AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

March 15, 2001

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HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Fuel and Purchased Power Cost Recovery Clause Re: and Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

op AF

MP COM

OTR

EGR EG

OPC

PAI 100 JDB/pp

cc:

Enclosures

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

All Parties of Record (w/o encls.) DOCUMENT NUMBER-DATE BUREAU OF RECORD 03352 MAR 155 FPSC-RECORDS/REPORTING



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:

sfirev C

6. Date Completed: March 15, 2001

| | | | | | | | _ | Sulfur | BTU | | Delivered |
|---------|------------|---------------|----------|----------|----------|----------|---------|---------|-----------|-----------|-----------|
| Line | | o r | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content | Volume | Price |
| No. | Plant Name | Supplier Name | Point | Туре | Location | Date | Oil | % | (BTU/Gal) | (Bbls) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | () | (k) | (1) |
| 1. | Gannon | Central | Tampa | MTC | Gannon | 01/02/01 | F02 | • | • | 715.05 | \$36.2002 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 01/09/01 | F02 | ٠ | • | 119.05 | \$37.6341 |
| З. | Gannon | Central | Tampa | MTC | Gannon | 01/10/01 | F02 | * | • | 897.67 | \$37.6347 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 01/12/01 | F02 | ٠ | • | 717.81 | \$37,6348 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 01/15/01 | F02 | • | * | 893.33 | \$37.1984 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 01/23/01 | F02 | * | * | 120.64 | \$38.2386 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 01/24/01 | F02 | * | * | 358.02 | \$38.2382 |
| 8. | Gannon | Central | Tampa | MTC | Gannon | 01/29/01 | F02 | * | • | 357.74 | \$39.1108 |
| 9. | Gannon | Central | Tampa | MTC | Gannon | 01/30/01 | F02 | • | * | 178.45 | \$39,1115 |
| 10. | Gannon | Central | Tampa | MTC | Gannon | 01/31/01 | F02 | • | * | 31.19 | \$39.1116 |
| 11. | Big Bend | Central | Tampa | MTC | Big Bend | 01/01/01 | F02 | • | + | 1,143.14 | \$36.2004 |
| 12. | Big Bend | Central | Tampa | MTC | Big Bend | 01/02/01 | F02 | * | • | 9,919.23 | \$36.2003 |
| 13. | Big Bend | Central | Tampa | MTC | Big Bend | 01/03/01 | F02 | • | • | 358.26 | \$36.2005 |
| 14. | Big Bend | Central | Tampa | MTC | Big Bend | 01/04/01 | F02 | • | * | 1,485.14 | \$36.2004 |
| 15. | Big Bend | Central | Tampa | MTC | Big Bend | 01/05/01 | F02 | * | + | 1,109.79 | \$36.2002 |
| 16. | Big Bend | Central | Tampa | MTC | Big Bend | 01/09/01 | F02 | * | ٠ | 1,071.14 | \$37.6350 |
| 17. | Big Bend | Central | Tampa | MTC | Big Bend | 01/10/01 | F02 | • | * | 11,203.90 | \$38.4789 |
| 18. | Big Bend | Central | Tampa | MTC | Big Bend | 01/11/01 | F02 | • | * | 179.07 | \$37.6352 |
| 19. | Big Bend | Central | Tampa | MTC | Big Bend | 01/15/01 | F02 | * | * | 179.14 | \$37.1988 |
| 20. | Big Bend | Central | Tampa | MTC | Big Bend | 01/19/01 | F02 | • | * | 11,043.30 | \$37.1983 |
| 21. | Big Bend | Central | Tampa | MTC | Big Bend | 01/26/01 | F02 | ٠ | ٠ | 8,998.03 | \$38.2378 |
| 22. | Big Bend | Central | Tampa | MTC | Big Bend | 01/31/01 | F02 | + | ٠ | 356.19 | \$39.1084 |
| 23. | Polk | Marathon | Tampa | MTC | Polk | 01/02/01 | F02 | • | * | 1,793.35 | \$39.0544 |
| 24. | Polk | Marathon | Tampa | MTC | Polk | 01/03/01 | F02 | • | • | 1,786.14 | \$38.3193 |
| 25. | Polk | Marathon | Tampa | MTC | Polk | 01/04/01 | F02 | * | • | 2,154.14 | \$37.8993 |

