



October 10, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 010949-EI, Request for Rate Increase by Gulf Power Company

Enclosed are the original and twenty (20) copies of the supplemental pages to Gulf's Minimum Filing Requirements (MFR) Schedules E-5a, E-5b, E-6a, E-6b, E-8a, E-8b and E-9 filed on September 10, 2001. These supplemental pages are based on the cost of service methodology approved in Gulf's last rate case.

Gulf's September 10th MFR filing included two cost of service studies in response to MFR Schedule E-1. Attachment A to Schedule E-1 is the cost of service study using a minimum distribution method for customer costs and Attachment B is the cost of service study based on the method approved in Gulf's last rate case. The cost of service study upon which Gulf is basing its case uses the minimum distribution method (Attachment A to Schedule E-1). Since Attachment A is Gulf's proposed methodology for this case, all of the "E" schedules following Schedule E-1 in Gulf's September 10th filing were based on this study.

APP	_____	The enclosed schedules provide the information requested in certain "E" schedules based on the cost of service methodology set forth in Attachment B to Schedule E-1.
CAF	_____	
CMP	_____	
COM	_____ <i>54 pg</i>	
CTR	_____	
ECR	_____	
LEG	_____ <i>I</i>	
OPC	_____ <i>I</i>	
PAI	_____	
RGO	_____	
SEC	_____ <i>I</i>	
SER	_____	
OTH	_____ <i>copy pg</i>	

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Ms. Blanca S. Bayo, Director
October 10, 2001
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as filed on September 10, 2001. The enclosed schedules provide additional information and are not meant to replace these schedules originally filed.

Sincerely,



Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Request for rate increase by)
Gulf Power Company)
_____)

Docket No. 010949-EI

Certificate of Service

this 10th I HEREBY CERTIFY that a copy of the foregoing has been furnished
day of October 2001 by U.S. Mail to the following:

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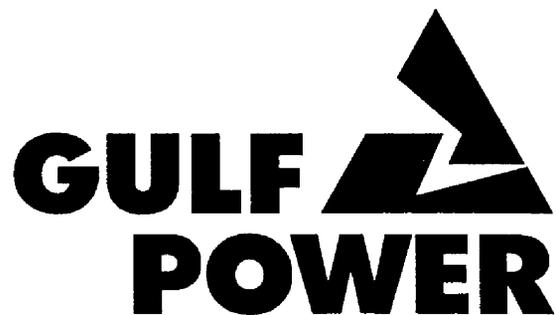
ORIGINAL

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 010949-EI

MINIMUM FILING REQUIREMENTS

SECTION E – COST OF SERVICE AND
RATE DESIGN SCHEDULES
VOLUME THREE



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

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GULF POWER COMPANY

Docket No. 010949-EI
Minimum Filing Requirements

Index

E. Cost of Service and Rate Design Schedules
Method Approved in Gulf's Last Rate Case (Attachment B to Schedule E-1)
Volume Three

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COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
XX Projected Test Year Ended 05/31/03
 ___ Prior Year Ended 05/31/02
 ___ Historical Year Ended 12/31/00
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

RATE BASE COMPONENT (1)	TOTAL RETAIL		RATES RS/RST		RATES GS/GST		RATES GSD/GSDT		RATES LP/LPT	
	AMOUNT (2)	PERCENT (3)	AMOUNT (4)	PERCENT (5)	AMOUNT (6)	PERCENT (7)	AMOUNT (8)	PERCENT (9)	AMOUNT (10)	PERCENT (11)
DEMAND										
PRODUCTION	480,495	100.00%	265,738	55.31%	17,306	3.60%	97,293	20.25%	74,687	15.54%
TRANSMISSION	157,666	100.00%	87,357	55.41%	5,688	3.61%	31,983	20.29%	24,355	15.45%
DISTRIBUTION	372,780	100.00%	224,528	60.23%	15,068	4.04%	83,412	22.38%	33,789	9.06%
SUBTOTAL	1,010,941	100.00%	577,623	57.14%	38,062	3.76%	212,688	21.04%	132,831	13.14%
ENERGY										
PRODUCTION PLANT	80,592	100.00%	37,483	46.51%	2,245	2.79%	17,804	22.09%	14,792	18.35%
CUSTOMER										
METERS	20,088	100.00%	13,296	66.19%	1,930	9.61%	4,539	22.60%	247	1.23%
SERVICE DROPS	34,514	100.00%	30,590	88.63%	2,285	6.62%	1,260	3.65%	19	0.06%
CUSTOMER ACCOUNTS	7,898	100.00%	6,801	86.11%	534	6.76%	373	4.72%	5	0.06%
CUSTOMER SERVICE	6,525	100.00%	4,490	68.81%	1,010	15.48%	873	13.38%	134	2.05%
OTHER RELATED DISTRIBUTION	35,534	100.00%	3,767	10.60%	296	0.83%	513	1.44%	28	0.08%
SUBTOTAL	104,559	100.00%	58,944	56.37%	6,055	5.79%	7,558	7.23%	433	0.41%
TOTAL	1,196,092	100.00%	674,050	56.35%	46,362	3.88%	238,050	19.90%	148,056	12.38%
REVENUE RELATED	2,411	100.00%	1,362	56.49%	123	5.10%	471	19.54%	291	12.07%
DEMAND										
PRODUCTION	481,467	100.00%	266,275	55.30%	17,352	3.60%	97,486	20.25%	74,833	15.54%
TRANSMISSION	157,983	100.00%	87,533	55.41%	5,703	3.61%	32,046	20.28%	24,403	15.45%
DISTRIBUTION	373,540	100.00%	224,982	60.23%	15,108	4.04%	83,577	22.37%	33,856	9.06%
SUBTOTAL	1,012,990	100.00%	578,790	57.14%	38,163	3.77%	213,109	21.04%	133,092	13.14%
ENERGY										
PRODUCTION PLANT	80,753	100.00%	37,559	46.51%	2,251	2.79%	17,839	22.09%	14,821	18.35%
CUSTOMER										
METERS	20,130	100.00%	13,323	66.18%	1,935	9.61%	4,548	22.59%	248	1.23%
SERVICE DROPS	34,585	100.00%	30,652	88.63%	2,291	6.62%	1,262	3.65%	19	0.05%
CUSTOMER ACCOUNTS	7,914	100.00%	6,815	86.11%	535	6.76%	374	4.73%	5	0.06%
CUSTOMER SERVICE	6,539	100.00%	4,499	68.80%	1,013	15.49%	875	13.38%	134	2.05%
OTHER RELATED DISTRIBUTION	35,592	100.00%	3,774	10.60%	297	0.83%	514	1.44%	28	0.08%
SUBTOTAL	104,760	100.00%	59,063	56.38%	6,071	5.80%	7,573	7.23%	434	0.41%
TOTAL	1,198,503	100.00%	675,412	56.35%	46,485	3.88%	238,521	19.90%	148,347	12.38%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

XX Projected Test Year Ended 05/31/03

____ Prior Year Ended 05/31/02

____ Historical Year Ended 12/31/00

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

RATE BASE COMPONENT (1)	MAJOR ACCOUNTS		RATE CSA 1 & 2		RATE OS-I/II		RATE OS-III		RATE OS-IV	
	AMOUNT (12)	PERCENT (13)	AMOUNT (14)	PERCENT (15)	AMOUNT (16)	PERCENT (17)	AMOUNT (18)	PERCENT (19)	AMOUNT (20)	PERCENT (21)
DEMAND										
PRODUCTION	12,557	2.61%	11,713	2.44%	336	0.07%	852	0.18%	13	0.00%
TRANSMISSION	4,038	2.56%	3,848	2.44%	111	0.07%	282	0.18%	4	0.00%
DISTRIBUTION	9,324	2.50%	2,094	0.56%	3,435	0.92%	646	0.17%	484	0.13%
SUBTOTAL	25,919	2.56%	17,655	1.75%	3,882	0.38%	1,780	0.18%	501	0.05%
ENERGY										
PRODUCTION PLANT	4,453	5.53%	2,798	3.47%	753	0.93%	232	0.29%	32	0.04%
CUSTOMER										
METERS	57	0.28%	13	0.06%	0	0.00%	0	0.00%	6	0.03%
SERVICE DROPS	0	0.00%	0	0.00%	0	0.00%	340	0.99%	20	0.06%
CUSTOMER ACCOUNTS	2	0.03%	2	0.03%	104	1.32%	72	0.91%	5	0.06%
CUSTOMER SERVICE	14	0.21%	4	0.06%	0	0.00%	0	0.00%	0	0.00%
OTHER RELATED DISTRIBUTION	8	0.02%	2	0.01%	30,898	86.95%	21	0.06%	1	0.00%
SUBTOTAL	81	0.08%	21	0.02%	31,002	29.65%	433	0.41%	32	0.03%
TOTAL	30,453	2.55%	20,474	1.71%	35,637	2.98%	2,445	0.20%	565	0.05%
REVENUE RELATED	74	3.07%	24	1.00%	56	2.32%	8	0.33%	2	0.08%
DEMAND										
PRODUCTION	12,588	2.61%	11,728	2.44%	337	0.07%	855	0.18%	13	0.00%
TRANSMISSION	4,048	2.56%	3,852	2.44%	111	0.07%	283	0.18%	4	0.00%
DISTRIBUTION	9,347	2.50%	2,096	0.56%	3,440	0.92%	648	0.17%	486	0.13%
SUBTOTAL	25,983	2.56%	17,676	1.74%	3,888	0.38%	1,786	0.18%	503	0.05%
ENERGY										
PRODUCTION PLANT	4,463	5.53%	2,801	3.47%	754	0.93%	233	0.29%	32	0.04%
CUSTOMER										
METERS	57	0.28%	13	0.06%	0	0.00%	0	0.00%	6	0.03%
SERVICE DROPS	0	0.00%	0	0.00%	0	0.00%	341	0.99%	20	0.06%
CUSTOMER ACCOUNTS	2	0.03%	2	0.03%	104	1.31%	72	0.91%	5	0.06%
CUSTOMER SERVICE	14	0.21%	4	0.06%	0	0.00%	0	0.00%	0	0.00%
OTHER RELATED DISTRIBUTION	8	0.02%	2	0.01%	30,947	86.95%	21	0.06%	1	0.00%
SUBTOTAL	81	0.08%	21	0.02%	31,051	29.64%	434	0.41%	32	0.03%
TOTAL	30,527	2.55%	20,498	1.71%	35,693	2.98%	2,453	0.20%	567	0.05%

