AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

March 15, 2001

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HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Fuel and Purchased Power Cost Recovery Clause Re: and Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

op AF

MP COM

OTR

EGR EG

OPC

PAI 100 JDB/pp

cc:

Enclosures

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

All Parties of Record (w/o encls.) DOCUMENT NUMBER-DATE BUREAU OF RECORD 03352 MAR 155 FPSC-RECORDS/REPORTING



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:

sfirev C

6. Date Completed: March 15, 2001

							_	Sulfur	BTU		Delivered
Line		o r	Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a) 	(b)	(c)	(d)	(e)	(f) 	(g)	(h) 	(i)	()	(k)	(1)
1.	Gannon	Central	Tampa	MTC	Gannon	01/02/01	F02	•	•	715.05	\$36.2002
2.	Gannon	Central	Tampa	MTC	Gannon	01/09/01	F02	٠	•	119.05	\$37.6341
З.	Gannon	Central	Tampa	MTC	Gannon	01/10/01	F02	*	•	897.67	\$37.6347
4.	Gannon	Central	Tampa	MTC	Gannon	01/12/01	F02	٠	•	717.81	\$37,6348
5.	Gannon	Central	Tampa	MTC	Gannon	01/15/01	F02	•	*	893.33	\$37.1984
6.	Gannon	Central	Tampa	MTC	Gannon	01/23/01	F02	*	*	120.64	\$38.2386
7.	Gannon	Central	Tampa	MTC	Gannon	01/24/01	F02	*	*	358.02	\$38.2382
8.	Gannon	Central	Tampa	MTC	Gannon	01/29/01	F02	*	•	357.74	\$39.1108
9.	Gannon	Central	Tampa	MTC	Gannon	01/30/01	F02	•	*	178.45	\$39,1115
10.	Gannon	Central	Tampa	MTC	Gannon	01/31/01	F02	•	*	31.19	\$39.1116
11.	Big Bend	Central	Tampa	MTC	Big Bend	01/01/01	F02	•	+	1,143.14	\$36.2004
12.	Big Bend	Central	Tampa	MTC	Big Bend	01/02/01	F02	*	•	9,919.23	\$36.2003
13.	Big Bend	Central	Tampa	MTC	Big Bend	01/03/01	F02	•	•	358.26	\$36.2005
14.	Big Bend	Central	Tampa	MTC	Big Bend	01/04/01	F02	•	*	1,485.14	\$36.2004
15.	Big Bend	Central	Tampa	MTC	Big Bend	01/05/01	F02	*	+	1,109.79	\$36.2002
16.	Big Bend	Central	Tampa	MTC	Big Bend	01/09/01	F02	*	٠	1,071.14	\$37.6350
17.	Big Bend	Central	Tampa	MTC	Big Bend	01/10/01	F02	•	*	11,203.90	\$38.4789
18.	Big Bend	Central	Tampa	MTC	Big Bend	01/11/01	F02	•	*	179.07	\$37.6352
19.	Big Bend	Central	Tampa	MTC	Big Bend	01/15/01	F02	*	*	179.14	\$37.1988
20.	Big Bend	Central	Tampa	MTC	Big Bend	01/19/01	F02	•	*	11,043.30	\$37.1983
21.	Big Bend	Central	Tampa	MTC	Big Bend	01/26/01	F02	٠	٠	8,998.03	\$38.2378
22.	Big Bend	Central	Tampa	MTC	Big Bend	01/31/01	F02	+	٠	356.19	\$39.1084
23.	Polk	Marathon	Tampa	MTC	Polk	01/02/01	F02	•	*	1,793.35	\$39.0544
24.	Polk	Marathon	Tampa	MTC	Polk	01/03/01	F02	•	•	1,786.14	\$38.3193
25.	Polk	Marathon	Tampa	MTC	Polk	01/04/01	F02	*	•	2,154.14	\$37.8993

