

gy Place
la, Florida 32520
444 6111



April 12, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of February 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

04627 APR 16 2001

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	02/01	FO2	0.45	138500	179.05	38.757
2											
3	SMITH	BP OIL	FREEPORT, FL	S	SMITH	02/01	FO2	0.45	138500	11173.88	39.339
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001

2. Reporting Company: Gulf Power Company3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	02/01	FO2	179.05	38.757	6,939.46	-	6,939.46	38.757	-	38.757	-	-	-	38.757
2																	
3	SMITH	BP OIL	SMITH	02/01	FO2	11173.88	39.339	439,572.48	-	439,572.48	39.339	-	39.339	-	-	-	39.339
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	18,229.64	35.414	2.30	37.714	0.99	12,121	6.10	11.67
2	AMERICAN COAL	10	IL	165	S	RB	3,624.83	33.426	2.30	35.726	1.32	12,192	6.30	11.11
3	TAFT COAL SALES	13	AL	127	S	RB	805.73	30.920	12.97	43.890	0.99	11,810	14.04	6.16
4	PEABODY COALSALES	10	IL	165	S	RB	60,843.00	29.011	8.77	37.781	1.01	12,113	5.92	11.99
5	CONSOLIDATION COAL	10	IL	81	S	RB	34,316.44	22.231	9.00	31.231	1.42	12,156	6.27	10.77
6	AMERICAN COAL	10	IL	165	S	RB	19,596.00	27.289	8.77	36.059	1.04	12,169	6.65	10.30
7	PEABODY COALSALES	7	WV	39	S	RB	10,884.14	38.399	15.17	53.569	0.73	13,165	8.05	5.48
8	OXBOW CARBON & MINERAL	17	CO	51	S	RB	11,963.80	21.719	26.95	48.669	0.48	11,755	8.55	9.14
9	EMERALD INTERNATIONAL	8	KY	233	S	RB	28,829.44	39.615	5.17	44.785	1.49	11,587	13.74	8.45
10	OXBOW CARBON & MINERAL	17	CO	51	S	RB	8,982.99	20.446	22.98	43.426	0.50	11,685	8.64	9.22
11	OXBOW CARBON & MINERAL	17	CO	51	S	RB	10,846.40	22.729	26.95	49.679	0.61	12,331	10.74	6.21
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	18,229.64	33.140	-	33.140	-	33.140	0.334	35.414
2	AMERICAN COAL	10	IL	165	S	3,624.83	30.990	-	30.990	-	30.990	0.496	33.426
3	TAFT COAL SALES	13	AL	127	S	805.73	29.220	-	29.220	-	29.220	(0.700)	30.920
4	PEABODY COALSALES	10	IL	165	S	60,843.00	28.740	-	28.740	-	28.740	0.271	29.011
5	CONSOLIDATION COAL	10	IL	81	S	34,316.44	21.700	-	21.700	-	21.700	0.281	22.231
6	AMERICAN COAL	10	IL	165	S	19,596.00	26.910	-	26.910	-	26.910	0.379	27.289
7	PEABODY COALSALES	7	WV	39	S	10,884.14	38.500	-	38.500	-	38.500	(0.101)	38.399
8	OXBOW CARBON & MINERAL	17	CO	51	S	11,963.80	20.560	-	20.560	-	20.560	0.009	21.719
9	EMERALD INTERNATIONAL	8	KY	233	S	28,829.44	40.000	-	40.000	-	40.000	(0.385)	39.615
10	OXBOW CARBON & MINERAL	17	CO	51	S	8,982.99	20.560	-	20.560	-	20.560	(0.114)	20.446
11	OXBOW CARBON & MINERAL	17	CO	51	S	10,846.40	21.000	-	21.000	-	21.000	0.579	22.729
12													
13													
14													
15													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	18,229.64	35.414	-	-	2.30	-	-	-	2.30	37.714
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	3,624.83	33.426	-	-	2.30	-	-	-	2.30	35.726
3	TAFT COAL SALES	13	AL	127	MCDUFFIE TERMINAL	RB	805.73	30.920	-	-	12.97	-	-	-	12.97	43.890
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	60,843.00	29.011	-	-	8.77	-	-	-	8.77	37.781
5	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	34,316.44	22.231	-	-	9.00	-	-	-	9.00	31.231
6	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	19,596.00	27.289	-	-	8.77	-	-	-	8.77	36.059
7	PEABODY COALSALES	7	WV	39	MARMET POOL	RB	10,884.14	38.399	-	-	15.17	-	-	-	15.17	53.569
8	OXBOW CARBON & MINERAL	17	CO	51	ICR DOCK	RB	11,963.80	21.719	-	-	26.95	-	-	-	26.95	48.669
9	EMERALD INTERNATIONAL	8	KY	233	INT MARINE TERMINAL	RB	28,829.44	39.615	-	-	5.17	-	-	-	5.17	44.785
10	OXBOW CARBON & MINERAL	17	CO	51	CAHOKIA DOCK	RB	8,982.99	20.446	-	-	22.98	-	-	-	22.98	43.426
11	OXBOW CARBON & MINERAL	17	CO	51	ICR DOCK	RB	10,846.40	22.729	-	-	26.95	-	-	-	26.95	49.679
12																
13																
14																
15																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	14,146.97	35.414	3.26	38.674	0.99	12,121	6.10	11.67
2	AMERICAN COAL	10	IL	165	S	RB	2,262.73	33.426	3.26	36.686	1.32	12,192	6.30	11.11
3	PEABODY COALSALES-COOK	10	IL	165	C	RB	10,033.00	29.011	9.78	38.791	1.01	12,113	5.92	11.99
4	AMERICAN COAL	10	IL	165	S	RB	4,851.00	30.027	9.78	39.807	1.04	12,169	6.65	10.30
5	PEABODY COALTRADE	10	IL	165	S	RB	18,927.00	28.148	9.78	37.928	0.92	12,194	6.21	10.95
6	PEABODY COAL SALES	7	WV	39	S	RB	12,593.36	36.404	16.18	52.584	0.73	13,165	8.05	5.48
7	INTEROCEAN	45	IM	999	S	RB	42,978.30	43.033	3.26	46.293	0.78	11,762	6.15	10.19
8														
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10														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2001

