FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

Jun-01

2. REPORTING COMPANY:

CRYSTAL RIVER NUCLEAR PLANT

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5207

08/10/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

			2	o. DATE COM EE				SULFER	BTU		DELIVERED
LINE NO. (a)	<u>PLANT NAME</u> (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	OIL (h)	CONTENT (%) (i)	(Btu/gal)	VOLUME _(Bbls)_ (k)	PRICE (\$/Bы) (I)
1	ANCLOTE	NO DELIVERIES							O4 - View Country and Country		
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	1,236	\$37.6192
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	NO DELIVERIES	· <u>y</u>			· •	*1				*
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/01	F06	0.37	139,000	120,190	\$22.0702
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/01	F06	0.49	138,100	116,894	\$22.4564
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	06/01	F06	0.43	138,400	483,840	\$22.4565
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	06/01	F06	1.50	154,049	72,510	\$22.4564
9	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	06/01	F06	0.37	139,000	108,084	\$22.0701
10	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/01	F02	0.49	138,100	11,063	\$35.3331
11	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/01	F02	0.49	138,100	54,723	\$35.8788
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	06/01	F02	0.49	137,924	10,349	\$32.0366
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	1,606	\$32.0294
14	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.27	139,512	67,265	\$36.9615
15	HINES PLANT PEAKERS	NO DELIVERIES									
16	HIGGINS PEAKERS	NO DELIVERIES									
17	INTERCESSION CITY PEAKERS	0.10	28.03TAMPA, FL	мтс	FOB PLANT	06/01	F02	0.19	140,041	44,754	\$36.3389

5. DATE COMPLETED:

DECLASSIFIC FOB PLANT 06/01 F02 0.19 140,041 44,754

DOCUMENT NUMBER - DATE
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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jun-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT_(727),820-5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

				5. DATE COMPLET	ED:	08/09/01					
Line NO (a)	PLANT NAME	<u>SUPPLIER NAME</u> (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (I)
19	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	1,946	\$36.5639
20	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	8,669	\$35.2930
21	SUWANNEE STEAM PLANT	C&G PETROLEUM INC.	CAIRO, GA	s	FOB PLANT	06/01	F06	0.34	143,865	3,074	\$17.6375
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	06/01	F06	0.93	154,627	47,536	\$27.2868
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	06/01	F06	0.93	154,627	78,921	\$19.9388
24	STEUART FUEL TERMINAL	NO DELIVERIES									
25	TURNER STEAM PLANT	NO DELIVERIES									
26	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	9,201	\$35.5756
27	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/01	F02	0.49	137,924	7,577	\$36.2369
28	UNIVERSITY OF FLORIDA	NO DELIVERIES									

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jun-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5362