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

XX Projected Test Year Ended 05/31/03

----- Prior Year Ended 05/31/02

----- Historical Year Ended 12/31/00

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

EXPENSE COMPONENT (1)	TOTAL RETAIL		RATES RS/RSI		RATES GS/GST		RATES GSD/GSDT		RATES LP/LPT	
	AMOUNT (2)	PERCENT (3)	AMOUNT (4)	PERCENT (5)	AMOUNT (6)	PERCENT (7)	AMOUNT (8)	PERCENT (9)	AMOUNT (10)	PERCENT (11)
DEMAND										
PRODUCTION	112,341	100.00%	62,128	55.30%	4,052	3.61%	22,750	20.25%	17,459	15.54%
TRANSMISSION	17,868	100.00%	9,894	55.37%	645	3.61%	3,625	20.29%	2,765	15.47%
DISTRIBUTION	59,113	100.00%	35,732	60.45%	2,400	4.06%	13,286	22.48%	5,287	8.94%
SUBTOTAL	189,321	100.00%	107,753	56.92%	7,097	3.75%	39,661	20.95%	25,511	13.47%
ENERGY										
PRODUCTION PLANT	34,932	100.00%	16,242	46.50%	973	2.79%	7,716	22.09%	6,412	18.36%
CUSTOMER										
METERS	2,611	100.00%	1,732	66.33%	250	9.57%	590	22.60%	32	1.23%
SERVICE DROPS	3,156	100.00%	2,799	88.69%	209	6.62%	115	3.64%	1	0.03%
CUSTOMER ACCOUNTS	22,434	100.00%	19,310	86.07%	1,517	6.76%	1,063	4.74%	18	0.08%
CUSTOMER SERVICE	17,030	100.00%	11,721	68.83%	2,635	15.47%	2,277	13.37%	350	2.06%
OTHER RELATED DISTRIBUTION	12,219	100.00%	5,938	48.60%	310	2.54%	689	5.64%	40	0.33%
SUBTOTAL	57,450	100.00%	41,500	72.24%	4,921	8.57%	4,734	8.24%	441	0.77%
TOTAL	281,704	100.00%	165,496	58.75%	12,991	4.61%	52,111	18.50%	32,364	11.49%
REVENUE RELATED	13,783	100.00%	7,779	56.44%	703	5.10%	2,697	19.57%	1,662	12.06%
DEMAND										
PRODUCTION	117,851	100.00%	65,052	55.20%	4,270	3.62%	23,929	20.30%	18,356	15.58%
TRANSMISSION	18,743	100.00%	10,360	55.27%	680	3.63%	3,813	20.34%	2,907	15.51%
DISTRIBUTION	62,019	100.00%	37,415	60.33%	2,531	4.08%	13,974	22.53%	5,559	8.96%
SUBTOTAL	198,612	100.00%	112,826	56.81%	7,481	3.77%	41,716	21.00%	26,822	13.50%
ENERGY										
PRODUCTION PLANT	36,652	100.00%	17,003	46.39%	1,026	2.80%	8,114	22.14%	6,740	18.39%
CUSTOMER										
METERS	2,738	100.00%	1,813	66.22%	264	9.64%	620	22.64%	34	1.24%
SERVICE DROPS	3,305	100.00%	2,930	88.65%	220	6.66%	121	3.66%	1	0.03%
CUSTOMER ACCOUNTS	23,505	100.00%	20,214	86.00%	1,599	6.80%	1,118	4.76%	19	0.08%
CUSTOMER SERVICE	17,858	100.00%	12,270	68.71%	2,777	15.55%	2,394	13.41%	368	2.06%
OTHER RELATED DISTRIBUTION	12,816	100.00%	6,218	48.52%	327	2.55%	725	5.66%	42	0.33%
SUBTOTAL	60,222	100.00%	43,445	72.14%	5,187	8.61%	4,978	8.27%	464	0.77%
TOTAL	295,487	100.00%	173,275	58.64%	13,694	4.63%	54,808	18.55%	34,026	11.52%

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 05/31/03
 Prior Year Ended 05/31/02
 Historical Year Ended 12/31/00
 Witness: M. T. O'Shealy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

EXPENSE COMPONENT (1)	MAJOR ACCOUNTS		RATE CSA 1 & 2		RATE OS-I/II		RATE OS-III		RATE OS-IV	
	AMOUNT (12)	PERCENT (13)	AMOUNT (14)	PERCENT (15)	AMOUNT (16)	PERCENT (17)	AMOUNT (18)	PERCENT (19)	AMOUNT (20)	PERCENT (21)
DEMAND										
PRODUCTION	2,937	2.61%	2,738	2.44%	77	0.07%	198	0.18%	2	0.00%
TRANSMISSION	460	2.57%	436	2.44%	11	0.06%	32	0.18%	0	0.00%
DISTRIBUTION	1,384	2.34%	282	0.48%	561	0.95%	102	0.17%	79	0.13%
SUBTOTAL	4,781	2.53%	3,456	1.83%	649	0.34%	332	0.18%	81	0.04%
ENERGY										
PRODUCTION PLANT	1,932	5.53%	1,215	3.48%	328	0.94%	100	0.29%	14	0.04%
CUSTOMER										
METERS	5	0.19%	2	0.08%	0	0.00%	0	0.00%	0	0.00%
SERVICE DROPS	0	0.00%	0	0.00%	0	0.00%	31	0.98%	1	0.03%
CUSTOMER ACCOUNTS	4	0.02%	4	0.02%	298	1.33%	206	0.92%	14	0.06%
CUSTOMER SERVICE	37	0.22%	10	0.06%	0	0.00%	0	0.00%	0	0.00%
OTHER RELATED DISTRIBUTION	7	0.06%	1	0.01%	5,212	42.65%	23	0.19%	(1)	-0.01%
SUBTOTAL	53	0.09%	17	0.03%	5,510	9.59%	260	0.45%	14	0.02%
TOTAL	6,766	2.40%	4,688	1.66%	6,487	2.30%	692	0.25%	109	0.04%
REVENUE RELATED	426	3.09%	142	1.03%	323	2.34%	44	0.32%	7	0.05%
DEMAND										
PRODUCTION	3,128	2.65%	2,822	2.39%	80	0.07%	212	0.18%	2	0.00%
TRANSMISSION	488	2.60%	449	2.40%	12	0.06%	34	0.18%	0	0.00%
DISTRIBUTION	1,469	2.37%	290	0.47%	589	0.95%	108	0.17%	84	0.14%
SUBTOTAL	5,085	2.56%	3,561	1.79%	681	0.34%	354	0.18%	86	0.04%
ENERGY										
PRODUCTION PLANT	2,052	5.60%	1,252	3.42%	344	0.94%	106	0.29%	15	0.04%
CUSTOMER										
METERS	5	0.18%	2	0.07%	0	0.00%	0	0.00%	0	0.00%
SERVICE DROPS	0	0.00%	0	0.00%	0	0.00%	33	1.00%	0	0.00%
CUSTOMER ACCOUNTS	4	0.02%	4	0.02%	313	1.33%	219	0.93%	15	0.06%
CUSTOMER SERVICE	39	0.22%	10	0.06%	0	0.00%	0	0.00%	0	0.00%
OTHER RELATED DISTRIBUTION	7	0.05%	1	0.01%	5,472	42.70%	24	0.19%	0	0.00%
SUBTOTAL	55	0.09%	17	0.03%	5,785	9.61%	276	0.46%	15	0.02%
TOTAL	7,192	2.43%	4,830	1.63%	6,810	2.30%	736	0.25%	116	0.04%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE - METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 Projected Test Year Ended 05/31/03
 Prior Year Ended 05/31/02
 Historical Year Ended 12/31/00
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

RATE BASE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL RATE BASE (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
GROSS PLANT:							
PRODUCTION	926,982	855,676	92.31%	0	0.00%	71,306	7.69%
TRANSMISSION							
350 - LAND & LAND RIGHTS	12,276	12,276	100.00%	0	0.00%	0	0.00%
352 - STRUCTURES	3,815	3,815	100.00%	0	0.00%	0	0.00%
353 - STATION EQUIPMENT	66,982	66,982	100.00%	0	0.00%	0	0.00%
354 - TOWERS AND FIXTURES	27,429	27,429	100.00%	0	0.00%	0	0.00%
355 - POLES AND FIXTURES	49,882	49,882	100.00%	0	0.00%	0	0.00%
356 - OVERHEAD CONDUCTORS	51,221	51,221	100.00%	0	0.00%	0	0.00%
358 - UNDERGROUND CONDUCTORS	13,125	13,125	100.00%	0	0.00%	0	0.00%
359 - ROADS AND TRAILS	53	53	100.00%	0	0.00%	0	0.00%
TOTAL TRANSMISSION	224,783	224,783	100.00%	0	0.00%	0	0.00%
DISTRIBUTION							
360 - STATION LAND	1,453	1,453	100.00%	0	0.00%	0	0.00%
361 - STRUCTURES	9,549	9,549	100.00%	0	0.00%	0	0.00%
362 - STATION EQUIPMENT	114,329	114,329	100.00%	0	0.00%	0	0.00%
364 - POLES AND FIXTURES	94,078	94,078	100.00%	0	0.00%	0	0.00%
365 - OVERHEAD CONDUCTORS	102,712	102,712	100.00%	0	0.00%	0	0.00%
366 - UNDERGROUND CONDUIT	1,211	1,211	100.00%	0	0.00%	0	0.00%
367 - UNDERGROUND COND. & DEV.	68,348	68,348	100.00%	0	0.00%	0	0.00%
368 - LINE TRANSFORMERS	155,898	155,898	100.00%	0	0.00%	0	0.00%
369 - SERVICES	66,783	0	0.00%	66,783	100.00%	0	0.00%
370 - METERS	34,937	0	0.00%	34,937	100.00%	0	0.00%
373 - STREET LIGHTING	44,783	0	0.00%	44,783	100.00%	0	0.00%
TOTAL DISTRIBUTION	694,081	547,578	78.89%	146,503	21.11%	0	0.00%
GENERAL PLANT	120,646	74,836	62.03%	41,783	34.63%	4,027	3.34%
TOTAL GROSS PLANT	1,966,492	1,702,873	86.59%	188,286	9.57%	75,333	3.83%
ACCUMULATED DEPRECIATION:							
PRODUCTION	461,219	425,741	92.31%	0	0.00%	35,478	7.69%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 010949-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
XX Projected Test Year Ended 05/31/03
____ Prior Year Ended 05/31/02
____ Historical Year Ended 12/31/00
Witness: M. T. O'Sheasy

(Dollar Amounts in 000s)

