### DIRECT TESTIMONY OF RICHARD A. ZWOLAK, AICP

will recycle water to the greatest extent possible, but the Project will still need approximately 3.55 mgd of water on an annual average basis. The additional water needs will be met from three new on-site wells (2 active; 1 standby). The peak daily water consumption is projected to be 4.79 mgd.

Based on the current plan to use .8 mgd of reclaimed water, the project will withdraw approximately 2.75 mgd (annual average) of ground water initially, but will likely decrease that withdrawal rate as the supply of reclaimed water increases. When .8 mgd of reclaimed water is used, the peak withdrawal will be approximately 3.99 mgd.

There will not be any on-site discharges of industrial or domestic wastewater to any surface or ground water. All the wastewater from the plant will be sent by pipeline to the City of Auburndale's wastewater treatment facilities for disposal.

The Project's use of groundwater will not adversely affect wetlands, surface waters, or existing legal uses of water. A numerical computer model, Visual MODFLOW, was used to evaluate several different operating scenarios. That analysis demonstrates that the Project's groundwater withdrawals will cause a drawdown at the site boundary of only 0.36 feet in the surficial aquifer and only 2.8 feet in the Upper Floridan aquifer. The impacts are well within the DOCUMENT NUMBER DATE

### DIRECT TESTIMONY OF RICHARD A. ZWOLAK, AICP

("USFWS") were found on-site, although it is possible some species may forage on or traverse portions of the site. No areas characterized as ecologically unique or sensitive are found onsite. In summary, the Project will not have significant ecological effects on the site or the region.

### Land Use and Socioeconomics

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The proposed site is located in an incorporated portion of Polk County. The only local government comprehensive plan applicable to the Osprey Energy Center is the City of Auburndale Comprehensive Plan, as adopted on March 18, 1991 and last amended on January 8, 2001. A Future Land Use Map amendment for the City of Auburndale Comprehensive Plan was sent to the Department of Community Affairs ("DCA") to request that the proposed site be designated as Future Land Use category Business Park Centers. The DCA found the proposal in compliance with Ch. 163.3184, 163.3187 and 163.3189, F.S. Central Florida Regional Planning Council found the proposal consistent with their Strategic Regional Policy Plan. On February 2000, the Auburndale Planning Commission and the City 21, Commission found the Osprey Project to be consistent and in compliance with the City of Auburndale Comprehensive Plan and land use designation of Business Park Centers.

Surrounding and nearby land uses are the adjacent Auburndale Power Plant, the City of Auburndale's wastewater treatment facilities, a Cutrale citrus processing plant, a Florida Distillers distillery, and another citrus processing plant owned by SFE Citrus Processors, Ltd. Additionally, the

### DIRECT TESTIMONY OF RICHARD A. ZWOLAK, AICP

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Tampa Electric Company Recker Substation is adjacent to the proposed Osprey Energy Center.

The proposed zoning district for the site is LI-Light Industrial as defined in Chapter 5, Section 5.6.14, Auburndale Land Development Regulations ("LDR"), adopted November 4, 1991. The adjacent gas-fired combined-cycle Auburndale Power Plant has a future land use classification of Business Park Centers and is zoned Light Industrial by Polk County. The Light Industrial zoning district from the City of Auburndale is consistent with the Light Industrial zoning district used by Polk County for the adjacent power plant. The designation of the Project site as a Light Industrial zoning district is consistent with the existing zoning patterns and the existing and future land use patterns of the adjacent properties and is suitable for the proposed Project.

The site does not contain any parks, recreation areas, or natural resource areas. The State Division of Historical Resources has concluded that the Project will have no effect on known or potential historical or archaeological resources.

The Project will have a positive effect on local economies. The construction workforce needed for the Project (up to 162 people during the construction period) will mean more employment opportunities and more direct and indirect

balance of plant equipment. This contract will be awarded prior to the issuance of the site certification, which is expected in August 2001. The Project is scheduled to achieve commercial in-service status by the second quarter of 2003. The Project engineering and construction schedule is depicted in Figure II-16.

### K. Regulatory and Permitting Schedules.

The Joint Applicants filed their Amended Joint Petition on January 8, 2001, and the accompanying volumes of Amended Exhibits for the Project on January 10, 2001. The need determination hearing is expected to be held in February 2001. The Commission's order is expected in February or March 2001. Calpine filed the Site Certification Application ("SCA") for the Project on March 16, 2000, and the Department of Environmental Protection issued its notice that the SCA was complete on March 31, 2000. The only agency that filed insufficiency comments was the Southwest Florida Water Management District. Calpine responded to the District's questions in August 2000, and supplemented those responses in October 2000. Staff recommended approval of and the Governing Board of the Southwest Florida Water Management District approved the water use withdrawal plan on January 30, 2001. The land use hearing was held on January 23, 2001. The site certification hearing is expected to be held on April 17 and 18, 2001. Final certification by the Siting Board is expected by October 2001. Details of the site certification schedule are shown in Figure II-17 of these Amended Exhibits.

### FIGURE II-16 (REVISED) OSPREY ENERGY CENTER PRELIMINARY PROJECT SCHEDULE

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# FIGURE II-16 (REVISED) OSPREY ENERGY CENTER PRELIMINARY PROJECT SCHEDULE (continued)

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## FIGURE II-16 (REVISED) OSPREY ENERGY CENTER PRELIMINARY PROJECT SCHEDULE (continued)

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