Director Financial Reporting

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchas Type (e) | e Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (I) |
|--------------------|-------------------|----------------------|--------------------------|------------------------|-------------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 26. | Polk | Marathon | Tampa | мтс | Polk | 01/05/01 | F02 | • | • | 893.76 | \$38.6562 |
| 27. | Polk | Marathon | Tampa | MTC | Polk | 01/06/01 | F02 | • | * | 536.05 | \$38.6698 |
| 28. | Polk | Marathon | Tampa | MTC | Polk | 01/07/01 | F02 | • | ٠ | 1,974.78 | \$38,7008 |
| 29. | Polk | Marathon | Tampa | MTC | Polk | 01/08/01 | F02 | * | ٠ | 1,801.11 | \$38.6759 |
| 30. | Polk | Marathon | Tampa | MTC | Polk | 01/09/01 | F02 | • | * | 715.10 | \$37.3215 |
| 31. | Polk | Marathon | Tampa | MTC | Polk | 01/10/01 | F02 | * | ٠ | 1,971.57 | \$36.8252 |
| 32. | Polk | Marathon | Tampa | MTC | Polk | 01/11/01 | F02 | • | * | 5,913.10 | \$39.4815 |
| 33. | Polk | Marathon | Tampa | MTC | Polk | 01/12/01 | F02 | * | • | 1,792.52 | \$39.3481 |
| 34. | Polk | Marathon | Tampa | MTC | Polk | 01/13/01 | F02 | * | * | 1,786.57 | \$39.3168 |
| 35. | Polk | Marathon | Tampa | MTC | Polk | 01/14/01 | F02 | • | * | 1,070.86 | \$39.3167 |
| 36. | Polk | Marathon | Tampa | MTC | Polk | 01/15/01 | F02 | • | * | 1,962.55 | \$39.3167 |
| 37. | Polk | Marathon | Tampa | MTC | Polk | 01/16/01 | F02 | * | ٠ | 1,248.81 | \$39.3168 |
| 38. | Polk | Marathon | Tampa | MTC | Polk | 01/17/01 | F02 | • | * | 1,608.71 | \$39.5794 |
| 39. | Polk | Marathon | Tampa | MTC | Polk | 01/18/01 | F02 | • | ٠ | 1,426.31 | \$39.3168 |
| 40. | Polk | Marathon | Tampa | MTC | Polk | 01/19/01 | F02 | * | * | 1,603.00 | \$41.1018 |
| 41. | Polk | Marathon | Tampa | MTC | Polk | 01/20/01 | F02 | • | * | 1,605.05 | \$42.8342 |
| 42. | Polk | Marathon | Tampa | MTC | Polk | 01/21/01 | F02 | * | • | 356.52 | \$42.8347 |
| 43. | Polk | Marathon | Tampa | MTC | Polk | 01/22/01 | F02 | * | * | 1,783.95 | \$42.8343 |
| 44. | Polk | Marathon | Tampa | MTC | Polk | 01/23/01 | F02 | * | • | 1,070.35 | \$44.0936 |
| 45. | Phillips | Central | Tampa | MTC | Phillips | 01/03/01 | F02 | * | • | 179.05 | \$37.1978 |
| 46. | Phillips | Central | Tampa | MTC | Phillips | 01/19/01 | F02 | * | * | 178.31 | \$38.1961 |
| 47. | Phillips | Central | Tampa | MTC | Phillips | 01/25/01 | F02 | • | * | 179.19 | \$39.2358 |
| 48. | Phillips | Central | Tampa | MTC | Phillips | 01/02/01 | F06 | * | * | 601.00 | \$22.6123 |
| 49. | Phillips | Central | Tampa | MTC | Phillips | 01/03/01 | F06 | * | * | 745.45 | \$22.6123 |
| 50. | Phillips | Central | Tampa | MTC | Phillips | 01/04/01 | F06 | • | * | 899.83 | \$22.6123 |

No analysis taken.
 FPSC FORM 423-1 (2/87)

Page 2 of 3

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeff

4. Signature of Official Submitting Report:

Chropister, Director Financial Reporting

6. Date Completed: March 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchas Type (e) | e Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (I) |
|--------------------|-------------------|----------------------|--------------------------|------------------------|-------------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 51. | Phillips | Central | Tampa | мтс | Phillips | 01/05/01 | F06 | * | * | 888.07 | \$22.6123 |
| 52. | Phillips | Central | Tampa | MTC | Phillips | 01/08/01 | F06 | * | • | 753.76 | \$23.8201 |
| 53. | Phillips | Central | Tampa | MTC | Phillips | 01/09/01 | F06 | * | * | 1,053.00 | \$23.8201 |
| 54. | Phillips | Central | Tampa | MTC | Phillips | 01/10/01 | F06 | • | * | 1,051.17 | \$23.8201 |
| 55. | Phillips | Central | Tampa | MTC | Phillips | 01/11/01 | F06 | * | * | 750.43 | \$23.8198 |
| 56. | Phillips | Central | Tampa | MTC | Phillips | 01/12/01 | F06 | * | • | 900.33 | \$23.8201 |
| 57. | Phillips | Central | Tampa | MTC | Phillips | 01/15/01 | F06 | ٠ | • | 900.69 | \$24.6319 |
| 58. | Phillips | Central | Tampa | MTC | Phillips | 01/16/01 | F06 | * | • | 750.05 | \$24.6319 |
| 59. | Phillips | Central | Tampa | MTC | Phillips | 01/17/01 | F06 | * | • | 900.10 | \$24.6316 |
| 60. | Phillips | Central | Tampa | MTC | Phillips | 01/18/01 | F06 | * | • | 900.33 | \$24.6319 |
| 61. | Phillips | Central | Tampa | MTC | Phillips | 01/19/01 | F06 | * | * | 899.98 | \$24.6316 |
| 62. | Phillips | Central | Tampa | MTC | Phillips | 01/22/01 | F06 | • | • | 600,10 | \$25.7704 |
| 63. | Phillips | Central | Tampa | MTC | Phillips | 01/23/01 | F06 | * | • | 600.38 | \$25.7704 |
| 64. | Phillips | Central | Tampa | MTC | Phillips | 01/24/01 | F06 | * | * | 600.19 | \$25.7704 |
| 65. | Phillips | Central | Tampa | MTC | Phillips | 01/29/01 | F06 | • | * | 900.55 | \$27.7207 |
| 66. | Phillips | Central | Tampa | мтс | Phillips | 01/30/01 | F06 | * | • | 450.10 | \$27.7226 |

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year; 2001

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Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Director Financial Reporting Jeffrey Chronister.

