850 444 6111



February 19, 2001

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of December 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Susan D. Ritenour

lw

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

02359 FEB 21 5

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	RADCLIFF	FREEPORT, FL	S	SMITH	12/00	FO2	0.45	138500	2243.57	39.962
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	12/00	FO2	0.45	138500	612.26	41.776
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19

1. Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed.

February 15, 2001

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bb1) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3	SMITH	RADCLIFF	SMITH	12/00	FO2	2243.57	39.962	89,658.18	-	89,658.18	39.962	•	39.962	-	•	-	39.962
4	DANIEL	RADCLIFF	DANIEL	12/00	FQ2	612.26	41.776	25,577.81	-	25,577.81	41.776	-	41.776	•	•	-	41.776
5																	
6																	
7																	
8																	
9																	

<sup>\*</sup>Guif's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	_

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Lin						Transport	_	Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content	
No		Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	_
(a	) (b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	1,697.97	35.062	2.24	37.302	1.03	12,099	6.17	11.88	
2	AMERICAN COAL	10	IL	165	S	RB	4,897.03	33.276	2.24	35.516	1.32	12,192	6.30	11.11	
3	CONSOLIDATION COAL	10	IL	81	S	RB	29,759.74	21.626	8.58	30.206	1.35	11,959	6.26	11.79	
4	OXBOW CARBON & MINING	17	CO	29	С	RB	40,617.13	16.176	22.50	38.676	0.37	12,132	6.77	8.90	
5	PEABODY COALSALES-COOK	10	IL	165	S	RB	102,202.00	28.760	8.36	37.120	1.06	12,067	6.01	12.09	

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>
1	PBDY COAL SALES-MCDUFF2	10	IL 	165	c	1,697.97	33.000	-	33.000	-	33.000	0.272	35.062
2	AMERICAN COAL	10	łL	165	S	4,897.03	30.990	-	30.990	-	30.990	0.496	33.276
3	CONSOLIDATION COAL	10	IL	81	S	29,759.74	21.700	-	21.700	-	21.700	(0.074)	21.626
4	OXBOW CARBON & MINING	17	CO	29	С	40,617.13	16.000	-	16.000	-	16.000	0.176	16.176
5	PEABODY COALSALES-COOK	10	IL	165	S	102,202.00	28.600	-	28.600	-	28.600	0.160	28.760
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month:

Plant Name:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850) - 444-6332

February 15, 2001

										Rail C	harges		Vaterborne	Charges				
Line No.	, Supplier Na <u>me</u>	Mine	<u>Location</u>		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	1,697.97	35.062	-	-		2.24	-	-	-	•	2.24	37.302
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	4,897.03	33.276	-	-	-	2 24	-	-	-	-	2.24	35.516
3	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	29,759.74	21.626	-	-	-	8.58	-	-	-		8.58	30.206
4	OXBOW CARBON & MINING	17	co	29	CAHOKIA TERMINAL	RB	40,617.13	16.176	-	-	-	22.50	-		-	-	22.50	38.676
5	PEABODY COALSALES-COOK	10	łL	165	COOK TERMINAL	RB	102,202.00	28.760	•	-	•	8 36	-	-		•	8.36	37.120

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

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Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL.	165	С	RB	6,294.75	35.062	3.17	38.232	1.03	12,099	6.17	11.88	
2	AMERICAN COAL	10	IL	165	S	RB	18,810.74	33.276	3.17	36.446	1.32	12,192	6.30	11.11	
3	GUASARE	50	IM	999	S	RB	5,416.91	34.002	3.17	37.172	0.64	13,155	4.85	7.15	
4	PEABODY COALTRADE	45	IM	999	S	RB	2,245.80	30.481	3.17	33.651	0.63	11,855	4.25	11.79	
5	ALABAMA POWER	45	IM	999	s	RB	20,462.70	35.569	3.17	38.739	0.78	11,756	5.08	11.60	
6	PEABODY COALSALES-COOK	10	IL	165	С	RB	39,017.00	28.760	9.32	38.080	1.06	12,067	6.01	12.09	

