SPECIFIED CONFIDENTIAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jul-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

040001-EI 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:

MANNY PEREZ , ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

	Z. INEI OITHING						550000000				
				DATE COMPLE	ETED:	09/13/01		SULFER	вти		DELIVERED
			SHIPPING	PURHCASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT (Btu/gal)	VOLUME (Bbls)_	PRICE (\$/Bbl)
LINE NO.		SUPPLIER NAME	POINT (d)		LOCATION (f)	<u>DATE</u> (g)	OIL (h)	(%) (i)	(j)	(k)	(1)
(a)	(b)	(c)			FOB PLANT	07/01	F02	0.49	137,924	1,237	\$34.4332
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC					137,924	1,236	\$52.0639
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/01	F02	0.49	137,324	1,200	402 .0000
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	NO DELIVERIES	(*)					#011 SECOND		100.000	\$15.8592
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	07/01	F06	0.99	155,886	128,903	
	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	07/01	F06	1.49	155,224	194,255	\$20.1729
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	07/01	F06	1.19	155,624	363,391	\$20.1730
7		RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	07/01	F06	2.40	153,901	121,940	\$19.7561
8	BARTOW FUEL TERMINAL-UNIT 2		HOUSTON, TX	мтс	FOB TERMINAL	07/01	F06	2.37	157,361	74,410	\$21.7264
9	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	*		FOB TERMINAL	07/01	F06	1.19	155,624	347,097	\$19.7560
10	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс			F02	0.41	137,500	32,979	\$36.7591
11	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	07/01			NAME OF THE OWNER	8,293	\$45.4840
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/01	F02	0.49	137,924	2.0	
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/01	F02	0.49	137,924	3,361	\$45.4841
	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	07/01	F02	0.27	138,800	26,246	\$61.5243
14		NO DELIVERIES									
15	HINES PLANT PEAKERS	· · · · · · · · · · · · · · · · · · ·								797	2 12 T
16	HIGGINS PEAKERS	NO DELIVERIES		MTC	FOB PLANT	07/01	F02	0.46	137,425	19,758	\$33.2048
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	28.03 TAMPA, FL	MTC	FORFDAN		A	:		1	
18	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES	1							* 10374	and the second s
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DOCUMENT NUMBER-DATE

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FREE-COMMISSION CLERK

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

24 STEUART FUEL TERMINAL

TURNER STEAM PLANT

UNIVERSITY OF FLORIDA

TURNER PEAKERS

<u>Jul-01</u>

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

09/12/01

5. DATE COMPLETED:

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

LINE <u>NO.</u> (a)	E . <u>PLANT NAME</u> (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY	TYPE OiL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME _(Bbis) (k)	DELIVERED PRICE (\$/Bbi) (I)
19	RIO PINAR PEAKERS	NO DELIVERIES									
20	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/0 1	F02	0.49	137,924	10,245	\$40.0013
21	SUWANNEE STEAM PLANT	C&G PETROLEUM INC.	CAIRO, GA	s	FOB PLANT	07 <i>1</i> 01	F06	0.26	137,731	3,728	\$19.1108
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	07/ 01	F06	0.82	152,932	46,338	\$26.1282
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	07/01	F06	1.92	155,202	73,204	\$21.5269

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

Commence of Section 25

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jul-01

2. REPORTING COMPANY:

18 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ_ACCOUNTANT_(727) 820-5302

