AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW RECEIVED-FPSC

227 SOUTH CALHOUN STREET P. D. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

01 MAY 15 PM 3: 55

ORIGINAL

RECORDS AND REPORTING

May 15, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

APP

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

CAF CMP COMC JDB/pp CTR ECR -Enclosures LEG OPC All Parties of Record (w/o encls.) cc: PAI RGO SEC SER OTH

DOCUMENT NUMBER-DATE

06083 MAY 155

FPSC-RECORDS/REPORTING

AND STORES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Sulfur BTU Delivered Line Shipping Purchase Delivery Deliverv Volume Type Content Content Price No. Plant Name Supplier Name Point Type Location Date Oil % (BTU/Gal) (Bbls) (\$/Bbl) (a) (b) (c) (d) (e) (f) (g) (h) (i) (k) (j) (!) ----1. MTC Gannon Central F02 Tampa Gannon 03/01/01 . 711.21 \$32.7702 2. Gannon Central Tampa MTC Gannon 03/05/01 F02 * 115.48 \$31.8750 3. Gannon Central MTC * Tampa Gannon 03/13/01 F02 356.43 \$32.4372 4. Gannon Central Tampa MTC Gannon F02 * 03/15/01 710.98 \$32,4372 5. MTC ٠ Gannon Central F02 Tampa Gannon 03/16/01 119.05 \$32.4367 6. Gannon Central Tampa MTC Gannon 03/31/01 F02 * 123.38 \$31.0862 7. **Bia Bend** Central MTC F02 * Tampa Big Bend 03/02/01 356.19 \$32.7700 8. * **Big Bend** Central MTC F02 Tampa **Big Bend** 03/05/01 178.24 \$31.8757 9. . Bia Bend Central Tampa MTC **Big Bend** 03/29/01 F02 10,316.63 \$31.0860 10. Polk Marathon Tampa MTC Polk 03/01/01 F02 . 1,640.38 \$33.4914 . Polk MTC \$33.7018 11. Marathon Tampa Polk 03/02/01 F02 359.90 12. Polk Marathon Tampa MTC Polk 03/05/01 F02 * 364.86 \$34.0161 * 13. Polk Marathon Tampa MTC Polk 03/06/01 F02 1,646.57 \$34.5918 14. Polk Marathon Tampa MTC Polk 03/07/01 F02 * 3,827.24 \$33.9618 Polk MTC 03/08/01 F02 * 2,188.86 \$34.2263 15. Marathon Tampa Polk * 1.637.14 \$33.6468 16. Polk Marathon Tampa MTC Polk 03/11/01 F02 17. Polk Marathon Tampa MTC Polk 03/12/01 F02 * 2,001.85 \$33.6469 MTC Polk 03/13/01 F02 * 1.280.41 \$33.5962 18. Polk Marathon Tampa . 19. Polk Marathon Tampa MTC Polk 03/28/01 F02 533.88 \$33.9114 \$32.1264 20. Polk MTC 03/29/01 F02 1,068.57 Marathon Tampa Polk 21. Polk Marathon MTC Polk 03/30/01 F02 355.75 \$32.3857 Tampa MTC F02 178.29 \$32.8731 22. Phillips Central Tampa Phillips 03/09/01 23. Phillips Central Tampa MTC Phillips 03/12/01 F02 177.29 \$33,4344 \$32.0846 24. Phillips Tampa MTC Phillips 03/28/01 F02 176.52 Central 178.69 \$32.0840 25. Phillips MTC Phillips 03/29/01 F02 Central Tampa