Director Financial Reporting

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchas Type (e)	e Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Polk	Marathon	Tampa	мтс	Polk	01/05/01	F02	•	•	893.76	\$38.6562
27.	Polk	Marathon	Tampa	MTC	Polk	01/06/01	F02	•	*	536.05	\$38.6698
28.	Polk	Marathon	Tampa	MTC	Polk	01/07/01	F02	•	٠	1,974.78	\$38,7008
29.	Polk	Marathon	Tampa	MTC	Polk	01/08/01	F02	*	٠	1,801.11	\$38.6759
30.	Polk	Marathon	Tampa	MTC	Polk	01/09/01	F02	•	*	715.10	\$37.3215
31.	Polk	Marathon	Tampa	MTC	Polk	01/10/01	F02	*	٠	1,971.57	\$36.8252
32.	Polk	Marathon	Tampa	MTC	Polk	01/11/01	F02	•	*	5,913.10	\$39.4815
33.	Polk	Marathon	Tampa	MTC	Polk	01/12/01	F02	*	•	1,792.52	\$39.3481
34.	Polk	Marathon	Tampa	MTC	Polk	01/13/01	F02	*	*	1,786.57	\$39.3168
35.	Polk	Marathon	Tampa	MTC	Polk	01/14/01	F02	•	*	1,070.86	\$39.3167
36.	Polk	Marathon	Tampa	MTC	Polk	01/15/01	F02	•	*	1,962.55	\$39.3167
37.	Polk	Marathon	Tampa	MTC	Polk	01/16/01	F02	*	٠	1,248.81	\$39.3168
38.	Polk	Marathon	Tampa	MTC	Polk	01/17/01	F02	•	*	1,608.71	\$39.5794
39.	Polk	Marathon	Tampa	MTC	Polk	01/18/01	F02	•	٠	1,426.31	\$39.3168
40.	Polk	Marathon	Tampa	MTC	Polk	01/19/01	F02	*	*	1,603.00	\$41.1018
41.	Polk	Marathon	Tampa	MTC	Polk	01/20/01	F02	•	*	1,605.05	\$42.8342
42.	Polk	Marathon	Tampa	MTC	Polk	01/21/01	F02	*	•	356.52	\$42.8347
43.	Polk	Marathon	Tampa	MTC	Polk	01/22/01	F02	*	*	1,783.95	\$42.8343
44.	Polk	Marathon	Tampa	MTC	Polk	01/23/01	F02	*	•	1,070.35	\$44.0936
45.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F02	*	•	179.05	\$37.1978
46.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F02	*	*	178.31	\$38.1961
47.	Phillips	Central	Tampa	MTC	Phillips	01/25/01	F02	•	*	179.19	\$39.2358
48.	Phillips	Central	Tampa	MTC	Phillips	01/02/01	F06	*	*	601.00	\$22.6123
49.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F06	*	*	745.45	\$22.6123
50.	Phillips	Central	Tampa	MTC	Phillips	01/04/01	F06	•	*	899.83	\$22.6123

No analysis taken.
 FPSC FORM 423-1 (2/87)

Page 2 of 3

FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeff

4. Signature of Official Submitting Report:

Chropister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchas Type (e)	e Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	Central	Tampa	мтс	Phillips	01/05/01	F06	*	*	888.07	\$22.6123
52.	Phillips	Central	Tampa	MTC	Phillips	01/08/01	F06	*	•	753.76	\$23.8201
53.	Phillips	Central	Tampa	MTC	Phillips	01/09/01	F06	*	*	1,053.00	\$23.8201
54.	Phillips	Central	Tampa	MTC	Phillips	01/10/01	F06	•	*	1,051.17	\$23.8201
55.	Phillips	Central	Tampa	MTC	Phillips	01/11/01	F06	*	*	750.43	\$23.8198
56.	Phillips	Central	Tampa	MTC	Phillips	01/12/01	F06	*	•	900.33	\$23.8201
57.	Phillips	Central	Tampa	MTC	Phillips	01/15/01	F06	٠	•	900.69	\$24.6319
58.	Phillips	Central	Tampa	MTC	Phillips	01/16/01	F06	*	•	750.05	\$24.6319
59.	Phillips	Central	Tampa	MTC	Phillips	01/17/01	F06	*	•	900.10	\$24.6316
60.	Phillips	Central	Tampa	MTC	Phillips	01/18/01	F06	*	•	900.33	\$24.6319
61.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F06	*	*	899.98	\$24.6316
62.	Phillips	Central	Tampa	MTC	Phillips	01/22/01	F06	•	•	600,10	\$25.7704
63.	Phillips	Central	Tampa	MTC	Phillips	01/23/01	F06	*	•	600.38	\$25.7704
64.	Phillips	Central	Tampa	MTC	Phillips	01/24/01	F06	*	*	600.19	\$25.7704
65.	Phillips	Central	Tampa	MTC	Phillips	01/29/01	F06	•	*	900.55	\$27.7207
66.	Phillips	Central	Tampa	мтс	Phillips	01/30/01	F06	*	•	450.10	\$27.7226

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year; 2001

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Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Director Financial Reporting Jeffrey Chronister.