09/13/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

									DATE COMPL	LILD.	03/13/01						
LiN <u>NC</u> (a	PLANT NAME	<u>SUPPLIER NAME</u> (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME _(Bb/s) _(g)	INVOICE PRICE (\$/8bl.) (h)	INVOICE AMOUNT (3)	DISCOUNT (5)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/8bi) (n)	TRANSPORT TO TERMINAL (9)	ADDITIONAL TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES (\$/9bi) (q)	DELIVERED PRICE (\$/Bb/) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/01	F02	1,237	\$32.0412	\$39,634.95	\$0.0000	\$39,634.95	\$32.0412	\$0.0000	\$32.04 12		\$1.5231	\$0.8689	\$34.4332
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	07/01	F02	1,236	\$49.6700	\$61,392.16	\$0.0000	\$61,392.16	\$49.6700	\$0.0000	\$49.6700		\$1.5243	\$0.8696	\$52.0639
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	NO DELIVERIES															
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07 <i>/</i> 01	F06	128,903	\$15.7891	\$2,035,256.61	\$0.0000	\$2,035,256.61	\$15.7891	\$0.0000	\$15.7891		\$0.0000	\$0.0701	\$15.8592
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/01	F06	194,255	\$20.1028	\$3,905,065.67	\$0.0000	\$3,905,065.67	\$20.1028	\$0.0000	\$20.1028		\$0.0000	\$0.0701	\$20.1729
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07 <i>/</i> 01	F06	363,391	\$20.1029	\$7,305,211.74	\$0.0000	\$7,305,211.74	\$20,1029	\$0.0000	\$20.1029		\$0.0000	\$0.0701	\$20,1730
8	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/01	F06	121,940	\$19.6860	\$2,400,507.02	\$0.0000	\$2,400,507.02	\$19.6860	\$0.0000	\$19.6860		\$0.0000	\$0.0701	\$19.7561
9	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/01	F06	74,410	\$21.6563	\$1,611,444.41	\$0.0000	\$1,611,444.41	\$21.6563	\$0.0000	\$21.6563		\$0.0000	\$0.0701	\$21,7264
10	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/01	F06	347,097	\$19.6859	\$6,832,920.29	\$0.0000	\$6,832,920.29	\$19.6859	\$0.0000	\$19.6859		\$0.0000	\$0.0701	\$19.7560
11	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	07/01	F02	32,979	\$36.2096	\$1,194,156.96	\$10,564.3500	\$1,183,592.61	\$35.8893	\$0.0000	\$35.8893		\$0.0000	\$0.8698	\$36,7591
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/01	F02	8,293	\$43.2107	\$358,346.33	\$0.0000	\$358,346.33	\$4 3.2107	\$0.0000	\$43.2107		\$1.4034	\$0.8699	\$45,4840
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	07/01	F02	3,361	\$43.2108	\$145,231.59	\$0.0000	\$145,231.59	\$43.2108	\$0.0000	\$43,2108		\$1,4034	\$0.8699	\$45,4841
14	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	87/ 01	F02	26,246	\$59.8187	\$1,570,001.30	\$0.0000	\$1,570,001.30	\$59.8187	\$0.0000	\$59.8187		\$0.8358	\$0.8698	\$61.5243
15	HINES PLANT PEAKERS	NO DELIVERIES															
16	HIGGINS PEAKERS	NO DELIVERIES															
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	07/01	F02	19,758	\$31.8730	\$629,745.75	\$0.0000	\$629,745.75	\$31.8730	\$0.0000	\$31.8730		\$0.4620	\$0.8698	\$33.2048

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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Jul-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

09/13/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

LINI <u>NO</u> (a)	. PLANT NAME	SUPPLIER NAME (C)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bb/s) (9)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT 	NET PRICE (\$/Bbil) (I)	QUALITY ADJUST (\$/Rbi) (m)	PURCHASE PRICE(\$/8bi)(n)	TRANSPORT TO TERMINAL (\$/Bbl) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bb() (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/8bi) (r)	
19	RIO PINAR PEAKERS	NO DELIVERIES																
20	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	07/01	F02	10,245	\$37.6389	\$385,610.84	\$0.0000	\$385,610.84	\$37.6389	\$0.0000	\$37.6389		\$1.4776	\$0.8848	\$40.0013	
21	SUWANNEE STEAM PLANT	C&G PETROLEUM INC.	FOB PLANT	07/01	F06	3,728	\$19.0348	\$70,961.64	\$0,0000	\$70,961.64	\$19.0348	\$0.0000	\$19.0348		\$0.0000	\$0.0760	\$19.1108	
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	07/01	F06	46,338	\$26.0581	\$1,207,479.59	\$0.0000	\$1,207,479.59	\$26.0581	\$0.0000	\$26.0581		\$0.0000	\$0.0701	\$26.1282	
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	07/01	F06	73,204	\$21.4568	\$1,570,722.22	\$0.0000	\$1,570,722.22	\$21.4568	\$0.0000	\$21.4568		\$0.0000	\$0.0701	\$21.5269	

