

Writer's Direct Dial: (561) 691-7101

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

September 6, 2001

ORIGINAL

OI SEP - 7 PM 3: 13
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 010001-EI

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL. Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Microsoft Word

Please contact me should you or your Staff have any questions regarding this filing.

Sincerely,

RWL/mf Enclosures

cc: Service List (w/out Attachment A)

R. Wade Litchfield

DOCUMENT NUMBER-DATE

11182 SEP-7 =

an FPL Group company

JREAU OF RECORDS FPSC-COMMISSION CLERN

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	DOCKET NO. 010001-EI
Cost Recovery Clause and Generating)	
Performance Incentive Factor)	FILED: September 6, 2001

REQUEST FOR CONFIDENTIAL CLASSIFICATION

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida

Power & Light Company ("FPL" and, pursuant to section 25-22.006 of the Florida

Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Form 423-1(a) submitted in Docket No. 010001-EI. In support of its Request, FPL states as follows:

1

1. Petitioner's principal business address is as follows:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III Vice President Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Tel.: (850) 224-7595 Fax: (850) 224-7197 R. Wade Litchfield Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420

Tel.: (561) 691-7101 Fax: (561) 691-7103

DOCUMENT NUMBER-DATE

11182 SEP-75

- 2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A is the complete and unedited version of FPL's June 2001 Form 423-1(a) which contains certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL".
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. FPL requests that the Commission make the following findings with respect to the fuel oil information identified as confidential on Attachments A and C:

The fuel oil data identified are contractual data; and FPL's ability to procure fuel oil, terminaling and transportation services, and petroleum inspection services is reasonably likely to be impaired by the disclosure of the information identified because:

- (1) the markets in which FPL, as a buyer, must procure fuel oil, terminaling and transportation services, and fuel inspection services are oligopolistic;
- (2) FPL, as a substantial buyer in an oligopolistic market may obtain price concessions not available to other buyers; and
- (3) the disclosure of such concessions likely would end them, resulting in higher prices to FPL.
- 5. FPL requests that the information for which FPL seeks confidential classification not be declassified until the dates specified on Attachment C in order to allow FPL a reasonable period of time within which to negotiate future contracts. Disclosure prior to the requested dates for declassification would impair FPL's ability to negotiate future contracts.
- 6. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.
- 7. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the protective period set by the Commission.

Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. WADE LITCHFIELD

Florida Authorized House Counsel

Attorney for Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

Tel.: (561) 691-7101 Fax: (561) 691-7135

DOCKET NO. 010001-EI CONFIDENTIAL

ATTACHMENT A

FPSC FORM NO. 423-1(a)

JUNE 2001

FILED SEPARATELY

DOCKET NO. 010001-EI NON-CONFIDENTIAL

ATTACHMENT B

FPSC FORM NO. 423-1(a) (Redacted)

JUNE 2001

EDITED GOPY

Page 1 of 3

FPSC FORM NO. 423-1 (a)

1, REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON-CONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, RECOLATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 08/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)		DISCOUNT	(\$)		ADJUST.	EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 CA	PE CANAVERAL	COASTAL	PORT CANAVERAL	06/06/200	F06	239552			-147				··-				23.7495
2 MA	NATÈE	COASTAL	PORT MANATEE	06/22/200	F06	274578											22.9627
3 FT.	MYERS	FAMM	BOCA GRANDE	06/04/200	F06	81900											21.6638
4 FT.	MYERS	FAMM	BOCA GRANDE	06/14/200	F06	82434											22.2468
5 FT.	MYERS	FAMM	BOCA GRANDE	06/25/200	F06	81756											23.5198
6 MA	NATEE	NOVARCO	PORT MANATEE	06/02/200	F06	331567											23.4207
7 SAI	NFORD	NOVARCO	JACKSONVILLE	06/10/200	F06	233650											21.8031
8 SAI	NFORD	NOVARCO	JACKSONVILLE	06/25/200	F06	233065											24.5591
9 MA	NATEE	COASTAL	PORT MANATEE	06/02/200	F06	130214											24.0377
10 MA	NATEE	COASTAL	PORT MANATEE	06/09/200	F06	129868											21.8127
11 MA	NATEE	COASTAL	PORT MANATEE	06/21/200	F06	130390											23.1597
12 MA	NATEE	COASTAL	PORT MANATEE	06/27/200	F06	134426											23.1217
13 MA	NATEE	COASTAL	PORT MANATEE	06/28/200	F06	130426											24.7407
14 PT.	EVERGLADES	GLENCORE	PORT EVERGLADES	06/17/200	F06	177569											22.0622
15 TU	RKEY POINT	GLENCORE	FISHER ISLAND	06/08/200	F06	120370											23.2899
16 TU	RKEY POINT	GLENCORE	FISHER ISLAND	06/17/200	F06	121442											24.3549
17 TU	RKEY POINT	GLENCORE	FISHER ISLAND	06/25/200	F06	120069											24.8969
18 PT.	EVERGLADES	KOCH	PORT EVERGLADES	06/06/200	F06	309350											21.3582
19 PT.	EVERGLADES	KOCH	PORT EVERGLADES	06/28/200	F06	285072											21.3582
20 MA	RTIN	NOVARCO	PALM BEACH	06/02/200	F06	117221			•								24.6759
21 MA	RTIN	NOVARCO	PALM BEACH	06/12/200	F06	116395											23.8109
22 MA	RTIN	NOVARCO	PALM BEACH	06/25/200	F06	118819											25.3639
23 RIV	IERA	NOVARCO	RIVIERA	06/03/200	F06	143225											21.4620
24 RIV	IERA	NOVARCO	RIVIERA	06/14/200	F06	145326											22.1790
25 RIV	IERA	NOVARCO	RIVIERA	06/23/200	F06	145148						•					23.1760
26 CAI	PE CANAVERAL	VITOL	PORT CANAVERAL	06/21/200	F06	169535											23.1795
27 MA	RTIN	VITOL	PALM BEACH	06/29/200	F06	147855											23.1679
28 PT.	EVERGLADES	VITOL	PORT EVERGLADES	06/25/200	F06	170305											23.2342
29 MA	RTIN	ROYAL		06/14/200	FO3	1947											42.6900
30 MA	RTIN	ROYAL		06/01/200	FO3	530											41.3500
FPS	FORM NO. 423-	1 (a) (06/2001)															

Page 2 of 3 FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2001

FPSC FORM NO. 423-1 (a) (06/2001)

