AUSLEY & MCMULLEN



ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

July 16, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause

and Generating Performance Incentive Factor;

FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

CAF CMP COM JDB/pp CTR Enclosures ECR LEG OPC cc:

PAI

RGO SEC SER OTH All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/BbI) (I)
1.	Big Bend	Central	Tampa	MTC	Big Bend	05/04/01	F02	*	*	10,756.20	\$33.2274
2.	Big Bend	Central	Tampa	MTC	Big Bend	05/07/01	F02	*	*	10,869.84	\$33.4561
2. 3.	Big Bend	Central	Tampa	MTC	Big Bend	05/08/01	F02	*	•	11,006.52	\$33.4561
_	Big Bend	Central	Tampa	MTC	Big Bend	05/17/01	F02	*	•	9,778.95	\$33.6224
4. 5.	Gannon	Central	Tampa	MTC	Gannon	05/01/01	F02	*	*	354.62	\$33.2273
5. 6.	Gannon	Central	Tampa	MTC	Gannon	05/04/01	F02	*	*	484.53	\$33.2269
7.	Gannon	Central	Tampa	MTC	Gannon	05/07/01	F02	*	*	530.95	\$33.4562
7. 8.	Gannon	Central	Tampa	MTC	Gannon	05/11/01	F02	*	•	130.98	\$33.4551
9.	Gannon	Central	Tampa	MTC	Gannon	05/14/01	F02	*	*	177.76	\$33.6227
10.	Gannon	Central	Tampa	MTC	Gannon	05/15/01	F02	*	*	344.41	\$33.6219
11.	Gannon	Central	Tampa	MTC	Gannon	05/16/01	F02	*	•	165.98	\$33.6216
12.	Gannon	Central	Tampa	MTC	Gannon	05/18/01	F02	*	*	164.31	\$33.6223
13.	Gannon	Central	Tampa	MTC	Gannon	05/21/01	F02	*	*	708.83	\$34.3086
14.	Gannon	Central	Tampa	MTC	Gannon	05/22/01	F02	*	*	355.29	\$34.3080
15.	Gannon	Central	Tampa	MTC	Gannon	05/24/01	F02	•	*	303.86	\$34.3081
16.	Gannon	Central	Tampa	MTC	Gannon	05/26/01	F02	*	•	887.31	\$34.3084
17.	Gannon	Central	Tampa	MTC	Gannon	05/27/01	F02	*	*	177.62	\$35.3270
18.	Gannon	Central	Tampa	MTC	Gannon	05/31/01	F02	*	*	504.54	\$35.3277
19.	Polk	BP	Tampa	MTC	Polk	05/09/01	F02	*	•	886.10	\$36.4396
20.	Polk	BP	Tampa	MTC	Polk	05/10/01	F02	*	*	532.57	\$36.5449
21.	Polk	BP	Tampa	MTC	Polk	05/11/01	F02	*	*	355.10	\$36.5449
22.	Polk	BP	Tampa	MTC	Polk	05/18/01	F02	*	*	176.86	\$37.6992
23.	Polk	BP	Tampa	MTC	Polk	05/19/01	F02	*	*	530,55	\$37.6996
23. 24.	Polk	BP	Tampa	MTC	Polk	05/23/01	F02	*	*	1,412.68	\$38.0676
24. 25.	Polk	BP	Tampa	MTC	Polk	05/24/01	F02	•	*	2,654.17	\$37.6997

