* FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

2. REPORTING COMPANY:

May-01

FLORIDA POWER CORPORATION

DECLASSIMEDENTIAL

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-8302

07/10/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

| LIN <u>NC</u> (a | | SUPPLIER NAME (c) | SHIPPING <u>POINT</u> (d) | PURHCASE <u>TYPE</u> (e) | DELIVERY LOCATION (f) | DELIVERY <u>DATE</u> (g) | TYPE OIL (h) | SULFER CONTENT (%) | BTU CONTENT (Btu/gal) (j) | VOLUME (Bbls) (k) | DELIVERED PRICE (\$/Bbl) (I) |
|------------------------|-----------------------------|-------------------------------|---------------------------------|--------------------------------|-----------------------------|--------------------------------|--------------------|--------------------------|------------------------------------|-------------------------|---------------------------------------|
| 1 | ANCLOTE | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 708 | \$37,0576 |
| 2 | AVON PARK PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 1,059 | \$36.4015 |
| 3 | BARTOW | NO DELIVERIES | | | | | | | | | |
| 4 | BARTOW PEAKERS | NO DELIVERIES | | | | | | | | | |
| 5 | BARTOW NORTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 05/01 | F06 | 2.38 | 154,221 | 242,211 | \$17.5012 |
| 6 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 05/01 | F06 | 1.49 | 155,712 | 235,488 | \$19,9364 |
| 7 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 05/01 | F06 | 1.50 | 154,049 | 369,666 | \$23.7727 |
| 8 | BARTOW FUEL TERMINAL-UNIT 4 | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 05/01 | F06 | 1.49 | 154,389 | 213,533 | \$21.0058 |
| 9 | BARTOW FUEL TERMINAL-UNIT 4 | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 05/01 | F06 | 1.49 | 154,389 | 117,254 | \$19.4069 |
| 10 | BAYBORO PEAKERS | CENTRAL OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 138,100 | 20,800 | \$35.5519 |
| 11 | CRYSTAL RIVER NORTH | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 7, 96 2 | \$3 6.4578 |
| 12 | CRYSTAL RIVER SOUTH | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 1,046 | \$36.9803 |
| 13 | DEBARY PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.27 | 138,782 | 27,359 | \$36.2253 |
| 14 | HINES PLANT PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.02 | 132,776 | 888 | \$38.3722 |
| 15 | HIGGINS PEAKERS | NO DELIVERIES | | | | | | | | | |
| 16 | INTERCESSION CITY PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 44,648 | \$36.8443 |
| 17 | CRYSTAL RIVER NUCLEAR PLANT | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 94 | \$36.5165 |
| _18 | RIO PINAR PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 531 | \$35.6780 |

OCUMENT NUMBER-DATE

08988 JULZUS

PSC-COMMISSION CLERK

* FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

May-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT (727) 829 502

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:_

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

| | | | | 5. DATÉ COMPLET | ED: | 07/09/01 | | | | | |
|--------------------------|-----------------------|----------------------|--------------------------|-------------------------|-----------------------------|--------------------------------|--------------------|---------------------------------|------------------------------------|-------------------------|---------------------------------------|
| LINI <u>NO</u> (a) | PLANT NAME | SUPPLIER NAME (c) | SHIPPING POINT (d) | PURHCASE TYPE (e) | DELIVERY LOCATION (f) | DELIVERY <u>DATE</u> (g) | TYPE OIL (h) | SULFER CONTENT (%) (i) | BTU CONTENT (Btu/gal) (j) | VOLUME (Bbls) (k) | DELIVERED PRICE (\$/Bbl) (1) |
| 19 | SUWANNEE PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.41 | 137,916 | 357 | \$34.2505 |
| 20 | SUWANNEE STEAM PLANT | C&G PETROLEUM INC. | CAIRO, GA | \$ | FOB PLANT | 05/01 | F06 | 0.34 | 143,865 | 2,015 | \$18.1843 |
| 21 | SUWANNEE STEAM PLANT | TEXPAR ENERGY INC. | VALDOSTA, GA | MTC | FOB PLANT | 05/01 | F06 | 2.38 | 153,597 | 60,396 | \$27.4821 |
| 22 | SUWANNEE STEAM PLANT | TEXPAR ENERGY INC. | VALDOSTA, GA | MTC | FOB PLANT | 05/01 | F06 | 0.97 | 149,667 | 51,607 | \$20.5292 |
| 23 | STEUART FUEL TERMINAL | NO DELIVERIES | | | | | | | | | |
| 24 | TURNER STEAM PLANT | NO DELIVERIES | | | | | | | | | |
| 25 | TURNER PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 05/01 | F02 | 0.49 | 139,161 | 4,958 | \$36,6580 |
| 26 | UNIVERSITY OF FLORIDA | NO DELIVERIES | | | | | | | | | |