RATE BASE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL RATE BASE (2)	DEMAND		CUSTOMER		ENERGY		
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)	
TRANSMISSION								
350 - EASEMENTS	4,418	4,418	100.00%	0	0.00%	0	0.00%	
352 - STRUCTURES	1,673	1,673	100.00%	0	0.00%	0	0.00%	
353 - STATION EQUIPMENT	21,153	21,153	100.00%	0	0.00%	0	0.00%	
354 - TOWERS AND FIXTURES	17,574	17,574	100.00%	0	0.00%	0	0.00%	
355 - POLES AND FIXTURES	11,861	11,861	100.00%	0	0.00%	0	0.00%	
356 - OVERHEAD CONDUCTORS	15,899	15,899	100.00%	0	0.00%	0	0.00%	
358 - UNDERGROUND CONDUCT.	4,130	4,130	100.00%	0	0.00%	0	0.00%	
359 - ROADS AND TRAILS	21	21	100.00%	0	0.00%	0	0.00%	
TOTAL TRANSMISSION	76,729	76,729	100.00%	0	0.00%	0	0.00%	
DISTRIBUTION								
360 - EASEMENT	0	0	0.00%	0	0.00%	0	0.00%	
361 - STRUCTURES	4,169	4,169	100.00%	0	0.00%	0	0.00%	
362 - STATION EQUIPMENT	38,859	38,859	100.00%	0	0.00%	0	0.00%	
364 - POLES AND FIXTURES	36,997	36,997	100.00%	0	0.00%	0	0.00%	
365 - OVERHEAD CONDUCTORS	43,414	43,414	100.00%	0	0.00%	0	0.00%	
366 - UNDERGROUND CONDUIT	753	753	100.00%	0	0.00%	0	0.00%	
367 - UNDERGROUND COND. & DEV.	19,188	19,188	100.00%	0	0.00%	0	0.00%	
368 - LINE TRANSFORMERS	59,013	59,013	100.00%	0	0.00%	0	0.00%	
369 - SERVICES	32,269	0	0.00%	32,269	100.00%	0	0.00%	
370 - METERS	14,849	0	0.00%	14,849	100.00%	0	0.00%	
373 - STREET LIGHTING	16,215	0	0.00%	16,215	100.00%	0	0.00%	
TOTAL DISTRIBUTION	265,726	202,393	76.17%	63,333	23.83%	0	0.00%	
GENERAL PLANT	50,425	31,278	62.03%	17,463	34.62%	1,684	3.34%	
TOTAL ACCUM. DEPRECIATION	854,099	736,141	86.19%	80,796	9.46%	37,162	4.35%	

**COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
XX Projected Test Year Ended 05/31/03
 ___ Prior Year Ended 05/31/02
 ___ Historical Year Ended 12/31/00
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

RATE BASE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL RATE BASE (2)	DEMAND		CUSTOMER		ENERGY		
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)	
MATERIALS & SUPPLIES:								
PRODUCTION	60,932	18,529	30.41%	0	0.00%	42,403	69.59%	
TRANSMISSION	360	360	100.00%	0	0.00%	0	0.00%	
DISTRIBUTION	6,931	6,332	91.36%	599	8.64%	0	0.00%	
CUSTOMER ACCOUNTS	18	0	0.00%	18	100.00%	0	0.00%	
CUSTOMER ASSISTANCE	16	0	0.00%	16	100.00%	0	0.00%	
TOTAL MATERIALS & SUPPLIES	68,257	25,221	36.95%	633	0.93%	42,403	62.12%	
WORK NOT BEARING INTEREST:								
PRODUCTION	10,448	9,644	92.30%	0	0.00%	804	7.70%	
TRANSMISSION	3,050	3,050	100.00%	0	0.00%	0	0.00%	
DISTRIBUTION	2,352	1,855	78.87%	497	21.13%	0	0.00%	
CUSTOMER ACCOUNTS	0	0	0.00%	0	100.00%	0	0.00%	
CUSTOMER ASSISTANCE	0	0	0.00%	0	100.00%	0	0.00%	
TOTAL WORK NOT BEARING INT.	15,850	14,549	91.79%	497	3.14%	804	5.07%	
OTHER WORKING CAPITAL:								
PRODUCTION	(8,763)	(7,805)	89.07%	0	0.00%	(958)	10.93%	
TRANSMISSION	3,462	3,462	100.00%	0	0.00%	0	0.00%	
DISTRIBUTION	8,369	6,706	80.13%	1,663	19.87%	0	0.00%	
CUSTOMER ACCOUNTS	(2,958)	0	0.00%	(2,958)	100.00%	0	0.00%	
CUSTOMER ASSISTANCE	(2,683)	0	0.00%	(2,683)	100.00%	0	0.00%	
REVENUE RELATED INVESTMENT	2,417	2,054	84.97%	202	8.36%	161	6.66%	
TOTAL OTHER WORKING CAPITAL	(156)	4,417	-2831.41%	(3,776)	2420.51%	(797)	510.90%	

Supporting Schedules:

Recap Schedules:

**COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 Projected Test Year Ended 05/31/03
 Prior Year Ended 05/31/02
 Historical Year Ended 12/31/00
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

RATE BASE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL RATE BASE (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
OTHER RATE BASE ITEMS:							
PRODUCTION	2,230	2,059	92.33%	0	0.00%	171	7.67%
TRANSMISSION	(14)	(14)	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	36	33	91.67%	3	8.33%	0	0.00%
CUSTOMER ACCOUNTS	(47)	0	0.00%	(47)	100.00%	0	0.00%
CUSTOMER ASSISTANCE	(39)	0	0.00%	(39)	100.00%	0	0.00%
TOTAL OTHER RATE BASE ITEMS	2,166	2,078	95.94%	(83)	-3.83%	171	7.89%
TOTAL RATE BASE	1,198,510	1,012,997	84.52%	104,761	8.74%	80,752	6.74%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
XX Projected Test Year Ended 05/31/03
____ Prior Year Ended 05/31/02
____ Historical Year Ended 12/31/00
Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

OPERATING EXPENSE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL OPERATING EXPENSES (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
OPERATING & MAINTENANCE: PRODUCTION	74,522	45,442	60.98%	0	0.00%	29,080	39.02%
TRANSMISSION							
560 - SUPERVISION	892	892	100.00%	0	0.00%	0	0.00%
561 - LOAD DISPATCH	2,354	2,354	100.00%	0	0.00%	0	0.00%
562 - STATION	484	484	100.00%	0	0.00%	0	0.00%
563 - OVERHEAD LINES	468	468	100.00%	0	0.00%	0	0.00%
564 - UNDERGROUND LINES	0	0	0.00%	0	0.00%	0	0.00%
565 - TRANS. OF ELEC.	0	0	0.00%	0	0.00%	0	0.00%
566 - MISCELLANEOUS	466	466	100.00%	0	0.00%	0	0.00%
567 - RENTS	1,129	1,129	100.00%	0	0.00%	0	0.00%
568 - SUPERVISION	307	307	100.00%	0	0.00%	0	0.00%
569 - STRUCTURES	0	0	100.00%	0	0.00%	0	0.00%
570 - STATION EQUIPMENT	657	657	100.00%	0	0.00%	0	0.00%
571 - OVERHEAD LINES	1,050	1,050	100.00%	0	0.00%	0	0.00%
573 - MISCELLANEOUS	115	115	100.00%	0	0.00%	0	0.00%
TOTAL TRANSMISSION	7,922	7,922	100.00%	0	0.00%	0	0.00%
DISTRIBUTION							
580 - SUPERVISION	5,089	2,501	49.15%	2,588	50.85%	0	0.00%
581 - LOAD DISPATCH	856	856	100.00%	0	0.00%	0	0.00%
582 - STATION	289	289	100.00%	0	0.00%	0	0.00%
583 - OVERHEAD LINES	1,468	1,468	100.00%	0	0.00%	0	0.00%
584 - UNDERGROUND LINES	835	835	100.00%	0	0.00%	0	0.00%
585 - STREET LIGHTING	666	0	0.00%	666	100.00%	0	0.00%
586 - METER	2,093	0	0.00%	2,093	100.00%	0	0.00%
587 - CUSTOMER INSTA.	804	0	0.00%	804	100.00%	0	0.00%
588 - MISCELLANEOUS	2,094	1,030	49.19%	1,064	50.81%	0	0.00%
589 - RENTS	85	42	49.41%	43	50.59%	0	0.00%
590 - SUPERVISION	2,619	2,485	94.88%	134	5.12%	0	0.00%
591 - STRUCTURES	1	1	100.00%	0	0.00%	0	0.00%
592 - STATION	1,620	1,620	100.00%	0	0.00%	0	0.00%
593 - OVERHEAD	10,194	10,302	101.06%	(108)	-1.06%	0	0.00%
594 - UNDERGROUND	2,130	2,130	100.00%	0	0.00%	0	0.00%
595 - LINE TRANS.	782	782	100.00%	0	0.00%	0	0.00%
596 - STREET LIGHTING	790	0	0.00%	790	100.00%	0	0.00%
597 - METERS	118	0	0.00%	118	100.00%	0	0.00%
598 - MISCELLANEOUS	442	419	94.80%	23	5.20%	0	0.00%
TOTAL DISTRIBUTION	32,975	24,760	75.09%	8,215	24.91%	0	0.00%

**COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

 Projected Test Year Ended 05/31/03 Prior Year Ended 05/31/02 Historical Year Ended 12/31/00

COMPANY: GULF POWER COMPANY

Witness: M. T. O'Sheasy

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

OPERATING EXPENSE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL OPERATING EXPENSES (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
CUSTOMER ACCOUNTS	15,115	0	0.00%	15,115	100.00%	0	0.00%
CUSTOMER ASSISTANCE	10,930	0	0.00%	10,930	100.00%	0	0.00%
ADMINISTRATION & GENERAL:							
PRODUCTION	15,910	14,415	90.60%	0	0.00%	1,495	9.40%
TRANSMISSION	2,128	2,128	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	10,638	8,080	75.95%	2,558	24.05%	0	0.00%
CUSTOMER ACCOUNTS	5,338	0	0.00%	5,338	100.00%	0	0.00%
CUSTOMER ASSISTANCE	4,527	0	0.00%	4,527	100.00%	0	0.00%
TOTAL ADMIN. & GENERAL	38,541	24,623	63.89%	12,423	32.23%	1,495	3.88%
TOTAL OPERATION & MAINT.	180,005	102,747	57.08%	46,683	25.93%	30,575	16.99%
DEPRECIATION EXPENSE							
PRODUCTION	40,698	37,567	92.31%	0	0.00%	3,131	7.69%
TRANSMISSION							
350 - EASEMENTS	214	214	100.00%	0	0.00%	0	0.00%
352 - STRUCTURES	100	100	100.00%	0	0.00%	0	0.00%
353 - STATION EQUIP.	1,741	1,741	100.00%	0	0.00%	0	0.00%
354 - TOWERS	716	716	100.00%	0	0.00%	0	0.00%
355 - POLES	1,305	1,305	100.00%	0	0.00%	0	0.00%
356 - OVERHEAD	1,342	1,342	100.00%	0	0.00%	0	0.00%
358 - UNDERGROUND	344	344	100.00%	0	0.00%	0	0.00%
359 - ROAD & TRAILS	2	2	100.00%	0	0.00%	0	0.00%
TOTAL TRANSMISSION	5,764	5,764	100.00%	0	0.00%	0	0.00%
DISTRIBUTION							
360 - EASEMENTS	0	0	0.00%	0	0.00%	0	0.00%
361 - STRUCTURES	337	337	100.00%	0	0.00%	0	0.00%
362 - STATION EQUIP.	4,083	4,083	100.00%	0	0.00%	0	0.00%
364 - POLES & FIXTURES	3,346	3,346	100.00%	0	0.00%	0	0.00%
365 - OVERHEAD COND.	3,667	3,667	100.00%	0	0.00%	0	0.00%
366 - UNDERGROUND CONDUIT	44	44	100.00%	0	0.00%	0	0.00%
367 - UNDERGROUND COND.	2,440	2,440	100.00%	0	0.00%	0	0.00%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

XX Projected Test Year Ended 05/31/03

____ Prior Year Ended 05/31/02

____ Historical Year Ended 12/31/00

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

(Dollar Amounts in 000s)