^{*} No analysis Taken

Delivered

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

Sulfur

BTU

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (I)
						(9/		~	u/ 		(')
26.	Polk	₿₽	Tampa	MTC	Polk	05/25/01	F02	*	•	1,059.29	\$37.1746
27.	Polk	BP	Tampa	MTC	Polk	05/27/01	F02	*	*	2,474.74	\$37.1748
28.	Polk	BP	Tampa	MTC	Polk	05/28/01	F02	•	*	4,902.16	\$37.1748
29.	Polk	BP	Tampa	MTC	Polk	05/29/01	F02	*	*	1,942.47	\$37.0699
30.	Polk	BP	Tampa	MTC	Polk	05/30/01	F02	*	*	1,594.67	\$37.2797
31.	Polk	BP	Tampa	MTC	Polk	05/31/01	F02	*	*	1,236.84	\$36.7532
32.	Phillips	Central	Tampa	MTC	Phillips	05/16/01	F02	•	*	175.43	\$34.6200
33.	Phillips	Central	Tampa	MTC	Phillips	05/17/01	F02	*	*	177.81	\$34.6202
34.	Phillips	Coastal	Tampa	MTC	Phillips	05/01/01	F06	*	*	771.42	\$25.4100
35.	Phillips	Coastal	Tampa	MTC	Phillips	05/02/01	F06	*	*	1,075.02	\$25.4100
36.	Phillips	Coastal	Tampa	MTC	Phillips	05/03/01	F06	*	*	1,060.33	\$25.4100
37.	Phillips	Coastal	Tampa	MTC	Phillips	05/04/01	F06	*	*	902.64	\$25.4100
38.	Phillips	Coastal	Tampa	MTC	Phillips	05/07/01	F06	*	*	751.58	\$26.0000
3 9.	Phillips	Coastal	Tampa	MTC	Phillips	05/08/01	F06	*	*	758.51	\$26.0000
40.	Phillips	Coastal	Tampa	MTC	Phillips	05/09/01	F06	*	*	770.58	\$26.0000
41.	Phillips	Coastal	Tampa	MTC	Phillips	05/10/01	F06	*	•	751.49	\$26.0000
42.	Phillips	Coastal	Tampa	MTC	Phillips	05/11/01	F06	•	*	609.42	\$26.0000
43.	Phillips	Coastal	Tampa	MTC	Phillips	05/14/01	F06	*	*	764.30	\$26.5500
44.	Phillips	Coastal	Tampa	MTC	Phillips	05/15/01	F06	*	•	1,057.48	\$26.5500
45.	Phillips	Coastal	Tampa	MTC	Phillips	05/16/01	F06	*	•	747.91	\$26.5500
46.	Phillips	Coastal	Tampa	MTC	Phillips	05/17/01	F06	*	•	1,054.77	\$26.5500
47.	Phillips	Coastal	Tampa	MTC	Phillips	05/18/01	F 06	*	*	905.78	\$26.5500
48.	Phillips	Coastal	Tampa	MTC	Phillips	05/21/01	F06	*	*	610.67	\$26.6700
49.	Phillips	Coastal	Tampa	MTC	Phillips	05/22/01	F06	*	•	1,234.53	\$26.6700
50.	Phillips	Coastal	Tampa	MTC	Phillips	05/24/01	F06	*	*	919.64	\$26.6700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (i)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	Coastal	Tampa	MTC	Phillips	05/25/01	F06	•	*	607.50	\$26.6700
52.	Phillips	Coastal	Tampa	MTC	Phillips	05/29/01	F06	*	*	914.16	\$26.6400
53.	Phillips	-Coastal	Tampa	MTC	Phillips	05/30/01	F06	*	*	931.01	\$26,6400
54.	Phillips	Coastal	Tampa	MTC	Phillips	05/31/01	F06	*	*	451.71	\$26.6400