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffre Caronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchas Type (e)	e Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Phillips	Central	Tampa	мтс	Phillips	03/06/01	F06	٠	*	749.88	\$25.7506
27.	Phillips	Central	Tampa	MTC	Phillips	03/07/01	F06	*	*	750.10	\$25.7502
28.	Phillips	Central	Tampa	MTC	Phillips	03/08/01	F06	*	•	750.07	\$25.7510
29.	Phillips	Central	Tampa	MTC	Phillips	03/09/01	F06	*	•	599.9 3	\$25.7511
30.	Phillips	Central	Tampa	MTC	Phillips	03/12/01	F06	*	*	749.95	\$26.2954
31.	Phillips	Central	Tampa	MTC	Phillips	03/13/01	F06	*	*	750.05	\$26.2947
32,	Phillips	Central	Tampa	MTC	Phillips	03/14/01	F06	*	*	600.0 2	\$26.2951
33.	Phillips	Central	Tampa	MTC	Phillips	03/19/01	F06	*	*	600.10	\$25.1467
34.	Phillips	Central	Tampa	MTC	Phillips	03/20/01	F06	*	*	599.95	\$25.1463
35.	Phillips	Central	Tampa	MTC	Phillips	03/21/01	F06	*	*	450.05	\$25.1461
36.	Phillips	Central	Tampa	MTC	Phillips	03/22/01	F06	•	*	600.00	\$25,1467
37.	Phillips	Central	Tampa	MTC	Phillips	03/23/01	F06	•	•	449.98	\$25.1467
38.	Phillips	Central	Tampa	MTC	Phillips	03/26/01	F06	*	*	599.98	\$23.3350
39.	Phillips	Central	Tampa	MTC	Phillips	03/27/01	F06	*	*	900.02	\$23.3353
40.	Phillips	Central	Tampa	MTC	Phillips	03/28/01	F06	*	*	900.26	\$23.3348
41.	Phillips	Central	Tampa	MTC	Phillips	03/29/01	F06	*	*	599.98	\$23.3350
42.	Phillips	Central	Tampa	MTC	Phillips	03/30/01	F06	*	*	450.30	\$23.3345

* No analysis taken. FPSC FORM 423-1 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report Jeffrey Chronizter, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	03/01/01	F02	711.21									\$0.0000	\$0.0000	\$32.7702
2.	Gannon	Central	Gannon	03/05/01	F02	115.48									\$0.0000	\$0.0000	\$31.8750
3.	Gannon	Central	Gannon	03/13/01	F02	356.43									\$0.0000	\$0.0000	\$32.4372
4.	Gannon	Central	Gannon	03/15/01	F02	710.98									\$0.0000	\$0.0000	\$32.4372
5.	Gannon	Central	Gannon	03/16/01	F02	119.05									\$0.0000	\$0.0000	\$32.4367
6.	Gannon	Central	Gannon	03/31/01	F02	123.38									\$0.0000	\$0.0000	\$31.0862
7.	Big Bend	Central	Big Bend	03/02/01	F02	356.19									\$0.0000	\$0.0000	\$32,7700
8.	Big Bend	Central	Big Bend	03/05/01	F02	178.24									\$0.0000	\$0.0000	\$31.8757
9.	Big Bend	Central	Big Bend	03/29/01	F02	10,316.63									\$0.0000	\$0.0000	\$31.0860
10.	Polk	Marathon	Polk	03/01/01	F02	1,640.38									\$0.0000	\$0.0000	\$33.4914
11.	Polk	Marathon	Polk	03/02/01	F02	359.90									\$0.0000	\$0.0000	\$33,7018
12.	Polk	Marathon	Polk	03/05/01	F02	364.86									\$0.0000	\$0.0000	\$34.0161
13.	Polk	Marathon	Polk	03/06/01		1,646.57									\$0.0000	\$0.0000	\$34.5918
14.	Polk	Marathon	Polk	03/07/01	F02	3,827.24									\$0.0000	\$0.0000	\$33.9618
15.	Polk	Marathon	Polk	03/08/01	F02	2,188.86									\$0.0000	\$0.0000	\$34.2263
16.	Polk	Marathon	Polk	03/11/01	F02	1,637.14									\$0.0000	\$0.0000	\$33.6468
17,	Polk	Marathon	Polk	03/12/01		2,001.85									\$0.0000	\$0.0000	\$33.6469
18.	Polk	Marathon	Polk	03/13/01		1,280.41									\$0.0000	\$0.0000	\$33.5 96 2
19.	Polk	Marathon	Polk	03/28/01		533.88									\$0.0000	\$0.0000	\$33.9114
20.	Polk	Marathon	Polk	03/29/01		1,068.57									\$0.0000	\$0.0000	\$32.1264
21.	Polk	Marathon	Polk	03/30/01		355.75									\$0.0000	\$0.0000	\$32.3857
22.	Phillips	Central	Phillips	03/09/01		178.29									\$0.0000	\$0.0000	\$32.8731
23.	Phillips	Central	Phillips	03/12/01		177.29									\$0.0000	\$0.0000	\$33.4344
24.	Phillips	Central	Phillips	03/28/01		176.52									\$0.0000	\$0.0000	\$32.0846
25.	Phillips	Central	Phillips	03/29/01	F02	178.69									\$0.0000	\$0.0000	\$32.0840