OPERATING EXPENSE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL OPERATING EXPENSES (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
368 - LINE TRANSFORMERS	5,562	5,562	100.00%	0	0.00%	0	0.00%
369 - SERVICES	2,384	0	0.00%	2,384	100.00%	0	0.00%
370 - METERS	1,282	0	0.00%	1,282	100.00%	0	0.00%
373 - STREET LIGHTING	1,598	0	0.00%	1,598	100.00%	0	0.00%
TOTAL DISTRIBUTION	24,743	19,479	78.73%	5,264	21.27%	0	0.00%
GENERAL:							
PRODUCTION	2,758	2,546	92.31%	0	0.00%	212	7.69%
TRANSMISSION	249	249	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	1,528	1,148	75.13%	380	24.87%	0	0.00%
CUSTOMER ACCOUNTS	985	0	0.00%	985	100.00%	0	0.00%
CUSTOMER ASSISTANCE	836	0	0.00%	836	100.00%	0	0.00%
TOTAL GENERAL	6,356	3,943	62.04%	2,201	34.63%	212	3.34%
TOTAL DEPRECIATION EXP.	77,561	66,753	86.07%	7,465	9.62%	3,343	4.31%
REAL & PERS. PROP. TXS.:							
PRODUCTION	11,836	10,926	92.31%	0	0.00%	910	7.69%
TRANSMISSION	1,709	1,709	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	6,414	5,060	78.89%	1,354	21.11%	0	0.00%
CUSTOMER ACCOUNTS	181	0	0.00%	181	100.00%	0	0.00%
CUSTOMER ASSISTANCE	153	0	0.00%	153	100.00%	0	0.00%
TOTAL REAL & PERS. PROP TXS	20,293	17,695	87.20%	1,688	8.32%	910	4.48%
PAYROLL TAXES:							
PRODUCTION	2,133	1,971	92.41%	0	0.00%	162	7.59%
TRANSMISSION	203	203	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	1,250	939	75.09%	311	24.91%	0	0.00%
CUSTOMER ACCOUNTS	807	0	0.00%	807	100.00%	0	0.00%
CUSTOMER ASSISTANCE	576	0	0.00%	578	100.35%	(2)	-0.35%
TOTAL PAYROLL TAXES	4,969	3,113	62.64%	1,696	34.14%	160	3.22%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

XX Projected Test Year Ended 05/31/03

____ Prior Year Ended 05/31/02

____ Historical Year Ended 12/31/00

Witness: M. T. O'Shealy

(Dollar Amounts in 000s)

OPERATING EXPENSE ACCOUNT NO. AND TITLE (1)	JURISDICTIONAL OPERATING EXPENSES (2)	DEMAND		CUSTOMER		ENERGY	
		AMOUNT (3)	PERCENT (4)	AMOUNT (5)	PERCENT (6)	AMOUNT (7)	PERCENT (8)
MISS. FRANCHISE TAXES	162	162	100.00%	0	0.00%	0	0.00%
MISCELLANEOUS TAXES:							
PRODUCTION	74	68	91.89%	0	0.00%	6	8.11%
TRANSMISSION	7	7	100.00%	0	0.00%	0	0.00%
DISTRIBUTION	41	31	75.61%	10	24.39%	0	0.00%
CUSTOMER ACCOUNTS	27	0	0.00%	27	100.00%	0	0.00%
CUSTOMER ASSISTANCE	22	0	0.00%	22	100.00%	0	0.00%
TOTAL MISCELLANEOUS TAXES	171	106	61.99%	59	34.50%	6	3.51%
TOTAL TAXES OTHER THAN INCOME TAXES	25,595	21,076	82.34%	3,443	13.45%	1,076	4.20%
TOTAL EXPENSES EXCL. REV. REL.	283,161	190,575	67.30%	57,591	20.34%	34,994	12.36%
REVENUE RELATED	13,783	9,289	67.39%	2,773	20.12%	1,721	12.49%
SUBTOTAL EXPENSES	296,944	199,864	67.31%	60,364	20.33%	36,715	12.36%
AMORTIZATION OF ITC	(1,462)	(1,258)	86.05%	(141)	9.64%	(63)	4.31%
OTHER AMORTIZATION	0	0	0.00%	0	0.00%	0	0.00%
TOTAL EXPENSES	295,482	198,606	67.21%	60,223	20.38%	36,652	12.40%

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 010949-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs of demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only. (Other operating revenues must be excluded). The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the classes must include only customer-related costs excluding costs for fixtures and poles (i.e., exclude cost for fixtures and poles). The lighting facilities must be shown on a separate line. The unit costs must include no fuel, conservation, oil backout or related expenses. Billing units must match Schedules E - 18a, E - 18b, and E- 18c.

Type of Data Shown:
XX Projected Test Year Ended 05/31/03
____ Prior Year Ended 05/31/02
____ Historical Year Ended 12/31/00
Witness: M. T. O'Sheasy

LINE NO.	DESCRIPTION	TOTAL RETAIL SERVICE	RATES RS/RST	RATES GS/GST	RATES GS-D/GS-DT	RATES LP/LPT	MAJOR ACCOUNTS	RATE CSA #1 & 2	RATE OS-I/II	RATE OS-III	RATE OS-IV
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
REVENUE REQUIREMENTS FROM SALE OF ELECTRICITY (\$000)											
1	ENERGY (NON-FUEL PORTION)	34,307	15,517	1,048	7,745	6,436	2,252	879	290	124	16
2	DEMAND	253,894	139,029	11,095	55,516	35,412	8,544	2,699	809	641	149
3	PRODUCTION	147,319	78,873	6,018	30,949	23,774	4,921	2,344	83	354	3
4	TRANSMISSION	22,829	11,874	1,064	4,968	3,776	913	151	12	71	0
5	DISTRIBUTION	83,746	48,282	4,013	19,599	7,862	2,710	204	714	216	146
6	CUSTOMER	63,124	43,775	5,788	5,475	496	69	17	7,138	348	18
7	DISTRIBUTION	16,237	12,711	1,358	1,922	99	23	3	0	118	3
8	CUSTOMER ACCOUNTS	21,781	18,550	1,548	1,094	19	4	4	317	230	15
9	CUSTOMER ASSISTANCE	18,285	12,514	2,882	2,459	378	42	10	0	0	0
10	CUSTOMER (LIGHTING FACIL.)	6,821	0	0	0	0	0	0	6,821	0	0
11	TOTAL REVENUE REQUIREMENT	351,325	198,321	17,931	68,736	42,344	10,865	3,595	8,237	1,113	183
BILLING UNITS (ANNUAL)											
12	ENERGY (MWH)		4,757,268	285,173	2,259,821	1,908,052	578,948	364,420	95,614	29,462	4,127
13	BILLING DEMAND (KW)		-	-	7,180,602	3,976,707	668,852	-	-	-	-
14	CUSTOMER		3,993,480	326,316	180,468	3,348	120	24	-	-	2,904
UNIT COST											
15	ENERGY (¢/KWH)		0.32618	0.36750	0.34273	0.33731	0.38898	0.24121	0.30330	0.42088	0.38769
16	CUSTOMER(\$/CUST/MO OR ¢/KWH)		10.96	17.74	30.34	148.15	574.99	708.31	0.3315	1.1812	6.20
17	CUSTOMER(LIGHTING FACIL.) (¢/KWH)		-	-	-	-	-	-	7.1339	-	-
18	DEMAND - PRODUCTION - \$/KW		-	-	4.31	5.98	7.36	-	-	-	-
19	DEMAND - TRANSMISSION - \$/KW		-	-	0.69	0.95	1.37	-	-	-	-
20	DEMAND - DISTRIBUTION - \$/KW		-	-	2.73	1.98	4.05	-	-	-	-
21	DEMAND - PRODUCTION - ¢/KWH		1.65795	2.11030	1.36953	1.24598	0.84999	0.64321	0.08681	1.20155	0.07269
22	DEMAND - TRANSMISSION- ¢/KWH		0.24960	0.37311	0.21984	0.19790	0.15770	0.04144	0.01255	0.24099	0.00000
23	DEMAND - DISTRIBUTION- ¢/KWH		1.01490	1.40722	0.86728	0.41204	0.46809	0.05598	0.74675	0.73315	3.53768

**COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES (EQUAL RATE OF RETURN) -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)**

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 010949-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs of demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only. (Other operating revenues must be excluded). The demand unit costs must be separated into production, transmission and distribution. Calculate the unit cost under proposed rates at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the classes must include only customer-related costs excluding costs for fixtures and poles (i.e., exclude cost for fixtures and poles). The lighting facilities must be shown on a separate line. The unit costs must include no fuel, conservation, oil backout or related expenses. Billing units must match Schedules E - 18a, E - 18b, and E- 18c.

Type of Data Shown:
 Projected Test Year Ended 05/31/03
 Prior Year Ended 05/31/02
 Historical Year Ended 12/31/00
Witness: M. T. O'Sheasy

LINE NO.	DESCRIPTION	TOTAL RETAIL SERVICE	RATES RS/RST	RATES GS/GST	RATES GS-D/GS-DT	RATES LP/LPT	MAJOR ACCOUNTS	RATE CSA #1 & 2	RATE QS-I/II	RATE QS-III	RATE QS-IV
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
REVENUE REQUIREMENTS FROM SALE OF ELECTRICITY (\$000)											
1	ENERGY (NON-FUEL PORTION)	38,902	18,036	1,085	8,619	7,166	2,173	1,343	351	113	16
2	DEMAND	312,959	177,851	11,730	65,957	41,959	8,013	5,631	1,121	553	144
3	PRODUCTION	175,569	96,733	6,306	35,725	27,457	4,636	4,287	110	312	3
4	TRANSMISSION	32,110	17,745	1,160	6,538	4,978	820	791	20	58	0
5	DISTRIBUTION	105,280	63,373	4,264	23,694	9,524	2,557	553	991	183	141
6	CUSTOMER	67,665	45,626	5,709	5,753	518	66	19	9,630	326	18
7	DISTRIBUTION	19,217	15,392	1,375	2,209	114	20	5	0	99	3
8	CUSTOMER ACCOUNTS	20,491	17,419	1,436	1,042	19	4	4	325	227	15
9	CUSTOMER ASSISTANCE	18,652	12,815	2,898	2,502	385	42	10	0	0	0
10	CUSTOMER (LIGHTING FACIL)	9,305	0	0	0	0	0	0	9,305	0	0
11	TOTAL REVENUE REQUIREMENT	419,526	241,513	18,524	80,329	49,643	10,252	6,993	11,102	992	178
BILLING UNITS (ANNUAL)											
12	ENERGY (MWH)		4,757,268	285,173	2,259,821	1,908,052	578,948	364,420	95,614	29,462	4,127
13	BILLING DEMAND (KW)		-	-	7,180,602	3,976,707	668,852	-	-	-	-
14	CUSTOMER		3,993,480	326,316	180,468	3,348	120	24	-	-	2,904
UNIT COST											
15	ENERGY (¢/KWH)		0.37913	0.38047	0.38140	0.37557	0.37534	0.36853	0.36710	0.38355	0.38769
16	CUSTOMER(\$/CUST/MO OR ¢/KWH)		11.43	17.50	31.88	154.72	549.99	791.64	0.3399	1.1065	6.20
17	CUSTOMER(LIGHTING FACIL.) (¢/KWH)		-	-	-	-	-	-	9.7318	-	-
18	DEMAND - PRODUCTION - \$/KW		-	-	4.98	6.90	6.93	-	-	-	-
19	DEMAND - TRANSMISSION - \$/KW		-	-	0.91	1.25	1.23	-	-	-	-
20	DEMAND - DISTRIBUTION - \$/KW		-	-	3.30	2.39	3.82	-	-	-	-
21	DEMAND - PRODUCTION - ¢/KWH		2.03337	2.21129	1.58088	1.43901	0.80076	1.17639	0.11505	1.05899	0.07269
22	DEMAND - TRANSMISSION - ¢/KWH		0.37301	0.40677	0.28932	0.26089	0.14164	0.21706	0.02092	0.19686	0.00000
23	DEMAND - DISTRIBUTION - ¢/KWH		1.33212	1.49523	1.04849	0.49915	0.44166	0.15175	1.03646	0.62114	3.41653

DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS -
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 010949-EI

EXPLANATION: For each rate schedule, provide a breakdown of the unit costs at present class rates of return and system proposed rate of return for the customer component by cost category. If costs for a particular category are from several primary accounts, provide numbers and data for each primary account number. If more than one cost of service study is filed and if the treatment of customer costs is different between studies, then these schedules must be completed for each study.