\$35,6780

\$0.8701

\$0.4915

 FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

BP OIL COMPANY

1. REPORTING MONTH:

RIO PINAR PEAKERS

May-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ . ACCOUNTANT (722).820-5202

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED: 07/10/01

EFFECTIVE TRANSPORT ADDITIONAL QUALITY PURCHASE TO TRANSPORT OTHER DELIVERED INVOICE NET NET INVOICE DISCOUNT AMOUNT PRICE ADJUST PRICE TERMINAL CHARGES CHARGES PRICE DELIVERY DELIVERY TYPE VOLUME PRICE AMOUNT LINE (\$) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) SUPPLIER NAME DATE_ QIL (Bbls) (\$/BbL) (\$) (\$) PLANT NAME LOCATION NO. (0) (q) 0 (k) (m) (n) (p) (1) (c) (d) (e) (1) (g) (h) (i) (ft) (b) \$34 6635 \$1,5244 \$0,8697 \$37,0576 \$24,541.74 \$34.6635 \$0,0000 05/01 F02 708 \$34,6635 \$24,541.74 \$0,0000 BP OIL COMPANY FOB PLANT ANCLOTE \$35,888,90 \$33,8894 \$0,0000 \$33,8894 \$1.6420 \$0.8701 \$36,4015 F02 1,059 533 8894 \$35,888,90 0000.02 BP OIL COMPANY FOB PLANT 05/01 AVON PARK PEAKERS 2 NO DELIMERIES BARTOW NO DELIVERIES BARTOW PEAKERS \$0.0000 \$0.0491 \$17,5012 \$17 4521 FOB TERMINAL 05/01 F06 242,211 \$17.4521 \$4,227,097.71 \$4,227,097.71 \$17.4521 \$0,0000 BARTOW NORTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. \$0,0000 \$4,678,276,95 \$19,8663 \$0,0000 \$19,8663 \$0,0000 \$0.0701 \$19,9364 \$4,678,276,95 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. FOR TERMINAL 05/01 F06 235,488 \$19,8663 \$23,7026 \$0 0000 \$0.0701 \$23,7727 \$8,762,056.29 \$23.7026 \$0,0000 FOB TERMINAL 05/01 F06 369,666 \$23,7026 \$8,762,056,29 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. \$4,472,852.82 \$20.9469 \$0,0000 \$20,9469 \$0,0000 \$0.0589 \$21,0058 BARTOW FUEL TERMINAL-UNIT 4 RIO ENERGY INTERNATIONAL INC. FOB TERMINAL 05/01 F06 213,533 \$20,9469 \$4,472,852.82 \$0,0000 \$2,269,152,59 \$19.3525 \$0.0000 \$19.3525 \$0,0000 \$0.0544 \$19,4069 FOR TERMINAL 05/01 F06 117.254 \$19.3525 \$2,269,152,59 \$0.0000 BARTOW FUEL TERMINAL-UNIT 4 RIO ENERGY INTERNATIONAL INC. \$34,6821 \$0.0000 \$0.8698 \$35.5519 \$0,0000 FOB PLANT 05/01 F02 20,800 \$35.0324 \$728,673.90 \$7,286.4600 \$721,387.44 \$34,6821 CENTRAL OIL COMPANY 10 **BAYBORO PEAKERS** \$33 7554 \$268,760,45 \$0.0000 \$268,760.45 \$33.7554 \$0,0000 \$33,7554 \$1,7207 \$0.9817 \$36,4578 BP OIL COMPANY FOB PLANT 05/01 F02 7.962 CRYSTAL RIVER NORTH 11 \$34.2391 \$1,7454 \$0.9958 \$36,9803 \$34,2391 \$0,0000 FOB PLANT 05/01 F02 1.046 \$34,2391 \$35,814,08 \$0.0000 \$35,814,08 CRYSTAL RIVER SOUTH BP OF COMPANY \$944,342.59 \$0,0000 \$944,342.59 \$34.5167 \$0,0000 \$34.5167 \$0.8358 \$0.8728 \$36,2253 \$34.5167 BP OIL COMPANY FOB PLANT 05/01 F02 27 359 13 DEBARY PEAKERS \$1,7935 \$0.9288 \$38,3722 \$6,0000 \$35 6499 \$31,657.13 \$0,0000 \$31,657,13 \$35,6499 BP OIL COMPANY FOR PLANT 05/01 F02 888 \$35.6499 HINES PLANT PEAKERS NO DELIVERIES 15 LICCING DEAKERS \$0,8733 \$36.8443 \$0.483R \$0.0000 \$1,585,324.86 \$35.5072 \$8,0000 \$35,5072 FOB PLANT 05/01 F02 44.648 \$35,5072 \$1,585,324,86 INTERCESSION CITY PEAKERS BP OIL COMPANY \$35.6429 \$0.0000 \$0.8736 \$36.5165 \$0,0000 05/01 F02 \$35,6429 \$3,350.43 \$0,0000 \$3,350.43 \$35 8429 CRYSTAL RIVER NUCLEAR PLANT BP OIL COMPANY FOB PLANT