24 STEVART FUEL TERMINAL25 TURNER STEAM PLANT

NO DELIVERIES
NO DELIVERIES

26 TURNER PEAKERS

NO DELIVERIES

27 UNIVERSITY OF FLORIDA

NO DELIVERIES

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	UR	28,746	\$24.70	\$19.05	\$43.75	1.00	12,170	11.55	6.47
2	Consolidated Coal Sales	08,Ky,133	MTC	UR	29,408	\$24.75	\$18.02	\$42.77	1.05	12,819	8.16	6.20
3	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	19,877	\$24.75	\$18.02	\$42.77	1.29	12,378	10.41	6.42
4	Created Mining, LLC	08,Ky,119	S	UR	29,533	\$53.00	\$17.89	\$70.89	1.20	12,542	9.47	6.29
5	Duke Energy Merchants, LLC	08,Ky,193	S	UR	9,686	\$45.14	\$19.05	\$64.19	0.93	12,540	9.98	6.21
6	A. T. Massey Coal Company	08,Ky,195	MTC	UR	9,600	\$24.95	\$18.02	\$42.97	0.88	12,574	9.29	6.50
7	Peabody Coal Sales	08 , Ky ,133	S	UR	10,000	\$30.05	\$18.02	\$48.07	1.13	12,564	8.46	7.44
8	PSEG Energy Resources & Tra	de08 , Ky , 195	S	UR	9,779	\$51.00	\$18.02	\$69.02	0.84	12,551	9.10	7.15
9	Quaker Coal Company, Inc.	08,Ky ,195	MTC	UR	30,027	\$29.25	\$18.02	\$47.27	1.02	12,521	10.71	5.54
10	Transfer Facility	N/A	N/A	ОВ	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	s Received	d Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(Ī)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,237	\$27.25	\$18.03	\$45.28	0.68	12,994	7.13	6.23
2	Created Mining, LLC	08,Ky,195	MTC	UR	8,873	\$52.10	\$17.90	\$70.00	0.81	13,391	5.93	7.00
3	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	30,294	\$32.76	\$19.85	\$52.61	0.70	12,700	8.59	6.56
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,871	\$32.76	\$18.40	\$51.16	0.68	12,863	7.69	6.16
5	Quaker Coal Company, Inc.	08 , Ky ,195	MTC	UR	10,102	\$32.50	\$18.03	\$50.53	0.68	12,677	10.32	6.08
6	Transfer Facility	N/A	N/A	ОВ	129,773	\$51.62	\$9.54	\$61.16	0.71	12,444	10.18	7.40

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	s Received	Coal Qu	ality
			-	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08,Wv, 99	MTC	В	7,408	B \$29.77	\$19.91	\$49.68	0.67	12,403	10.70	5.93
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В	55,065	\$34.08	\$19.91	\$53.99	0.68	12,203	11.54	7.38
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В	9,681	ß \$46.25	\$19.91	\$66.16	0.68	12,102	12.81	6.82
4	New River Synfuel, LLC	08,Wv, 39	S	В	54,156	\$22.20	\$19.91	\$42.11	0.68	12,196	11.66	7.35

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	28,746	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
2	Consolidated Coal Sales	08 , Ky , 133	MTC	29,408	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
3	Consolidated Coal Sales	08, Ky, 119	MTC	19,877	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$ 24. 7 5
4	Created Mining, LLC	08 , Ky , 119	S	29,533	\$53.00	\$0.00	\$53.00	\$0.00	\$53.00	\$0.00	\$53.00
5	Duke Energy Merchants, LLC	08 , Ky , 193	S	9,686	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.14	\$45.14
6	A. T. Massey Coal Company	08 , Ky , 195	MTC	9,600	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Peabody Coal Sales	08 , Ky , 133	S	10,000	\$28.64	\$0.18	\$28.82	\$0.00	\$28.82	\$1.23	\$30.05
8	PSEG Energy Resources & Tra	de08 , Ky , 195	S	9,779	\$51.00	\$0.00	\$51.00	\$0.00	\$51.00	\$0.00	\$51.00
9	Quaker Coal Company, Inc.	08,Ky,195	MTC	30,027	\$29.25	\$0.00	\$29.25	\$ 0. 0 0	\$29.25	\$0.00	\$29.25
10	Transfer Facility	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,237	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
2	Created Mining, LLC	08,Ky,195	MTC	8,873	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10
3	Powell Mountain Coal Company	08, Ky, 119	LTC	30,294	\$32.76	\$0.00	\$32.76	\$0.00	\$32.76	\$0.00	\$32.76
4	Powell Mountain Coal Company	08,Ky,119	LTC	9,871	\$32.76	\$0.00	\$32.76	\$0.00	\$32.76	\$0.00	\$32.76
5	Quaker Coal Company, Inc.	08, Ky, 195	MTC	10,102	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
6	Transfer Facility	N/A	N/A	129,773	\$ 51.62	\$0.00	\$51.62	N/A	\$51.62	N/A	\$51.62

