AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 16, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 11/00 TEC

030001-EI

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of November 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

DEGLISSIE Wan LOS SERVICE CONFIDENTIA

JDB/bjd Enclosures

CC:

All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-PUT AU OF RECORDS

DOCUMENT NUMBER-DATE

00625 JAN 165

FPSC-RECORDS/REPORTING

Delivered

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

leffrey Chronister, Director Financial Reporting

Sulfur

BTU

6. Date Completed: January 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	11/01/00	F02	*	*	95.71	\$42.3352
2.	Gannon	Central	Tampa	MTC	Gannon	11/02/00	F02	*	*	888.48	\$42.3332
3.	Gannon	Central	Tampa	MTC	Gannon	11/09/00	F02	*	*	119.36	\$40.2951
4.	Gannon	Central	Tampa	MTC	Gannon	11/10/00	F02	*	*	534.19	\$40.2960
5.	Gannon	Central	Tampa	MTC	Gannon	11/11/00	F02	*	*	177.88	\$40.2962
6.	Gannon	Central	Tampa	MTC	Gannon	11/21/00	F02	*	*	119.74	\$45.0562
7.	Gannon	Central	Tampa	MTC	Gannon	11/28/00	F02	*	*	893.88	\$45.2856
8.	Gannon	Central	Tampa	MTC	Gannon	11/29/00	F02	*	*	536.72	\$45.2871
9.	Polk	BP	Tampa	MTC	Polk	11/01/00	F02	*	*	3,013.95	\$41.4462
10.	Polk	BP	Tampa	MTC	Polk	11/02/00	F02	*	*	353.67	\$41.1308
11.	Polk	BP	Tampa	MTC	Polk	11/03/00	F02	*	*	176.98	\$40.7104
12.	Polk	BP	Tampa	MTC	Polk	11/04/00	F02	*	*	1,950.52	\$40.7113
13.	Polk	BP	Tampa	MTC	Polk	11/05/00	F02	*	*	3,008.81	\$40.7112
14.	Polk	BP	Tampa	MTC	Polk	11/06/00	F02	*	*	354.12	\$40.3961
15.	Polk	BP	Tampa	MTC	Polk	11/20/00	F02	*	*	715.45	\$47.1163
16.	Polk	BP	Tampa	MTC	Polk	11/21/00	F02	*	*	3,033.52	\$46.3813
17.	Polk	BP	Tampa	MTC	Polk	11/22/00	F02	*	*	1,425.79	\$45.9611
18.	Polk	BP	Tampa	MTC	Polk	11/27/00	F02	*	*	2,667.74	\$44.2812
19.	Polk	BP	Tampa	MTC	Polk	11/28/00	F02	*	*	177.94	\$42.0791
20.	Phillips	Central	Tampa	MTC	Phillips	11/03/00	F02	*	*	177.33	\$43.3321
21.	Phillips	Central	Tampa	MTC	Phillips	11/06/00	F02	*	*	177.29	\$41.2929
22.	Phillips	Central	Tampa	MTC	Phillips	11/20/00	F02	*	*	178.57	\$46.0552
23.	Phillips	Central	Tampa	MTC	Phillips	11/22/00	F02	*	*	178.52	\$46.0558
24.	Phillips	Central	Tampa	MTC	Phillips	11/01/00	F06	*	*	750.29	\$29.2057
25.	Phillips	Central	Tampa	MTC	Phillips	11/02/00	F06	. *	*	600.79	\$29.2057