Type of Data Shown:
 Projected Test Year Ended 05/31/03
 Prior Year Ended 05/31/02
 Historical Year Ended 12/31/00
Witness: M. T. O'Sheasy

SEE ATTACHED PAGES

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Supporting Schedules:

Recap Schedules:

INVESTMENT - RATE RS/RST

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	1	0.0000
ACCOUNT 365	59,298	0.00	0	0.0000
ACCOUNT 366	458	0.22	1	0.0000
ACCOUNT 367	49,160	0.00	1	0.0000
ACCOUNT 368	96,885	0.00	0	0.0000
ACCOUNT 369	34,514	88.63	30,590	0.3548
ACCOUNT 370	20,100	66.15	13,296	0.1542
TOTAL NET PLANT	<u>317,496</u>	13.82	<u>43,889</u>	0.5091
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.10	77	0.0009
NET CURRENT ASSETS & LIAB.	17,370	3.70	643	0.0075
PREPAYMENTS	39,497	4.27	1,685	0.0195
CLEARING ACC & PLANT SETUP	273	4.03	11	0.0001
POST RETIREMENT BEN. RESV.	(34,735)	3.41	(1,183)	(0.0137)
PROPERTY INSURANCE RESERVE	(6,636)	3.71	(246)	(0.0029)
TOTAL WORKING CAPITAL	<u>90,359</u>	1.09	<u>987</u>	0.0114
CWIP & WNBI	16,736	1.67	279	0.0032
PLANT HELD FOR FUTURE USE	3,164	1.07	34	0.0004
INJURIES & DAMAGES RESERVE	(938)	3.52	(33)	(0.0004)
TOTAL DISTRIBUTION RELATED	<u>426,817</u>	10.58	<u>45,156</u>	0.5238
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.02	16	0.0002
NET CURRENT ASSETS & LIAB.	17,370	9.33	1,621	0.0188
PREPAYMENTS	39,497	0.80	315	0.0037
CLEARING ACC & PLANT SETUP	273	-0.73	(2)	(0.0000)
POST RETIREMENT BEN. RESV.	(34,735)	12.75	(4,428)	(0.0514)
PROPERTY INSURANCE RESERVE	(6,636)	0.74	(49)	(0.0006)
TOTAL WORKING CAPITAL	<u>90,359</u>	-2.80	<u>(2,527)</u>	(0.0293)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	2.53	80	0.0009
INJURIES & DAMAGES RESERVE	(938)	12.79	(120)	(0.0014)
TOTAL CUSTOMER ACCOUNTS	<u>109,321</u>	-2.35	<u>(2,567)</u>	(0.0298)

INVESTMENT - RATE RS/RST

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.02	12	0.0001
NET CURRENT ASSETS & LIAB.	17,370	5.62	977	0.0113
PREPAYMENTS	39,497	0.54	215	0.0025
CLEARING ACC & PLANT SETUP	273	-0.37	(1)	(0.0000)
POST RETIREMENT BEN. RESV.	(34,735)	8.64	(3,002)	(0.0348)
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.50	<u>(33)</u>	<u>(0.0004)</u>
TOTAL WORKING CAPITAL	90,359	-2.03	(1,832)	(0.0213)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	1.71	54	0.0006
INJURIES & DAMAGES RESERVE	<u>(938)</u>	8.74	<u>(82)</u>	<u>(0.0010)</u>
TOTAL CUSTOMER ASSISTANCE	109,321	-1.70	(1,860)	(0.0216)
OTHER				
NET GENERAL PLANT	73,467	24.80	18,217	0.2113
OTHER WORKING CAP.- REV REL	2,411	4.94	119	0.0015
TOTAL INVESTMENT	<u>721,338</u>	8.19	<u>59,065</u>	<u>0.6851</u>
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				0.5928
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				1.2779

EXPENSE - RATE RS/RST

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	-0.03	(1)	(0.0003)
ACCOUNT 366	44	-2.27	(1)	(0.0003)
ACCOUNT 367	2,440	-0.04	(1)	(0.0003)
ACCOUNT 368	5,562	-0.02	(1)	(0.0003)
ACCOUNT 369	2,384	88.67	2,114	0.5294
ACCOUNT 370	1,282	66.30	850	0.2128
TOTAL DEPRECIATION EXP.	<u>18,724</u>	15.81	<u>2,960</u>	<u>0.7412</u>
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	33.55	1,710	0.4282
ACCOUNT 583 - OVHD. LINES	1,468	0.00	0	0.0000
ACCOUNT 584 - UNGR. LINES	835	0.12	1	0.0003
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	78.26	1,638	0.4102
ACCOUNT 587 - CUST. INST.	804	89.05	716	0.1793
ACCOUNT 588 - MISC.	2,096	33.54	703	0.1760
ACCOUNT 589 - RENTS	85	34.12	29	0.0073
TOTAL OPERATIONS	<u>13,144</u>	36.50	<u>4,797</u>	<u>1.2012</u>
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	0.50	13	0.0033
ACCOUNT 593 - OVHD. LINES	10,194	0.00	0	0.0000
ACCOUNT 594 - UNGR. LINES	2,130	-0.05	(1)	(0.0003)
ACCOUNT 595 - LINE TRNF.	782	-0.26	(2)	(0.0005)
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	66.95	79	0.0198
ACCOUNT 598 - MISC.	443	0.45	2	0.0005
TOTAL MAINTENANCE	<u>17,083</u>	0.53	<u>91</u>	<u>0.0228</u>
PROPERTY TAXES	21,364	3.57	762	0.1908
PAYROLL TAXES	5,191	3.53	183	0.0459
TOTAL DISTRIBUTION	<u>75,506</u>	11.65	<u>8,793</u>	<u>2.2019</u>
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	6.72	13,011	3.2581
RELATED PROPERTY TAXES	21,364	0.73	156	0.0391
RELATED PAYROLL TAXES	5,191	13.37	694	0.1738
TOTAL CUSTOMER ACCOUNTS	<u>220,126</u>	6.30	<u>13,861</u>	<u>3.4709</u>

EXPENSE - RATE RS/RST

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	3.89	7,521	1.8833
RELATED PROPERTY TAXES	21,364	0.50	106	0.0265
RELATED PAYROLL TAXES	<u>5,191</u>	7.69	<u>399</u>	<u>0.0999</u>
TOTAL CUSTOMER ASSISTANCE	220,126	3.65	8,026	2.0098
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	11.78	285	0.0714
CUSTOMER ACCOUNTS	26	88.46	23	0.0058
CUSTOMER ASSISTANCE	<u>22</u>	72.73	<u>16</u>	<u>0.0040</u>
TOTAL PROPERTY INSURANCE	2,467	13.13	324	0.0811
REGULATORY COMM. EXP.	2,607	13.04	340	0.0851
MISCELLANEOUS EXPENSE	<u>35,959</u>	24.73	<u>8,893</u>	<u>2.2269</u>
TOTAL RELATED A & G	41,033	23.29	9,557	2.3932
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	24.87	1,647	0.4124
OTHER MISC. TAXES	174	26.44	46	0.0115
INVESTMENT TAX CREDIT	(1,831)	4.86	(89)	(0.0223)
INTEREST SYNCHRONIZATION	<u>3,705</u>	4.91	<u>182</u>	<u>0.0456</u>
TOTAL OTHER EXPENSE	8,670	20.60	1,786	0.4472
REVENUE TAXES - PRESENT	11,372	14.11	1,605	0.4019
INCOME TAXES - PRESENT	13,900	3.01	418	0.1047
MISC. SERVICE REVENUES	43,815	6.86	3,006	0.7527
TOTAL EXPENSES - PRESENT	<u>546,918</u>	7.50	<u>41,040</u>	<u>10.2768</u>
TOTAL PRESENT REV. REQUIREMENT				10.9620
PROPOSED INC. TAX INCREASE	26,485	5.61	1,487	0.3723
PROPOSED EXPENSE INCREASE	1,901	5.68	108	0.0271
PROPOSED MISC. SERVICE REV.	2,356	88.58	2,087	0.5226
TOTAL EXPENSES - PROPOSED	<u>572,948</u>	7.08	<u>40,548</u>	<u>10.1536</u>
TOTAL PROPOSED REV. REQUIREMENT				11.4315

INVESTMENT - RATE GS/GST

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLOC. TO CUST. COMP. (3)		
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	0	0.0000
ACCOUNT 365	59,298	0.00	0	0.0000
ACCOUNT 366	458	0.00	0	0.0000
ACCOUNT 367	49,160	0.00	0	0.0000
ACCOUNT 368	96,885	0.00	0	0.0000
ACCOUNT 369	34,514	6.62	2,285	0.5355
ACCOUNT 370	20,100	9.60	1,930	0.4523
TOTAL NET PLANT	317,496	1.33	4,215	0.9878
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.01	11	0.0026
NET CURRENT ASSETS & LIAB.	17,370	0.24	42	0.0098
PREPAYMENTS	39,497	0.40	159	0.0373
CLEARING ACC & PLANT SETUP	273	0.37	1	0.0002
POST RETIREMENT BEN. RESV.	(34,735)	0.20	(71)	(0.0166)
PROPERTY INSURANCE RESERVE	(6,636)	0.35	(23)	(0.0054)
TOTAL WORKING CAPITAL	90,359	0.13	119	0.0279
CWIP & WNBI				
CWIP & WNBI	16,736	0.16	26	0.0061
PLANT HELD FOR FUTURE USE	3,164	0.06	2	0.0005
INJURIES & DAMAGES RESERVE	(938)	0.21	(2)	(0.0005)
TOTAL DISTRIBUTION RELATED	426,817	1.02	4,360	1.0218
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	1	0.0002
NET CURRENT ASSETS & LIAB.	17,370	0.73	127	0.0298
PREPAYMENTS	39,497	0.06	25	0.0059
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	1.00	(348)	(0.0816)
PROPERTY INSURANCE RESERVE	(6,636)	0.06	(4)	(0.0009)
TOTAL WORKING CAPITAL	90,359	-0.22	(199)	(0.0466)
CWIP & WNBI				
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.19	6	0.0014
INJURIES & DAMAGES RESERVE	(938)	0.96	(9)	(0.0021)
TOTAL CUSTOMER ACCOUNTS	109,321	-0.18	(202)	(0.0473)