Add'l

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2001

2. Reporting Company, Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

leffrey Chronister, Director Financial Reporting

Effective

4. Signature of Official Submitting Report:

5 Date Completed: July 16, 2001

Transport Invoice Net Quality Invoice Net Purchase to Transport Other Delivered Line Plant Delivery Delivery Type Volume Price Amount Discount Amount Price Adjust. Price Terminal Charges Charges Price Oil Name Supplier Name Location Date (Bbls) (\$/Bbl) \$ \$ (\$/Bbl) (\$/BbI) (\$/BbI) (\$/BbI) (\$/Bbl) (\$/BbI) No. \$ (\$/Bbl) (c) (d) (f) (g) (h) (i) (i) (k) (1) (m) (n) (a) (b) (e) (0) (p) (q) (r) Gannon Central Gannon 05/01/01 F02 354.62 \$0.0000 \$0,0000 \$33.2273 1. 05/04/01 F02 2. Gannon Central Gannon 484.53 \$0.0000 \$0,0000 \$33,2269 3 Gannon Central Gannon 05/07/01 F02 530.95 \$0.0000 \$0.0000 \$33.4562 05/11/01 F02 130.98 4. Gannon Central Gannon \$0.0000 \$0.0000 \$33,4551 5. Central Gannon 05/14/01 F02 177.76 \$0.0000 \$0.0000 Gannon \$33,6227 6. Central Gannon 05/15/01 F02 344 41 \$0.0000 \$0.0000 Gannon \$33,6219 F02 165.98 7. Central Gannon 05/16/01 \$0.0000 \$0.0000 \$33,6216 Gannon Central 05/18/01 F02 8. Gannon Gannon 164.31 \$0.0000 \$0,000 \$33,6223 Central 05/21/01 F02 708 83 \$0.0000 9 Gannon Gannon \$0 0000 \$34,3086 Central 05/22/01 F02 355.29 10. Gannon Gannon \$0.0000 \$0.0000 \$34,3080 11. Gannon Central Gannon 05/24/01 F02 303.86 \$0.0000 \$0.0000 \$34,3081 12. Central Gannon 05/26/01 F02 887.31 \$0.0000 \$0.0000 Gannon \$34,3084 13, Gannon Central Gannon 05/27/01 F02 177.62 \$0.0000 \$0.0000 \$35.3270 Central Gannon 05/31/01 F02 504.54 14. Gannon \$0,0000 \$0.0000 \$35,3277 15. Gannon Central Gannon 05/31/01 F02 504.54 \$0.0000 \$0,0000 \$35,3277 8P 16. Polk Polk 05/09/01 F02 886.10 \$0.0000 \$0.0000 \$36,4396 BP Polk 05/10/01 F02 Polk 532.57 17, \$0.0000 \$0,0000 \$36,5449 Polk BP Polk 05/11/01 F02 355.10 18. \$0.0000 \$0 0000 \$36,5449 19. Po!k BP Polk 05/18/01 F02 176.86 \$0.0000 \$0.0000 \$37,6992 BP Polk 05/19/01 F02 530.55 Polk 20. \$0.0000 \$0,0000 \$37.6996 21. Polk BP Polk 05/23/01 F02 1,412.68 \$0.0000 \$0.0000 \$38,0676 ΒP F02 2,654 17 22. Polk Polk 05/24/01 \$0.0000 \$0,0000 \$37,6997 23. Polk BP Polk 05/25/01 F02 1,059 29 \$0.0000 \$0.0000 \$37.1746 BP 24. Polk Polk 05/27/01 F02 2,474.74 \$0.0000 \$0,0000 \$37 1748 25. Polk BP Polk 05/28/01 F02 4,902 16 \$0.0000 \$0,000 \$37.1748