* No analysis Taken FPSC FORM 423-1(a) (2/87)

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Page 1 of 2

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: March Year. 2001

2 Reporting Company. Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4 Signature of Official Submitting Report Jeffrey Chromister, Director Financial Reporting

6 Date Completed. May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	invoice Price (\$/Bbl) (h)	Invoice Amount \$ (I)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminat (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q}	Delivered Price (\$/Bbl) (r)
26	Phillips	Central	Phillips	03/06/01	F06	749 88									\$0 0000	\$0 0000	25.7506
27	Philips	Central	Phillips	03/07/01	F06	750 10									\$0 0000	\$0 0000	25 7502
28.	Phillips	Central	Phillips	03/08/01	F06	750 07									\$0 0000	\$0 0000	25 7510
29.	Phillips	Central	Phillips	03/09/01	F06	599 93									\$0 0000	\$0 0000	25.7511
30.	Philips	Central	Phillips	03/12/01	F06	749 95									\$0 0000	\$0 0000	26 2954
31.	Philips	Central	Philips	03/13/01	F06	750 05									\$0 0000	\$0 0000	26 2947
32.	Phillips	Central	Philips	03/14/01	F06	600 02									\$0 0000	\$0 0000	26.2951
33.	Phillips	Central	Phillips	03/19/01	F06	600 10									\$0 0000	\$0.0000	25 1467
34.	Phillips	Central	Philips	03/20/01	F06	599 95									\$0 0000	\$0.0000	25 1463
35.	Phillips	Central	Philips	03/21/01	F06	450 05									\$0 0000	\$0 0000	25 146 1
36.	Philips	Central	Philips	03/22/01	F06	600 00									\$0 0000	\$0 0000	25.1467
37	Philips	Central	Phillips	03/23/01	F06	449 98									\$0 0000	\$0 0000	25.1467
38.	Philips	Central	Philips	03/26/01	F06	599 98									\$0 0000	\$0 0000	23 3350
39.	Phillips	Central	Philips	03/27/01	F06	900 02									\$0.0000	\$0 0000	23 3353
40.	Phillips	Central	Phillips	03/28/01	F06	900 26									\$0 0000	\$0 0000	23 3348
41.	Phillips	Central	Phillips	03/29/01	F06	599 98				•					\$0 0000	\$0 0000	23 3350
42.	Phillips	Central	Phillips	03/30/01	F06	450 30									\$0 0000	\$0 0000	23 3345

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 2

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

(f)

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 1. Reporting Month: March Year: 2001 (813) - 228 - 1609 2. Reporting Company: Tampa Electric Company 4. Signature of Official Submitting Report Jeffrey Ontonister, Director Financial Reporting 6. Date Completed: May 15, 2001 Original Form Old New Line Month Plant Line Volume Form Column Old New Delivered No. Reported Name Supplier Number (Bbls) **Designator & Title** No. Value Value Price Reason for Revision (b) (a) (C) (d) (e) (h)

(g)

1. None

3. Name, Title & Telephone Number of Contact Person Concerning Data

(i)

Page 1 of 1

(k)

(I)

(j)

FPSC FORM 423-1(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form Jeff by Epignister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: May 15, 2001