INVESTMENT - RATE GS/GST

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLOC. TO CUST. COMP. (3)		
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	2	0.0005
NET CURRENT ASSETS & LIAB.	17,370	1.27	220	0.0516
PREPAYMENTS	39,497	0.12	48	0.0112
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	1.94	(675)	(0.1582)
PROPERTY INSURANCE RESERVE	(6,636)	0.12	(8)	(0.0019)
TOTAL WORKING CAPITAL	90,359	-0.46	(413)	(0.0968)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.38	12	0.0028
INJURIES & DAMAGES RESERVE	(938)	1.92	(18)	(0.0042)
TOTAL CUSTOMER ASSISTANCE	109,321	-0.38	(419)	(0.0982)
OTHER				
NET GENERAL PLANT	73,467	3.15	2,317	0.5430
OTHER WORKING CAP. - REV REL	2,411	0.66	16	0.0038
TOTAL INVESTMENT	721,338	0.84	6,072	1.4219
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				0.1858
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				1.6077

EXPENSE - RATE GS/GST

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLOC. TO CUST. COMP. (3)		
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	0.00	0	0.0000
ACCOUNT 366	44	0.00	0	0.0000
ACCOUNT 367	2,440	0.00	0	0.0000
ACCOUNT 368	5,562	-0.02	(1)	(0.0031)
ACCOUNT 369	2,384	6.63	158	0.4842
ACCOUNT 370	1,282	9.59	123	0.3769
TOTAL DEPRECIATION EXP.	18,724	1.50	280	0.8581
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	2.88	147	0.4505
ACCOUNT 583 - OVHD. LINES	1,468	-0.07	(1)	(0.0031)
ACCOUNT 584 - UNGR. LINES	835	0.12	1	0.0031
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	7.21	151	0.4627
ACCOUNT 587 - CUST. INST.	804	6.47	52	0.1594
ACCOUNT 588 - MISC.	2,096	2.91	61	0.1869
ACCOUNT 589 - RENTS	85	2.35	2	0.0061
TOTAL OPERATIONS	13,144	3.14	413	1.2656
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	-0.61	(16)	(0.0490)
ACCOUNT 593 - OVHD. COND.	10,194	-1.05	(107)	(0.3279)
ACCOUNT 594 - UNGR. LINES	2,130	-0.05	(1)	(0.0031)
ACCOUNT 595 - LINE TRNF.	782	0.00	0	0.0000
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	9.32	11	0.0337
ACCOUNT 598 - MISC.	443	-0.68	(3)	(0.0092)
TOTAL MAINTENANCE	17,083	-0.68	(116)	(0.3555)
PROPERTY TAXES	21,364	0.34	72	0.2206
PAYROLL TAXES	5,191	0.21	11	0.0337
TOTAL DISTRIBUTION	75,506	0.87	660	2.0226
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	0.53	1,021	3.1289
RELATED PROPERTY TAXES	21,364	0.06	12	0.0368
RELATED PAYROLL TAXES	5,191	1.06	55	0.1685
TOTAL CUSTOMER ACCOUNTS	220,126	0.49	1,088	3.3342

DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS
METHOD APPROVED IN GULF'S LAST RATE CASE (ATTACHMENT B TO SCHEDULE E-1)

EXPENSE - RATE GS/GST

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	0.87	1,692	5.1852
RELATED PROPERTY TAXES	21,364	0.11	24	0.0735
RELATED PAYROLL TAXES	5,191	1.71	89	0.2727
TOTAL CUSTOMER ASSISTANCE	220,126	0.82	1,805	5.5314
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	1.12	27	0.0827
CUSTOMER ACCOUNTS	26	7.69	2	0.0061
CUSTOMER ASSISTANCE	22	13.64	3	0.0092
TOTAL PROPERTY INSURANCE	2,467	1.30	32	0.0981
REGULATORY COMM. EXP.	2,607	1.76	46	0.1410
MISCELLANEOUS EXPENSE	35,959	3.14	1,130	3.4629
TOTAL RELATED A & G	41,033	2.94	1,208	3.7019
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	3.17	210	0.6435
OTHER MISC. TAXES	174	2.87	5	0.0153
INVESTMENT TAX CREDIT	(1,831)	0.49	(9)	(0.0276)
INTEREST SYNCHRONIZATION	3,705	0.51	19	0.0582
TOTAL OTHER EXPENSE	8,670	2.60	225	0.6895
REVENUE TAXES - PRESENT	11,372	1.93	219	0.6711
INCOME TAXES - PRESENT	13,900	1.14	158	0.4842
MISC. SERVICE REVENUES	43,815	0.09	40	0.1226
TOTAL EXPENSES - PRESENT	546,918	0.97	5,323	16.3124
TOTAL PRESENT REV. REQUIREMENT				17.7343
PROPOSED INC. TAX INCREASE	26,485	0.14	38	0.1167
PROPOSED EXPENSE INCREASE	1,901	0.16	3	0.0085
PROPOSED MISC. SERVICE REV.	2,356	7.47	176	0.5394
TOTAL EXPENSES - PROPOSED	572,948	0.91	5,188	15.8982
TOTAL PROPOSED REV. REQUIREMENT				17.5059

INVESTMENT - RATE GSD/GSDT

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLO. TO CUST. COMP. (3)		
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	(1)	(0.0003)
ACCOUNT 365	59,298	0.00	0	0.0000
ACCOUNT 366	458	-0.22	(1)	(0.0003)
ACCOUNT 367	49,160	0.00	(1)	(0.0003)
ACCOUNT 368	96,885	0.00	0	0.0000
ACCOUNT 369	34,514	3.65	1,260	0.3988
ACCOUNT 370	20,100	22.58	4,539	1.4367
TOTAL NET PLANT	317,496	1.83	5,796	1.8346
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.03	26	0.0082
NET CURRENT ASSETS & LIAB.	17,370	0.50	87	0.0275
PREPAYMENTS	39,497	0.54	215	0.0681
CLEARING ACC & PLANT SETUP	273	0.37	1	0.0003
POST RETIREMENT BEN. RESV.	(34,735)	0.47	(162)	(0.0513)
PROPERTY INSURANCE RESERVE	(6,636)	0.50	(33)	(0.0104)
TOTAL WORKING CAPITAL	90,359	0.15	134	0.0424
CWIP & WNBI				
CWIP & WNBI	16,736	0.21	35	0.0111
PLANT HELD FOR FUTURE USE	3,164	0.16	5	0.0016
INJURIES & DAMAGES RESERVE	(938)	0.43	(4)	(0.0013)
TOTAL DISTRIBUTION RELATED	426,817	1.40	5,966	1.8884
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	1	0.0003
NET CURRENT ASSETS & LIAB.	17,370	0.51	89	0.0282
PREPAYMENTS	39,497	0.04	17	0.0054
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.70	(244)	(0.0772)
PROPERTY INSURANCE RESERVE	(6,636)	0.05	(3)	(0.0010)
TOTAL WORKING CAPITAL	90,359	-0.15	(140)	(0.0443)
CWIP & WNBI				
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.13	4	0.0013
INJURIES & DAMAGES RESERVE	(938)	0.75	(7)	(0.0022)
TOTAL CUSTOMER ACCOUNTS	109,321	-0.13	(143)	(0.0453)

INVESTMENT - RATE GSD/GSDT

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	2	0.0006
NET CURRENT ASSETS & LIAB.	17,370	1.09	190	0.0601
PREPAYMENTS	39,497	0.10	41	0.0130
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	1.68	(583)	(0.1845)
PROPERTY INSURANCE RESERVE	(6,636)	0.11	(7)	(0.0022)
TOTAL WORKING CAPITAL	<u>90,359</u>	-0.40	<u>(357)</u>	<u>(0.1130)</u>
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.35	11	0.0035
INJURIES & DAMAGES RESERVE	(938)	1.71	(16)	(0.0051)
TOTAL CUSTOMER ASSISTANCE	<u>109,321</u>	-0.33	<u>(362)</u>	<u>(0.1146)</u>
OTHER				
NET GENERAL PLANT	73,467	2.85	2,094	0.6628
OTHER WORKING CAP.- REV REL	2,411	0.62	15	0.0047
TOTAL INVESTMENT	<u>721,338</u>	1.05	<u>7,570</u>	<u>2.3938</u>
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				1.2304
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				3.6242

EXPENSE - RATE GSD/GSDT

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLOC. TO CUST. COMP. (3)		
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	0.00	0	0.0000
ACCOUNT 366	44	0.00	0	0.0000
ACCOUNT 367	2,440	0.00	0	0.0000
ACCOUNT 368	5,562	0.00	0	0.0000
ACCOUNT 369	2,384	3.65	87	0.4821
ACCOUNT 370	1,282	22.54	289	1.6014
TOTAL DEPRECIATION EXP.	18,724	2.01	376	2.0835
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	4.45	227	1.2578
ACCOUNT 583 - OVHD. LINES	1,468	0.00	0	0.0000
ACCOUNT 584 - UNGR. LINES	835	-0.12	(1)	(0.0055)
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	13.62	285	1.5792
ACCOUNT 587 - CUST. INST.	804	3.48	28	0.1552
ACCOUNT 588 - MISC.	2,096	4.44	93	0.5153
ACCOUNT 589 - RENTS	85	4.71	4	0.0222
TOTAL OPERATIONS	13,144	4.84	636	3.5242
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	0.19	5	0.0277
ACCOUNT 593 - OVHD. COND.	10,194	0.00	0	0.0000
ACCOUNT 594 - UNGR. LINES	2,130	0.00	0	0.0000
ACCOUNT 595 - LINE TRNF.	782	0.13	1	0.0055
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	22.88	27	0.1496
ACCOUNT 598 - MISC.	443	0.23	1	0.0055
TOTAL MAINTENANCE	17,083	0.20	34	0.1884
PROPERTY TAXES	21,364	0.44	95	0.5264
PAYROLL TAXES	5,191	0.50	26	0.1441
TOTAL DISTRIBUTION	75,506	1.55	1,167	6.4665
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	0.37	716	3.9675
RELATED PROPERTY TAXES	21,364	0.04	9	0.0499
RELATED PAYROLL TAXES	5,191	0.73	38	0.2106
TOTAL CUSTOMER ACCOUNTS	220,126	0.35	763	4.2279
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	0.76	1,462	8.1012
RELATED PROPERTY TAXES	21,364	0.09	20	0.1108
RELATED PAYROLL TAXES	5,191	1.48	77	0.4267
TOTAL CUSTOMER ASSISTANCE	220,126	0.71	1,559	8.6387