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

phrey Chronister, Director Financial Reporting

4. Signature of Official Submitting Report

ata Camatatari, lulu 46, 0004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
 26	Polk	BP	Polk	05/25/01	F02	1,059.29									\$0.0000	\$0 0000	\$37.1746
27.	Polk	BP	Polk	05/27/01	F02	2,474 74									\$0,0000	\$0.0000	\$37,1748
28.	Polk	BP ^	Polk	05/28/01	F02	4,902.16									\$0,0000	\$0.0000	\$37 1748
29.	Polk	BP	Polk	05/29/01	F02	1,942.47									\$0.0000	\$0,0000	\$37.0699
30.	Polk	8P	Polk	05/30/01	F02	1,594.67									\$0.0000	\$0.0000	\$37.2797
31.	Polk	BP	Polk	05/31/01	F02	1,236.84									\$0.0000	\$0.0000	\$36 7532
32.	Phillips	Central	Phillips	05/16/01	F02	175.43									\$0.0000	\$0 0000	\$34 6200
33.	Phillips	Central	Phillips	05/17/01	F02	177.81									\$0,0000	\$0.0000	\$34 6202
34.	Phillips	Coastal	Phillips	05/01/01	F06	771.42									\$0.0000	\$0.0000	\$25.4100
35.	Phillips	Coastal	Phillips	05/02/01	F06	1,075.02									\$0.0000	\$0.0000	\$25.4100
36.	Phillips	Coastal	Phillips	05/03/01	F06	1,060.33									\$0.0000	\$0.0000	\$25.4100
37.	Phillips	Coastal	Phillips	05/04/01	F06	902.64									\$0,0000	\$0.0000	\$25.4100
38.	Phillips	Coastal	Phillips	05/07/01	F06	751.58									\$0,0000	\$0.0000	\$26.0000
39.	Phillips	Coastal	Phillips	05/08/01	F06	758.51									\$0,0000	\$0.0000	\$26.0000
40.	Phillips	Coastal	Phillips	05/09/01	F06	770 58									\$0.0000	\$0.0000	\$26,0000
41.	Phillips	Coastal	Phillips	05/10/01	F06	751.49									\$0.0000	\$0.0000	\$26,0000
42.	Phillips	Coastal	Phillips	05/11/01	FQ6	609.42									\$0,0000	\$0.0000	\$26.0000
43.	Phillips	Coastal	Phillips	05/14/01	F06	764.30									\$0.0000	\$0.0000	\$26.5500
44.	Phillips	Coastal	Phillips	05/15/01	F06	1,057.48									\$0.0000	\$0.0000	\$26.5500
45.	Phillips	Coastal	Phillips	05/16/01	F06	747.91									\$0.0000	\$0.0000	\$26.5500
46.	Phillips	Coastal	Phillips	05/17/01	F06	1,054.77									\$0.0000	\$0.0000	\$26.5500
47.	Phillips	Coastal	Phillips	05/18/01	F06	905.78									\$0,0000	\$0.0000	\$26.5500
48.	Phillips	Coastal	Phillips	05/21/01	F06	610.67									\$0.0000	\$0.0000	\$26.6700
49.	Phillips	Coastal	Phillips	05/22/01	F06	1,234.53									\$0.0000	\$0.0000	\$26.6700
50.	Phillips	Coastal	Phillips	05/24/01	F06	919.64									\$0.0000	\$0.0000	\$26.6700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

I. Reporting Month: May Year: 2001

2 Reporting Company. Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report.

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
						·											
51.	Phillips	Coastal	Phillips	05/25/01	F06	607.50									\$0.0000	\$0.0000	\$26.6700
52	Phillips	Coastal	Phillips	05/29/01	F06	914 16									\$0,0000	\$0.0000	\$26.6400
53.	Phillips	Coastal	Phillips	05/30/01	F06	931 01									\$0.0000	\$0.0000	\$26.6400
54.	Phillips	Coastal	Phillips	05/31/01	F06	451.71									\$0.0000	\$0 0000	\$26.6400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2001

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report

5. Date Completed: July 16, 2001

Defrey Chronister, Director Financial Reporting

Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (I)
							Sulfur	BTU		
		01.1	Durchago	Delivery	Delivery	Type	Content	Content	Volume	
					•		%	(BTU/Gal)	(Bbls)	(\$/Bbl
	• • • • •			(f)			(i)	(j)	(k)	(1)
(b)	(c)	(a)	()	(·)						
		(b) (c)	Plant Name Supplier Name Point (b) (c) (d)	Plant Name Supplier Name Point Type (b) (c) (d) (e)	Plant Name Supplier Name Point Type Location (b) (c) (d) (e) (f)	Plant Name Supplier Name Point Type Location Date (b) (c) (d) (e) (f) (g)	Plant Name Supplier Name Point Type Location Date Oil (b) (c) (d) (e) (f) (g) (h)	Plant Name Supplier Name Point Type Location Date Oil %	Shipping Purchase Delivery Delivery Type Content Content Plant Name Supplier Name Point Type Location Date Oil % (BTU/Gal) (b) (c) (d) (e) (f) (g) (h) (i)	Shipping Purchase Delivery Delivery 1996 State (BTU/Gal) (Bbls) Plant Name Supplier Name Point Type Location Date Oil % (BTU/Gal) (Bbls) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k)