						Effective	Tatal	Dallward	AS RE	ceived Coa	I Quanty	
Line No. (a)	Supplier Name (b)	Purch Mine Purchase Transport Pric plier Name Location Type Mode Tons (\$/To		Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (l)	Moisture Content % (m)		
1.	Zeigler Coal	10,IL,145,157	LTC	RB	141,674.80			\$46.907	2.84	11,017	8.73	13.64
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,883 75			\$19.400	3.90	13,674	0 42	11 51
3.	Black Beauty	11,IN,51	S	RB	101,278.63			\$32.279	3.21	11,366	8.75	12.94
4.	Peabody Development	10,KY,101,225	S	RB	38,298.50			\$33.020	2.49	11,103	8.48	14.14
5.	Peabody Development	10,IL,059,165	LTC	RB	13,263.90			\$33.610	2.93	12,533	9.83	6.85
6.	Peabody Development	10,IL,059,165	S	RB	59,190.30			\$32.800	2.90	12,437	9.54	7.41
7.	Peabody Development	10,IL,165	LTC	RB	18,282.00			\$38.850	3.05	12,162	9.34	8.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

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5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Zeigler Coal	10,IL,145,157	LTC	141,674.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	4,883.75	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11, IN ,51	S	101,278.63	N/A	\$0.00		\$0.409		\$0.000	
4.	Peabody Development	10,KY,101,225	S	38,298.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	13,263.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	S	59,190.30	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	18,282.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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1. Reporting Month: March Year: 2001

2. Reporting Company. Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Name, Title & Telephone Number of C	ontact Person Concerning Data
Submitted on this Form: Jeffrey Chron	ister, Director Financial Reporting
(813) - 228 - 1609	1 MILIAR
5. Signature of Official Submitting Form	Aetfrey Chronister, Director Financial Reporting
6. Date Completed: May 15, 2001	renrey/Chronister, Director Financial Reporting

Waterborne Charges

Rail Charges

						(0)			igeo		110.001	ne onaigi			T-4-1	Die Konstand
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Transfer
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	 141,674.80		\$0 000		\$0.000							\$46.907
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	4,883.75		\$0 000		\$0.000							\$19.400
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	101,278 63		\$0.000		\$0.000							\$32.279
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	38,298.50		\$0,000		\$0.000							\$33.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,263 90		\$0.000		\$0 000							\$33.610
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	59,190.30	I.	\$0 000		\$0 000							\$32.800
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,282.00	ı	\$0.000		\$0 000							\$38.850

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

6. Date Completed: May 15, 2001

5. Signature of Official Submitting Form: Chronister, Director Financial Reporting Jeffrey

As Received Coal Quality

						Effective	Total	Delivered		/10/10000		quanty
Line No. (a)	Supplier Name (b)	Mine Location (c)	ion Type Mode Tons) (d) (e) (f) 	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)		
1.	Sugar Camp	10,IL,059,165	LTC	RB	50,683 40			\$35.932	2 66	12621	8.82	7.33
2.	Sugar Camp	10,IL,059,165	S	RB	40,847.60			\$34.780	3.53	12066	10.84	7.04
3.	Jader Fuel Co	10,IL,165	LTC	RB	33,043.40			\$34.150	3.18	12755	10.07	5.38
4.	Jader Fuel Co	9,KY,233	S	RB ·	29,679.00			\$33.550	1.79	12421	9.17	7.72
5.	Jader Fuel Co	10,IL,165	LTC	RB	5,606.80			\$32.700	3 28	12545	11.82	4.87
6.	American Coal	10,IL,165	S	RB	48,114.00			\$31.800	1.02	12089	5.94	11.99
7.	American Coal	10,iL,165	LTC	RB	12,007.00			\$34 050	1.11	12082	5.73	12.38
8.	American Coal	10,IL,165	LTC	RB	92,044.00			\$34.470	1.11	12082	5.73	12.38
9.	Triton	19,WY,005	s	RB	45,771.00			\$23 000	0.28	8758	4.44	28.11
10.	Lodestar	9,KY,225	s	RB	23,808.00			\$36.150	1.62	11971	11.65	7.9 2
11.	Westwood	N/A	S	RB	22,718.80			\$35.780	0.34	8421	5.10	29.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Former