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED: 08/10/01

Lint NO (a) 1 2 3	PLANT NAME	SUPPLIER NAME (c) NO DELIVERIES BP OIL COMPANY NO DELIVERIES	DELIVERY LOCATION (d)	DELIVERY DATE (e) 06/01	TYPE OIL (f)	VOLUME (Bbts) (g) 1,236	INVOICE PRICE (\$/8bL) (h) \$35,1072	INVOICE AMOUNT 	DISCOUNT (\$) (i) \$0.0000	NET AMOUNT (\$) (k) \$43,392.56	NET PRICE (\$/8bi) (1)	QUALITY ADJUST (\$/Bbl) (m) \$0.0000	EFFECTIVE PURCHASE PRICE _(\$/Bbi) (n) \$35.1072	TRANSPORT TO TERMINAL (\$/Bbb) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/8bl) (q)	DELIVERED PRICE (\$/800) (?) \$37.6192
4	BARTOW PEAKERS	NO DELIVERIES															
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/01	F06	120,190	\$22.0001	\$2,644,195.40	\$0.0000	\$2,644,195.40	\$22.0001	\$0.0000	\$22.0001		\$0.0000	\$0.0701	\$22.0702
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/01	F06	11 6 ,894	\$22,3863	\$2,616,819.13	\$0.0000	\$2,616,819.13	\$22.3863	\$0.0000	\$22.3863		\$0.0000	\$0.0701	\$22.4564
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/01	F06	483,840	\$22,3864	\$10,831,423.12	\$0.0000	\$10,831,423.12	\$22.3864	\$0.0000	\$22.3864		\$0.0000	\$0.0701	\$22.4565
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/01	F06	72,510	\$22.3863	\$1,623,227.91	\$0.0000	\$1,623,227.91	\$22.3863	\$0.0000	\$22.3863		\$0.0000	\$0.0701	\$22.4564
9	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	06/01	F06	108,084	\$22,0000	\$2,377,850.42	\$0.0000	\$2,377,850.42	\$22.0000	\$0.0000	\$22.0000		\$0.0000	\$0.0701	\$22.0701
10	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	06/01	F02	11,063	\$34.8113	\$385,117.66	\$3,850.0800	\$381,267.58	\$34.4633	\$0.0000	\$34.4633		\$0.0000	\$0.8698	\$35.3331
11	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	06/01	F02	54,723	\$35.3633	\$1,935,185.42	\$19,351.8500	\$1,915,833.57	\$35,0097	\$0.0000	\$35.0097		\$0.0000	\$0,8691	\$35.8788
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	06/01	F02	10,349	\$29.6842	\$307,201.67	\$0.0000	\$307,201.67	\$29.6842	\$0.0000	\$29.6842		\$1.4826	\$0.8698	\$32.0366
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/01	F02	1,606	\$29.6770	\$47,661.29	\$0,0000	\$47,661.29	\$29.6770	\$0.0000	\$29.6770		\$1.4826	\$0.8698	\$32.0294
14	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	67,265	\$35.2204	\$2,369,099.84	\$0.0000	\$2,369,099.84	\$35.2204	\$0.0000	\$35.2204		\$0.8532	\$0.8879	\$36.9615
15	HINES PLANT PEAKERS	NO DELIVERIES															
16	HIGGINS PEAKERS	NO DELIVERIES															
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	44,754	\$35.0071	\$1,566,706.71	\$0.0000	\$1,566,706.71	\$35.0071	\$0.0000	\$35.0071		\$0.4620	\$0.8698	\$36.3389
18	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

28 UNIVERSITY OF FLORIDA

<u> Jนก-01</u>

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5202

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

									DATE COMPI	ETTO:	004054		JAVIER PO	RTUONDO - M	ANAGER, REGU	LATORY SERV	/ICES
								•	5. DATE COMPL	ETED:	08/10/01		EFFECTIVE	TRANSPORT	ADDITIONAL		
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	TRANSPORT	OTHER	DELIVERED
LINE			DELIVERY	DELIVERY		VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	CHARGES	CHARGES	PRICE
NO.		SUPPLIER NAME	LOCATION		<u>이</u> L	(Bbls)	(\$/BbL)	(§)	(\$)	(\$)	(\$/Bbl)	_(\$/Bbi)_	(\$/BЫ)	<u>(\$/Bbi)</u>	(\$/Bbi)	(\$/Bbl)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(p	(k) .	(1)	(m)	(n)	(o)	(p)	(q)	(r)
19	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	1,946	\$35.2027	\$68,504.39	\$0.0000	\$68,504.39	\$35.2027	\$0.0000	\$35.2027		\$0.4914	\$0.8698	\$36,5639
20	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	8,669	\$32.9193	\$285,376.99	\$0,0000	\$285,376.99	\$32.9193	\$0.0000	\$32.9193		\$1.5038	\$0.8699	\$35.2930
21	SUWANNEE STEAM PLANT	C&G PETROLEUM INC.	FOB PLANT	06/01	F06	3,074	\$17.5674	\$54,002.10	\$0.0000	\$54,002.10	\$17.5674	\$0.0000	\$17.5674		\$0.0000	\$0.0701	\$17.6375
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	06/01	F06	47,536	\$27.2168	\$1,293,777.45	\$0.0000	\$1,293,777.45	\$27.2168	\$0.0000	\$27.2168		\$0.0000	\$0.0700	\$27.2868
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	06/01	F06	78,921	\$19.8689	\$1,568,072.89	\$0.0000	\$1,568,072.89	\$19.8689	\$0.0000	\$19.8689		\$0.0000	\$0.0699	\$19.9388
24	STEUART FUEL TERMINAL	NO DELIVERIES															
25	TURNER STEAM PLANT	NO DELIVERIES															
26	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	9,201	\$33.8364	\$311,328.30	\$0,0000	\$ 311,328.30	\$33.8364	\$0.0000	\$33.8364		\$0.8359	\$0.9033	\$35.5756
27	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	06/01	F02	7,577	\$33,4310	\$253,306.84	\$0.0000	\$253,306.84	\$33.4310	\$0.0000	\$33.4310		\$1.9361	\$0.8698	\$36.2369