6. Date Completed: March 15, 2001

| | | | | | | | | | | | | | Effective | Transport | Add'l | | |
|-----|----------|---------------|----------|----------|---------|-----------|----------|---------|------------|------------|----------|----------|-----------|-----------|-----------|----------|-----------|
| | | | . | | - | | Invoice | Invoice | D : | Net | Net | Quality | Purchase | _ to | Transport | Other | Delivered |
| ne | | | Delivery | Delivery | Type | Volume | Price | Amount | Discount | Amount | Price | Adjust. | Price | Terminal | Charges | Charges | Price |
| 10. | | Supplier Name | Location | Date | Oil | (Bbls) | (\$/Bbl) | \$ | \$ | \$ (1-) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| ŋ | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (I) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1. | Gannon | Central | Gannon | 36893 | 3 F02 | 715.05 | | | | | | | | | \$0,0000 | \$0.0000 | \$36.2002 |
| 2. | Gannon | Central | Gannon | 3690 |) F02 | 119.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.6341 |
| З. | Gannon | Central | Gannon | 3690 | 1 F02 | 897.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.6347 |
| 4. | Gannon | Central | Gannon | 36903 | 3 F02 | 717.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.6348 |
| 5. | Gannon | Central | Gannon | 3690 | 5 F02 | 893.33 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.1984 |
| 5. | Gannon | Central | Gannon | 36914 | 4 F02 | 120.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.2386 |
| 7. | Gannon | Central | Gannon | 3691 | 5 F02 | 358.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.2382 |
| 8. | Gannon | Central | Gannon | 3692 |) F02 | 357.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$39.1108 |
| 9. | Gannon | Central | Gannon | 3692 | 1 F02 | 178.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$39.1115 |
| 0. | Gannon | Central | Gannon | 3692 | 2 F02 | 31.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$39.1116 |
| 1. | Big Bend | Central | Big Bend | 36893 | 2 F02 | 1,143.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.2004 |
| 2. | Big Bend | Central | Big Bend | 36893 | 3 F02 | 9,919.23 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.2003 |
| 3. | Big Bend | Central | Big Bend | | 4 F02 | 358.26 | | | | | | | | | \$0.0000 | \$0,0000 | \$36.2005 |
| 4. | Big Bend | Central | Big Bend | 3689 | | 1,485.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.2004 |
| 5, | Big Bend | Central | Big Bend | | 5 F02 | 1,109.79 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.2002 |
| S. | Big Bend | Central | Big Bend | 36900 | | 1,071.14 | | | | | | | | | \$0.0000 | \$0,0000 | \$37.6350 |
| 7. | Big Bend | Central | Big Bend | | 1 F02 | 11,203.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.4789 |
| 8. | Big Bend | Central | Big Bend | | 2 F02 | 179.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.6352 |
| 9. | Big Bend | Central | Big Bend | 36906 | | 179.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.1988 |
| Э. | Big Bend | Central | Big Bend | 36910 | | 11,043.30 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.1983 |
| 1. | Big Bend | Central | Big Bend | 3691 | | 8,998.03 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.2378 |
| 2. | Big Bend | Central | Big Bend | | 2 F02 | 356.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$39.1084 |
| 3. | Polk | Marathon | Polk | 36893 | | 1,793.35 | | | | | | | | | \$0.0000 | \$0.0000 | \$39.0544 |
| 4. | Polk | Marathon | Polk | 36894 | | 1,786.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.3193 |
| 5. | Polk | Marathon | Polk | 36895 | 5 F02 | 2,154.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.8993 |

*No analysis Taken PSC FORM 423-1(a) (2/87) FPSC Form 423-1(a) 1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month' January Year, 2001

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4 Signature of Official Submitting Report Jeffrey Chronigher, Director Financial Reporting