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (ħ)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059,165	LTC	50,683.40	N/A	\$0.000		(\$0.158)		\$1.580	
2.	Sugar Camp	10,IL,059,165	S	40,847.60	N/A	\$0.000		(\$0.156)		\$0.626	
3.	Jader Fuel Co	10,IL,165	LTC	33,043.40	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	9,KY,233	S	29,679.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	5,606.80	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	S	48,114.00	N/A	\$0.000		\$0.000		\$0.000	
7.	American Coal	10,IL,165	LTC	12,007.00	N/A	\$0.000		\$0.000		\$0.000	
8.	American Coal	10,IL,165	LTC	92,044.00	N/A	\$0.000		\$0.000		\$0.000	
9.	Triton	19,WY,005	S	45,771.00	N/A	\$0.000		\$0.000		\$0.000	
10.	Lodestar	9,KY,225	S	23,808.00	N/A	\$0.000		\$0.000		\$0.000	
11.	Westwood	N/A	S	22,718.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Rail Charges

Submitted on this Form Deffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

....

6. Date Completed: May 15, 2001

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5, 2001

Waterborne Charges

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1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name. Electro-Coal Transfer Facility - Gannon Station (1)

						(2)	Add'l								Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	50,683 40		\$0.000		\$0.000							\$35.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	40,847.60		\$0.000		\$0 000							\$34.780
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	ŔB	33,043.40		\$0.000		\$0.000							\$34.150
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	29,679 00		\$0.000		\$0.000							\$33,550
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,606 80		\$0 000		\$0 00 0							\$32.700
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,114.00		\$0.000		\$0 000							\$31.800
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,007.00		\$0.000		\$0.000							\$34.050
8.	American Coal	10, i L,165	Saline Cnty, IL	RB	92,044 00		\$0.000		\$0.000							\$34.470
9.	Triton	19,WY,005	Campbell Cnty, WY	RB	45,771.00		\$0 00 0		\$0.000							\$23.000
10.	Lodestar	9,KY,225	Union Cnty, KY	RB	23,808.00		\$0 000		\$0 000							\$36.150
11.	Westwood	N/A	N/A	RB	22,718.80		\$0.00 0		\$0 000							\$35.780

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B destination

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting	Month: March Year: 2001						nis Form: Jeffre	ber of Contact Persc y Chronister, Directo			5	
2. Reporting	Company: Tampa Electric Co	ompany				5. Signature of Of	ficial Submitting	Form	YN I			
3. Plant Nar	ne: Electro-Coal Transfer Faci	lity - Polk Station (1)			6. Date Complete		1	hister, Directo	or Financial As Receive			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLAN	TS
DETAILED PURCHASED COAL INVOICE INFORMATION	

			4. Name, Title & Telephone Number of Contact Person Concerning Data								
						Submitted on th	nis Form: Jeffre	y Chronister, Mana	iger Financial R	eporting	
 Reporting 	Month: March Year: 2001					(813) - 228 - 16	09	Δ	RAL 11	AA	
2 Departing	Component Tomas Electric	0			-	Cianature of Of		From A	44 <i>1 </i>	/////	
2. Reporting	Company: Tampa Electric	Company			5	. Signature of Of	ncial Submitting		onister Direct	or Financial Repo	orting
3. Plant Nar	ne: Electro-Coal Transfer Fa)		6	. Date Completed	d: May 15, 200	1 1 0		u rinanda Rep	July	
	,										
								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
	Line	Mine	Purc	chase	Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

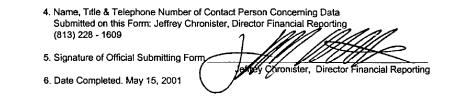
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1. Reporting Month March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES



								Rail Charges			Waterborne Charges					
						(2)	Add'l			····					Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: May 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	470,818.00			\$48.074	3.03	11949	8.90	10.22
2.	TCP Petcoke	N/A	S	ОВ	28,360.22			\$28.810	5.68	14114	0.59	8.50