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

					•	Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpo tation Mode	r- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Inter-American Coal, Inc.	50 , IM , 999	s	GB	42,585	\$45.89	\$ 5.13	\$51.02	0.70	12,379	8.41	6.27
2	Pen Coal Company	08 , Wv , 99	MTC	В	B 14,856	\$29.77	\$19 .91	\$49.68	0.69	12,352	10.67	5.94
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В	67,377	\$34.08	\$19.91	\$53.99	0.68	12,194	11.70	7.26
4	New River Synfuel, LLC	08, Wv, 39	S	В	m 52,672	\$22,20	\$19.91	\$42.11	0.69	12,248	11.52	7.13
5	Kanawha River Termnal	08 , Wv , 005	S	В	42,783	\$24.60	\$19,91	\$44.51	0.69	12,358	11.67	6.24

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales Co., Inc.	08,Ky,193	MTC	UR	29,661	\$24.70	\$18.79	\$43.49	1.04	11,946	12.78	6.58
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	10,036	\$24.75	\$19.21	\$43.96	1.21	12,984	7.46	6.28
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	38,792	\$24.75	\$17.76	\$42.51	1.07	12,876	8.40	5.74
4	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	19,535	\$24.75	\$17.76	\$42.51	1.16	12,704	8.89	6.29
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	29,650	\$24.95	\$17.76	\$42.71	0.78	12,632	8.19	7.58
6	Peabody Coal Sales	08 , Ky , 119	S	UR	9,988	\$30.37	\$ 17,76	\$48.13	1.31	12,786	8.83	5.87
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	39,443	\$29.25	\$ 17.76	\$47.01	1.08	12,606	10.94	5.44
8	Transfer Facility	N/A	N/A	OВ	3,600	\$47.05	\$9.54	\$56.59	0.87	12,623	9.40	5.81

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	мтс	UR	10,238	\$27.25	\$19.22	\$46.47	0.70	12,899	6.98	6.69
2	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	9,646	\$27.25	\$17,77	\$45.02	0.70	12,918	7.60	5.83
3	Alliance Coal Sales Corp.	08,Ky,195	S	UR	10,222	\$54,00	\$19,22	\$73.22	0.66	12,894	7.85	6.01
4	Duke Energy Merchants, LLC	08,Ky,133	S	UR	10,383	\$52,60	\$20.25	\$72.85	0.72	13,078	7.44	6.02
5	Mirant Americas Energy Mktg,LP	08, Wv, 005	S	UR	9,652	\$48,05	\$19.10	\$67.15	0.65	12,827	9.73	6.13
6	Powell Mountain Coal Company	08 , Ky ,119	LTC	UR	29,330	\$32.60	\$18.14	\$50.74	0.72	12,759	8.69	6.23
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	29,933	\$32,50	\$17.77	\$50.27	0.67	12,593	9.25	7.20
8	Transfer Facility	N/A	N/A	ОВ	227,511	\$48,45	\$9.54	\$57.99	0.69	12,167	10.02	8.05

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Inter-American Coal, Inc.	50 , IM , 999	s	42,585	\$45.89	\$0.00	\$45,89	\$0.00	\$45.89	\$0.00	\$45.89
2	Pen Coal Company	08, Wv, 99	MTC	14,856	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
3	Black Hawk Synfuel, LLC	08, Wv, 39	S	67,377	\$34.08	\$0.00	\$84.08	\$0.00	\$34.08	\$0.00	\$34.08
4	New River Synfuel, LLC	08, Wv, 39	S	52,672	\$22 ,20	\$0.00	\$22.20	\$0.00	\$22,20	\$0.00	\$22.20
5	Kanawha River Termnal	08 , Wv , 005	S	42,783	\$24.60	\$9 .00	\$24 .60	\$0.00	\$24.60	\$0:00	\$24.60

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	29,661	\$24:70	\$0.00	\$24,70	\$0.00	\$24,70	\$0.00	\$24.70
2	Consolidated Coal Sales	08 , Ky , 133	MTC	10,036	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24,75
3	Consolidated Coal Sales	08, Ky, 133	MTC	38,792	\$24.75	\$0:00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
4	Consolidated Coal Sales	08, Ky, 119	MTC	19,535	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	29,650	\$24.95	\$0.00	\$24.95	\$0,00	\$24.95	\$0.00	\$24.95
6	Peabody Coal Sales	08 , Ky , 119	S	9,988	\$28.64	\$0.0 5	\$28,69	\$0,00	\$28.69	\$1.68	\$30.37
7	Quaker Coal Company, Inc.	08, Ky, 195	MTC	39,443	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29,25
8	Transfer Facility	N/A	N/A	3,600	\$47.05	\$0.00	\$47.05	N/A	\$47.05	N/A	\$47.05