\$34,3164

\$18,221.99

\$0.0000

\$18,221.99

\$34,3164

\$0,0000

\$34.3164

531

F02

FOB PLANT

05/01

FPSC FORM 423-1 (a)
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

26 UNIVERSITY OF FLORIDA

May-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT, 1727, 829-5302

07/10/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

| LINE <u>NO.</u> (a) | | SUPPLIER NAME (c) | DELIVERY LOCATION (d) | | TYPE OIL (f) | VOLUME (Bbls) (g) | INVOICE PRICE (\$/BbL) (h) | INVOICE AMOUNT (\$) (i) | DISCOUNT (\$) (i) | NET AMOUNT (\$) (K) | NET PRICE (\$/8bil) (l) | QUALITY ADJUST (\$/Bbl) (m) | PURCHASE PRICE (\$/860) (n) | TRANSPORT TO TERMINAL (\$/\$bi) (0) | ADDITIONAL TRANSPORT CHARGES (\$ABb) (p) | OTHER CHARGES (\$/Bbi) (q) | DELIVERED PRICE (\$/Bbl)_ (r) |
|---------------------------|-----------------------|----------------------|-----------------------------|-------|--------------------|-------------------------|-------------------------------------|----------------------------------|-------------------------|------------------------------|----------------------------------|--------------------------------------|--------------------------------------|---|--|-------------------------------------|--|
| 19 | SUWANNEE PEAKERS | BP OIL COMPANY | FOB PLANT | 05/01 | F02 | 357 | \$31.7236 | \$11,325.34 | \$0.0000 | \$11,325.34 | \$31.7236 | \$0.0000 | \$31,7236 | | \$1.6008 | \$0.9261 | \$34,2505 |
| 20 | SUWANNEE STEAM PLANT | C&G PETROLEUM INC. | FOB PLANT | 05/01 | F06 | 2,015 | \$18.1141 | \$36,500.01 | \$0.0000 | \$36,500.01 | \$18.1141 | \$0.0000 | \$18,1141 | | \$0.0000 | \$0 .0702 | \$18,1843 |
| 21 | SUWANNEE STEAM PLANT | TEXPAR ENERGY INC. | FOB PLANT | 05/01 | F06 | 60,396 | \$27.4092 | \$1,655,404.80 | \$0.0000 | \$1,655,404.80 | \$27.4092 | \$0.0000 | \$27.4092 | | \$0.0000 | \$0.0729 | \$27.4821 |
| 22 | SUWANNEE STEAM PLANT | TEXPAR ENERGY INC. | FOB PLANT | 05/01 | F06 | 51,607 | \$20,4591 | \$1,055,832.35 | \$0.0000 | \$1,055,832.35 | \$20,4591 | \$0,0000 | \$20.4591 | | \$0.0000 | \$0.0701 | \$20,5292 |
| 23 | STEUART FUEL TERMINAL | NO DELIVERIES | | | | | | | | | | | | | | | |
| 24 | TURNER STEAM PLANT | NO DELIVERIES | | | | | | | | | | | | | | | |
| .25 | TURNER PEAKERS | BP OIL COMPANY | FOB PLANT | 05/01 | F02 | 4,958 | \$34.9524 | \$173,294.15 | \$0.0000 | \$173,294.15 | \$34.9524 | \$0.0000 | \$34.9524 | | \$0.8358 | \$0.8698 | \$36.65 80 |

