>			391,2201	1,000,022	1,499,700	1,337,909	1,200,073	1,130,007	1,078 462	1,053,767	978 338	1 066 315	1 207 540	1 429 124	14 537 4
Image: How Notice SERVICE PELLING DETERMINANTS ONLY 597,053 202,052 199,700		BILLING DETERMINANTS ONLY	1 333 046	1 280 590	1 227 140	1 004 763	001 060	024 626	992.450		000 0001	070 600			
***:X*V3_SEP_US2 CCMMCQITY 0 </td <td>16 NO NOTICE SERVICE</td> <td>PILLING DETERMINANTS ONLY</td> <td></td>	16 NO NOTICE SERVICE	PILLING DETERMINANTS ONLY													
If COMMODITY 1 333,046 1 200,050 1 227,140 1 004,753 981,468 982,465 882,455 682,250 900,552 672,550 988,078 1 159,381 1 2,211 CENTROL 0 <td>17 SAING SERVICE</td> <td>COMMODITY</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td>· · ·</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>3 121 4</td>	17 SAING SERVICE	COMMODITY	0					· · ·			1				3 121 4
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22 1.000 1.000 0	13 TOTAL RUROWASES (+17+18+20)/(21+23)		1 222 046	1 290 500	1 227 140	0		0	• I		U 1	¥	0	0	
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29 NO NOTICE SERVICE (216) 0 500	CENTS PER THERM							021,000	002,100	002 202 1	000 332	012 320	536 0/ 6	1 129 2911	12 417
229 NO MOLCE SERVICE (216) 0 590				0 323	0 322	0 332	0 304	0 313	0 311	0 311]	0 322	0 363 1	0.340	1313	
29 SANG SERVICE (3/17) 0 000 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0 590</td> <td>0 590</td> <td>0 590</td> <td></td> <td></td> <td></td> <td></td> <td>Ū.</td>								0 590	0 590	0 590					Ū.
32 DEMAND (5/19) B 331 B 215 9 228 B 671 10 226 10 269 9 796 9 368 B 2 997 9 36 38 9 2 897 9 36 38 9 36 8 3 31 9 215 9 228 8 671 10 226 9 796 9 796 9 9 796 9 368 8 3 37 9 36 8 3 31 8 215 9 228 8 671 10 226 9 796 9 468 8 476 7 997 7 988 9 36 8 331 8 215 9 228 8 671 10 226 9 796 9 468 8 476 7 997 7 988 9 36 8 331 8 215 9 208 8 371 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 375 9 30 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 36 8 375 9 30 9 36 8 373 9 36 8 373 9 36 8 373 9 36 8 36 8 375 9 36 8 373 9 36 8 36 9 36<										0 000	0 000	0 000			0.0
THER CONTRACT CONTRACT <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>92 897</td><td>98 046</td><td>90 !</td></th<>													92 897	98 046	90 !
ISS END-USE CONTRACT 0000 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>8 1</td></th<>															8 1
34 CCMMCDITY Ppeine (7:21) 0 000		(0.20)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.0
25 DEMAND (8 22) 0 000		(7:21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
36 (9/23) 0 000 0															00
37 CTAL COST (11/24) 121 269 117 325 117 869 115 528 97 710 93 523 94 755 100 311 101 711 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 107 044 119 280 117 944 110 41 TPUE UF (11/27) 121 269 117 325 117 869 115 528 97 710 93 523 94 765 100 311 101 711 107 044 119 280 000 0000 <t< td=""><td>35</td><td>(9/23)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>00</td></t<>	35	(9/23)													00
33 NET (UNSULED (12:25) 0 000 <td>37 TOTAL COST</td> <td>(11/24)</td> <td>121 269</td> <td></td>	37 TOTAL COST	(11/24)	121 269												
29 COMPANY USE (13/26) 0 000 <td></td> <td></td> <td>0 000</td> <td>0 000</td> <td>0 000</td> <td>0 000</td> <td>0 000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>00</td>			0 000	0 000	0 000	0 000	0 000								00
43 TOTAL THEPM SALES (11/27) 122 69 117 325 117 669 115 528 97 710 93 523 94 765 100 311 101 711 107 044 119 20 117 994 110 41 TPUEUE (E2) 4803 48								0 000							00