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 08/20/2001

S	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
NO. PLANT SUPPLIER LOCATION DATE OIL (BBLS) (\$/BBL) (\$) (\$/BBL) (\$/BLL) (\$/BLL	LINE			DELIVERY	DELIVEDY	TVDE	VOLUME			DISCOLINI								
31 MARTIN ROYAL 06/04/200 FO3 707 40.51 32 MARTIN ROYAL 06/05/200 FO3 710 41.89 33 MARTIN ROYAL 06/06/200 FO3 1060 41.01 34 MARTIN ROYAL 06/10/200 FO3 552 41.60 35 MARTIN ROYAL 06/11/200 FO3 1418 41.60 36 MARTIN ROYAL 06/15/200 FO3 2126 41.60 37 MARTIN ROYAL 06/15/200 FO3 2122 43.74 38 MARTIN ROYAL 06/16/200 FO3 2122 42.00 40 MARTIN ROYAL 06/16/200 FO3 1594 42.00 40 MARTIN ROYAL 06/19/200 FO3 1771 40.32 41 MARTIN ROYAL 06/20/200 FO3 1947 40.11 42 MARTIN ROYAL 06/21/200 FO3 2477 38.96 43 MARTIN ROYAL 06/26/200 FO3 3365 38.60 44 MARTIN ROYAL 06/26/200 <		PLANT	SUPPLIER								(\$)							(\$/BBL)
33 MARTIN ROYAL 06/06/200 FO3 1060 41.01 34 MARTIN ROYAL 06/10/200 FO3 532 41.60 35 MARTIN ROYAL 06/11/200 FO3 1418 41.60 36 MARTIN ROYAL 06/15/200 FO3 2126 41.60 37 MARTIN ROYAL 06/15/200 FO3 2122 43.74 38 MARTIN ROYAL 06/16/200 FO3 352 42.00 39 MARTIN ROYAL 06/18/200 FO3 1594 42.00 40 MARTIN ROYAL 06/19/200 FO3 1771 40.32 41 MARTIN ROYAL 06/20/200 FO3 1947 40.11 42 MARTIN ROYAL 06/21/200 FO3 2477 38.96 43 MARTIN ROYAL 06/25/200 FO3 3365 38.60 44 MARTIN ROYAL 06/26/200 FO3 3191 38.60	31 MARTIN		ROYAL		06/04/200	FO3	707			(S)								40.5100
34 MARTIN ROYAL 06/10/200 FO3 532 41.60 35 MARTIN ROYAL 06/11/200 FO3 1418 41.60 36 MARTIN ROYAL 06/12/200 FO3 2126 41.60 37 MARTIN ROYAL 06/15/200 FO3 2122 43.74 38 MARTIN ROYAL 06/16/200 FO3 352 42.00 39 MARTIN ROYAL 06/18/200 FO3 1594 42.00 40 MARTIN ROYAL 06/19/200 FO3 1771 40.32 41 MARTIN ROYAL 06/20/200 FO3 1947 40.11 42 MARTIN ROYAL 06/21/200 FO3 2477 38.96 43 MARTIN ROYAL 06/25/200 FO3 3365 38.60 44 MARTIN ROYAL 06/26/200 FO3 3191 38.60	32 MARTIN		ROYAL		06/05/200	FO3	710											41.8900
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37 MARTIN ROYAL 06/15/200 FO3 2122 38 MARTIN ROYAL 06/16/200 FO3 352 39 MARTIN ROYAL 06/18/200 FO3 1594 40 MARTIN ROYAL 06/19/200 FO3 1771 41 MARTIN ROYAL 06/20/200 FO3 1947 42 MARTIN ROYAL 06/21/200 FO3 2477 43 MARTIN ROYAL 06/25/200 FO3 3365 44 MARTIN ROYAL 06/26/200 FO3 3191	35 MARTIN		ROYAL .		06/11/200	FO3	1418											41.6000
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40 MARTIN ROYAL 06/19/200 FO3 1771 40.32 41 MARTIN ROYAL 06/20/200 FO3 1947 40.11 42 MARTIN ROYAL 06/21/200 FO3 2477 38.96 43 MARTIN ROYAL 06/25/200 FO3 3365 38.60 44 MARTIN ROYAL 06/26/200 FO3 3191 38.60	38 MARTIN		ROYAL		06/16/200	FO3	352											42.0000
41 MARTIN ROYAL 06/20/200 FO3 1947 42 MARTIN ROYAL 06/21/200 FO3 2477 43 MARTIN ROYAL 06/25/200 FO3 3365 44 MARTIN ROYAL 06/26/200 FO3 3191	39 MARTIN		ROYAL		06/18/200	FO3	1594											42.0000