DOCUMENT NUMBER-DATE

00625 JAN 16 =

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

								Sulfur	BTU		Delivered
Line			Shipping	Purchas	se Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
		*	~~~~~								
26.	Phillips	Central	Tampa	MTC	Phillips	11/03/00	F06	*	*	299.95	\$29.2028
27.	Phillips	Central	Tampa	MTC	Phillips	11/06/00	F06	*	*	600.33	\$26.7905
28.	Phillips	Central	Tampa	MTC	Phillips	11/07/00	F06	*	*	750.10	\$26.7897
29.	Phillips	Central	Tampa	MTC	Phillips	11/08/00	F06	*	*	2,100.88	\$26.7903
30.	Phillips	Central	Tampa	MTC	Phillips	11/13/00	F06	*	*	1,500.74	\$27.0079
31.	Phillips	Central	Tampa	MTC	Phillips	11/15/00	F06	*	*	1,500.64	\$27.0081
32.	Phillips	Central	Tampa	MTC	Phillips	11/20/00	F06	*	*	751.36	\$28.6608
33.	Phillips	Central	Tampa	MTC	Phillips	11/21/00	F06	*	*	1,201.71	\$28.6607
34.	Phillips	Central	Tampa	MTC	Phillips	11/27/00	F06	*	*	599.97	\$28.2444

^{*} No analysis taken. FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

													Effective	ransport	Addi	Other	Delivered
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered Price
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	(\$/Bbl)
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
_		1300									Wat Harmon	-	****	60,0000	\$0.0000	\$0.0000	\$42,3352
1.	Gannon	Central	Gannon	11/01/00	F02	95.71	\$42.3352	\$4,051.90	\$0.0000	\$4,051.90	\$42.3352	\$0.0000	\$42.3352	\$0.0000		\$0.0000	\$42.3332
2.	Gannon	Central	Gannon	11/02/00	F02	888.48	\$42.3332	\$37,612.21	\$0.0000	\$37,612.21	\$42.3332	\$0.0000	\$42.3332	\$0.0000	\$0,0000 \$0,0000	\$0.0000	\$40.2951
3.	Gannon	Central	Gannon	11/09/00	F02	119.36	\$40.2951	\$4,809.62	\$0.0000	\$4,809.62	\$40.2951	\$0.0000	\$40.2951	\$0.0000	\$0.0000	\$0.0000	\$40.2960
4.	Gannon	Central	Gannon	11/10/00	F02	534.19	\$40.2960	\$21,525.73	\$0,0000	\$21,525.73	\$40.2960	\$0.0000	\$40.2960	\$0.0000	\$0.0000	\$0.0000	\$40.2960
5.	Gannon	Central	Gannon	11/11/00	F02	177.88	\$40.2962	\$7,167.89	\$0.0000	\$7,167.89	\$40.2962	\$0.0000	\$40.2962	\$0.0000	\$0.0000	\$0.0000	\$45.0562
6.	Gannon	Central	Gannon	11/21/00	F02	119.74	\$45.0562	\$5,395.03	\$0.0000	\$5,395.03	\$45.0562	\$0.0000	\$45.0562	\$0.0000	• = = = / = / = / = / = /	\$0.0000	\$45.0302
7.	Gannon	Central	Gannon	11/28/00	F02	893.88	\$45.2856	\$40,479.91	\$0.0000	\$40,479.91	\$45.2856	\$0.0000	\$45.2856	\$0.0000	\$0.0000	\$0.0000	\$45.2871
8.	Gannon	Central	Garinon	11/29/00	F02	536.72	\$45.2871	\$24,306.49	\$0.0000	\$24,306.49	\$45.2871	\$0,0000	\$45.2871	\$0.0000	\$0.0000 \$0.0000	\$0.0000	\$43.2071
9.	Polk	BP	Polk	11/01/00	F02	3,013.95	\$41.4462	\$124,916.83	\$0.0000	\$124,916.83	\$41.4462	\$0.0000	\$41,4462	\$0.0000	\$0.0000	\$0.0000	\$41.4402
10.	Polk	BP	Polk	11/02/00	F02	353.67	\$41,1308	\$14,546.73	\$0.0000	\$14,546.73	\$41,1308	\$0.0000	\$41,1308	\$0.0000	\$0.0000	\$0.0000	\$40.7104
11.	Polk	BP	Polk	11/03/00	F02	176.98	\$40,7104	\$7,204.92	\$0.0000	\$7,204.92	\$40.7104	\$0.0000	\$40.7104	\$0.0000	\$0.0000	\$0.0000	\$40.7104
12.	Polk	BP	Polk	11/04/00	F02	1,950.52	\$40.7113	\$79,408.14	\$0.0000	\$79,408.14	\$40.7113	\$0.0000	\$40.7113	\$0.0000		\$0.0000	\$40.7113
13.	Polk	BP	Polk	11/05/00	F02	3,008.81	\$40.7112	\$122,492.22	\$0.0000	\$122,492.22	\$40.7112	\$0.0000	\$40.7112	\$0.0000	\$0.0000 \$0.0000	\$0.0000	\$40.7112
14.	Polk	BP	Polk	11/06/00	F02	354.12	\$40.3961	\$14,305.06	\$0.0000	\$14,305.06	\$40,3961	\$0.0000	\$40,3961	\$0.0000		\$0.0000	\$47,1163
15.	Polk	BP	Polk	11/20/00	F02	715.45	\$47.1163	\$33,709.38	\$0.0000	\$33,709.38	\$47.1163	\$0.0000	\$47.1163	\$0.0000	\$0.0000	5 60	\$46.3813
16.	Polk	BP	Polk	11/21/00	F02	3,033.52	\$46.3813	\$140,698.45	\$0.0000	\$140,698.45	\$46.3813	\$0.0000	\$46.3813	\$0.0000	\$0.0000	\$0.0000	\$45.9611