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

5. Signature of Official Submitting Form:_

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

2. Rep	orting Company: Tampa Elect	ric Company			:	Signature of Offi	cial Submitting	Form:	4000		<u> </u>
3. Plar	nt Name: Big Bend Station					6. Date Completed	: May 15, 200 [.]		⁄onister, Direct	or Financial Repor	rting
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	470,818.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke	N/A	S	28,360.22	N/A	\$0.000		\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3 Plant Name Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Enancial Reporting

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(813) - 228 - 1609

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5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed. May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	470,818 00		\$0.000		\$0 000		• ••••					\$48.074
2.	TCP Petcoke	N/A	Davant, La	OB	28,360.22		\$0 000		\$0.000							\$28.810

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
6. Date Completed: May 15, 2001

		Effec						As Received Coal Quality						
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content		
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)		
1.	Transfer Facility	N/A	N/A	OB	214,038.00			\$41.225	0.91	10,833	6.25	17.46		

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

- -

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

	Transfer Facility	N/A	N/A	214,038.00	N/A	\$0.000		\$0.000		\$0.000	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month. March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name. Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 1 (813) - 228 - 1609

June Chronister, Director Financial Reporting

5. Signature of Official Submitting Form: 6 Date Completed May 15, 2001

							_Rail Charges		Waterborne Charges							
						Effective	Add'l Shorthaul		 Other	River	Trans-	Ocean	 Other	Other	Total Transpor-	
Line	Question	Mine	Shipping	Trans- port	-	Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate		Related Charges		FOB Plant Price
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (l)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
1. Tra	nsfer Facility	N/A	Davant, La.	OB	214,038 00		\$0 000		\$0.000							\$41.225

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
1. Reporting Month: March Year: 2001	(813) 228 - 1609
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: Polk Station	6. Date Completed: May 15, 2001

									As Received Coal Quality						
Line		Mine	Purchase	Transport		Effective Purchase Price	Totai Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content			
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(BTU/lb) (k)	% (I)	% (m)			
<u> </u>	Transfer facility	 N/A		ов Ов	18,121.00			37.981	2.36	12,408	4.42	12.69			

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffred Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001

Retro-

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)	
1.	Transfer facility	N/A	N/A	18,121.00	N/A	0.000		0.000		0.000		

FPSC FORM 423-2(a) (2/87)

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1. Reporting Month. March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form
6. Date Completed May 15, 2001

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								Rail Charges		Waterborne Charges						
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)		Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Transfer facility	N/A	Davant, La	OB	18,121.00		\$0.000		\$0.000							\$37.981

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

4. Signature of Official Submitting Form:

Jeffrey Chrenister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Oid Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (1)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(0.155)	\$10.605	Quality Adjustment
2.	December 2000	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	14,681.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.280)	\$15.720	Quality Adjustment
3.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.640	\$45.364	Retroactive Price Adj.
4.	November 2000	Big Bend	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.632	\$44.870	Retroactive Price Adj.
5.	January 2001	Transfer Facility	Gannon	American Coal Company	8.	84,689.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.260	\$34.310	Quality Adjustment
6.	January 2001	Transfer Facility	Gannon	American Coal Company	5.	12,265.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.220	\$32.020	Quality Adjustment
7.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	7.	361.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.516	\$33.216	Quality Adjustment
8.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	1,128.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.516	\$32.866	Quality Adjustment
9.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930 81	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.410	\$32.280	Quality Adjustment
10.	October 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	61,490.04	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.260	\$32.510	Quality Adjustment
11.	November 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	18,422.86	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.390	\$32.640	Quality Adjustment
12.	February 2001	Transfer Facility	Gannon	American Coal Company	5.	36,239.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.250	\$32.050	Quality Adjustment
13.	February 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	6,665.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.324	\$33.024	Quality Adjustment
14.	January 2001	Transfer Facility	Big Bend	Peabody Development	6.	14,746.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.517)	\$33.093	Quality Adjustment
15.	January 2001	Transfer Facility	Big Bend	Peabody Development	7.	49,546 70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.403)	\$32.397	Quality Adjustment
16.	October 2000	Transfer Facility	Big Bend	Peabody Development	2.	14,989.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment
17.	November 2000	Transfer	Big Bend	Peabody Development	2.	16,256.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment
18.	December 2000	Transfer Facility	Big Bend	Peabody Development	2.	5,526.10	423-2 423-2(a)	Col. (f), Tonnage Adjustment Col. (k),Quality Adjustments	5,526.10 \$0.000	10,365.30 \$1.050	\$38.860 \$39.910	Tonnage Adjustment Quality Adjustment