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| | | | | | | | Total | | | | | |
|-------------|-------------------------|------------------|------------------|-----------------|-----------|---------------------|------------------|-------------------|---------------|---------------------|------------|-----------------|
| | | | | | | Effective | Transpor- | F.O.B. | As | s Received | d Coal Qua | ality |
| | | | ٦ | Franspor | '- | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line No. | Supplier Name | Mine Location | Purchase Type | tation Mode | Tons | Price (\$/Ton) | Cost (\$/Ton) | Price (\$/Ton) | Sulfur (%) | Content (Btu/lb) | Ash (%) | Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Glencore, Ltd. | 50 , IM , 999 | s | GB | 42,457 | \$43.19 | \$5.13 | \$48.32 | 0.70 | 12,379 | 6.27 | 8.41 |
| 2 | Pen Coal Company | 08 , Wv , 99 | MTC | В | 14,830 | <i>B</i> \$29.83 | \$19.91 | \$49.74 | 0.69 | 12,324 | 11.00 | 6.20 |
| 3 | Black Hawk Synfuel, LLC | 08, Wv, 39 | S | В | 123,163 | \$34.08 | \$19.91 | \$53.99 | 0.69 | 12,120 | 12.06 | 7.40 |
| 4 | New River Synfuel, LLC | 08,Wv, 39 | S | В | 44,427 | / 1 \$22.2 0 | \$19.91 | \$42.11 | 0.69 | 12,204 | 11.84 | 7.10 |