17.	Polk	BP	Polk	11/22/00	F02	1,425.79	\$45.9611	\$65,530.81	\$0.0000	\$65,530.81	\$45,9611	\$0.0000	\$45,9611	\$0.0000	\$0.0000	\$0,0000	
18.	Polk	BP	Polk	11/27/00	F02	2,667.74	\$44.2812	\$118,130.62	\$0.0000	\$118,130.62	\$44.2812	\$0.0000	\$44.2812	\$0.0000	\$0.0000	\$0.0000	\$44.2812
19.	Polk	BP	Polk	11/28/00	F02	177.94	\$42.0791	\$7,487.56	\$0.0000	\$7,487.56	\$42.0791	\$0.0000	\$42.0791	\$0.0000	\$0.0000	\$0.0000	\$42.0791
20.	Phillips	Central	Phillips	11/03/00	F02	177.33	\$43,3321	\$7,684.09	\$0.0000	\$7,684.09	\$43.3321	\$0.0000	\$43,3321	\$0.0000	\$0.0000	\$0.0000	\$43.3321
21.	Phillips	Central	Phillips	11/06/00	F02	177.29	\$41.2929	\$7,320.82	\$0.0000	\$7,320.82	\$41.2929	\$0.0000	\$41,2929	\$0.0000	\$0.0000	\$0.0000	\$41.2929
22.	Phillips	Central	Phillips	11/20/00	F02	178.57	\$46.0552	\$8,224.08	\$0.0000	\$8,224.08	\$46.0552	\$0.0000	\$46.0552	\$0.0000	\$0.0000	\$0.0000	\$46.0552
23.	Phillips	Central	Phillips	11/22/00	F02	178.52	\$46.0558	\$8,221.88	\$0.0000	\$8,221.88	\$46.0558	\$0.0000	\$46.0558	\$0.0000	\$0.0000	\$0.0000	\$46.0558
24.	Phillips	Central	Phillips	11/01/00	F06	750.29	\$29,2057	\$21,912.75	\$0.0000	\$21,912.75	\$29.2057	\$0.0000	\$29,2057	\$0.0000	\$0.0000	\$0.0000	\$29.2057
25.	Phillips	Central	Phillips	11/02/00	F06	600.79	\$29,2057	\$17,546.48	\$0.0000	\$17,546.48	\$29.2057	\$0.0000	\$29.2057	\$0,0000	\$0.0000	\$0.0000	\$29.2057
	E. 20 (Descript)																

DECLASSIFIED

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 2

I'bbA

Effective Transport

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

FPSC Form 423-1(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 2

Add'I

Effective Transport

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: January 15, 2001

Jeffrey propister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Nar	Delivery ne Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
					_												
26,	Phillips	Central	Phillips	11/03/00	F06	299.95	\$29.2028	\$8,759.37	\$0.0000	\$8,759.37	\$29.2028	\$0.0000	\$29,2028	\$0.0000	\$0.0000	\$0.0000	\$29.2028
27.	Phillips	Central	Phillips	11/06/00	F06	600.33	\$26,7905	\$16,083.17	\$0,0000	\$16,083.17	\$26,7905	\$0.0000	\$26,7905	\$0.0000	\$0.0000	\$0.0000	\$26.7905
28.	Phillips	Central	Phillips	11/07/00	F06	750.10	\$26,7897	\$20,094.99	\$0.0000	\$20,094.99	\$26,7897	\$0.0000	\$26.7897	\$0.0000	\$0.0000	\$0.0000	\$26.7897
29.	Phillips	Central	Phillips	11/08/00	F06	2,100.88	\$26.7903	\$56,283.30	\$0,0000	\$56,283,30	\$26.7903	\$0.0000	\$26.7903	\$0.0000	\$0.0000	\$0.0000	\$26.7903
30.	Phillips	Central	Phillips	11/13/00	F06	1,500.74	\$27.0079	\$40,531.83	\$0.0000	\$40,531.83	\$27.0079	\$0.0000	\$27,0079	\$0.0000	\$0.0000	\$0.0000	\$27.0079
31.	Phillips	Central	Phillips	11/15/00	F06	1,500.64	\$27.0081	\$40,529.40	\$0.0000	\$40,529.40	\$27.0081	\$0.0000	\$27,0081	\$0.0000	\$0.0000	\$0.0000	\$27,0081
32.	Phillips	Central	Phillips	11/20/00	F06	751.36	\$28,6608	\$21,534,60	\$0,0000	\$21,534.60	\$28.6608	\$0.0000	\$28.6608	\$0.0000	\$0.0000	\$0.0000	\$28.6608
33.	Phillips	Central	Phillips	11/21/00	F06	1,201.71	\$28,6607	\$34,441.88	\$0.0000	\$34,441.88	\$28,6607	\$0.0000	\$28,6607	\$0,0000	\$0.0000	\$0.0000	\$28,6607
34.	Phillips	Central	Phillips	11/27/00	F06	599.97	\$28.2444	\$16,945.82	\$0.0000	\$16,945.82	\$28.2444	\$0.0000	\$28.2444	\$0.0000	\$0.0000	\$0.0000	\$28.2444

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chromster, Director Financial Reporting

6. Date Completed: January 15, 2001

		Form		Original	Old					New	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2001

Pronister, Director Financial Reporting

A- D- 10-10-10

						F#1'	Tatal	Delivered		As Receive	d Coal Qu	iality