47 FOR DB (E-2) 4 803										100 311					110 0
42 FOR ELOSS 00 GAS 140441) 126 072 122 128 122 672 120 331 102 513 98 326 99 568 105 114 106 514 111 847 124 083 122 797 114 43 FEVELUE TX FACTOR 1005030	52 5										4 803	4 803			4 8
44 FG4 F4CTOP ADJUSTED FOR T4>ES (42x43) 126 706 122 742 123 289 120 936 100 029 98 821 100 068 105 643 107 050 112 409 124 414 115 45 FG4 F4CTOR ROUNDED TO NEAREST 001 126 706 122 742 123 289 120 936 103 029 98 821 100 068 105 643 107 050 112 409 124 707 123 414 115 SUMMER AVG 105 122 742 123 289 120 936 103 029 98 821 100 068 105 643 107 050 112 409 124 707 123 414 115		(40+41)											124 083	122 797	114.8
45 FGA F4CTOR ROUNDED TO NEAREST 001 126 706 122 742 123 289 120 936 103 029 98 821 100 068 105 643 107 050 112 409 124 707 123 414 115 SUMMER AVG 105		(42-42)												1 005030	1 005
SUMMER AVG 105 SUMMER															115 -
	-C - D- FROTON ROOMDED TO NERREST OU	Ľ	120 705	122 / 42	123 289	120 936	103 029	98 821	100 068	105 643	107 050	112 409			115
															105

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COMPANY CHESAPEAKE UTILITIES CORPORATION INTERRUPTIBLE SALES CUSTOMERS REVISED ESTIMATE FOR THE PROJECT					COST RECOV JAN 2001	Through	CALCULATION					SCHEDULE E- APPENDIX 2 DOCKET NO (CHESAPEAKE JAW-2 PAGE 3 OF 3	000003 GU	RP
COST OF GAS PURCHASED		The second se		PROJECTION	PROJECTION	PROJECTION		PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	
1 COMMODITY (Pipeline)	<u></u>	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2 NO NOTICE SERVICE		1 911	1,792	2,394	2,111	1,728	1,879	1,502	1,347	1 1 17	2 062	1 7 2 5	2 043	21.51
3 SMN3 SEPVICE		1 576	1.098	690	650	671	697	647	612	535	721	600	1 090	9.59
4 COMMODITY (Other)		0	0	0	0	0	0	C	0	0	0	0	0	
5 DEMAND		613 228	554 356	728,866	590,816	469,622	464,991	374 163	357 803	286 563	469 237	471 234	630 097	8 020 86
S OTHER		41 623	38,200	42,027	42,883	25,456	25,529	26 273	26 265	26 329	36 886	45 203	40 173	d16.93
LESS END USE CONTRACT			0	0	0	0	0	0	0	0	0	0	0	5
CONVODITy (Pipeline)			_			1							-	
B DEMAND		0	0	٥	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	
10		0	0	0	0	0	0	0	0	0	0	ol	ol	
	(1+2+3+4+5+6)-(7+8+9+10)	0	0	0	0	0	0	0	0	0	0	0	o !	
12 NET UNBILLED	(1+2+3+4+5+6)-(7+8+9+10)	658,338	595 447	773,977	636,461	497,477	493,096	402,586	386,027	314,544	508 907	518 762	683 293	6 468 91
13 COMPANY USE		- · · ·	0	0	0	0	0	0	0	0,	0	0	0	
14 TOTAL THERM SALES		0	0	0	0	0	0	0	0	0 (0	0	0	
THERMS PURCHASED		442,746	678,160	908,502	777,251	694,847	733,740	590,416	529,401	423,995	694 278	519,934	797 718	7 890 98
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	505 105 T												
15 NO NOTICE SERVICE		595 425	554,909	743,388	635,991	568,563	600 388	483,112	433,186	346 937	568 098	507 265	552 738	6 690 00
1T SWING SERVICE	BILLING DETERMINANTS ONLY COMMODITY	267 042	186,145	116,948	110,240	113,674	118,107	109,672	103,662	90,705	122 246	101 769	184 788	1 624 99
19 COMMICERY/CE 19 COMMICERY/CE	COMMODITY	0	0	D	0	0	0	0	0	0	0	0	0	
19 DEMAKD		595,425	554,909	743,388	635,991	568,563	600,388	483 112	433 186	346,937	568 098	507 265	652 738	6 690 00
20 OTHER 20 OTHER	BILLING DETERMINANTS ONLY	1,264 556	1,141,820	1,563,477	1 628 147	816,861	914,701	832 054	789,780	762,830	1 707 814	1 646 245	1 351 041	14 429 32
LESS END-USE CONTRACT		0	0	0	0	0	0	0	0	0	0	0	0	
21 CONVODITY (Previne)														
		0	0	0	0	0	0	0	0	0	0	0	0	(