6 Date Completed March 15, 2001

| | | | | | _ | | Invoice | | | Net | Net | Quality | Effective Purchase | Transport to | Add'l Transport | Other | Delivered |
|---------|----------|---------------|----------|----------|------|----------|----------|----------|----------|--------|----------|-----------------|-----------------------|-----------------|--------------------|----------|-----------|
| Line | | | Delivery | Delivery | Туре | Volume | Price | Amount | Discount | Amount | Price | Adjust | Price | Terminal | Charges | Charges | Price |
| No | Name | Supplier Name | Location | Date | Oil | (Bbis) | (\$/Bbl) | \$ () | s () | \$ | (\$/Bbl) | (\$/Bbl) (m) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbì) | (\$/BЫ) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | | (K) | (1) | (m) | (n) | (0) | (p) | (q) | (r) |
| 26 | Polk | Marathon | Polk | 36896 | F02 | 893.76 | | | | | | | | | \$0 0000 | \$0 0000 | 38 6562 |
| 27 | Polk | Marathon | Polk | 36897 | F02 | 536 05 | | | | | | | | | \$0 0000 | \$0 0000 | 38 6698 |
| 28 | Polk | Marathon | Polk | 36898 | F02 | 1,974 78 | | | | | | | | | \$0 0000 | \$0 0000 | 38 7008 |
| 29 | Polk | Marathon | Polk | 36899 | F02 | 1,801 11 | | | | | | | | | \$0 0000 | \$0 0000 | 38 6759 |
| 30 | Polk | Marathon | Polk | 36900 | F02 | 715 10 | | | | | | | | | \$0 0000 | \$0 0000 | 37 3215 |
| 31 | Polk | Marathon | Polk | 36901 | F02 | 1,971 57 | | | | | | | | | \$0 0000 | \$0 0000 | 36 8252 |
| 32. | Polk | Marathon | Polk | 36902 | F02 | 5,913 10 | | | | | | | | | \$0.0000 | \$0 0000 | 39.4815 |
| 33 | Polk | Marathon | Polk | 36903 | F02 | 1,792 52 | | | | | | | | | \$0.0000 | \$0 0000 | 39 3481 |
| 34. | Polk | Marathon | Polk | 36904 | F02 | 1,786 57 | | | | | | | | | \$0 0000 | \$0 0000 | 39 3168 |
| 35. | Polk | Marathon | Polk | 36905 | F02 | 1,070 86 | | | | | | | | | \$0 0000 | \$0 0000 | 39 3167 |
| 36. | Polk | Marathon | Polk | 36906 | F02 | 1,962.55 | | | | | | | | | \$0 0000 | \$0 0000 | 39 3167 |
| 37. | Polk | Marathon | Polk | 36907 | F02 | 1,248 81 | | | | | | | | | \$0.0000 | \$0 0000 | 39 3168 |
| 38. | Polk | Marathon | Polk | 36908 | F02 | 1,608 71 | | | | | | | | | \$0.0000 | \$0 0000 | 39 5794 |
| 39. | Polk | Marathon | Polk | 36909 | F02 | 1,426 31 | | | | | | | | | \$0 0000 | \$0 0000 | 39 3168 |
| 40. | Polk | Marathon | Polk | 36910 | F02 | 1,603.00 | | | | | | | | | \$0 0000 | \$0 0000 | 41 1018 |
| 41. | Polk | Marathon | Polk | 36911 | F02 | 1,605 05 | | | | | | | | | \$0 0000 | \$0 0000 | 42 8342 |
| 42 | Polk | Marathon | Poľk | 36912 | F02 | 356 52 | | | | | | | | | \$0.0000 | \$0 0000 | 42 8347 |
| 43 | Polk | Marathon | Polk | 36913 | F02 | 1,783 95 | | | | | | | | | \$0 0000 | \$0 0000 | 42 8343 |
| 44 | Polk | Marathon | Polk | 36914 | F02 | 1,070 35 | | | | | | | | | \$0.0000 | \$0 0000 | 44 0936 |
| 45 | Phillips | Central | Phillips | 36894 | F02 | 179.05 | | | | | | | | | \$0 0000 | \$0 0000 | 37 1978 |
| 46. | Phillips | Central | Phillips | 36910 | F02 | 178 31 | | | | | | | | | \$0.0000 | \$0 0000 | 38 1961 |
| 47 | Phillips | Central | Phillips | 36916 | F02 | 179.19 | | | | | | | | | \$0 0000 | \$0 0000 | 39.2358 |
| 48. | Phillips | Central | Phillips | 36893 | F06 | 601 00 | | | | | | | | | \$0 0000 | \$0 0000 | 22 6123 |
| 49 | Phillips | Central | Phillips | 36894 | F06 | 745 45 | | | | | | | | | \$0 0000 | \$0 0000 | 22 6123 |
| 50 | Phillips | Central | Phillips | 36895 | F06 | 899 83 | | | | | | | | | \$0 0000 | \$0 0000 | 22.6123 |

No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 3

FPSC Form 423-1(a)

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1 Reporting Month January Year 2001

2 Reporting Company Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 3 of 3

3 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6 Date Completed. March 15, 2001