EXPENSE - RATE GSD/GSDT

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	1.49	36	0.1995
CUSTOMER ACCOUNTS	26	3.85	1	0.0055
CUSTOMER ASSISTANCE	22	13.64	3	0.0166
TOTAL PROPERTY INSURANCE	<u>2,467</u>	1.62	40	0.2216
REGULATORY COMM. EXP.	2,607	1.65	43	0.2383
MISCELLANEOUS EXPENSE	<u>35,959</u>	2.84	1,021	5.6575
TOTAL RELATED A & G	41,033	2.69	1,104	6.1174
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	2.87	190	1.0528
OTHER MISC. TAXES	174	2.87	5	0.0277
INVESTMENT TAX CREDIT	(1,831)	0.60	(11)	(0.0610)
INTEREST SYNCHRONIZATION	<u>3,705</u>	0.62	23	0.1274
TOTAL OTHER EXPENSE	8,670	2.39	207	1.1470
REVENUE TAXES - PRESENT	11,372	1.77	201	1.1138
INCOME TAXES - PRESENT	13,900	0.75	104	0.5763
MISC. SERVICE REVENUES	43,815	0.14	62	0.3436
TOTAL EXPENSES - PRESENT	<u>546,918</u>	0.92	5,043	27.9440
TOTAL PRESENT REV. REQUIREMENT				30.3378
PROPOSED INC. TAX INCREASE	26,485	0.52	139	0.7727
PROPOSED EXPENSE INCREASE	1,901	0.53	10	0.0562
PROPOSED MISC. SERVICE REV.	2,356	3.90	92	0.5098
TOTAL EXPENSES - PROPOSED	<u>572,948</u>	0.89	5,101	28.2631
TOTAL PROPOSED REV. REQUIREMENT				31.8873

INVESTMENT - RATES LP/LPT

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	0	0.0000
ACCOUNT 365	59,298	0.00	0	0.0000
ACCOUNT 366	458	0.00	0	0.0000
ACCOUNT 367	49,160	0.00	0	0.0000
ACCOUNT 368	96,885	0.00	0	0.0000
ACCOUNT 369	34,514	0.06	19	0.3235
ACCOUNT 370	<u>20,100</u>	1.23	<u>247</u>	<u>4.2054</u>
TOTAL NET PLANT	317,496	0.08	266	4.5289
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	1	0.0170
NET CURRENT ASSETS & LIAB.	17,370	0.03	5	0.0851
PREPAYMENTS	39,497	0.03	12	0.2043
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.02	(7)	(0.1192)
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.03	<u>(2)</u>	<u>(0.0341)</u>
TOTAL WORKING CAPITAL	90,359	0.01	9	0.1532
CWIP & WNBI	16,736	0.01	2	0.0341
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL DISTRIBUTION RELATED	426,817	0.06	277	4.7162
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.01	1	0.0170
PREPAYMENTS	39,497	0.00	0	0.0000
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.01	(4)	(0.0681)
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL WORKING CAPITAL	90,359	0.00	(3)	(0.0511)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL CUSTOMER ACCOUNTS	109,321	0.00	(3)	(0.0511)

INVESTMENT - RATES LP/LPT

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLLOC. TO CUST. COMP. (3)		
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.17	29	0.4938
PREPAYMENTS	39,497	0.02	6	0.1022
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.26	(90)	(1.5323)
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.02	<u>(1)</u>	<u>(0.0170)</u>
TOTAL WORKING CAPITAL	90,359	-0.06	(56)	(0.9535)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.06	2	0.0341
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.21	<u>(2)</u>	<u>(0.0341)</u>
TOTAL CUSTOMER ASSISTANCE	109,321	-0.05	(56)	(0.9535)
OTHER				
NET GENERAL PLANT	73,467	0.29	216	3.5842
OTHER WORKING CAP.- REV REL	2,411	0.04	1	0.0170
TOTAL INVESTMENT	<u>721,338</u>	0.06	<u>435</u>	<u>7.4671</u>
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				3.7586
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				11.2258

EXPENSE - RATES LP/LPT

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLLOC. TO CUST. COMP. (3)		
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	0.03	1	0.2987
ACCOUNT 366	44	0.00	0	0.0000
ACCOUNT 367	2,440	0.00	0	0.0000
ACCOUNT 368	5,562	0.02	1	0.2987
ACCOUNT 369	2,384	0.04	1	0.2987
ACCOUNT 370	<u>1,282</u>	<u>1.25</u>	<u>16</u>	<u>4.7790</u>
TOTAL DEPRECIATION EXP.	18,724	0.10	19	5.6750
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	0.24	12	3.5842
ACCOUNT 583 - OVHD. LINES	1,468	0.00	0	0.0000
ACCOUNT 584 - UNGR. LINES	835	0.12	1	0.2987
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	0.72	15	4.4803
ACCOUNT 587 - CUST. INST.	804	0.00	0	0.0000
ACCOUNT 588 - MISC.	2,096	0.24	5	1.4934
ACCOUNT 589 - RENTS	<u>85</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL OPERATIONS	13,144	0.25	33	9.8566
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	0.00	0	0.0000
ACCOUNT 593 - OVHD. COND.	10,194	0.00	0	0.0000
ACCOUNT 594 - UNGR. LINES	2,130	0.00	0	0.0000
ACCOUNT 595 - LINE TRNF.	782	0.13	1	0.2987
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	0.85	1	0.2987
ACCOUNT 598 - MISC.	<u>443</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL MAINTENANCE	17,083	0.01	2	0.5974
PROPERTY TAXES	21,364	0.02	4	1.1947
PAYROLL TAXES	<u>5,191</u>	<u>0.04</u>	<u>2</u>	<u>0.5974</u>
TOTAL DISTRIBUTION	75,506	0.08	60	17.9211
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	0.01	12	3.5842
RELATED PROPERTY TAXES	21,364	0.00	0	0.0000
RELATED PAYROLL TAXES	<u>5,191</u>	<u>0.02</u>	<u>1</u>	<u>0.2987</u>
TOTAL CUSTOMER ACCOUNTS	220,126	0.01	13	3.8829

EXPENSE - RATES LP/LPT

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	0.12	225	67.2043
RELATED PROPERTY TAXES	21,364	0.01	3	0.8961
RELATED PAYROLL TAXES	<u>5,191</u>	0.23	<u>12</u>	<u>3.5842</u>
TOTAL CUSTOMER ASSISTANCE	220,126	0.11	240	71.6846
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	0.08	2	0.5974
CUSTOMER ACCOUNTS	26	0.00	0	0.0000
CUSTOMER ASSISTANCE	<u>22</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL PROPERTY INSURANCE	2,467	0.08	2	0.5974
REGULATORY COMM. EXP.	2,607	0.15	4	1.1947
MISCELLANEOUS EXPENSE	<u>35,959</u>	0.29	<u>106</u>	<u>31.6607</u>
TOTAL RELATED A & G	41,033	0.27	112	33.4528
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	0.30	20	5.9737
OTHER MISC. TAXES	174	0.00	0	0.0000
INVESTMENT TAX CREDIT	(1,831)	0.00	0	0.0000
INTEREST SYNCHRONIZATION	<u>3,705</u>	0.03	<u>1</u>	<u>0.2987</u>
TOTAL OTHER EXPENSE	8,670	0.24	21	6.2724
REVENUE TAXES - PRESENT	11,372	0.17	19	5.6750
INCOME TAXES - PRESENT	13,900	0.04	6	1.7921
MISC. SERVICE REVENUES	43,815	0.00	0	0.0001
TOTAL EXPENSES - PRESENT	546,918	0.09	471	140.6809
TOTAL PRESENT REV. REQUIREMENT				148.1480
PROPOSED INC. TAX INCREASE	26,485	0.03	8	2.3604
PROPOSED EXPENSE INCREASE	1,901	0.05	1	0.1718
PROPOSED MISC. SERVICE REV.	2,356	0.00	0	0.0000
TOTAL EXPENSES - PROPOSED	572,948	0.08	479	143.2131
TOTAL PROPOSED REV. REQUIREMENT				154.4389

INVESTMENT - MAJOR ACCOUNTS

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLLOC. TO CUST. COMP. (3)		
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	(0)	(0.0001)
ACCOUNT 365	59,298	0.00	(0)	(0.0001)
ACCOUNT 366	458	0.00	(0)	(0.0001)
ACCOUNT 367	49,160	0.00	(0)	(0.0001)
ACCOUNT 368	96,885	0.00	(0)	(0.0000)
ACCOUNT 369	34,514	0.00	0	0.0002
ACCOUNT 370	20,100	0.28	57	46.7385
TOTAL NET PLANT	317,496	0.02	57	46.7383
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.01	1	0.8200
PREPAYMENTS	39,497	0.01	4	3.2799
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.01	(2)	(1.6399)
PROPERTY INSURANCE RESERVE	(6,636)	0.00	0	0.0000
TOTAL WORKING CAPITAL	90,359	0.00	3	2.4599
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	(938)	0.00	0	0.0000
TOTAL DISTRIBUTION RELATED	426,817	0.01	60	49.1982
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.00	0	0.0000
PREPAYMENTS	39,497	0.00	0	0.0000
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.00	(1)	(0.8200)
PROPERTY INSURANCE RESERVE	(6,636)	0.00	0	0.0000
TOTAL WORKING CAPITAL	90,359	0.00	(1)	(0.8200)
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	(938)	0.00	0	0.0000
TOTAL CUSTOMER ACCOUNTS	109,321	0.00	(1)	(0.8200)

INVESTMENT - MAJOR ACCOUNTS

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.02	3	2.4599
PREPAYMENTS	39,497	0.00	0	0.0000
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.03	(10)	(8.1997)
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL WORKING CAPITAL	90,359	-0.01	(7)	(5.7398)
CWIP & WNBI				
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL CUSTOMER ASSISTANCE	109,321	-0.01	(7)	(5.7398)
OTHER				
NET GENERAL PLANT	73,467	0.04	28	22.9592
OTHER WORKING CAP.- REV REL	2,411	0.00	0	0.0000
TOTAL INVESTMENT	<u>721,338</u>	0.01	<u>80</u>	<u>66.6660</u>
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				(9.0669)
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				57.5991

EXPENSE - MAJOR ACCOUNTS

DESCRIPTION (1)	Dollars in (000s)		DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
	DOLLARS IN ACCOUNT (2)	% IN ACCT. ALLLOC. TO CUST. COMP. (3)		
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	0.00	0	0.0000
ACCOUNT 366	44	0.00	0	0.0000
ACCOUNT 367	2,440	0.00	0	0.0000
ACCOUNT 368	5,562	0.00	0	0.0000
ACCOUNT 369	2,384	0.00	0	0.0000
ACCOUNT 370	1,282	0.23	3	24.9998
TOTAL DEPRECIATION EXP.	18,724	0.02	3	24.9998
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	0.04	2	16.6665
ACCOUNT 583 - OVHD. LINES	1,468	0.00	0	0.0000
ACCOUNT 584 - UNGR. LINES	835	0.00	0	0.0000
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	0.14	3	24.9998
ACCOUNT 587 - CUST. INST.	804	0.00	0	0.0000
ACCOUNT 588 - MISC.	2,096	0.05	1	8.3333
ACCOUNT 589 - RENTS	85	0.00	0	0.0000
TOTAL OPERATIONS	13,144	0.05	6	49.9995
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	0.00	0	0.0000
ACCOUNT 593 - OVHD. COND.	10,194	0.00	0	0.0000
ACCOUNT 594 - UNGR. LINES	2,130	0.00	0	0.0000
ACCOUNT 595 - LINE TRNF.	782	0.00	0	0.0000
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	0.00	0	0.0000
ACCOUNT 598 - MISC.	443	0.00	0	0.0000
TOTAL MAINTENANCE	17,083	0.00	0	0.0000
PROPERTY TAXES	21,364	0.00	1	8.3333
PAYROLL TAXES	5,191	0.02	1	8.3333
TOTAL DISTRIBUTION	75,506	0.01	11	91.6658
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	0.00	3	24.9998
RELATED PROPERTY TAXES	21,364	0.00	0	0.0000
RELATED PAYROLL TAXES	5,191	0.00	0	0.0000
TOTAL CUSTOMER ACCOUNTS	220,126	0.00	3	24.9998