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | l Coal Qua | ality |
|-------------|---------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | AEI Coal Sales Co., Inc. | 08 , Ky , 193 | мтс | UR | 19,155 | \$24.70 | \$18.66 | \$43.36 | 0.92 | 12,228 | 11.53 | 6.07 |
| 2 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | UR | 58,251 | \$25.07 | \$17.63 | \$42.70 | 1.08 | 13,066 | 7.56 | 5.81 |
| 3 | A. T. Massey Coal Company | 08 , Ky , 195 | MTC | UR | 50,184 | \$24.95 | \$17.63 | \$42.58 | 0.87 | 12,734 | 7.87 | 6.79 |
| 4 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | UR | 29,977 | \$29.25 | \$17.63 | \$46.88 | 1.04 | 12,498 | 10.60 | 6.29 |
| 5 | Transfer Facility | N/A | N/A | ОВ | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| | | | | | | | | Total | | | | | |
|------|--------------------------------|-----------|--------------|----------|-----------|---------|----------------|-----------|----------|---------|----------|------------|----------|
| | | | | | | | Effective | Transpor- | F.O.B. | As | Received | l Coal Qua | ality |
| | | | | 7 | Franspor- | - | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine |) | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | on | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , | 195 | мтс | UR | 18,515 | \$27.25 | \$17.61 | \$44.86 | 0.59 | 12,897 | 7.11 | 6.75 |
| 2 | Coal Energy Resources | 08 , Ky , | 133 | S | UR | 9,828 | \$59.27 | \$18.64 | \$77.91 | 0.71 | 12,774 | 7.55 | 6.47 |
| 3 | Coal Energy Resources | 08 , Ky , | 133 | S | UR | 9,789 | \$62.00 | \$18.64 | \$80.64 | 0.70 | 13,097 | 7.12 | 5.75 |
| 4 | Coal Energy Resources | 08 , Ky , | 133 | S | UR | 9,502 | \$62.00 | \$18.64 | \$80.64 | 0.73 | 12,756 | 8.29 | 5.84 |
| 5 | Consolidated Coal Sales | 08 , Ky , | 133 | S | UR | 9,555 | \$65.64 | \$17.61 | \$83.25 | 0.78 | 13,127 | 7.28 | 5.21 |
| 6 | Mirant Americas Energy Mktg,LP | 08 , Wv , | 005 | S | UR | 9,288 | \$62.05 | \$18.94 | \$80.99 | 0.67 | 13,436 | 8.01 | 4.03 |
| 7 | Peabody Coal Sales | 08 , Wv , | 005 | S | ŲR | 18,707 | \$67.25 | \$18.94 | \$86.19 | 0.76 | 13,623 | 5.31 | 6.42 |
| 8 | Powell Mountain Coal Company | 08, Ky, | 119 | LTC | UR | 47,501 | \$32.60 | \$17.98 | \$50.58 | 0.74 | 12,959 | 7.43 | 6.05 |
| 9 | Quaker Coal Company, Inc. | 08, Ky, | 195 | MTC | UR | 29,600 | \$32.58 | \$17.61 | \$50.19 | 0.72 | 12,529 | 10.03 | 6.57 |
| 10 | Transfer Facility | N/A | | N/A | ОВ | 294,952 | \$47.49 | \$9.54 | \$57.03 | 0.68 | 12,131 | 11.21 | 7.46 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Glencore, Ltd. | 50 , IM , 999 | S | 42,457 | \$43.20 | \$0.06 | \$43.26 | \$0.00 | \$43.26 | (\$0.07) | \$43.19 |
| 2 | Pen Coal Company | 08, Wv, 99 | MTC | 14,830 | \$29.77 | \$0.00 | \$29.77 | \$0.00 | \$29:77 | \$0.06 | \$29.83 |
| 3 | Black Hawk Synfuel, LLC | 08 , Wv , 39 | S | 123,163 | \$34.08 | \$0.00 | \$34.08 | \$0.00 | \$34.08 | \$0.00 | \$34.08 |
| 4 | New River Synfuel, LLC | 08 , Wv , 39 | S | 44,427 | \$22.20 | \$0.00 | \$22.20 | \$0.00 | \$22.20 | \$0.00 | \$22.20 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|--------------------------------|------------------|------------------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 2 | AEI Coal Sales Co., Inc. Consolidated Coal Sales | 08 , Ky , 193 08 , Ky , 133 | MTC MTC | 19,155 58,251 | \$24.70 \$24.75 | \$0.00 \$0.00 | \$24.70 \$24.75 | \$0.00 \$0.00 | \$24.70 \$24.75 | \$0.00 \$0.32 | \$24.70 \$25.07 |
| 3 | A. T. Massey Coal Company | 08 , Ky , 195 | MTC | 50,184 | \$24.95 | \$0.00 | \$24.95 | \$0.00 | \$24.95 | \$0.00 | \$24.95 |
| 4 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | 29,977 | \$29.25 | \$0.00 | \$29.25 | \$0.00 | \$29.25 | \$0.00 | \$29.25 |
| 5 | Transfer Facility | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | N/A | \$0.00 | N/A | N/A |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--------------------------------|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | 18,515 | \$27.25 | \$0.00 | \$27.25 | \$0.00 | \$27.25 | \$0.00 | \$27.25 |
| 2 | Coal Energy Resources | 08 , Ky , 133 | S | 9,828 | \$ 58.00 | \$0.00 | \$58.00 | \$0.00 | \$58.00 | \$1.27 | \$59.27 |
| 3 | Coal Energy Resources | 08 , Ky , 133 | S | 9,789 | \$62.00 | \$ 0.00 | \$62.00 | ₩\$0.00 | \$62,00 | \$0.00 | \$62.00 |
| 4 | Coal Energy Resources | 08 , Ky , 133 | S | 9,502 | \$62.00 | \$0.00 | \$62.00 | \$0.00 | \$62.00 | \$0.00 | \$62.00 |
| 5 | Consolidated Coat Sales | 08 , Ky , 133 | S | 9,555 | \$65.00 | \$ 0. 0 0 | \$65.00 | \$0.00 | \$65.00 | \$0.64 | \$65.64 |
| 6 | Mirant Americas Energy Mktg,LP | 08, Wv, 005 | S | 9,288 | \$62.00 | \$ 0.05 | \$62:05 | \$0.00 | \$62.05 | \$0.00 | \$62.05 |
| 7 | Peabody Coal Sales | 08, Wv, 005 | S | 18,707 | \$67.25 | \$0.00 | \$67.25 | \$0.00 | \$67.25 | \$0.00 | \$67.25 |
| 8 | Powell Mountain Coal Company | 08 , Ky , 119 | LTC | 47,501 | \$32.60 | \$0.00 | \$32.60 | \$0.00 | \$32.60 | \$0.00 | \$32.60 |
| 9 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | 29,600 | \$32.50 | \$0.00 | \$32.50 | \$0.00 | \$32.50 | \$0.08 | \$32.58 |
| 10 | Transfer Facility | N/A | N/A | 294,952 | \$47.49 | \$0.00 | \$47.49 | N/A | \$47.49 | N/A | \$47.49 |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analys