6. Date Completed: March 15, 2001

													Effective	Transport	Add'l		
			.		-		Invoice	Invoice	D :	Net	Net	Quality	Purchase	_ to	Transport	Other	Delivered
ne			Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
10.		Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$ (1-)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
ŋ	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o) 	(p)	(q)	(r)
1.	Gannon	Central	Gannon	36893	3 F02	715.05									\$0,0000	\$0.0000	\$36.2002
2.	Gannon	Central	Gannon	3690) F02	119.05									\$0.0000	\$0.0000	\$37.6341
З.	Gannon	Central	Gannon	3690	1 F02	897.67									\$0.0000	\$0.0000	\$37.6347
4.	Gannon	Central	Gannon	36903	3 F02	717.81									\$0.0000	\$0.0000	\$37.6348
5.	Gannon	Central	Gannon	3690	5 F02	893.33									\$0.0000	\$0.0000	\$37.1984
5.	Gannon	Central	Gannon	36914	4 F02	120.64									\$0.0000	\$0.0000	\$38.2386
7.	Gannon	Central	Gannon	3691	5 F02	358.02									\$0.0000	\$0.0000	\$38.2382
8.	Gannon	Central	Gannon	3692) F02	357.74									\$0.0000	\$0.0000	\$39.1108
9.	Gannon	Central	Gannon	3692	1 F02	178.45									\$0.0000	\$0.0000	\$39.1115
0.	Gannon	Central	Gannon	3692	2 F02	31.19									\$0.0000	\$0.0000	\$39.1116
1.	Big Bend	Central	Big Bend	36893	2 F02	1,143.14									\$0.0000	\$0.0000	\$36.2004
2.	Big Bend	Central	Big Bend	36893	3 F02	9,919.23									\$0.0000	\$0.0000	\$36.2003
3.	Big Bend	Central	Big Bend		4 F02	358.26									\$0.0000	\$0,0000	\$36.2005
4.	Big Bend	Central	Big Bend	3689		1,485.14									\$0.0000	\$0.0000	\$36.2004
5,	Big Bend	Central	Big Bend		5 F02	1,109.79									\$0.0000	\$0.0000	\$36.2002
S.	Big Bend	Central	Big Bend	36900		1,071.14									\$0.0000	\$0,0000	\$37.6350
7.	Big Bend	Central	Big Bend		1 F02	11,203.90									\$0.0000	\$0.0000	\$38.4789
8.	Big Bend	Central	Big Bend		2 F02	179.07									\$0.0000	\$0.0000	\$37.6352
9.	Big Bend	Central	Big Bend	36906		179.14									\$0.0000	\$0.0000	\$37.1988
Э.	Big Bend	Central	Big Bend	36910		11,043.30									\$0.0000	\$0.0000	\$37.1983
1.	Big Bend	Central	Big Bend	3691		8,998.03									\$0.0000	\$0.0000	\$38.2378
2.	Big Bend	Central	Big Bend		2 F02	356.19									\$0.0000	\$0.0000	\$39.1084
3.	Polk	Marathon	Polk	36893		1,793.35									\$0.0000	\$0.0000	\$39.0544
4.	Polk	Marathon	Polk	36894		1,786.14									\$0.0000	\$0.0000	\$38.3193
5.	Polk	Marathon	Polk	36895	5 F02	2,154.14									\$0.0000	\$0.0000	\$37.8993

*No analysis Taken PSC FORM 423-1(a) (2/87) FPSC Form 423-1(a) 1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month' January Year, 2001

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4 Signature of Official Submitting Report Jeffrey Chronigher, Director Financial Reporting