^{1.} None

*PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

I. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 16, 2001

						Effective	Total	Delivered	As Re	eceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	· Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	99,215.00			\$47.234	2.83	11,016	8.78	13.37
2.	Oxbow Carbon and Minerals	N/A	s	RB	14,230.10			\$19.410	4.07	13,663	0.46	10.70
3.	Black Beauty	11,1N,51	s	RB	88,864.37			\$31.280	3.27	11,338	8.96	12.78
4.	Peabody Development	10,KY,101,225	s	RB	47,752.30			\$32.320	2.60	11,122	8.78	13.63
5.	Peabody Development	10,IL,059,165	LTC	RB	32,052.50			\$33,060	2.85	12,358	9.65	7.43
6.	Peabody Development	10,IL,059,165	s	RB	25,836 20			\$32.250	2.97	12,468	9.80	6.92
7.	Peabody Development	10,IL,165	LTC	RB	21,727.40			\$38.800	2.66	12,276	7.97	9.11
8.	Peabody Development	10,IL,165	LTC	RB	9,145.00			\$38.450	2.66	12,276	7.97	9.11

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Chromister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	99,215.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	14,230.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	88,864.37	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	47,752.30	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	32,052.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	s	25,836.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	21,727.40	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10,IL,165	LTC	9,145.00	N/A	\$0.00		\$0.000		\$0.000	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

FPSC FORM 423-2(a) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3, Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Rail Charges

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

Waterborne Charges

6. Date Completed: July 16, 2001

						(0)	4 4411		900		rialo, boi	no ona.g.				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ı)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Transfer
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	99,215 00		\$0 000		\$0 000							\$47 234
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,230.10		\$0.000		\$0.000							\$19,410
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	88,864.37		\$0.000		\$0.000							\$31.280
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	47,752.30		\$0.000		\$0.000							\$32.320
5.	Peabody Development	10,1L,059,165	Gallatin & Saline Cnty, IL	RB	32,052.50		\$0.000		\$0.000							\$33 060
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	25,836.20		\$0 000		\$0.000							\$32.250
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	21,727.40		\$0.000		\$0.000							\$38.800
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	9,145.00		\$0.000		\$0.000							\$38.450

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

FPSC FORM 423-2(b) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B shipping point or F.O.B. destination.

2SC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: May Year: 2001

. Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting

						Effective	Total	Delivered		As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	47,119.30			\$33.802	2.79	12573	9.20	7 02
2.	Sugar Camp	10,IL,059,165	S	RB	69,663.10			\$33.794	3.39	11917	11.38	7.28
3.	Jader Fuel Co	10,IL,165	LTC	RB	5,050.10			\$33.600	3.09	12688	10.59	5.13
4.	Jader Fuel Co	10,IL,165	LTC	RB	14,280.70			\$32.150	3.10	12588	11.10	5.42
5.	American Coal	10,IL,165	LTC	RB	54,886.00			\$34.060	1 27	12089	6.54	11.40
6.	Triton	19,WY,005	s	RB	92,006.00			\$26.280	0.23	8712	4.54	28.13
7.	Lodestar	9,KY,225	S	RB	34,570.00			\$35.600	1.59	11965	12.21	7.21

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: July 16, 2001

Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059,165	LTC	47,119.30	N/A	\$0.000		(\$0.158)		\$0.000	
2.	Sugar Camp	10,IL,059,165	S	69,663.10	N/A	\$0.000		(\$0.156)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	5,050.10	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	LTC	14,280.70	N/A	\$0.000		(\$0.150)		\$0.000	
5.	American Coal	10,IL,165	LTC	54,886.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Triton	19,WY,005	S	92,006.00	N/A	\$0.000		\$0.000		\$0.000	
7.	Lodestar	9,KY,225	S	34,570.00	N/A	\$0.000		\$0.000		\$0.000	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2001