| | | | | | | | Additional | | | | | | | | | |
|------|-------------------------|---------------|---------------|----------|------------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|-----------------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | F.O.B. |
| | | | | Transpor | r <u>-</u> | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | Constitut Mana | Mine | Shipping | tation | T | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | | | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/TON) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) | (n) | (0) | (p) | (p) |
| 1 | Glencore, Ltd. | 50 , IM , 999 | La Jagua, Col | GB | 42,457 | \$43.19 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$ 5.13 | \$48.32 |
| 2 | Pen Coal Company | 08, Wv, 99 | Wayne, Wv | В | 14,830 | \$29.83 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$1 9.91 | \$49.74 |
| 3 | Black Hawk Synfuel, LLC | 08, Wv, 39 | Kanawha,Wv | В | 123,163 | \$34.08 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.91 | \$53.99 |
| 4 | New River Synfuel, LLC | 08, Wv, 39 | Kanawha,Wv | В | 44,427 | \$22.20 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.91 | \$42.11 |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| | | | | | | | | | Additional | | | | | | | | | |
|------|---------------------------|-----|---------|-----|----------------------------|-----------|--------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | F.O.B. |
| | | | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | | Mine | | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | ŧ | Locatio | n | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (0) | (p) | (p) |
| 1 | AEI Coal Sales Co., Inc. | 08, | Ку, | 193 | Репу, Ку | UR | 19,155 | \$24.70 | N/A | \$16,66 | \$2.00 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.66 | \$43.36 |
| 2 | Consolidated Coal Sales | 08, | Ку, | 133 | Letcher, Ky | UR | 58,251 | \$25.07 | N/A | \$15.63 | \$2.00 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.63 | \$42.70 |
| 3 | A. T. Massey Coal Company | 08, | Ky, | 195 | Pike, Ky | UR | 50,184 | \$24.95 | N/A | \$15.63 | \$2.00 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.63 | \$42.58 |
| 4 | Quaker Coal Company, Inc. | 08, | Ky, | 195 | Pike, Ky | UR | 29,977 | \$29.25 | N/A | \$15.63 | \$2.00 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.63 | \$46.88 |
| 5 | Transfer Facility | | N/A | | Plaquemines Parrish, La | ОВ | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | N/A | N/A |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| | | | | | | | Additional | | | | | | | | | |
|------|--------------------------------|---------------|----------------------------|----------|---------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | F.O.B. |
| | | | | Transpor | - | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , 195 | Pike, Ky | UR | 18,515 | \$27.25 | N/A | \$15.63 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.61 | \$44.86 |
| 2 | Coal Energy Resources | 08, Ky, 133 | Letcher, Ky | UR | 9,828 | \$59.27 | N/A | \$16.66 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.64 | \$77.91 |
| 3 | Coal Energy Resources | 08 , Ky , 133 | Letcher, Ky | UR | 9,789 | \$62.00 | N/A | \$16.66 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.64 | \$80.64 |
| 4 | Coal Energy Resources | 08, Ky, 133 | Letcher, Ky | UR | 9,502 | \$62.00 | N/A | \$16.66 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18,64 | \$80.64 |
| 5 | Consolidated Coal Sales | 08, Ky, 133 | Letcher, Ky | UR | 9,555 | \$65.64 | N/A | \$15.63 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.61 | \$83.25 |
| 6 | Mirant Americas Energy Mktg,LP | 08, Wv, 005 | Boone, Wv | UR | 9,288 | \$62.05 | N/A | \$16.96 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.94 | \$80.99 |
| 7 | Peabody Coal Sales | 08, Wv, 005 | Boone, Wv | UR | 18,707 | \$67.25 | N/A | \$16.96 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.94 | \$86.19 |
| 8 | Powell Mountain Coal Company | 08, Ky, 119 | Knott, Ky | UR | 47,501 | \$32.60 | N/A | \$16.00 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.98 | \$50.58 |
| 9 | Quaker Coal Company, Inc. | 08, Ky, 195 | Pike, Ky | UR | 29,600 | \$32.58 | N/A | \$15.63 | \$1.98 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.61 | \$50.19 |
| 10 | Transfer Facility | N/A | Plaquemines Parrish, La | ОВ | 294,952 | \$47.49 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$9.54 | \$57.03 |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 04/01 | Transfer | Facility-IMT | Black Hawk Synfuel LLC | 4 | 122,360 | 2 A | (k) Quality Adjustments | \$ - | \$ 0.16 | \$ 54.15 | Quality Adjustment 🗸 |
| 2 | 04/01 | Transfer | Facility-IMT | New River Synfuel, LLC | 5 | 45,490 | 2 A | (k) Quality Adjustments | \$ - | \$ (0.77) | \$41.34 | Quality Adjustment 🗸 |
| 3 | 04/01 | Transfer | Facility-IMT | Glencore, Ltd. | 1 | 42,441 | 2A | (k) Quality Adjustments | \$ - | \$ 0.01 | \$48.65 | Quality Adjustment |
| 4 | 04/01 | Transfer | Facility-IMT | Inter-Ocean Coal, Inc. | 2 | 47,261 | 2A | (k) Quality Adjustments | \$ - | \$ 0.79 | \$43.92 | Quality Adjustment |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jrl., Business Analyst