6 Date Completed March 15, 2001

					_		Invoice			Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line			Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$ ()	s ()	\$	(\$/Bbl)	(\$/Bbl) (m)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbì)	(\$/BЫ)
(a) 	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(1)		(K)	(1)	(m) 	(n)	(0) 	(p) 	(q)	(r)
26	Polk	Marathon	Polk	36896	F02	893.76									\$0 0000	\$0 0000	38 6562
27	Polk	Marathon	Polk	36897	F02	536 05									\$0 0000	\$0 0000	38 6698
28	Polk	Marathon	Polk	36898	F02	1,974 78									\$0 0000	\$0 0000	38 7008
29	Polk	Marathon	Polk	36899	F02	1,801 11									\$0 0000	\$0 0000	38 6759
30	Polk	Marathon	Polk	36900	F02	715 10									\$0 0000	\$0 0000	37 3215
31	Polk	Marathon	Polk	36901	F02	1,971 57									\$0 0000	\$0 0000	36 8252
32.	Polk	Marathon	Polk	36902	F02	5,913 10									\$0.0000	\$0 0000	39.4815
33	Polk	Marathon	Polk	36903	F02	1,792 52									\$0.0000	\$0 0000	39 3481
34.	Polk	Marathon	Polk	36904	F02	1,786 57									\$0 0000	\$0 0000	39 3168
35.	Polk	Marathon	Polk	36905	F02	1,070 86									\$0 0000	\$0 0000	39 3167
36.	Polk	Marathon	Polk	36906	F02	1,962.55									\$0 0000	\$0 0000	39 3167
37.	Polk	Marathon	Polk	36907	F02	1,248 81									\$0.0000	\$0 0000	39 3168
38.	Polk	Marathon	Polk	36908	F02	1,608 71									\$0.0000	\$0 0000	39 5794
39.	Polk	Marathon	Polk	36909	F02	1,426 31									\$0 0000	\$0 0000	39 3168
40.	Polk	Marathon	Polk	36910	F02	1,603.00									\$0 0000	\$0 0000	41 1018
41.	Polk	Marathon	Polk	36911	F02	1,605 05									\$0 0000	\$0 0000	42 8342
42	Polk	Marathon	Poľk	36912	F02	356 52									\$0.0000	\$0 0000	42 8347
43	Polk	Marathon	Polk	36913	F02	1,783 95									\$0 0000	\$0 0000	42 8343
44	Polk	Marathon	Polk	36914	F02	1,070 35									\$0.0000	\$0 0000	44 0936
45	Phillips	Central	Phillips	36894	F02	179.05									\$0 0000	\$0 0000	37 1978
46.	Phillips	Central	Phillips	36910	F02	178 31									\$0.0000	\$0 0000	38 1961
47	Phillips	Central	Phillips	36916	F02	179.19									\$0 0000	\$0 0000	39.2358
48.	Phillips	Central	Phillips	36893	F06	601 00									\$0 0000	\$0 0000	22 6123
49	Phillips	Central	Phillips	36894	F06	745 45									\$0 0000	\$0 0000	22 6123
50	Phillips	Central	Phillips	36895	F06	899 83									\$0 0000	\$0 0000	22.6123

No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 3

FPSC Form 423-1(a)

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1 Reporting Month January Year 2001

2 Reporting Company Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 3 of 3

3 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6 Date Completed. March 15, 2001

													Effective	Transport	Add'l		
	~ \		<u> </u>	- ·	-) (al	Invoice	Invoice	Descent	Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	OI	(Bbis)	(\$/Bbi)	\$	S	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
51,	Phillips	Central	Phillips	36896	F06	888 07									\$0 0000	\$0 0000	\$22 6123
					F06	753 76									\$0 0000		
52	Phillips	Central	Phillips	36899												\$0 0000	\$23 8201
53.	Philips	Central	Phillips	36900	F06	1,053 00									\$0 0000	\$0 0000	\$23 8201
54	Phillips	Central	Phillips	36901	F06	1,051.17									\$0 0000	\$0 0000	\$23 8201
55	Phillips	Central	Phillips	36902	F06	750 43									\$0 0000	\$0 0000	\$23.8198
56	Phillips	Central	Phillips	36903	F06	900 33									\$0 0000	\$0 0000	\$23 8201
57	Philips	Central	Phillips	36906	F06	900 69									\$0 0000	\$0 0000	\$24 6319
58	Phillips	Central	Phillips	36907	F06	750 05									\$0 0000	\$0.0000	\$24 6319
59	Phillips	Central	Phillips	36908	F06	900 10									\$0 0000	\$0 0000	\$24 6316
60	Phillips	Central	Phillips	36909	F06	900 33									\$0 0000	\$0 0000	\$24 6319
61.	Phillips	Central	Phillips	36910	F06	899 98									\$0.0000	\$0 0000	524 6316
62	Phillips	Central	Phillips	36913	F06	600 10									\$0 0000	\$0,0000	\$25 7704
63.	Phillips	Central	Phillips	36914	F06	600 38									\$0 0000	\$0 0000	\$25 7704
64	Phillips	Central	Phillips	36915	F06	600.19									\$0 0000	\$0 0000	\$25 7704
65	Phillips	Central	Phillips	36920	F06	900.55									\$0 0000	\$0 0000	\$27.7207
66	Philips	Central	Phillips	36921	F06	450.10									\$0 0000	\$0 0000	\$27.7226