| | | | | | | | | | | | | | Effective | Transport | Add'l | | |
|------|----------|---------------|----------|------------|----------|----------|----------|---------|----------|--------|----------|----------|-----------|-----------|-----------|----------|-----------|
| | ~ \ | | <u> </u> | - · | - |) (al | Invoice | Invoice | Descent | Net | Net | Quality | Purchase | to | Transport | Other | Delivered |
| Line | | | Delivery | Delivery | Туре | Volume | Price | Amount | Discount | Amount | Price | Adjust | Price | Terminal | Charges | Charges | Price |
| No. | Name | Supplier Name | Location | Date | OI | (Bbis) | (\$/Bbi) | \$ | S | \$ | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | () | (k) | (1) | (m) | (n) | (0) | (p) | (q) | (r) |
| 51, | Phillips | Central | Phillips | 36896 | F06 | 888 07 | | | | | | | | | \$0 0000 | \$0 0000 | \$22 6123 |
| | | | | | F06 | 753 76 | | | | | | | | | \$0 0000 | | |
| 52 | Phillips | Central | Phillips | 36899 | | | | | | | | | | | | \$0 0000 | \$23 8201 |
| 53. | Philips | Central | Phillips | 36900 | F06 | 1,053 00 | | | | | | | | | \$0 0000 | \$0 0000 | \$23 8201 |
| 54 | Phillips | Central | Phillips | 36901 | F06 | 1,051.17 | | | | | | | | | \$0 0000 | \$0 0000 | \$23 8201 |
| 55 | Phillips | Central | Phillips | 36902 | F06 | 750 43 | | | | | | | | | \$0 0000 | \$0 0000 | \$23.8198 |
| 56 | Phillips | Central | Phillips | 36903 | F06 | 900 33 | | | | | | | | | \$0 0000 | \$0 0000 | \$23 8201 |
| 57 | Philips | Central | Phillips | 36906 | F06 | 900 69 | | | | | | | | | \$0 0000 | \$0 0000 | \$24 6319 |
| 58 | Phillips | Central | Phillips | 36907 | F06 | 750 05 | | | | | | | | | \$0 0000 | \$0.0000 | \$24 6319 |
| 59 | Phillips | Central | Phillips | 36908 | F06 | 900 10 | | | | | | | | | \$0 0000 | \$0 0000 | \$24 6316 |
| 60 | Phillips | Central | Phillips | 36909 | F06 | 900 33 | | | | | | | | | \$0 0000 | \$0 0000 | \$24 6319 |
| 61. | Phillips | Central | Phillips | 36910 | F06 | 899 98 | | | | | | | | | \$0.0000 | \$0 0000 | 524 6316 |
| 62 | Phillips | Central | Phillips | 36913 | F06 | 600 10 | | | | | | | | | \$0 0000 | \$0,0000 | \$25 7704 |
| 63. | Phillips | Central | Phillips | 36914 | F06 | 600 38 | | | | | | | | | \$0 0000 | \$0 0000 | \$25 7704 |
| 64 | Phillips | Central | Phillips | 36915 | F06 | 600.19 | | | | | | | | | \$0 0000 | \$0 0000 | \$25 7704 |
| 65 | Phillips | Central | Phillips | 36920 | F06 | 900.55 | | | | | | | | | \$0 0000 | \$0 0000 | \$27.7207 |
| 66 | Philips | Central | Phillips | 36921 | F06 | 450.10 | | | | | | | | | \$0 0000 | \$0 0000 | \$27.7226 |

• No analysis Taken FPSC FORM 423-1(a) (2/87) [•]PSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 Page 1 of 1

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Reports Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

| ₋ine No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (I) |
|--------------------|--------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|----------------------------------|----------------------------|
| 1. | December 2000 | Big Bend | Central | 19. | 214.21 | 423-1(a) | Col. (r),Delivered Price | 7,416.06 | 7,416.16 | \$34.6210 | Price Adjustment |
| 2. | December 2000 | Gannon | Central | 9. | 919.55 | 423-1(a) | Col. (r),Delivered Price | 28,458.21 | 28,767.82 | \$31.2847 | Price Adjustment |

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FPSC Form 423-2

Line

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Mine

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrev

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

| | | | | | | As Re | eceived Coa | al Quality | |
|----------|-----------|------|-----------|-----------|----------------|---------|-------------|------------|----------|
| | | | Effective | Total | Delivered | | | | |
| | | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Purchase | Transport | | Price | Charges | Facility | Content | Content | Content | Content |
| Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (h) | (e) | (f) | (a) | (h) | (Î) | (i) | (k) | ጠ | (m) |

| No. (a) | Supplier Name (b) | Location (c) | Type (d) | Mode (e) | Tons (f) | (\$/Ton) (g) | (\$/Ton) (h) | (\$/Ton) (i) | % (i) | (BTU/Ib) (k) | % (l) | % (m) |
|------------|---------------------------|-----------------|-------------|-------------|-------------|-----------------|-----------------|-----------------|----------|-----------------|----------|----------|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 62,877.60 | | | \$46,907 | 2.80 | 11,041 | 8.10 | 14.18 |
| 2. | Peabody Development | 10,IL,165 | LTC | RB | 19,038.70 | | | \$37.360 | 2.70 | 12,230 | 8.87 | 8.16 |
| 3. | Oxbow Carbon and Minerals | N/A | S | RB | 12,590.72 | | | \$16.000 | 3.90 | 13,668 | 0.51 | 11.15 |
| 4. | Black Beauty | 11,IN,51 | S | RB | 13,930.81 | | | \$31.870 | 2.91 | 11,458 | 7.95 | 13.15 |
| 5. | Peabody Development | 10,IL,101,225 | S | RB | 31,583.80 | | | \$33.020 | 2.53 | 11,083 | 8.08 | 14.36 |
| 6. | Peabody Development | 10,IL,059,165 | LTC | RB | 14,746.20 | | | \$33.610 | 2.85 | 12,348 | 10.52 | 7.15 |
| 7. | Peabody Development | 10,IL,059,165 | S | RB | 49,546.70 | | | \$32.800 | 2.83 | 12,385 | 10.07 | 7.22 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

| Line No, (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|---------------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 62,877.60 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Peabody Development | 10,1L,165 | LTC | 19,038.70 | N/A | \$0.00 | | \$0.000 | | (\$1.500) | |
| 3. | Oxbow Carbon and Minerals | N/A | S | 12,590.72 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Black Beauty | 11,IN,51 | S | 13,930.81 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Peabody Development | 10,IL,101,225 | S | 31,583.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Peabody Development | 10,IL,059,165 | LTC | 14,746.20 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 7. | Peabody Development | 10,IL,059,165 | S | 49,546.70 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1