EXPENSE - MAJOR ACCOUNTS

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	0.01	24	199.9980
RELATED PROPERTY TAXES	21,364	0.00	0	0.0000
RELATED PAYROLL TAXES	<u>5,191</u>	0.02	<u>1</u>	<u>8.3333</u>
TOTAL CUSTOMER ASSISTANCE	220,126	0.01	25	208.3313
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	0.00	0	0.0000
CUSTOMER ACCOUNTS	26	0.00	0	0.0000
CUSTOMER ASSISTANCE	<u>22</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL PROPERTY INSURANCE	2,467	0.00	0	0.0000
REGULATORY COMM. EXP.	2,607	0.00	0	0.0000
MISCELLANEOUS EXPENSE	<u>35,959</u>	0.03	<u>12</u>	<u>99.9990</u>
TOTAL RELATED A & G	41,033	0.03	12	99.9990
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	0.03	2	16.6665
OTHER MISC. TAXES	174	0.00	0	0.0000
INVESTMENT TAX CREDIT	(1,831)	0.00	0	0.0000
INTEREST SYNCHRONIZATION	<u>3,705</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL OTHER EXPENSE	8,670	0.02	2	16.6665
REVENUE TAXES - PRESENT	11,372	0.03	3	24.9998
INCOME TAXES - PRESENT	13,900	0.03	4	33.3330
MISC. SERVICE REVENUES	43,815	0.00	0	0.0088
TOTAL EXPENSES - PRESENT	<u>546,918</u>	0.01	<u>60</u>	<u>499.9863</u>
TOTAL PRESENT REV. REQUIREMENT				566.6523
PROPOSED INC. TAX INCREASE	26,485	0.00	(1)	(5.6940)
PROPOSED EXPENSE INCREASE	1,901	0.00	0	(0.4143)
PROPOSED MISC. SERVICE REV.	2,356	0.00	0	0.0000
TOTAL EXPENSES - PROPOSED	<u>572,948</u>	0.01	<u>59</u>	<u>493.8779</u>
TOTAL PROPOSED REV. REQUIREMENT				551.4771

INVESTMENT - RATE CSA #1 & 2

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
INVESTMENT				
DISTRIBUTION RELATED				
NET PLANT				
ACCOUNT 364	57,081	0.00	0	0.0000
ACCOUNT 365	59,298	0.00	0	0.0000
ACCOUNT 366	458	0.00	0	0.0000
ACCOUNT 367	49,160	0.00	0	0.0000
ACCOUNT 368	96,885	0.00	0	0.0000
ACCOUNT 369	34,514	0.00	0	(0.0001)
ACCOUNT 370	<u>20,100</u>	0.06	<u>13</u>	<u>(6.8440)</u>
TOTAL NET PLANT	317,496	0.00	13	(6.8440)
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.00	0	0.0000
PREPAYMENTS	39,497	0.00	1	(0.5265)
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.00	(1)	0.5265
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL WORKING CAPITAL	90,359	0.00	0	0.0000
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL DISTRIBUTION RELATED	426,817	0.00	13	(6.8440)
CUSTOMER ACCOUNTS:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.00	0	0.0000
PREPAYMENTS	39,497	0.00	0	0.0000
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.00	(1)	0.5265
PROPERTY INSURANCE RESERVE	<u>(6,636)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL WORKING CAPITAL	90,359	0.00	(1)	0.5265
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	<u>(938)</u>	0.00	<u>0</u>	<u>0.0000</u>
TOTAL CUSTOMER ACCOUNTS	109,321	0.00	(1)	0.5265

INVESTMENT - RATE CSA #1 & 2

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
WORKING CAPITAL				
MATERIALS & SUPPLIES	74,590	0.00	0	0.0000
NET CURRENT ASSETS & LIAB.	17,370	0.01	1	(0.5265)
PREPAYMENTS	39,497	0.00	0	0.0000
CLEARING ACC & PLANT SETUP	273	0.00	0	0.0000
POST RETIREMENT BEN. RESV.	(34,735)	0.01	(3)	1.5794
PROPERTY INSURANCE RESERVE	(6,636)	0.00	0	0.0000
TOTAL WORKING CAPITAL	<u>90,359</u>	0.00	<u>(2)</u>	<u>1.0529</u>
CWIP & WNBI	16,736	0.00	0	0.0000
PLANT HELD FOR FUTURE USE	3,164	0.00	0	0.0000
INJURIES & DAMAGES RESERVE	(938)	0.00	0	0.0000
TOTAL CUSTOMER ASSISTANCE	<u>109,321</u>	0.00	<u>(2)</u>	<u>1.0529</u>
OTHER				
NET GENERAL PLANT	73,467	0.01	10	(5.2646)
OTHER WORKING CAP.- REV REL	2,411	0.00	0	0.0000
TOTAL INVESTMENT	<u>721,338</u>	0.00	<u>20</u>	<u>0.0000</u>
PROPOSED RATE OF RETURN				8.6400
INCREASE DUE TO RATE OF RETURN				71.9984
TOTAL PROPOSED REVENUE REQUIREMENT FROM INVESTMENT RELATED CUST. COMPONENT				71.9984

EXPENSE - RATE CSA #1 & 2

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
DISTRIBUTION				
DEPRECIATION EXPENSE				
ACCOUNT 364	3,346	0.00	0	0.0000
ACCOUNT 365	3,666	0.00	0	0.0000
ACCOUNT 366	44	0.00	0	0.0000
ACCOUNT 367	2,440	0.00	0	0.0000
ACCOUNT 368	5,562	0.00	0	0.0000
ACCOUNT 369	2,384	0.00	0	0.0000
ACCOUNT 370	<u>1,282</u>	<u>0.08</u>	<u>1</u>	<u>41.6656</u>
TOTAL DEPRECIATION EXP.	18,724	0.01	1	41.6656
OPERATIONS EXPENSE				
ACCOUNT 580 - SUPERVISION	5,097	0.02	1	41.6656
ACCOUNT 583 - OVHD. LINES	1,468	0.00	0	0.0000
ACCOUNT 584 - UNGR. LINES	835	0.00	0	0.0000
ACCOUNT 585 - ST. LGT.	666	0.00	0	0.0000
ACCOUNT 586 - METERS	2,093	0.05	1	41.6656
ACCOUNT 587 - CUST. INST.	804	0.00	0	0.0000
ACCOUNT 588 - MISC.	2,096	0.00	0	0.0000
ACCOUNT 589 - RENTS	<u>85</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL OPERATIONS	13,144	0.02	2	83.3313
MAINTENANCE EXPENSE				
ACCOUNT 590 - SUPERVISION	2,626	0.00	0	0.0000
ACCOUNT 593 - OVHD. COND.	10,194	0.00	0	0.0000
ACCOUNT 594 - UNGR. LINES	2,130	0.00	0	0.0000
ACCOUNT 595 - LINE TRNF.	782	0.00	0	0.0000
ACCOUNT 596 - ST. LGT.	790	0.00	0	0.0000
ACCOUNT 597 - METERS	118	0.00	0	0.0000
ACCOUNT 598 - MISC.	<u>443</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL MAINTENANCE	17,083	0.00	0	0.0000
PROPERTY TAXES	21,364	0.00	0	0.0000
PAYROLL TAXES	<u>5,191</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL DISTRIBUTION	75,506	0.00	3	124.9969
CUSTOMER ACCOUNTS:				
OPER. & MAINT.	193,571	0.00	3	124.9969
RELATED PROPERTY TAXES	21,364	0.00	0	0.0000
RELATED PAYROLL TAXES	<u>5,191</u>	<u>0.00</u>	<u>0</u>	<u>0.0000</u>
TOTAL CUSTOMER ACCOUNTS	220,126	0.00	3	124.9969

EXPENSE - RATE CSA #1 & 2

DESCRIPTION (1)	DOLLARS IN ACCOUNT (2)	Dollars in (000s) % IN ACCT. ALLOC. TO CUST. COMP. (3)	DOLLARS IN CUST COMP. (4)	MONTHLY UNIT COST (\$/CUST/MONTH) (5)
CUSTOMER ASSISTANCE:				
OPER. & MAINT.	193,571	0.00	6	249.9938
RELATED PROPERTY TAXES	21,364	0.00	0	0.0000
RELATED PAYROLL TAXES	5,191	0.00	0	0.0000
TOTAL CUSTOMER ASSISTANCE	220,126	0.00	6	249.9938
RELATED ADMIN. & GENERAL:				
PROPERTY INSURANCE				
DISTRIBUTION	2,419	0.00	0	0.0000
CUSTOMER ACCOUNTS	26	0.00	0	0.0000
CUSTOMER ASSISTANCE	22	0.00	0	0.0000
TOTAL PROPERTY INSURANCE	2,467	0.00	0	0.0000
REGULATORY COMM. EXP.	2,607	0.00	0	0.0000
MISCELLANEOUS EXPENSE	35,959	0.01	4	166.6625
TOTAL RELATED A & G	41,033	0.01	4	166.6625
OTHER CUST. RELATED EXPENSES				
GEN. PLANT DEP. EXPENSE	6,622	0.02	1	41.6656
OTHER MISC. TAXES	174	0.00	0	0.0000
INVESTMENT TAX CREDIT	(1,831)	0.00	0	0.0042
INTEREST SYNCHRONIZATION	3,705	0.00	0	0.0000
TOTAL OTHER EXPENSE	8,670	0.01	1	41.6698
REVENUE TAXES - PRESENT	11,372	0.00	0	0.0000
INCOME TAXES - PRESENT	13,900	0.00	0	0.0000
MISC. SERVICE REVENUES	43,815	0.00	0	0.0146
TOTAL EXPENSES - PRESENT	546,918	0.00	17	708.3052
TOTAL PRESENT REV. REQUIREMENT				708.3052
PROPOSED INC. TAX INCREASE	26,485	0.00	1	45.2151
PROPOSED EXPENSE INCREASE	1,901	0.00	0	3.2901
PROPOSED MISC. SERVICE REV.	2,356	0.00	0	0.0000
TOTAL EXPENSES - PROPOSED	572,948	0.00	18	756.8104
TOTAL PROPOSED REV. REQUIREMENT				828.8089