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	10,238	\$27.25	\$0,00	\$27,25	\$0.00	\$27.25	\$0.00	\$27.25
2	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,646	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3	Alliance Coal Sales Corp.	08,Ky,195	S	10,222	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54,00
4	Duke Energy Merchants, LLC	08 , Ky , 133	S	10,383	\$52.50	\$ 0.10	\$52.60	\$0.00	\$52:60	\$0.00	\$52.60
5	Mirant Americas Energy Mktg,LP	08 , Wv , 005	S	9,652	\$48,00	\$0.05	\$48.05	\$0.00	\$48.05	\$0 .00	\$48:05
6	Powell Mountain Coal Company	08, Ky, 119	LTC	29,330	\$32.60	\$0.00	\$32.60	\$0.00	\$32.60	\$0.00	\$32.60
7	Quaker Coal Company, Inc.	08, Ky, 195	MTC	29,933	\$32,50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
8	Transfer Facility	N/A	N/A	227,511	\$48.45	\$0.00	\$48.45	N/A	\$48.45	N/A	\$48.45

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Additional									
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Transp	or-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine Ship	ping tatio	1	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location Poi	int M ode	e Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c) (d	l) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1	Inter-American Coal, Inc.	50 , IM , 999 Paez, V	en GB	42,585	\$45.89	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 5.13	\$51.02
2	Pen Coal Company	08, Wv, 99 Wayne,	Wv B	14,856	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
3	Black Hawk Synfuel, LLC	08, Wv, 39 Kanawh	na,Wv B	67,377	\$34.08	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$53.99
4	New River Synfuel, LLC	08, Wv, 39 Kanawh	ia,Wv B	52,672	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11
5	Kanawha River Termnal	08, Wv, 005 Boone,	Wv B	42,783	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$44.51

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4 5 6 7 8	AEI Coal Sales Co., Inc. Consolidated Coal Sales Consolidated Coal Sales Consolidated Coal Sales A. T. Massey Coal Company Peabody Coal Sales Quaker Coal Company, Inc. Transfer Facility	08 , Ky , 193 08 , Ky , 133 08 , Ky , 133 08 , Ky , 119 08 , Ky , 119 08 , Ky , 195 N/A	Letcher, Ky Letcher, Ky Knott, Ky Pike, Ky Knott, Ky	UR UR UR UR UR UR OB	29,661 10,036 38,792 19,535 29,650 9,988 39,443 3,600	\$24.70 \$24.75 \$24.75 \$24.75 \$24.95 \$30.37 \$29.25 \$47.05	N/A N/A N/A N/A N/A N/A N/A	\$16,66 \$17.08 \$15,63 \$15,63 \$15,63 \$15,63 \$15,63 \$15,63	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	24. (44.0)	\$43.49 \$43.96 \$42.51 \$42.51 \$42.71 \$48.13 \$47.01 \$56.59

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor tation Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)		Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 19	5 Pike, Ky	UR	10,238	\$27.25	N/A	\$17,08	\$2.14	N/A	N/A	N/A	\$0.00	\$0.00	\$19.22	\$46.47
2	Alliance Coal Sales Corp.	08 , Ky , 19	5 Pike, Ky	ŲR	9,646	\$27.25	N/A	\$15.63	\$2,14	N/A	N/A	N/A	\$0.00	\$0.00	\$17.77	\$45.02
3	Alliance Coal Sales Corp.	08 , Ky , 19	5 Pike, Ky	UR	10,222	\$54.00	N/A	\$17.08	\$2,14	N/A	N/A	N/A	\$0.00	\$0.00	\$19.22	\$73.22
4	Duke Energy Merchants, LLC	08, Ky, 133	B Letcher, Ky	UR	10,383	\$52.60	N/A	\$18:11	\$2.14	N/A	N/A	N/A	\$0.00	\$0.00	\$20.25	\$72.85
5	Mirant Americas Energy Mktg,LP	08, Wv, 009	Boone, Wv	UR	9,652	\$48.05	N/A	\$16.96	\$2,14	N/A	N/A	N/A	\$0.00	\$0.00	\$19.10	\$67.15
6	Powell Mountain Coal Company	08, Ky, 119	Knott, Ky	UR	29,330	\$32.60	N/A	\$16.00	\$2:14	N/A	N/A	N/A	\$0.00	\$0.00	\$18.14	\$50.74
7	Quaker Coal Company, Inc.	08, Ky, 19	5 Pike, Ky	UR	29,933	\$32.50	N/A	\$15,63	\$2.14	N/A	N/A	N/A	\$0.00	\$0.00	\$17.77	\$50.27
8	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	227,511	\$48.45	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$57.99