						Effective Purchase	Total	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Transport Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Zeigler Coal	10.IL.145.157	LTC	RB	96.732.40	\$44.238	\$0.000	\$44.238	2.86	10,947	8.13	14.68
2.	Peabody Development	10,IL,165	LTC	RB	16,256.80	\$30.550	\$8.310	\$38.860	2.37	12,150	8.93	8.87
3.	Oxbow Carbon and Minerals	N/A	S	RB	15,605.43	\$15.770	\$0.000	\$15.770	4.00	13,711	0.44	11.14
4.	Ameren	19,WY,009	S	RB	59,726.48	\$4.680	\$6.060	\$10.740	0.25	8,818	5.06	26.84



(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: January 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	96,732.40	N/A	\$0.000	\$44.238	\$0.000	\$44.238	\$0.000	\$44.238
2.	Peabody Development	10,IL,165	LTC	16,256.80	N/A	\$0.000	\$30.550	\$0.000	\$30.550	\$0.000	\$30.550
3.	Oxbow Carbon and Minerals	N/A	S	15,605.43	N/A	\$0.000	\$16.000	\$0.000	\$16.000	(\$0.230)	\$15.770
4.	Ameren	19,WY,009	S	59,726.48	N/A	\$0.000	\$4.700	\$0.000	\$4.700	(\$0.020)	\$4.680



FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 200

Jenney Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Chai Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Waterbor Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
3.	Zeigler Coal Peabody Development Oxbow Carbon and Minerals Ameren	10,IL,145,157 10,IL,165 N/A 19,WY,009	Randolph & Perry Cnty, IL Saline Cnty, IL N/A Converse Cnty, WY	RB RB RB RB	96,732.40 16,256.80 15,605.43 59,726.48	\$44.238 \$30.550 \$15.770 \$4.680	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$8.310 \$0.000 \$6.060	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$0.000 \$0.000 \$0.000	\$0.000 \$8.310 \$0.000 \$6.060	\$44.238 \$38.860 \$15.770 \$10.740

DECLASSIFIED

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: January 15, 200

						ГИV:	Tatal	Delivered		7.5 1.000	ived oddi	adding
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	3,304.70	\$25.357	\$8.310	\$33.667	2.83	12,480	9.54	7.18
2.	American Coal	4,OH,13	s	RB	51,974.00	\$18.900	\$8.500	\$27.400	3.49	12,677	8.09	6.68
3.	Jader Fuel Co	10,IL,165	LTC	RB	68,680.30	\$25.650	\$7.960	\$33.610	2.66	12,626	9.90	6.06
4.	American Coal	10,łL,165	S	RB	12,109.00	\$25.600	\$6.060	\$31.660	1.27	12,222	6.31	10.97
5.	Jader Fuel Co	10,IL,165	LTC	RB	9,824.50	\$24.200	\$7.960	\$32.160	2.01	12,168	10.55	7.35
6.	American Coal	10,IL,165	LTC	RB	60,446.00	\$27.850	\$6.060	\$33.910	1.38	12,052	6.56	11.87
7.	Sugar Camp	10,IL,059	S	RB	67,463.20	\$23.488	\$7.960	\$31.448	3.15	12,456	10.20	6.70
8.	Sugar Camp	10,IL,059	LTC	RB	31,985.60	\$25.705	\$7.960	\$33.665	2.83	12,480	9.54	7.18

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Annonister, Director Financial Reporting

6. Date Completed: January 15, 200

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	3,304.70	N/A	\$0.000	\$25.510	(\$0.153)	\$25.357	\$0.000	\$25.357
2.	American Coal	4,OH,13	S	51,974.00	N/A	\$0.000	\$18.900	\$0.000	\$18.900	\$0.000	\$18.900
3.	Jader Fuel Co	10,IL,165	LTC	68,680.30	N/A	\$0.000	\$25.800	(\$0.150)	\$25.650	\$0.000	\$25.650
4.	American Coal	10,IL,165	S	12,109.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
5.	Jader Fuel Co	10,IL,165	LTC	9,824.50	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200
6.	American Coal	10,IL,165	LTC	60,446.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
7.	Sugar Camp	10,IL,059	S	67,463.20	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.000	\$23.488
8.	Sugar Camp	10,IL,059	LTC	31,985.60	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.000	\$25.705

DECLASSIFIED

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2001

phronister, Director Financial Reporting