2 Reporting Company. Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffey Chronister, Director Financial Reporting

						(0)	A -1 -111	Rail Cha	rges		Waterbor	ne Charge	es		-	
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	47,119.30		\$0.000		\$0.000							\$33.802
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	69,663 10		\$0 000		\$0.000							\$33.794
3	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,050.10		\$0.000		\$0.000							\$33.600
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	14,280 70		\$0.000		\$0.000							\$32.150
5	American Coal	10,IL,165	Saline Cnty, IL	RB	54,886.00		\$0.000		\$0.000							\$34.060
6.	Triton	19,WY,005	Campbell Cnty, WY	RB	92,006.00		\$0.000		\$0 000							\$26.280
7.	Lodestar	9,KY,225	Union Cnty, KY	RB	34,570.00		\$0.000		\$0.000							\$35.600

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B shipping point or F.O.B, destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Chronister, Director Financial Reporting

										As Receive	ed Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1. None

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Chronister, Director Financial Reporting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
	Line	Mine	Purc	chase	Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5 Signature of Official Submitting Forget

6. Date Completed July 16, 2001

Jeffrey Chronister, Director Financial Reporting

								Rail Cha	rges		Waterborn	ne Charge	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No	Supplier Name	· Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)

1 None

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F O.B. shipping point or F.O.B. destination.

'PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: May Year: 2001

?. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1,	Transfer Facility	N/A	N/A	ОВ	401,680.00			\$45.797	3.21	12076	9.60	8.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Chronister, Director Financial Reporting

Line		Mine	Purchase		F.O.B. Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adiustments	Base Price	Quality Adjust- ments	Effective Purchase Price
Line		IAIIIIC	i ui Gilase			•					
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
(α)	(5)	(4)	(-)		1.7		• •	• • • • • • • • • • • • • • • • • • • •		, ,	(-)
		****************				*			******		
1.	Transfer Facility	N/A	N/A	401,680.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2001

2 Reporting Company. Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form.

6. Date Completed: July 16, 2001

Jaffrey Chronister, Director Financial Reporting

							Add'I								Total	
				_		Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
Line		Mine	Shipping	Trans- port		Purchase Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	tation Charges	FOB Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La	ОВ	401,680.00		\$0.000		\$0.000							\$45.797

FPSC FORM 423-2(b) (2/87)

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: May Year: 2001

. Reporting Company: Tampa Electric Company

. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: July 16, 2001

Jeffrey Officialer, Director Financial Reporting

									As Rec	eived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	172,295.00		-	\$41.841	1.03	11,356	6.91	13.57
2.	Consol of Kentucky	N/A	N/A	UR	35,446.00			\$38.350	1.18	12,773	9.20	5.75
3.	Teco Coal	N/A	N/A	UR	8,988.00			\$53 950	1.03	12,545	7.99	8.20

PSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

I. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: July 16, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	172,295.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	35,446.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Teco Coal	N/A	N/A	8,988.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jether Chromster, Director Financial Reporting

							1	Rail Charg	es	Wate	rborne Ch	arges				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	_	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant
1	Transfer Facility	N/A	Davant, La.	ОВ	172,295.00	-	\$0.000		\$0.000							\$41.841
2.	Consol of Kentucky	N/A	Union Cnty, KY	UR	35,446.00		\$0.000		\$0.000							\$38.350
3	Teco Coal	N/A	Pike & Letcher Counties, KY	UR	8,988.00		\$0.000		\$0.000							\$53.950

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5 Signature of Official Submitting Form

Jeffrey Enfonister, Director Financial Reporting

6. Date Completed: July 16, 2001

As Received Coal Quality Effective Total Purchase Transport FOB Plant Sulfur BTU Ash Moisture Mine Purchase Transport Price Charges Price Content Content Content Content Line No Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (a) N/A N/A OB 88,261.00 45.039 Transfer facility 2 97 11,168 8.78 12.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Former

6. Date Completed: July 16, 2001

Jeffrey Christer, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1. Tra	nsfer facility	N/A	N/A	88,261.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year. 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5 Signature of Official Submitting Format

Jeffrey Chronister, Director Financial Reporting

								Rail Cha	rges		Waterbon	ne Charg	es			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	_	Other Related Charges (\$/Ton) (o)	(\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	Davant, La.	 ОВ	88,261.00		\$0.000		\$0.000			***************************************				\$45.039