• No analysis Taken FPSC FORM 423-1(a) (2/87) [•]PSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 Page 1 of 1

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Reports Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

₋ine No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)
1.	December 2000	Big Bend	Central	19.	214.21	423-1(a)	Col. (r),Delivered Price	7,416.06	7,416.16	\$34.6210	Price Adjustment
2.	December 2000	Gannon	Central	9.	919.55	423-1(a)	Col. (r),Delivered Price	28,458.21	28,767.82	\$31.2847	Price Adjustment

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FPSC Form 423-2

Line

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Mine

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrev

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

						As Re	eceived Coa	al Quality	
			Effective	Total	Delivered				
			Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(e)	(f)	(a)	(h)	(Î)	(i)	(k)	ጠ	(m)

No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (i)	(BTU/Ib) (k)	% (l)	% (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,877.60			\$46,907	2.80	11,041	8.10	14.18
2.	Peabody Development	10,IL,165	LTC	RB	19,038.70			\$37.360	2.70	12,230	8.87	8.16
3.	Oxbow Carbon and Minerals	N/A	S	RB	12,590.72			\$16.000	3.90	13,668	0.51	11.15
4.	Black Beauty	11,IN,51	S	RB	13,930.81			\$31.870	2.91	11,458	7.95	13.15
5.	Peabody Development	10,IL,101,225	S	RB	31,583.80			\$33.020	2.53	11,083	8.08	14.36
6.	Peabody Development	10,IL,059,165	LTC	RB	14,746.20			\$33.610	2.85	12,348	10.52	7.15
7.	Peabody Development	10,IL,059,165	S	RB	49,546.70			\$32.800	2.83	12,385	10.07	7.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No, (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	62,877.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,1L,165	LTC	19,038.70	N/A	\$0.00		\$0.000		(\$1.500)	
3.	Oxbow Carbon and Minerals	N/A	S	12,590.72	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	13,930.81	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,101,225	S	31,583.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	LTC	14,746.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059,165	S	49,546.70	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1

1, Reporting Month: January Year: 2001

2, Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Figancial Reporting

Rail Charges

5. Signature of Official Submitting Form:

(2)

6. Date Completed: March 15, 2001

Add'i

(813) - 228 - 1609

V 1. Jeffrey Chronister, Director Financial Reporting

Total Delivered

Waterborne Charges

						(4)	Addi		-						rotai	Denvereu
						Effective	Shorthaui		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,877.60		\$0.000		\$0.000							\$46.907
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,038.70		\$0.000		\$0.000							\$37.360
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	12,590.72		\$0.000		\$0.000							\$16.000
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	13,930.81		\$0.000		\$0.000							\$31.870
5.	Peabody Development	10,IL,101,225	Henderson & Union Cnty, KY	RB	31,583.80		\$0.000		\$0.000							\$33.020
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	14,746.20		\$0.000		\$0.000							\$33.610
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	49,546.70		\$0.000		\$0.000							\$32.800

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form;

Jeffrey Chrogister, Director Financial Reporting

6. Date Completed: March 15, 2001

						Effective	Total	Delivered		As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	42,636.60			\$34.491	2.78	12448	9.97	7.06
2.	Jader Fuel Co	9,KY,233	s	RB	36,560.00			\$33.390	2.12	12203	9.99	7.86
3.	Jader Fuel Co	10,IL,165	LTC	RB	14,163.90			\$33.800	2.91	12726	10.18	5.47
4.	Jader Fuel Co	10,IL,165	LTC	RB	25,682.80			\$34.150	2.91	12726	10.18	5.47
5.	American Coal	10,IL,165	S	RB	12,265.00			\$31.800	1.18	12107	6.27	11.72
6.	Jader Fuel Co	10,IL,165	LTC	RB	1,128.80			\$32.350	3.02	12458	11.62	5.48
7.	Jader Fuel Co	10,IL,165	LTC	RB	361.20			\$32.700	3.02	12458	11.62	5.48
8.	American Coal	10,IL,165	LTC	RB	84,689.00			\$34.050	1.33	12107	6.20	11.76
9.	Sugar Camp	10,IL,059,165	s	RB	6,426.90			\$31.683	3.05	12324	10.67	6.99