42 MARTIN ROYAL 06/21/200 FO3 2477 43 MARTIN ROYAL 06/25/200 FO3 3365 44 MARTIN ROYAL 06/26/200 FO3 3191 38.96 38.96 38.60	40 MARTIN		ROYAL		06/19/200	FO3	1771											40.3200
43 MARTIN ROYAL 06/25/200 FO3 3365 44-MARTIN ROYAL 06/26/200 FO3 3191 38.60 38.60	41 MARTIN		ROYAL		06/20/200	FO3	1947											40.1100
44-MARTIN ROYAL 06/26/200 FO3 3191 38.60	42 MARTIN		ROYAL		06/21/200	FO3	2477											38.9600
	43 MARTIN		ROYAL		06/25/200	FO3	3365											38.6000
45 MARTIN ROYAI 06/27/200 FO3 2128 37.97	44-MARTIN		ROYAL		06/26/200	FO3	3191											38.6000
Constitution of the Consti	45 MARTIN		ROYAL		06/27/200	FO3	2128											37.9700
46 MARTIN ROYAL 06/28/200 FO3 2126 35.91	46 MARTIN		ROYAL		06/28/200	FO3	2126											35.9100
47 MARTIN ROYAL 06/29/200 FO3 2121 36.23	47 MARTIN		ROYAL		06/29/200	FO3	2121											36.2300
48 MARTIN ROYAL 06/07/200 FO3 707 40.70	48 MARTIN		ROYAL		06/07/200	FO3	707											40.7000
49 MARTIN ROYAL 06/13/200 FO3 1946 . 42.69	49 MARTIN		ROYAL		06/13/200	FO3	1946											42.6900
50 FT. MYERS COASTAL 06/04/200 FO3 21214 35.93	50 FT. MYERS	RS	COASTAL		06/04/200	FO3	21214											35.9300
51 FT. MYERS COASTAL 06/16/200 FO3 19624 38.93	51 FT. MYERS	ts	COASTAL		06/16/200	FO3	19624											38.9300
52 FT. MYERS COASTAL 06/21/200 FO3 21608 35.95	52 FT. MYERS	S	COASTAL		06/21/200	FO3	21608											35.9500
53 FT. MYERS COASTAL 06/26/200 FO3 21849 34.86	53 FT. MYERS	ls .	COASTAL		06/26/200	FO3	21849											34.8600
54 PT. EVERGLADES AMERIGAS 06/07/200 PRO 13 43.8800 570 0 570 43.8800 0.0000 43.8800 0.0000 0.0000 43.880	54 PT. EVERG	GLADES	AMERIGAS		06/07/200	PRO	13	43.8800	570	0	570	43.8800	0.0006	0 43.8800	0.0000	0.0000	0.0000	43.8800
55 PT. EVERGLADES AMERIGAS 06/21/200 PRO 11 40.5800 446 0 446 40.5800 0.0000 40.5800 0.0000 0.0000 0.0000 40.580	55 PT. EVERG	GLADES	AMERIGAS		06/21/200	PRO	11	40.5800	446	0	446	40.5800	0.0000	40.5800	0.0000	0.0000	0.0000	40.5800
56 TURKEY POINT AMÉRIGAS 06/29/200 PRO 7 45.4000 318 0 318 45.4000 0.0000 45.4000 0.0000 0.0000 45.400	56 TURKEY PO	POINT	AMERIGAS		06/29/200	PRO	7	45.4000	318	0	318	45.4000	0.0000	45.4000	0.0000	0.0000	0.0000	45.4000
57 RIVIERA AMERIGAS 06/14/200 PRO 7 42.7600 299 0 299 42.7600 0.0000 42.7600 0.0000 0.0000 42.760	57 RIVIERA		AMERIGAS		06/14/200	PRO	7	42.7600	299	0	299	42.7600	0.0000	42.7600	0.0000	0.0000	0.0000	42.7600
			AMERIGAS		06/21/200	PRO	3	41.7200	125	0	125	41.7200	0.0000	41.7200	0.0000	0.0000	0.0000	41.7200
			INDIANTOWN				11	39.4800	434	0	434	39.4800	0.0000	39.4800	0.0000	0.0000	0.0000	39.4800
60 MANATEE SUBURBAN 06/01/200 PRO 12 45.1500 542 0 542 45.1500 0.0000 45.1500 0.0000 0.0000 45.150	60 MANATEE	•	SUBURBAN		06/01/200	PRO	12	45.1500	542	0	542	45.1500	0.0000	45.1500	0.0000	0.0000	0.0000	45.1500