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	14,146.97	33.140	-	33.140	-	33.140	0.334	35.414
2	AMERICAN COAL	10	IL	165	S	2,262.73	30.990	-	30.990	-	30.990	0.496	33.426
3	PEABODY COALSALES-COOK	10	IL	165	C	10,033.00	28.740	-	28.740	-	28.740	0.271	29.011
4	AMERICAN COAL	10	IL	165	S	4,851.00	29.610	-	29.610	-	29.610	0.417	30.027
5	PEABODY COALTRADE	10	IL	165	S	18,927.00	27.700	-	27.700	-	27.700	0.448	28.148
6	PEABODY COAL SALES	7	WV	39	S	12,593.36	36.500	-	36.500	-	36.500	(0.096)	36.404
7	INTEROCEAN	45	IM	999	S	42,978.30	40.280	-	40.280	-	40.280	0.213	43.033
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Pnce (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	14,146.97	35.414	-	-	-	3.26	-	-	-	3.26	38.674
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	2,262.73	33.426	-	-	-	3.26	-	-	-	3.26	36.686
3	PEABODY COALSALES-COOK	10	IL	165	COOK TERMINAL	RB	10,033.00	29.011	-	-	-	9.78	-	-	-	9.78	38.791
4	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	4,851.00	30.027	-	-	-	9.78	-	-	-	9.78	39.807
5	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	18,927.00	28.148	-	-	-	9.78	-	-	-	9.78	37.928
6	PEABODY COAL SALES	7	WV	39	MARMET POOL	RB	12,593.36	36.404	-	-	-	16.18	-	-	-	16.18	52.584
7	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	42,978.30	43.033	-	-	-	3.26	-	-	-	3.26	46.293
8																	
9																	
10																	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	16,719.50	26.387	14.54	40.927	0.97	12,793	8.77	6.15
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	16,719.50	24.500	-	24.500	-	24.500	(0.013)	26.387
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J. P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES	8	KY 95/133 LYNCH, KY	UR	16,719.50	26.387	-	14.54	-	-	-	-	-	-	14.54	40.927
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS TWENYMILE	17	CO	107	S	UR	30,255.00	17.285	20.71	37.995	0.51	11,155	9.90	10.23
2	ARCH COAL SALES M	17	CO	51	C	UR	76,955.00	15.734	21.42	37.154	0.49	11,772	8.80	8.72
3	CYPRUS TWENYMILE	17	CO	107	S	UR	11,970.00	18.258	20.71	38.968	0.52	11,140	10.30	9.78
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **FEBRUARY** Year: **2001**
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS TWENYMILI	17	CO	107	S	30,255.00	14.500	-	14.500	-	14.500	1.128	17.285
2	ARCH COAL SALES \	17	CO	51	C	76,955.00	12.790	-	12.790	-	12.790	-0.191	15.734
3	CYPRUS TWENYMILI	17	CO	107	S	11,970.00	15.500	-	15.500	-	15.500	1.183	18.258
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS TWENYMILE	17 CO 107	Foidel Creek Mine	UR	30,255.00	17.285	-	20.710	-	-	-	-	-	-	20.710	37.995
2	ARCH COAL SALES V	17 CO 51	West Elk Mine	UR	76,955.00	15.734	-	21.420	-	-	-	-	-	-	21.420	37.154
3	CYPRUS TWENYMILE	17 CO 107	Foidel Creek Mine	UR	11,970.00	18.258	-	20.710	-	-	-	-	-	-	20.710	38.968
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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7												
8												
9												