FPSC Form 423-2(c)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 2 of 2

1 Reporting Month March Year 2001

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 4 Signature of Official Submitting Form. Chronister, Director Financial Reporting

6 Date Completed. May 15, 2001

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Originat Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
19	February 2001	Transfer Facility	Gannon	Sugar Camp	9	43,467 60	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$1 472	\$35 824	Quality Adjustment
20.	February 2001	Transfer Facility	Gannon	Sugar Camp	1	19,793 80	423-2(a)	Col (k),Quality Adjustments	\$0 000	\$1 193	\$35 048	Quality Adjustment
21.	October 2000~	Transfer Facility	Big Bend	Peabody Development SA	4	40,169 65	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0 715	\$40 015	Quality Adjustment
22.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930 81	423-2(a)	Col (I), Retro Price Adj.	\$0 000	\$0.409	\$32 689	Retroactive Price Adj.
23.	February 2001	Transfer Facility	Big Bend	Black Beauty	4	70,958 38	423-2(a)	Col (t), Retro Price Adj.	\$0 000	\$0 409	\$32 279	Retroactive Price Adj.
24	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1	120,229 60	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 042	\$45 406	Quality Adjustment
25.	November 2000	Transfer Facility	Big Bend	Zeigier Coal	1	96,732 40	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 054	\$44 924	Quality Adjustment
26	December 2000	Transfer Facility	Big Bend	Zeigler Coal	1	76,859 70	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0 054	\$44 471	Quality Adjustment
27.	February 2001	Transfer Facility	Big Bend	Peabody Development	2	22,386 10	423-2(b)	Col (k), River Barge Rate	\$8.310	\$8 150	\$38 850	Transportation Cost Adj.
28	February 2001	Big Bend	Big Bend	TCP Petcoke	2	28,887 99	423-2(b)	Col (p), Total Transportation Charges	\$10 370	\$10 520	\$28 880	Transportation Cost Adj.
29.	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	З.	12,590.72	423-2(a)	Col (h), Original Invoice Price	\$16 000	\$19 020	\$19 020	Price Adjustment
30	February 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3	13,988 92	423-2(a)	Col (h), Original Invoice Price	\$16 000	\$19 400	\$19 400	Price Adjustment
31.	April 2000	Big Bend	Big Bend	Koch Carbon, Inc	2	7,663 00	423-2	Col (f), Tonnage Adjustment	7,663 00	8,134.30	\$22 972	Tonnage Adjustment
32.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038 70	423-2 423-2(a)	Col (f), Tonnage Adjustment Col (k),Quality Adjustments	19,038 70 (1 500)	6,623 20 0 000	\$37 360 \$38 860	Tonnage Adjustment Quality Adjustment
33.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038 70	423-2 423-2(a) 423-2(a)	Col (f), Tonnage Adjustment Col (h), Original Invoice Price Col (k), Quality Adjustments	19,038.70 \$30 550 (\$1 500)	4,647 60 \$31 200 \$0 000	\$37.360 \$38 010 \$39 510	Tonnage Adjustment Price Adjustment Quality Adjustment
34	January 2001	Transfer Facility	Big Bend	Peabody Development	2	19,038 70	423-2 423-2(a) 423-2(a)	Col (f), Tonnage Adjustment Col (h), Original Invoice Price Col (k),Quality Adjustments	19,038 70 \$30.550 (\$1 500)	7,767 90 \$30.700 \$0 000	\$37 360 \$37 510 \$39 010	Tonnage Adjustment Price Adjustment Quality Adjustment