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2001

2 Reporting Company Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Jeffrey Chronister, Director Financial Reporting

4 Signature of Official Submitting Report;

5. Date Completed July 16, 2001

Delivered Price Transfer Form Original Old Intended Column Old Volume Form New Facility Reason for Month Plant Generating Line Line Designator & Title Tons No. Value Value (\$/Ton) Revision No Reported Name Plant Supplier Number (g) (h) (1) (1) (k) (l) (m) (b) (c) (d) (e) (f) (a) 2. 22,386 10 423-2(a) Col. (k), Quality Adjustments \$0,000 \$2 520 \$41.370 Quality Adjustment February 2001 Transfer Big Bend Peabody Development 1. Facility 27. 22,386 10 423-2(c) Col (k), New Value \$8 150 \$8 510 \$41 730 Transportation Cost Adi March 2001 Transfer Big Bend Peabody Development Facility Col (k), Quality Adjustments 7 18,282 00 423-2(a) \$0,000 \$2 520 \$41,370 Quality Adjustment March 2001 Transfer Big Bend Peabody Development Facility 7. Col. (k), River Barge Rate \$8 150 \$8 510 \$41 730 Transportation Cost Adj Big Bend Peabody Development 18,282 00 423-2(b) March 2001 Transfer Facility \$0,000 (\$0.491) \$32,529 31,583 80 423-2(a) Col. (k), Quality Adjustments Quality Adjustment January 2001 Transfer Big Bend Peabody Development 5. Facility \$18 290 \$22,210 \$32 380 Big Bend TCP Petcoke 2 20,631 78 423-2(a) Col (h), Original Invoice Price Price Adjustment April 2001 Big Bend \$19 410 Big Bend Oxbow Carbon Materials 2 7.079 67 423-2(a) Col (h), Original Invoice Price \$19 040 \$19.410 Price Adjustment April 2001 Transfer Facility 32 Col (k), New Value \$0,000 \$2 520 \$41 380 Quality Adjustment March 2001 Transfer Big Bend Peabody Development 6,623 20 423-2(c) Facility Big Bend Peabody Development 33 4,647 60 423-2(c) Col (k), New Value \$0,000 \$2 520 \$42 030 Quality Adjustment March 2001 Transfer Facility 7,767 90 Co! (k), New Value \$0,000 \$2.520 \$41.530 Big Bend 34 423-2(c) Quality Adjustment March 2001 Transfer Peabody Development Facility 2 \$8 510 19,038 70 423-2(b) Col. (k), River Barge Rate \$8 310 \$41 580 (1) Transportation Cost Adj January 2001 Transfer Big Bend Peabody Development Facility 2. 19,038.70 423-2(b) Col (k), River Barge Rate \$8 310 \$8 510 \$42 230 (2) Transportation Cost Adj Big Bend Peabody Development January 2001 Transfer Facility 423-2(b) Big Bend Peabody Development 2 19,038 70 Col (k), River Barge Rate \$8 310 \$8 510 \$41 730 (3) Transportation Cost Adj January 2001 Transfer Facility April 2001 Transfer Big Bend Peabody Development 2 59,190 30 423-2(c) Col (k), New Value \$8 180 \$8 510 \$33 047 Transportation Cost Adj Facility Peabody Development 2. 40,847 60 423-2(b) Col (k), River Barge Rate \$8 310 \$8 510 \$34 980 Transportation Cost Adj 15. March 2001 Transfer Gannon Facility Peabody Development 1. 72,187 40 423-2(c) Col. (k), New Value \$8 210 \$8,280 \$33 308 Transportation Cost Adi 16 April 2001 Transfer Big Bend

Facility

This price is based on 6,623.20 tons which is part of the total 19,038.70 tons, see March 2001 adjustment page for tonnage adjustment

⁽²⁾ This price is based on 4,647.60 tons which is part of the total 19,038 70 tons, see March 2001 adjustment page for tonnage adjustment

⁽³⁾ This price is based on 7,767 90 tons which is part of the total 19,038 70 tons, see March 2001 adjustment page for tonnage adjustment