1, Reporting Month: January Year: 2001

2, Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Figancial Reporting

Rail Charges

5. Signature of Official Submitting Form:

(2)

6. Date Completed: March 15, 2001

Add'i

(813) - 228 - 1609

V 1. Jeffrey Chronister, Director Financial Reporting

Total Delivered

Waterborne Charges

| | | | | | | (4) | Addi | | - | | | | | | rotai | Denvereu |
|------|---------------------------|---------------|----------------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | | | Effective | Shorthaui | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| | | | | | | | | | | | | ****** | | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 62,877.60 | | \$0.000 | | \$0.000 | | | | | | | \$46.907 |
| 2. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 19,038.70 | | \$0.000 | | \$0.000 | | | | | | | \$37.360 |
| 3. | Oxbow Carbon and Minerals | N/A | N/A | RB | 12,590.72 | | \$0.000 | | \$0.000 | | | | | | | \$16.000 |
| 4. | Black Beauty | 11,IN,51 | Gibson Cnty, IN | RB | 13,930.81 | | \$0.000 | | \$0.000 | | | | | | | \$31.870 |
| 5. | Peabody Development | 10,IL,101,225 | Henderson & Union Cnty, KY | RB | 31,583.80 | | \$0.000 | | \$0.000 | | | | | | | \$33.020 |
| 6. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 14,746.20 | | \$0.000 | | \$0.000 | | | | | | | \$33.610 |
| 7. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 49,546.70 | | \$0.000 | | \$0.000 | | | | | | | \$32.800 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form;

Jeffrey Chrogister, Director Financial Reporting

6. Date Completed: March 15, 2001

| | | | | | | Effective | Total | Delivered | | As Rece | ived Coal | Quality |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Trans- port Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/Ib) (k) | Ash Content % (I) | Moisture Content % (m) |
| 1. | Sugar Camp | 10,IL,059,165 | LTC | RB | 42,636.60 | | | \$34.491 | 2.78 | 12448 | 9.97 | 7.06 |
| 2. | Jader Fuel Co | 9,KY,233 | s | RB | 36,560.00 | | | \$33.390 | 2.12 | 12203 | 9.99 | 7.86 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | RB | 14,163.90 | | | \$33.800 | 2.91 | 12726 | 10.18 | 5.47 |
| 4. | Jader Fuel Co | 10,IL,165 | LTC | RB | 25,682.80 | | | \$34.150 | 2.91 | 12726 | 10.18 | 5.47 |
| 5. | American Coal | 10,IL,165 | S | RB | 12,265.00 | | | \$31.800 | 1.18 | 12107 | 6.27 | 11.72 |
| 6. | Jader Fuel Co | 10,IL,165 | LTC | RB | 1,128.80 | | | \$32.350 | 3.02 | 12458 | 11.62 | 5.48 |
| 7. | Jader Fuel Co | 10,IL,165 | LTC | RB | 361.20 | | | \$32.700 | 3.02 | 12458 | 11.62 | 5.48 |
| 8. | American Coal | 10,IL,165 | LTC | RB | 84,689.00 | | | \$34.050 | 1.33 | 12107 | 6.20 | 11.76 |
| 9. | Sugar Camp | 10,IL,059,165 | s | RB | 6,426.90 | | | \$31.683 | 3.05 | 12324 | 10.67 | 6.99 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting Jeffr 6. Date Completed: March 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (\$) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|---|---|
| 1. | Sugar Camp | 10,IL,059,165 | LTC | 42,636.60 | N/A | \$0.000 | | (\$0.155) | | \$0.636 | |
| 2. | Jader Fuel Co | 9,KY,233 | S | 36,560.00 | N/A | \$0.000 | | (\$0.150) | | \$0.000 | |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | 14,163.90 | N/A | \$0.000 | | (\$0.150) | | \$0.000 | |
| 4. | Jader Fuel Co | 10,IL,165 | LTC | 25,682.80 | N/A | \$0.000 | | (\$0.150) | | \$0.000 | |
| 5. | American Coal | 10,IL,165 | S | 12,265.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 6. | Jader Fuel Co | 10,IL,165 | LTC | 1,128.80 | N/A | \$0.000 | | (\$0.150) | | \$0.000 | |
| 7. | Jader Fuel Co | 10,IL,165 | LTC | 361.20 | N/A | \$0.000 | | (\$0.150) | | \$0.000 | |
| 8. | American Coal | 10,IL,165 | LTC | 84,689.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 9. | Sugar Camp | 10,IL,059,165 | S | 6,426.90 | N/A | \$0.000 | | (\$0.142) | | \$0.045 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form:

Rail Charges

offree Chronister, Director Financial Reporting

Waterborne Charges

6. Date Completed: March 15, 2001

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

FPSC Form 423-2(b)