(use continuation sheet if necessary)

	A	B	C	D	E	F	G	H	I	J	K
1	OIL RECEIPTS-FPSC 423 PAGES 1-3 & FPSC 423-1 PAGES 1-2 (WORK PAPERS)										
2	FEBRUARY	2001									
3											
4	SUPPLIER	BBLs	DELIVERY DATE	SHIPPING POINT	PURCHASE TYPE	GALS	138500/BTU	\$	\$/Bbls	CENTS/GAL	C/MMBTU
5	CRIST										
6	RADCLIFF	179.05	02/01	PENSACOLA, FL	C	7,520.10	1,041,533,850	6,939.46	38.757	0.9228	666.27
7											
8											
9	SMITH										
10	BP OIL	11,173.88	02/01	FREEPORT, FL	C	469,302.96	64,998,459,960	439,572.48	39.339	0.9366	676.28
11											
12											
13	SCHERER										
14	BP AMOCO	280.69	01/01	UK	C	11,788.98	1,632,773,730	11,148.63	39.719	0.9457	682.80

Cell: A1

Comment: JENNIFER L. HANEY:

This sheet has been locked by the owner to ensure worksheet integrity. Data may be added to the yellow highlighted areas only.

Cell: A2

Comment: JENNIFER L. HANEY:

Input Month of Reports

Cell: B2

Comment: JENNIFER L. HANEY:

Input Year of Reports

Cell: A4

Comment: JENNIFER L. HANEY:

Plant name only displays if Col. B is completed

Cell: F4

Comment: JENNIFER L. HANEY:

only displays if corresponding cell in Col. B is occupied

Cell: G4

Comment: JENNIFER L. HANEY:

only displays if corresponding cell in Col. B is occupied

Cell: I4

Comment: JENNIFER L. HANEY:

only displays if corresponding cell in Col. B is occupied

Cell: J4

Comment: JENNIFER L. HANEY:

only displays if corresponding cell in Col. B is occupied

Cell: K4

Comment: JENNIFER L. HANEY:

only displays if corresponding cell in Col. B is occupied

Cell: A5

Comment: JENNIFER L. HANEY:

Crist Plant

Cell: A7

Comment: JENNIFER L. HANEY:

Scholz Plant

Cell: A9

Comment: JENNIFER L. HANEY:
Smith Plant

Cell: A11

Comment: JENNIFER L. HANEY:
Plant Daniel

Cell: A13

Comment: JENNIFER L. HANEY:
Plant Scherer

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 10, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP AMOCO	UK	C	SCHERER	Jan-01	FO2	0.5	138500	280.69	39.72
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company4. Signature of Official Submitting Report: Jocelyn P. Peters5. Date Completed: April 10, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP AMOCO	SCHERER	Jan-01	FO2	280.69	39.72	11,148.63	-	-	39.72	-	39.72	-	-	-	39.72
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 10, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ENRON NORTH AME	19 WY 005	S	UR	NA	4.191	21.920	26.111	0.28	8,781	5.61	27.09
2	ARCH COAL SALES	08 WV 059	S	UR	NA	38.832	12.440	51.272	0.65	12,757	10.64	4.66
3	BLUEGRASS DEV	08 WV 059	C	UR	NA	42.111	12.360	54.471	0.60	12,026	11.93	7.28
4	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.348	21.690	26.038	0.20	8,816	4.97	26.79
5	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.649	21.640	26.289	0.24	8,798	5.35	26.52
6	JACOBS RANCH	19 WY 005	S	UR	NA	4.179	21.830	26.009	0.36	8,761	5.19	27.76
7	ARCH COAL SALES	08 KY 095	C	UR	NA	28.830	10.570	39.400	0.65	13,049	7.27	6.63
8	ARCH COAL SALES	08 VA 105	C	UR	NA	28.364	10.550	38.914	0.63	12,814	10.00	6.02
9					NA							
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 10, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ENRON NORTH AMEI	19 WY 005	S	NA	4.200	-	4.200	-	4.200	-0.009	4.191
2	ARCH COAL SALES	08 WV 059	S	NA	38.050	-	38.050	-	38.050	0.782	38.832
3	BLUEGRASS DEV	08 WV 059	C	NA	42.020	-	42.020	-	42.020	0.091	42.111
4	KENNECOTT ENERG	19 WY 005	S	NA	4.340	-	4.340	-	4.340	0.008	4.348
5	KENNECOTT ENERG	19 WY 005	S	NA	4.650	-	4.650	-	4.650	-0.001	4.649
6	JACOBS RANCH	19 WY 005	S	NA	4.150	-	4.150	-	4.150	0.029	4.179
7	ARCH COAL SALES	08 KY 095	C	NA	28.280	-	28.280	-	28.280	0.550	28.830
8	ARCH COAL SALES	08 VA 105	C	NA	27.890	-	27.890	-	27.890	0.474	28.364
9				NA							
10				NA							
11				NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 10, 2001

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ENRON NORTH AMEF	19 WY	005 Campbell Co., WY	UR	NA	4.191	-	21.920	-	-	-	-	-	-	21.920	26.111
2	ARCH COAL SALES	08 WV	059 Timbar, WV	UR	NA	38.832	-	12.440	-	-	-	-	-	-	12.440	51.272
3	BLUEGRASS DEV	08 WV	059 Marrowbone, WV	UR	NA	42.111	-	12.360	-	-	-	-	-	-	12.360	54.471
4	KENNECOTT ENERGY	19 WY	005 Converse Co., WY	UR	NA	4.348	-	21.690	-	-	-	-	-	-	21.690	26.038
5	KENNECOTT ENERGY	19 WY	005 Converse Co., WY	UR	NA	4.649	-	21.640	-	-	-	-	-	-	21.640	26.289
6	JACOBS RANCH	19 WY	005 Jacobs Ranch, WY	UR	NA	4.179	-	21.830	-	-	-	-	-	-	21.830	26.009
7	ARCH COAL SALES	08 KY	095 Harlan Co., KY	UR	NA	28.830	-	10.570	-	-	-	-	-	-	10.570	39.400
8	ARCH COAL SALES	08 VA	105 Benedict, VA	UR	NA	28.364	-	10.550	-	-	-	-	-	-	10.550	38.914
9					NA											
10					NA											
11					NA											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)