| Line No. | | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------|-----------------------|---------------------------------|---------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 04/01 | CR1&2 | CR1&2 | AEI Coal Sales Co., Inc. | 1 | 9,679 | 2A | (k) Quality Adjustments | \$ 4. | \$ 0.41 | \$44.11 | Quality Adjustment |
| 2 | 03/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 2 | 59,239 | 2A | (k) Quality Adjustments | \$ - | \$ 0.15 | \$42.80 | Quality Adjustment |
| 3 | 04/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 2 | 77,571 | 2 A | (k) Quality Adjustments | 4\$ 0 40 | \$ 0.35 | \$43.07 | Quality Adjustment |
| 4 | 03/01 | CR1&2 | CR1&2 | Diamond May Coal Company | / 3 | 29,295 | 2A | (k) Quality Adjustments | \$ - | \$ 0.35 | \$50.63 | Quality Adjustment |
| 5 | 04/01 | CR1&2 | CR1&2 | Quaker Coal Company, Inc. | 4 | 9,891 | 2A | (k) Quality Adjustments | \$ - | \$ 0.12 | \$47.34 | Quality Adjustment 🗸 |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|---|----------------------------|-------------------------|-------------|---|--------------|--------------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | 04/01 | CR4&5 | CR4&5 | Amvest Coal Sales, Inc. | 2 | 9,452 | 2A | (k) Quality Adjustments | \$ | \$ 0.58 | \$59.88 | Quality Adjustment |
| 2 3 | 03/01 04/01 | CR4&5 CR4&5 | CR4&5 CR4&5 | Consolidated Coal Sales Consolidated Coal Sales | 4 .2 | 9,759 9,776 | 2A 2A | (k) Quality Adjustments (k) Quality Adjustments | \$ - \$ - | \$ 0.63 \$ 0.42 | \$68.56 \$68.39 | Quality Adjustment V |
| 4 | 04/01 | CR4&5 | | Consolidated Coal Sales | 4 | 9 ,776 | 2A | (k) Quality Adjustments | s | \$ 0.42 | \$68.39 | Quality Adjustment |
| 5 | 04/01 | CR4&5 | CR4&5 | Consolidated Coal Sales | 5 | 9,947 | 2A | (k) Quality Adjustments | ,\$ - | \$ 0.84 | \$78.81 | Quality Adjustment 🗸 |
| 6 | 04/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 8 | 38,161 | 2A | (k) Quality Adjustments | \$ - | \$ 0.34 | \$50.81 | Quality Adjustment |
| 7 | 04/01 | CR4&5 | CR4&5 | Massey Coal Sales | 6 | 10,340 | 2A | (g) Short Haul&Loading Chgs | \$ - | \$ 0.05 | \$55.40 | Brokerage Fee ✓ |