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

| | | | | | | (2) | Add'l | | | | | | | Tota! | Delivered | |
|------|---------------|---------------|----------------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|-------|---------|-----------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | | Related | tation | Transfer |
| Line | | Mine | Shipping | port | - | Price | Charges | Rate | Charges | | Rate | Rate | | | Charges | |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | | | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| 1. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 42,636.60 | | \$0.000 | | \$0.000 | | | | | A | | \$34.491 |
| 2. | Jader Fuel Co | 9,KY,233 | Webster Cnty, KY | RB | 36,560.00 | | \$0.000 | | \$0.000 | | | | | | | \$33.390 |
| 3. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 14,163.90 | | \$0.000 | | \$0.000 | | | | | | | \$33.800 |
| 4. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 25,682.80 | | \$0.000 | | \$0.000 | | | | | | | \$34.150 |
| 5. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 12,265.00 | | \$0.000 | | \$0.000 | | | | | | | \$31.800 |
| 6. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 1,128.80 | | \$0.000 | | \$0.000 | | | | | | | \$32.350 |
| 7. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 361.20 | | \$0.000 | | \$0.000 | | | | | | | \$32.700 |
| 8. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 84,689.00 | | \$0.000 | | \$0.000 | | | | | | | \$34.050 |
| 9. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 6,426.90 | | \$0.000 | | \$0.000 | | | | | | | \$31.683 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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| ⁻ PSC Form 423-2 | MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY |
| I. Reporting Month: January Year: 2001 | Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: |
| 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1) | 6. Date Completed: March 15, 2001 |
| | As Received Coal Quality |

| | | | | | | | | | As Necewed Coal Quality | | | anty |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|-------------------------|----------|---------|----------|
| | | | | | | Effective | Total | Delivered | | | | |
| | | | | | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| _ine | | Mine | Purchase | Transport | | Price | Charges | Facility | Content | Content | Content | Content |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

| FPSC | Form | 423-2(a) | ł |
|------|------|----------|---|
|------|------|----------|---|

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

Aronister, Director Financial Reporting Jeffre

| | Line | Mine | Purc | chase | F.O.B.(2) Mine Price | Shorthaul & Loading Charges | Original Invoice Price | Retro- active Price Adjustments | Base Price | Quality Adjust- ments | Effective Purchase Price |
|-----|---------------|----------|------|-------|----------------------------|-----------------------------------|------------------------------|--|---------------|-----------------------------|--------------------------------|
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (C) | (b) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: Befrey Chronister, Director Financial Reporting
 Date Completed: March 15, 2001

| | | | | | | | | Rail Cha | arges | | Waterbor | ne Charg | es | | | |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | | | (2) | Add'l | | | * | | | | Total | Delivered | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Топ) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | 0 | (k) | (I) | (m) | (n) | (o) | (p) | (q) |

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2001

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/b) (k) | Ash Content % (I) | Moisture Content % (m) |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|----------------------------------|----------------------------|---------------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 379,081.00 | | | \$46.141 | 2.89 | 12024 | | 10,02 |

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: March 15, 2001

Jeffrey Enronister, Director Financial Reporting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| | | | | | | | | | | | |
| 1. | Transfer Facility | N/A | N/A | 379,081.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

| | | | | | | | Add'l | | | | | | | | Total | |
|------|---|----------|------------|--------|------------|-----------|-----------|----------|----------|----------|------------|----------|----------|----------|-----------|-----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ócean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | () | (k) | (I) | (m) | (n) | (o) | (p) | (q) |
| | *************************************** | | | | | ***** | | | | ******** | ********** | | | | | |
| 1. 1 | Transfer Facility | N/A | Davant, La | OB | 379,081 00 | | \$0.000 | | \$0.000 | | | | | | | \$46.141 |

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

Director Financial Reporting Jeffrey hrobister.

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6. Date Completed: March 15, 2001

| | | | | | | | | | As Rec | eived Coal | Quality | | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|----------|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/Ib) (k) | Ash Content % (I) | Moisture | |
| 1. | Transfer Facility | N/A | N/A | OB | 131,210.00 | | | \$42.062 | 1.14 | 11,230 | 7.04 | 14.67 | |
| 2. | Consol of Kentucky | N/A | N/A | UR | 55,346.78 | | | \$38.350 | 1.23 | 12,711 | 9.10 | 6.06 | |

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

Jeffrey Chronister, Director Financial Reporting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (1) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (!) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 131,210.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Consol of Kentucky | N/A | N/A | 55,346.78 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2001

tetrey Chronister, Director Financial Reporting

| | | | | | | | Rail Charges | | Waterborne Charges | | | | | | | |
|------|--------------------|--|----------------|--------|------------|-----------|---------------|----------|--------------------|----------|---------|----------|--------------|----------|-----------|----------------|
| | | | | | | | Add'l | | | | | | | | Total | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | | Rail | Barge | loading | Barge | Water | Related | | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | | - | - | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | | (\$/Ton) | (, · · · ·) | (\$/Ton) | | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | () | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| | | • •••••••••••••••••••••••••••••••••••• | Davant, La. | OB | 131,210.00 | | \$0.000 | | \$0.000 | | | | | | | \$42,062 |
| 1. | Transfer Facility | N/A | Davant, La. | 08 | 131,210.00 | | <i>40.000</i> | | 40.000 | | | | | | | 942.002 |
| 2. | Consol of Kentucky | N/A | Union Cnty, KY | UR | 55,346.78 | | \$0.000 | | \$0.000 | | | | | | | \$38.350 |