								Rail Cha	rges		Waterbor	ne Charg	es			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	3,304.70	\$25.357	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$33.667
2.	American Coal	4,OH,13	Belmont Cnty, OH	RB	51,974.00	\$18,900	\$0.000	\$0.000	\$0.000	\$8,500	\$0.000	\$0.000	\$0.000	\$0.000	\$8.500	\$27.400
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	68,680.30	\$25.650	\$0.000	\$0.000	\$0.000	\$7,960	\$0.000	\$0.000	\$0.000	\$0.000	\$7,960	\$33.610
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,109.00	\$25,600	\$0.000	\$0.000	\$0.000	\$6.060	\$0.000	\$0.000	\$0.000	\$0.000	\$6.060	\$31.660
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	9,824.50	\$24.200	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$32.160
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	60,446.00	\$27.850	\$0.000	\$0,000	\$0.000	\$6.060	\$0.000	\$0.000	\$0.000	\$0.000	\$6.060	\$33.910
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	67,463.20	\$23,488	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7.960	\$31.448
8.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	31,985.60	\$25.705	\$0.000	\$0.000	\$0.000	\$7.960	\$0.000	\$0.000	\$0.000	\$0.000	\$7,960	\$33.665



⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2(b) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffre Paronister, Director Financial Reporting

6. Date Completed: January 15, 200

										As Receive	ed Coal Qu	ıality
						Effective	Total	Delivered		AND ADDRESS OF		
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	DAC Comballa II	0.04.050				201 050	A44 000	400.050		40.044	7.00	
1.	RAG Cumberland Resources	2,PA,059	S	RB	18,422.86	\$21.250	\$11.000	\$32.250	2.48	13,244	7.80	5.40

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chlorister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1,	RAG Cumberland Resources	2,PA,059	S	18,422.86	N/A	\$0.000	\$21.250	\$0.000	\$21.250	\$0.000	\$21,250



- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jaffey Chronister, Director Financial Reporting

6. Date Completed: January 15, 200

								Rail Charges			Waterbor	ne Charg	es			
						(2) Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	Delivered Price
1.				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port	T	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	-	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	Mode (e)	Tons (f)	(\$/10H) (g)	(\$/1011) (h)	(a/1011)	(\$/1011)	(\$/1011) (k)	(a/1011)	(\$/1011)	(a/1011) (n)	(0)	(\$/1011)	(a/1011) (q)
_	RAG Cumberland Resources															
1.	rad Cumbenand Resources	2,PA,059	Greene Cnty, PA	RB	18,422.86	\$21.250	\$0.000	\$0.000	\$0.000	\$11.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.000	\$32.250

DECLASSIFIED

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2001

As Received Coal Quality

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	263,261.00	\$35,471	\$10.643	\$46.114	2.82	12,243	8.32	8.79
2.	Emerald International	N/A	S	ОВ	28,935.76	\$29.740	\$0.000	\$29.740	2.23	11,848	10.62	8.47
3.	SSM Petcoke	N/A	S	ОВ	14,599.52	\$22.500	\$0.000	\$22.500	4.55	13,861	0.23	9.23
4.	TCP Petcoke	N/A	S	ОВ	7,887.68	\$18.490	\$0.000	\$18.490	5.93	14,272	0.45	6.53



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year. 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 200

ffre Chonister Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	263,261.00	N/A	\$0.000	\$35.471	\$0.000	\$35.471	\$0.000	\$35.471
2.	Emerald International	N/A	s	28,935.76	N/A	\$0.000	\$30.250	\$0.000	\$30.250	(\$0.510)	\$29.740
3.	SSM Petcoke	N/A	S	14,599.52	N/A	\$0.000	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500