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting Jeffr 6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (\$)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059,165	LTC	42,636.60	N/A	\$0.000		(\$0.155)		\$0.636	
2.	Jader Fuel Co	9,KY,233	S	36,560.00	N/A	\$0.000		(\$0.150)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	14,163.90	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	LTC	25,682.80	N/A	\$0.000		(\$0.150)		\$0.000	
5.	American Coal	10,IL,165	S	12,265.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Jader Fuel Co	10,IL,165	LTC	1,128.80	N/A	\$0.000		(\$0.150)		\$0.000	
7.	Jader Fuel Co	10,IL,165	LTC	361.20	N/A	\$0.000		(\$0.150)		\$0.000	
8.	American Coal	10,IL,165	LTC	84,689.00	N/A	\$0.000		\$0.000		\$0.000	
9.	Sugar Camp	10,IL,059,165	S	6,426.90	N/A	\$0.000		(\$0.142)		\$0.045	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form:

Rail Charges

offree Chronister, Director Financial Reporting

Waterborne Charges

6. Date Completed: March 15, 2001

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

FPSC Form 423-2(b)

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

						(2)	Add'l							Tota!	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge		Related	tation	Transfer
Line		Mine	Shipping	port	-	Price	Charges	Rate	Charges		Rate	Rate			Charges	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)			(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	42,636.60		\$0.000		\$0.000					A		\$34.491
2.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	36,560.00		\$0.000		\$0.000							\$33.390
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	14,163.90		\$0.000		\$0.000							\$33.800
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	25,682.80		\$0.000		\$0.000							\$34.150
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,265.00		\$0.000		\$0.000							\$31.800
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	1,128.80		\$0.000		\$0.000							\$32.350
7.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	361.20		\$0.000		\$0.000							\$32.700
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	84,689.00		\$0.000		\$0.000							\$34.050
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	6,426.90		\$0.000		\$0.000							\$31.683

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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⁻ PSC Form 423-2	MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY
I. Reporting Month: January Year: 2001	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)	6. Date Completed: March 15, 2001
	As Received Coal Quality

									As Necewed Coal Quality			anty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
_ine		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC	Form	423-2(a)	ł
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

Aronister, Director Financial Reporting Jeffre

	Line	Mine	Purc	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: Befrey Chronister, Director Financial Reporting
 Date Completed: March 15, 2001

								Rail Cha	arges		Waterbor	ne Charg	es			
						(2)	Add'l			*				Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2001

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	379,081.00			\$46.141	2.89	12024		10,02

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: March 15, 2001

Jeffrey Enronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	379,081.00	N/A	\$0.000		\$0.000		\$0.000	

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ócean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)	(n)	(o)	(p)	(q)
	***************************************					*****				********	**********					
1. 1	Transfer Facility	N/A	Davant, La	OB	379,081 00		\$0.000		\$0.000							\$46.141

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

Director Financial Reporting Jeffrey hrobister.

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6. Date Completed: March 15, 2001

									As Rec	eived Coal	Quality		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture	
1.	Transfer Facility	N/A	N/A	OB	131,210.00			\$42.062	1.14	11,230	7.04	14.67	
2.	Consol of Kentucky	N/A	N/A	UR	55,346.78			\$38.350	1.23	12,711	9.10	6.06	

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	131,210.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	55,346.78	N/A	\$0.000		\$0.000		\$0.000	

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2001

tetrey Chronister, Director Financial Reporting

							Rail Charges		Waterborne Charges							
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading		Rail	Barge	loading	Barge	Water	Related		FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate		-	-	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)		(\$/Ton)	(, · · · ·)	(\$/Ton)		(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(o)	(p)	(q)
		• ••••••••••••••••••••••••••••••••••••	Davant, La.	 OB	131,210.00		\$0.000		\$0.000							\$42,062
1.	Transfer Facility	N/A	Davant, La.	08	131,210.00		<i>40.000</i>		40.000							942.002
2.	Consol of Kentucky	N/A	Union Cnty, KY	UR	55,346.78		\$0.000		\$0.000							\$38.350