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1	PBDY COAL SALES-MCDUFF2 AMERICAN COAL	10 10	IL IL	165 165	C S	6,294.75 18,810.74	33.000 30.990	-	33.000 30.990	- -	33.000 30.990	0.272 0.496	35.062 33.276
3	GUASARE	50	IM	999	S	5,416.91	30.200	-	30.200	-	30.200	1.082	34.002
4	PEABODY COALTRADE	45	IM	999	S	2,245.80	30.300	-	30.300	-	30.300	0.141	30.481
5	ALABAMA POWER	45	IM	999	S	20,462.70	35.360	-	35.360	-	35.360	0.169	35.569
6 7	PEABODY COALSALES-COOK	10	IL	165	С	39,017.00	28.600	-	28.600	-	28.600	0.160	28.760

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

									Rail C	harges	١	Vaterbome	Charges				
Line No.	Supplier Name	Mine I	_ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges _ (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	PBDY COAL SALES MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	6,294.75	35.062	•	-	-	3.17	-	-	-	-	3.17	38.232
2	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	18,810.74	33.276	-	-	-	3.17	-	-	-	-	3.17	36.446
3	GUASARE	50	IM	999 MCDUFFIE TERMINAL	RB	5,416.91	34.002	-	-	-	3.17	-	-	-	-	3.17	37.172
4	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	2,245.80	30.481	-		-	3.17	-	-	-	-	3.17	33.651
5	ALABAMA POWER	45	IM	999 MCDUFFIE TERMINAL	RB	20,462.70	35.569	-	-	-	3.17	-	-	-	•	3.17	38.739
6	PEABODY COALSALES-COOK	10	IL	165 COOK TERMINAL	RB	39,017.00	28.760	-	-	-	9.32	-	-	-	-	9.32	38.080

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

			Intended		Original	Old		D			New SOR Blood	
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	<u>e Location</u>		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/⊤on)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLACK MOUNTAIN RES	8	KY	95/133	С	UR	16,774.00	26.052	13.48	39.532	0.97	12,618	8.77	6.88
2														
3														
4														
5														
6														
7														
8														
9														
10														

<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Line No. (a)	Supplier Name (b)	<u>Min</u>	<u>e Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES	8	KY	95/133	С	16,774.00	24.500	-	24.500	-	24.500	(0.348)	26.052
2													
3													
4													
5													
6													
7													
8													
9													
10													

<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month:

Plant Name:

DECEMBER Year, 2000

4 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 15, 2001

		Rail Charges_ Additional									Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4 5 6 7 8	BLACK MOUNTAIN RES	8 KY 95	/133 LYNCH, KY	UR	16,774.00	26.052	-	13.48	-		-	-	-	-	13.48	39.532
10																

\*Buyout cost previously approved by FPSC included.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

8 9 10 Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)	
(-)	(-)		(-)		(-/	ν-,	(-)	(3)	()	**/	u,	14-5	(.,	(111)	
1	CYPRUS TWENTYMIL	17	co	107	S	UR	48,270.00	14.039	20.20	34.239	0.44	11,627	9.90	9.65	
2	ARCH-WEST ELK	17	CO	51	С	UR	41,105.00	14.668	20.90	35.568	0.46	11,686	8.80	9.21	
3	ARCH-BLACK THUND	19	WY	5	S	UR	60,089.00	6.569	18.53	25.099	0.29	8,782	5.70	27.01	
4															
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6															
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

DECEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CYPRUS TWENTYMII	17	CO	107	s	48,270.00	11.150	-	11.150	-	11.150	0.272	14.039
2	ARCH-WEST ELK	17	co	51	С	41,105.00	12.630	-	12.630	-	12.630	-0.015	14.668
3	ARCH-BLACK THUNE	19	WY	5	S	60,089.00	4.650	-	4.650	-	4.650	-0.010	6.569
4													
_													

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month:

DECEMBER Year 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Piant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 15, 2001

										Rail C	harges	v	Vaterborne	Charges				
								Purchase	Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line	Supplier Name	Mme i	ocation		Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
No. (a)	(b)		c)		(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS TWENTYMIL	17	СО	107	FOIDEL CREEK N	UR	48,270.00	14.039	-	20.200	-	-	-	-	-	-	20.200	34.239
2	ARCH-WEST ELK	17	CO	51	WEST ELK MINE	UR	41,105.00	14.668	-	20.900	-	-	•	-	-	•	20.900	35.568
3	ARCH-BLACK THUND	19	WY	5	THUNDER JCT.	UR	60,089.00	6.569	-	18.530	-	-	-	-	-	-	18.530	25.099

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)

No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 15, 2001

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Nov-00	FO2	0.5	138500	167.86	48.15
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed

February 15, 2001

														Transport			
1			Delivery	Delivery		Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
Line No.		Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Nov-00	FO2	167.86	48.15	8,082.39	-	-	48.15	-	48.15		-	-	48.15
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 15, 2001

									Effective	Total FOB				
Line						Transport		Purcnase Price	Transport Charges	Plant Price	Sulfur Content	Btu	Ash	Moisture
No.	Plant Name	Mine Lo	cation		Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SLAES	08	KY	159	С	UR	NA	44.660	12.350	57.010	0.69	12,754	8.08	6.25
2	ENRON NORTH AME	19	WY	005	S	UR	NA	4.225	21.650	25.875	0.27	8,853	4.89	27.29
3	BLUEGRASS DEV	08	wv	059	С	UR	NA	42.090	12.420	54.510	0.60	12,020	12.35	6.71
4	KENNECOTT ENERG	19	WY	005	S	UR	NA	4.347	21.720	26.067	0.28	8.814	5.06	26.64
5	JACOBS RANCH	19	WY	005	s	UR	NA	4.192	21.640	25.832	0.33	8,789	4.80	27.86
6	ARCH COAL SALES	08	KY	095	s	UR	NA	28.691	10.520	39.211	0.67	12,986	7.96	6.58
7	AEI COAL SLAES	08	KY	195	S	UR	NA	42.497	12.130	54.627	0.64	12,053	13.11	5.71
8							NA					,	,	0.71
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

I. Reporting Month: NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 15, 2001

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
								,	` '	• • • • • • • • • • • • • • • • • • • •	U/	(11)	(1)
1	AEI COAL SLAES	80	KY	159	С	NA	42.020	-	42.020	-	42.020	2.640	44.660
2	ENRON NORTH AMEI	19	WY	005	S	NA	4.200	-	4.200	•	4.200	0.025	4.225
3	BLUEGRASS DEV	08	WV	059	С	NA	42.020	-	42.020	-	42.020	0.070	42.090
4	KENNECOTT ENERG	19	WY	005	S	NA	4.340	-	4.340	_	4.340	0.007	4.347
5	JACOBS RANCH	19	WY	005	s	NA	4.150	-	4.150	_	4.150	0.042	
6	ARCH COAL SALES	08	KY	095	S	NA	28.280	-	28.280	_	28.280		4.192
7	AEI COAL SLAES	08	KY	195	S	NA	42.310	_	42.310	<u>-</u>		0.411	28.691
8						NA	.2.010		72.010	-	42.310	0.187	42.497
9						NA							
10													
						NA							
11						NA							

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 4 of 5

I. Reporting Month:

Reporting Company:

NOVEMBER Year: 2000

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report Jocelyn P. Peters

. Date Completed:

February 15, 2001

										Rail C	harges	_						
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price			Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
No.	Plant Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate	Charges	Charges	Charges	Price
(a)	(b)		(c)		(d)	(e)	(f)	<del></del>	(h)	(i)				(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(α)	(5)		(0)		(0)	(6)	(1)	(g)	(11)	(1)	(1)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
	AEI COAL SLAES	08	KY	150	MARTIN CO. KY	uo.		44.000										
•		UO		159		UR	NA	44.660	-	12.350	-	-	-	-	-	-	12.350	57.010
2	ENRON NORTH AMER	19	WY	005	CAMPBELL CO. WY	UR	NA	4.225	-	21.650	•	-	-	-	-	-	21.650	25.875
3	BLUEGRASS DEV	08	WV	059	MARROWBONE, W\	UR	NA	42.090	-	12.420	-	-	_		_	-	12.420	54.510
4	KENNECOTT ENERGY	19	WY	005	CONVERSE CO. WY	UR	NA	4.347		21.720	_							
5	JACOBS RANCH	19	WY	005	JACOBS RNCH, WY	UR					-	•	•	-	-	-	21.720	26.067
					•		NA	4.192	-	21 640	-	•	-	-	-	•	21.640	25.832
6	ARCH COAL SALES	08	KY	095	HARLAN CO. KY	UR	NA	28.691	-	10.520	-	-	-	-	-	-	10.520	39.211
7	AEI COAL SLAES	08	KY	195	PIKE CO. KY	UR	NA	42.497	-	12.130	-	_	_		_	_	12.130	
8							NA									-	12.130	54.627
9							NA											
10																		
							NA											
11							NA											
*016	to OFO/ automobile of Oakana																	

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.