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: March 15, 2001

As Received Coal Quality

4. Name, Title & Telephone Number of Contact Person Concerning Data

| | | | | | | | | | • | | | |
|------|-------------------|----------|----------|-----------|---|-----------|-----------|-----------|---------|----------|---------|----------|
| | | | | | | Effective | Total | | | | | |
| | | | | | | Purchase | Transport | FOB Plant | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | Transport | | Price | Charges | Price | Content | Content | Content | Content |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| | | | | | *************************************** | | | | | | | |
| 1. | Transfer facility | N/A | N/A | OB | 46,920.00 | | | 48.029 | 2.59 | 12,680 | 7.70 | 7.38 |

\ FPSC Form 423-2(a)

3. Plant Name: Polk Station

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 6. Date Completed: March 15, 2001

Retro-F.O.B. Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Adjustments Line Mine Purchase Price Charges Price Price ments Price Supplier Name Location Туре Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (I) 0.000 1. Transfer facility N/A N/A 46,920.00 N/A 0.000 0.000

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

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1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

| (813) 228 - 1609 | NAI MA | 111 |
|--------------------------|--------------------------------------|----------------|
| 5. Signature of Official | Submitting Form | H C |
| - | Jeffrey Caronister, Director Finance | cial Reporting |
| 6. Date Completed: Ma | rch 15, 2001 | |

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| | | | | | | | | Rail Charges | | | Waterborne Charges | | | | | | |
|-------------|-------------------|------------------|-------------------|--------------|-----------|-----------------------|---------------------------------|------------------|---------------------|------------------|--------------------|----------------|---------|------------------|------------------------------|-------------------|--|
| | | | | Trans- | | Effective Purchase | Add'l Shorthaul & Loading | Rail | - Other Rail | River Barge | Trans- loading | Ocean Barge | Other | Other Related | Total Transpor- tation | FOB Plant | |
| Line No. | Supplier Name | Mine Location | Shipping Point | port Mode | Tons | Price (\$/Ton) | Charges (\$/Ton) | Rate (\$/Ton) | Charges (\$/Ton) | Rate (\$/Ton) | Rate (\$/Ton) | • | Charges | | Charges (\$/Ton) | Price (\$/Ton) | |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (i) | (k) | (I) | (m) | (n) | (0) | (p) | (q) | |
| 1. | Transfer facility | N/A | Davant, La. | OB | 46,920.00 | | \$0.000 | | \$0.000 | | | | | | | \$48,029 | |

⁻PSC Form 423-2(c)

1 Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

Facility

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form: Jeffrey Synonister, Director Financial Reporting

6, Date Completed: March 15, 2001

Delivered Form Intended Original Old Price Transfer Line Volume Form Column Old New Facility Reason for Line Month Plant Generating Supplier Designator & Title Value Value (\$/Ton) Plant Number Tons No. Revision No. Reported Name (e) **(f)** (g) (h) (i) 0 (k) (1) (m) (a) (b) (c) (d) 1. December 2000 4. 44,843,18 423-2(a) Col. (k), Quality Adjustments \$0.000 (0.155) \$4.545 Big Bend Quality Adjustment Transfer Ameren Facility 14,681.20 Col. (k), Quality Adjustments \$0.000 (\$0.280) 2. December 2000 Big Bend З. 423-2(a) \$15.720 **Quality Adjustment** Transfer Oxbow Facility Col. (i),Rail Rate \$0,000 \$12.060 \$22.800 З. November 2000 Transfer Big Bend Ameren 4. 59,726.48 423-2(b) Transportation Cost Adj. Facility December 2000 4. 44,843.18 423-2(b) Col. (i),Rail Rate \$0.000 \$12.060 \$22.665 Transportation Cost Adj. 4. Big Bend Transfer Ameren Facility 2. 20,905.27 423-2(b) Col. (k), River Barge Rate \$10.000 \$8.000 \$29,500 5. April 2000 Transfer Polk **Rag Cumberland Resources** Transportation Cost Adj. Facility 6. May 2000 American Coal 4. 84,303.00 423-2(a) Col. (h), Original Invoice Price \$27.850 \$28.144 \$33.794 Price Adjustment Transfer Gannon Facility June 2000 American Coal 8. 24,116.00 423-2(b) Col. (k), River Barge Rate \$7,500 \$5.650 \$31.250 7. Transfer Gannon Transportation Cost Adj. Facility 423-2(c) August 2000 4. 62,823.20 Col. (k), New Value \$25.539 \$25.473 \$32.863 Jader Price Adjustment 8. Transfer Gannon Facility 9. April 2000 Sugar Camp 1. 15.463.40 423-2(b) Col. (k), River Barge Rate \$7.760 \$7.420 \$34,785 Transportation Cost Adj. Transfer Gannon Facility 39,110.90 \$6.910 З. 423-2(b) Col. (k), River Barge Rate \$7.210 \$32.300 10. March 2000 Transfer Bia Bend Peabody Development Transportation Cost Adi, Facility 11. April 2000 3, 38,346,70 423-2(b) Col. (k), River Barge Rate \$7,420 \$7.760 \$32.850 Big Bend Peabody Development Transportation Cost Adi. Transfer Facility 12. May 2000 Peabody Development З. 50.718.70 423-2(b) Col. (k), River Barge Rate \$7.420 \$7.760 \$32.850 Transfer Big Bend Transportation Cost Adj. Facility 13. June 2000 З. 31,418.00 423-2(b) Col. (k), River Barge Rate \$7.420 \$7,760 \$32.850 Transfer Big Bend Peabody Development Transportation Cost Adj.

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