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: March 15, 2001

As Received Coal Quality

4. Name, Title & Telephone Number of Contact Person Concerning Data

									•			
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1.	Transfer facility	N/A	N/A	OB	46,920.00			48.029	2.59	12,680	7.70	7.38

\ FPSC Form 423-2(a)

3. Plant Name: Polk Station

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 6. Date Completed: March 15, 2001

Retro-F.O.B. Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Adjustments Line Mine Purchase Price Charges Price Price ments Price Supplier Name Location Туре Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (I) 0.000 1. Transfer facility N/A N/A 46,920.00 N/A 0.000 0.000

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

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1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609	NAI MA	111
5. Signature of Official	Submitting Form	H C
-	Jeffrey Caronister, Director Finance	cial Reporting
6. Date Completed: Ma	rch 15, 2001	

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								Rail Charges			Waterborne Charges						
				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	- Other Rail	River Barge	Trans- loading	Ocean Barge	Other	Other Related	Total Transpor- tation	FOB Plant	
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	•	Charges		Charges (\$/Ton)	Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(I)	(m) 	(n)	(0)	(p)	(q)	
1.	Transfer facility	N/A	Davant, La.	OB	46,920.00		\$0.000		\$0.000							\$48,029	

⁻PSC Form 423-2(c)

1 Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

Facility

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form: Jeffrey Synonister, Director Financial Reporting

6, Date Completed: March 15, 2001

Delivered Form Intended Original Old Price Transfer Line Volume Form Column Old New Facility Reason for Line Month Plant Generating Supplier Designator & Title Value Value (\$/Ton) Plant Number Tons No. Revision No. Reported Name (e) **(f)** (g) (h) (i) 0 (k) (1) (m) (a) (b) (c) (d) 1. December 2000 4. 44,843,18 423-2(a) Col. (k), Quality Adjustments \$0.000 (0.155) \$4.545 Big Bend Quality Adjustment Transfer Ameren Facility 14,681.20 Col. (k), Quality Adjustments \$0.000 (\$0.280) 2. December 2000 Big Bend З. 423-2(a) \$15.720 **Quality Adjustment** Transfer Oxbow Facility Col. (i),Rail Rate \$0,000 \$12.060 \$22.800 З. November 2000 Transfer Big Bend Ameren 4. 59,726.48 423-2(b) Transportation Cost Adj. Facility December 2000 4. 44,843.18 423-2(b) Col. (i),Rail Rate \$0.000 \$12.060 \$22.665 Transportation Cost Adj. 4. Big Bend Transfer Ameren Facility 2. 20,905.27 423-2(b) Col. (k), River Barge Rate \$10.000 \$8.000 \$29,500 5. April 2000 Transfer Polk **Rag Cumberland Resources** Transportation Cost Adj. Facility 6. May 2000 American Coal 4. 84,303.00 423-2(a) Col. (h), Original Invoice Price \$27.850 \$28.144 \$33.794 Price Adjustment Transfer Gannon Facility June 2000 American Coal 8. 24,116.00 423-2(b) Col. (k), River Barge Rate \$7,500 \$5.650 \$31.250 7. Transfer Gannon Transportation Cost Adj. Facility 423-2(c) August 2000 4. 62,823.20 Col. (k), New Value \$25.539 \$25.473 \$32.863 Jader Price Adjustment 8. Transfer Gannon Facility 9. April 2000 Sugar Camp 1. 15.463.40 423-2(b) Col. (k), River Barge Rate \$7.760 \$7.420 \$34,785 Transportation Cost Adj. Transfer Gannon Facility 39,110.90 \$6.910 З. 423-2(b) Col. (k), River Barge Rate \$7.210 \$32.300 10. March 2000 Transfer Bia Bend Peabody Development Transportation Cost Adi, Facility 11. April 2000 3, 38,346,70 423-2(b) Col. (k), River Barge Rate \$7,420 \$7.760 \$32.850 Big Bend Peabody Development Transportation Cost Adi. Transfer Facility 12. May 2000 Peabody Development З. 50.718.70 423-2(b) Col. (k), River Barge Rate \$7.420 \$7.760 \$32.850 Transfer Big Bend Transportation Cost Adj. Facility 13. June 2000 З. 31,418.00 423-2(b) Col. (k), River Barge Rate \$7.420 \$7,760 \$32.850 Transfer Big Bend Peabody Development Transportation Cost Adj.

Page 1