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1, Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/00	Transfe	Facility-IMT	A. T. Massey Coal Company	2	38,729	2A	(k) Quality Adjustments	\$ 12	\$ 0.06	\$41.89	Quality Adjustment ?
2	06/00	Transfe	Facility-IMT	A. T. Massey Coal Company		9,795	2A	(k) Quality Adjustments	S -	\$ (0.29)		Quality Adjustment
3	07/00	Transfe	Facility-IMT	A. T. Massey Coal Company		43,217	2 A	(k) Quality Adjustments	\$ -	\$ (0.10)		Quality Adjustment
4	07/00	Transfe	r Facility-IMT	A. T. Massey Coal Company		19,632	2A	(k) Quality Adjustments	\$ -	\$ (0.20)		Quality Adjustment
5	08/00	Transfer	Facility-IMT	A. T. Massey Coal Company		63,707	2A	(k) Quality Adjustments	9 /2 - 2 - 2	\$ 0.13	4	Quality Adjustment
6	08/00	Transfe	Facility-IMT	A. T. Massey Coal Company		9,159	2A	(k) Quality Adjustments	\$ -	\$ 0.36		Quality Adjustment
7	08/00	Transfe	Facility-IMT	A. T. Massey Coal Company		19,955	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	4	Quality Adjustment
8	09/00	Transfer	Facility-IMT	A. T. Massey Coal Company	2	41,146	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$41.97	Quality Adjustment
9	09/00	Transfer	Facility-IMT	A. T. Massey Coal Company		9,577	2A	(k) Quality Adjustments	\$ -	\$ (0.07)	\$41.76√	
10	10/00	Transfe	Facility-IMT	A. T. Massey Coal Company	1	32,572	2A	(k) Quality Adjustments	\$ -	\$ 0.44		Quality Adjustment
11	10/00	Transfe	Facility-IMT	A. T. Massey Coal Company		9,409	2A	(k) Quality Adjustments	\$ -	\$ (0.23)		Quality Adjustment
12	10/00	Transfe	Facility-IMT	A. T. Massey Coal Company		21,473	2A	(k) Quality Adjustments	\$ -	\$ 0.18	\$42.01√	Quality Adjustment
13	01/01	Transfe	Facility-IMT	A. T. Massey Coal Company	3	19,150	2A	(k) Quality Adjustments	\$ -	\$ (0.03)	\$44.48	Quality Adjustment 🗸

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analys

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	04/01	CR1&2	CR1&2	Consolidated Coal Sales	2	77,571	2A	(k) Quality Adjustments	\$ -	\$ 0.35	\$43.07	Quality Adjustment
2	01/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	49,153	2A	(k) Quality Adjustments	\$	\$ 0.07	\$43.59	Quality Adjustment 1
3	02/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	67,871	2A	(k) Quality Adjustments	\$	\$ 0.02°	\$43.20	Quality Adjustment
4	03/01	CR1&2	CR1&2	A. T. Massey Coal Company	4	48,431	2A	(k) Quality Adjustments	\$ -	\$ (0.24)	\$42.61	Quality Adjustment √,
5	05/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	50,184	2B	(i) Rail Rate	\$ -	\$ 0.30	\$42.88	Additional rail cost 🗸
6	05/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	29,977	2B	(i) Rail Rate	\$	\$ 0.51	\$47.39	Additional rail cost

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. June 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/01	CR4&5	CR4&5	Consolidated Coal Sales	5	9,947	2A	(k) Quality Adjustments	\$ -	\$ 0.84	\$ 78.81	Quality Adjustment
2	05/01	CR4&5	CR4&5	Peabody Coal Sales	7	18,707	2A	(k) Quality Adjustments	\$ -	\$ 0.61	\$86.80	Quality Adjustment
3	05/01	CR4&5	CR4&5	Powell Mountain Coal Company	8	47,501	2B	(i) Rail Rate	s -	\$ 0.30	\$50.88	Additional rail cost V
4	05/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	9	29,600	2B	(i) Rail Rate	\$ -	\$ 0.50	\$50.69	Additional rail cost