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Pen Coal Company Black Hawk Synfuel, LLC	08, Wv, 99 08, Wv, 39	MTC S	7,408 55,065	β \$29.77 \$34.08	\$0.00 \$0.00	\$29.77 \$34.08	\$0.00 \$0.00	\$29.77 \$34.08	\$0.00 \$0.00	\$29.77 \$34.08
2	Black Hawk Synfuel, LLC	08, Wv, 39	S	9,681	\$34.00 \$\$46.25	\$0.00	\$46.25	\$0.00 \$0.00	\$46.25	\$0.00 \$0.00	\$34.00 \$46.25
3 4	New River Synfuel, LLC	08, Wv, 39	S	54,156	m \$22.20	\$0.00 \$0.00	\$22.20	\$0.00 \$0.00	\$22.20	\$0.00 \$0.00	\$40.23 \$22.20

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line Na.	Supplier Name	Mine Location	1	Shipping Point	Transpor- tation Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)		Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)
1 2 3 4 5 6 7 8	AEI Coal Sales Co., Inc. Consolidated Coal Sales Consolidated Coal Sales Created Mining, LLC Duke Energy Merchants, LLC A. T. Massey Coal Company Peabody Coal Sales PSEG Energy Resources & Ti	08 , Ky , 08 , Ky , 08 , Ky , 08 , Ky ,	133 119 119 193 195 133	Letcher, Ky Knott, Ky	UR UR UR UR UR UR UR	28,746 29,408 19,877 29,533 9,686 9,600 10,000 9,779	\$24.70 \$24.75 \$24.75 \$53.00 \$45.14 \$24.95 \$30.05 \$51.00	N/A N/A N/A N/A N/A N/A N/A	\$16.71 \$15.68 \$15.68 \$15.55 \$16.71 \$15.68 \$15.68	\$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34 \$2.34	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$19.05 \$18.02 \$18.02 \$17.89 \$19.05 \$18.02 \$18.02	\$43.75 \$42.77 \$42.77 \$70.89 \$64.19 \$42.97 \$48.07 \$69.02
9 10	Quaker Coal Company, Inc. Transfer Facility	08 , Ky , N/A	195	Pike, Ky Plaquemines Parrish, La	UR OB	30,027 N/A	\$29.25 \$0.00	N/A N/A	\$15.68 N/A	\$2.34 N/A	N/A N/A	N/A N/A	N/A N/A	\$0.00 \$0.00	\$0.00 \$0.00	\$18.02 N/A	\$47.27 N/A

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/ Ton)	(\$/Ton)	(\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,237	\$27.25	N/A	\$15.68	\$2,35	N/A	N/A	N/A	\$0.00	\$0.00	\$18.03	\$45.28
2	Created Mining, LLC	08, Ky, 195	Pike, Ky	UR	8,873	\$52.10	N/A	\$15.55	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$17.90	\$70.00
3	Powell Mountain Coal Company	08, Ky, 119	Knott, Ky	UR	30,294	\$32.76	N/A	\$17.50	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$19.85	\$52.61
4	Powell Mountain Coal Company	08, Ky, 119	Knott, Ky	UR	9,871	\$32.76	N/A	\$16.05	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$18.40	\$51.16
5	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	10,102	\$32.50	N/A	\$15.68	\$2.35	N/A	N/A	N/A	\$0.00	\$0.00	\$18.03	\$50.53
6	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	129,773	\$51.62	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$61.16