23		0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+17+18+20+(21+23)		505 405 1	0	0	0	0	0	0	0	0	D	0	0	
25 NET UNBILLED		595,425	554 909	743,388	635,991	568,563	600,388	483,112	433,186	346 937	568 098	507 265	652 738	5 630 00
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	
21 TOTAL THERM SALES		0	~ 1	0	0	0	0	0	0	0	0	0	0	
CENTS PER THERM		595,425	554,909	743,388	635,991	568,563	600,388	483,112	433,186	346,937	568 098	507,265	652 738	6 690 CO
25 COMVODITY (Pipeline)														
29 NO NOTICE SERVICE	(1.15)	0 321	0 323	0 322	0 332	0 304	0 313	0 311	0 311	0 322	0 363	0 340	0 313	0.32
30 SAING SERVICE	(2-16) (3-17)	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0 590	0.59
21 COMMODITY (Other)	(3.17) (4.18)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
32 DEMAND	(4 / 8) (5/19)	102 990	99 900	98 046	92 897	82 598	77 448	77 448	82 598	82 598	82 598	92 897	98 046	89.99
33 OTHER	(6 20)	3 291	3 346	2 688	2 634	3 116	2 791	3 158	3 326	3 451	2 160	2 746	2 952	2.88
LESS END-USE CONTRACT	(8 20)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
34 COMPORTY Figeline	(7.21)	0.000	0.000	0.000						1	1			
35 DEMAND	(8/22)	0 000 0	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000 (0 000	0.00
36	(9.23)	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.000
37 TOTAL COST	(11/24)	110 566		0 000	0 000	0 000	0 000	0 000	0 000 0	0 000	0 000	0 000	0.000	0.000
	(11/24) (12/25)	0 000	107 305 0 000	104 115 0 000	100 074	87 497	82 130	83 332	89 113	90 663	89 581	102 266	104 681	96 69
39 COMPANY LISE	(12 23) (13 26)	0 000 1	0 000		0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.00
40 TOTAL THERM SALES	(13.20)	110 566	107 305	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0.000
41 TRUE UP	(E 2)	4 803	4 803	104 115	100 074	87 497	82 130	83 332	89 113	90 663	89 581	102 266	104 681	95 595
42 TOTAL COST OF 64S	(40+41)	115 369	112 108	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 803	4 800
43 PEVENUE TAY FACTOR		1 005030	1 005030		104 877	92 300	86 933	88 135	93 916	95 466	94 384	107 069	109 484	101 499
44 PGA FACTOR ADJUSTED FOR TAXES	(42×43)	115 949	112 672	1 005030 109 466	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 005030	1 00503
45 FGA FACTOR ROUNDED TO NEAREST 00		115 949	112 672	109 466	105 404	92 765	87 370	88 578	94 389	95 946	94 859	107 608	110 035	102 001
	·	113 349	112 0/2	109 406	105 404	92 765	87 370	88 578	94 389	95 946	94 859	107 608	110 035	102 00
												S	UMMER AVG	94.07
												1.6	INTER AVG	105.43

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WITHOUT MID-COURSE CORF	RECTION											
PGA FACTOR (CAP)											
Jan 1, 2001 through	Dec 31, 2001		\$0 74358									
	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revise
	Projection		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projecti
Il Sales Gas Customers	\$0 74358	\$0 74358	\$0 74358	\$0 74358	\$0 74358	\$0.74358	\$0.74358	\$0.74358	\$0 74358	\$0 74358	\$0 74358	\$0 743
ATH MID COUDER CODDECT												
VITH MID-COURSE CORRECT PGA FACTOR (CAP) Date of Commission)	Dec 31, 2001		\$1 22211								
)	Dec 31, 2001 Feb-01 Revised Projection	Mar-01 Revised Projection	\$1 22211 Apr-01 Revised Projection	May-01 Revised Projection	Jun-01 Revised Projection	Jul-01 Revised Projection	Aug-01 Revised Projection	Sep-01 Revised Projection	Oct-01 Revised Projection	Nov-01 Revised Projection	Dec-01 Revise Projectio

Includes Revenue Tax Factor

1/11/2001 PGA 2001 Revised Cap