Page 3 of 3

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON ONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, RESULATORY AFFAIRS. (305) 562 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 08/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT ((\$)	DISCOUNT		PRICE		EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61 M	ANATEE	SUBURBAN		06/01/200	PRO	9	45.1400	406	Ő	406	45.1400	0.0000	45.1400	0.0000	0.0000	0.0000	45.1400
62 M	IANATEE	SUBURBAN		06/08/200	PRO	16	45.0500	721	0	721	45.0500	0.0000	45.0500	0.0000	0.0000	0.0000	45.0500
63 N	ANATEE	SUBURBAN		06/21/200	PRO	8	43.3500	347	0	347	43.3500	0.0000	43.3500	0.0000	0.0000	0.0000	43.3500
64 C	APE CANAVERAL	SUBURBAN		06/15/200	PRO	7	43.3700	304	0	304	43.3700	0.0000	43.3700	0.0000	0.0000	0.0000	43.3700
65 S	ANFORD	SUBURBAN		06/22/200	PRO	6	46.0500	276	0	276	46.0500	0.0000	46.0500	0.0000	0.0000	0.0000	46.0500

ATTACHMENT C

Docket No. 010001-EI June 2001

Justification for Confidentiality for June, 2001 Report:

FORM	LINE(S)	<u>COLUMN</u>	RATIONALE
423-1(a)	1 – 53	Н	(1)
423-1(a)	1 – 53	I	(2)
423-1(a)	1 – 53	J	(2), (3)
423-1(a)	1 – 53	K	(2)
423-1(a)	1 – 53	L	(2)
423-1(a)	1 - 53	M	(2), (4)
423-1(a)	1 – 53	N	(2), (5)
423-1(a)	1 – 53	P	(6), (7), (8)
423-1(a)	1 – 53	Q	(6), (7), (8)

Rationale for confidentiality:

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. (1995). The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (i.e., contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) Some FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price. The existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. In 1987, FPL was only able to find eight qualified parties with an interest in bidding either or both of these services. Of these, four responded with transportation proposals and six with terminaling proposals. Due to the small demand in Florida for both of these services, market entry is difficult. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

(8) This information is contractual information which, if made public, "would impair the efforts of (FPL) to contract for goods or services on favorable terms." Section 366.093(3)(d), F.S.

(1995). The information delineates the price FPL has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. No. 2 fuel oil is purchased through a bidding process. At the request of the No. 2 fuel oil suppliers, FPL has agreed to not publicly disclose any supplier's bid. This nondisclosure agreement protects both FPL's ratepayers and the bidding suppliers. As to FPL's ratepayers, the non-public bidding procedure provides FPL with a greater variation in the range of bids that would otherwise not be available if the bids, or the winning bid by itself, were publicly disclosed. With public disclosure of the No. 2 fuel oil prices found on FPL's Form 423-1(a), the bids would narrow to a closer range around the last winning bid, eliminating the possibility that one supplier might, based on his economic situation, come in substantially lower than the other suppliers. Nondisclosure likewise protects the supplies from divulging any economic advantage that supplier may have which the others have not discovered.

Date of Declassification:

FORM	LINE(S)	<u>COLUMN</u>	DATE
423-1(a)	1-2	H - N, P & Q	06/30/02
423-1(a)	2-5	H - N, P & Q	02/28/02
423-1(a)	6-8	H - N, P & Q	08/31/02
423-1(a)	9-53	H - N, P & Q	12/31/01

Rationale:

FPL requests that the confidential information identified above not be disclosed until the identified date of declassification. The date of declassification is determined by adding six months to the last day of the contract period under which the goods or services identified on Form 423-1(a) or 423-1(b) were purchased.

Disclosure of pricing information during the contract period or prior to the negotiation of a new contract is reasonably likely to impair FPL's ability to negotiate future contracts as described above.

FPL typically renegotiates its No. 6 fuel oil contracts and fuel-related services contracts prior to the end of such contracts. However, on occasion, some contracts are not renegotiated until after the end of the current contract period. In those instances, the contracts are typically renegotiated within six months. Consequently, it is necessary to maintain the confidentiality of the information identified as confidential on FPL's Form 423-1(a) or 423-1(b) for six months after the end of the individual contract period to which the information relates.

Attachment C Docket No. 010001-EI June 2001

With respect to No. 6 fuel oil price information on the Form 423-1(a) or 423-1(b) for oil that was not purchased pursuant to an already existing contract, and the terms of the agreement under which it is purchased are fulfilled upon delivery, FPL requests the price information identified as confidential be kept confidential for a period of six months after the delivery. A six-month period is the minimum amount of time necessary for confidentiality of these types of purchases to allow FPL to utilize its market presence in gaining price concessions during seasonal fluctuations in the demand for No. 6 fuel oil. Disclosure of this information any sooner than six months after completion of the transaction is reasonably likely to impair FPL's ability to negotiate such purchases.

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this \(\(\subseteq \) th day of September, 2001:

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