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line		Mine	Shipping	Transpor- tation	_	Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Rate	Rate	~	•	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/`ſon)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	В	7,408	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
2	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha,Wv	В	55,065	\$34.08	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$53.99
3	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha,Wv	В	9,681	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$66.16
4	New River Synfuel, LLC	08 . Wv .	39 Kanawha,Wv	В	54,156	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 2001

3. Plant Name: Crystal River 1 & 2

2. Reporting Company: Florida Power Corporation

SPECIFIED CONFIDENTIAL

Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

4. Name, Title and Telephone Number of Contact

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	9ek (m) 122/02
1	06/01	CR1&2	CR1&2	Consolidated Coal Sales	2	10,036	2A	(k) Quality Adjustments	.\$ =	\$ 0.16	\$43.65	Quality Adjustment
2	06/01	CR1&2	CR1&2	Consolidated Coal Sales	3	38,792	2A	(k) Quality Adjustments	\$ -	\$ (0.05)	\$43.91	Quality Adjustment
3	06/01	CR1&2	CR1&2	Consolidated Coal Sales	4	19,535	2A	(k) Quality Adjustments	S -	\$ (0.37)	\$42.14	Quality Adjustment
4	06/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	39,443	2A	(k) Quality Adjustments	S -	\$ 0.25	\$47.26	Quality Adjustment √

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6	04/01 06/01 06/01 05/01 05/01 04/01	CR4&5 CR4&5 CR4&5 CR4&5 CR4&5 CR4&5	CR4&5 CR4&5 CR4&5 CR4&5	Massey Coal Sales Alliance Coal Sales Corp. Quaker Coal Company, Inc. Coal Energy Resources Coal Energy Resources Alliance Coal Sales Corp.	6 3 7 3 4 1	10,340 10,222 29,933 9,789 9,502 18,948	2A 2A 2B 2B 2B 2B	(k) Quality Adjustments(k) Quality Adjustments(k) Quality Adjustments(k) Quality Adjustments(k) Quality Adjustments(k) Quality Adjustments	\$ \$ \$ \$ \$ \$ \$	\$ 0.15 \$ 1.70 \$ 0.24 \$ 2.96 \$ 1.27 \$ 0.74	\$ 55.55 \$ 74.92 \$ 50.51 \$ 83.60 \$ 81.91 \$ 45.96	Quality Adjustment Quality Adjustment Additional rail cost Additional rail cost Additional rail cost Additional rail cost
7	04/01	CR4&5	CR4&5	Arch Coal Sales	3	10,783	2B	(k) Quality Adjustments	\$ -	\$ 0.02	\$41.98	Additional rail cost

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6 7	05/01 05/01 06/01 06/01 04/01 04/01 06/01	Transfer Transfer Transfer Transfer Transfer	Facility-IMT Facility-IMT Facility-IMT Facility-IMT Facility-IMT Facility-IMT Facility-IMT	Black Hawk Synfuel, LLC New River Synfuel, LLC Black Hawk Synfuel, LLC New River Synfuel, LLC Inter-Ocean Coal, Inc. Inter-American Coal, Inc.	3 4 3 4 2 2 1	123,163 44,427 67,377 52,672 47,260 47,261 42,585	2A 2A 2A 2A 2A 2	 (k) Quality Adjustments (f) Tons (k) Quality Adjustments 	\$ - \$ - \$ - \$ - \$ - 47:261 \$ -	\$ 0.06 \$ 0.67 \$ 0.29 \$ (0.57) \$ 0.79 47,260 \$ (0.06)	\$ 54.05 \$ 42.78 \$ 54.28 \$ 41.54 \$ 43.92 \$ 43.92 \$ 50.96	Quality Adjustment ✓ Tonnage correction ✓ Quality Adjustment ✓
. 8 9	06/01 06/01		r Facility-IMT r Facility-IMT	Inter-American Coal, Inc. Kanawha River Termnal	1 5	42,585 42,783	2B 2	(o) Other Related Charges (f) Tons	\$ - 42,783	\$ 0.06 -	\$ 51.02 \$ 44.51	Quality Adjustment ✓ Tonnage correction ✓