4.	TCP Petcoke	N/A	S	7,887.68	N/A	\$0.000	\$18.490	\$0.000	\$18.490	\$0.000	\$18.490



FPSC FORM 423-2(a) (2/87)

" SPECIFIED CONFIDENTIAL "

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

key Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

								Rail C	harges		Waterbor	ne Charge	es			
							Add'l -					_			Total	
						Effective	Shorthaul		Other	River	Trans-	Осеап	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
	The state of the s								*******			2000			Marie Control	
1.	Transfer Facility	N/A	Davant, La	OB	263,261.00	\$35.471	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.643	\$46.114
2.	Emerald International	NI/A	lata a dia a l'Ataria a Tambia la	OD	20 025 70	600 740	6 0.000	£0.000	# 0.000	\$0,000	00.000	60,000	60,000	en non	ea.000	600.740
2.	Emeralo International	N/A	International Marine Terminals	OB	28,935.76	\$29.740	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.740
3.	SSM Petcoke	N/A	Pascagoula, MS	ОВ	14,599.52	\$22,500	\$0.000	\$0,000	\$0.000	\$0,000	\$0,000	\$0,000	\$0.000	\$0,000	\$0,000	\$22,500
٥.	COM T CLOOKE	13/0	i ascagonia, ivio	OB	14,000.02	Ψ22.500	Ψ0.000	\$0.000	\$0.000	40.000	Ψ0.000	40,000	Ψ0.000	ψ0.000	40.000	Ψ22.500
4.	TCP Petcoke	N/A	Davant, La	ОВ	7.887.68	\$18,490	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0,000	\$0,000	\$0.000	\$0.000	\$18.490
			Davani, La	00	1,001.00	4.5.450	\$5.000	40.000	\$5.500	40,000	45.000		45.000	40.000	40,000	\$15.400

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: January 15, 2001

As Received Coal Quality

Jeffrey Caronister, Director Financial Reporting

									,	45 Receive	u Coai Qu	anty
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
								-				
1.	Transfer Facility	N/A	N/A	ОВ	91,844.00	\$31.178	\$10.637	\$41.815	0.96	10,451	6.26	19.14



FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2001

defrey carchister, Director Financial Reporting

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

John Edward Submitting Form

6. Date Completed: January 15, 2001

								Rail Cha	rges		Waterbor	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	ОВ	91,844.00	\$31.178	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.637	\$41.815



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

									As Received Coal Quality							
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture				
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content				
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(l)	(m)				
1.	Transfer facility	N/A	N/A	ОВ	72,733.00	\$32.323	\$13.869	\$46.192	2.47	12,745	7.68	8.17				

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer facility	N/A	N/A	72,733.00) N/A	\$0.000	\$32.323	\$0.000	\$32.323	\$0.000	\$32.323



" SPECIFIED CONFIDENTIAL "

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Caronister, Director Financial Reporting

6. Date Completed: January 15, 2001

								Rail C	harges		Waterbor	ne Charg	es			
							Add'l	. — —						Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Transfer facility	N/A	Davant, La.	ОВ	72,733.00	\$32.323	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$13.869	\$46.192

DECLASSIFIED

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: November Year: 2000

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

4. Signature of Official Submitting Form

Jeff of Chronister, Director Financial Reporting

6. Date Completed: January 15, 2001

Delivered Form Intended Original Old Price Transfer Generating Line Volume Form Column Old Facility Reason for Line Month Plant New Supplier Designator & Title (\$/Ton) No. Reported Name Plant Number Tons No. Value Value Revision (d) (e) (f) (g) (h) (i) (l) (b) (c) (j) (k) (m) (a)

1. None