### AUSLEY & MCMULLEN



ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 15, 2001

### **HAND DELIVERED**

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Sincerery

James D. Beasley

ECR JDB/bjd
LEG Enclosures

PAI \_\_\_\_ RGO \_cc:\_ SEC \_\_\_

SER

CMP \_5

All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

13104 OCT 15 =

FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	Central	Tampa	MTC	Big Bend	08/01/01	F02	*	•	11,131.47	\$31.3396
2.	Big Bend	Central	Tampa	MTC	Big Bend	08/15/01	F02	•	•	5,984.81	\$32.4623
3.	Big Bend	Central	Tampa	MTC	Big Bend	08/24/01	F02	*	•	11,138.50	\$32.6078
4.	Gannon	Central	Tampa	MTC	Gannon	08/01/01	F02	*	*	165.36	\$31.5761
5.	Gannon	Central	Tampa	MTC	Gannon	08/02/01	F02	•	•	286.00	\$31.5766
6.	Gannon	Central	Tampa	MTC	Gannon	08/03/01	F02	*	*	115.55	\$31.5760
7.	Gannon	Central	Tampa	MTC	Gannon	08/04/01	F02	*	*	354.36	\$31.5764
8.	Gannon	Central	Tampa	MTC	Gannon	08/05/01	F02	*	•	531.29	\$31.9090
9.	Gannon	Central	Tampa	MTC	Gannon	08/06/01	F02	•	•	354.55	\$31.9091
10.	Gannon	Central	Tampa	MTC	Gannon	08/08/01	F02	*	•	354.24	\$31.9091
11.	Gannon	Central	Tampa	MTC	Gannon	08/10/01	F02	*	*	177.79	\$31.9085
12.	Gannon	Central	Tampa	MTC	Gannon	08/11/01	F02	*	•	73.55	\$31.9082
13.	Gannon	Central	Tampa	MTC	Gannon	08/14/01	F02	•	*	177.31	\$32.6992
14.	Gannon	Central	Tampa	MTC	Gannon	08/15/01	F02	*	*	355.31	\$32.6993
15.	Gannon	Central	Tampa	MTC	Gannon	08/16/01	F02	*	•	118.60	\$32.6980
16.	Gannon	Central	Tampa	MTC	Gannon	08/17/01	F02	*	•	352.62	\$32.6992
17.	Gannon	Central	Tampa	MTC	Gannon	08/18/01	F02	*	•	176.55	\$32.6988
18.	Gannon	Central	Tampa	MTC	Gannon	08/21/01	F02	*	*	352.67	\$32.8445
19.	Gannon	Central	Tampa	MTC	Gannon	08/22/01	F02	*	*	302.31	\$32.8448
20.	Gannon	Central	Tampa	MTC	Gannon	08/23/01	F02	*	•	177.05	\$32.8444
21.	Gannon	Central	Tampa	MTC	Gannon	08/24/01	F02	*	*	532.95	\$33.1675
22.	Gannon	Central	Tampa	MTC	Gannon	08/25/01	F02	*	*	176.69	\$33.1679
23.	Gannon	Central	Tampa	MTC	Gannon	08/27/01	F02	*	*	354.50	\$32.7409
24.	Gannon	Central	Tampa	MTC	Gannon	08/28/01	F02	*	•	318.98	\$32.7405
25.	Gannon	Central	Tampa	MTC	Gannon	08/29/01	F02	*	*	176.95	\$33.0633

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffey Chronister, Director Financial Reporting

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	<b>(</b> g)	(h)	(i)	(i)	(k)	(I)
26.	Gannon	Central	Tampa	MTC	Gannon	08/31/01	F02	•	*	119.02	\$32.7484
27.	Polk	BP	Tampa	MTC	Polk	08/01/01	F02	*	*	3,048.50	\$32.7648
28.	Polk	BP	Tampa	MTC	Polk	08/02/01	F02	•	*	1,929.17	\$33.8147
29.	Polk	BP	Tampa	MTC	Polk	08/03/01	F02	*	*	176.43	\$33.6045
30.	Polk	BP	Tampa	MTC	Polk	08/07/01	F02	*	*	1,062.71	\$33.8149
31.	Polk	BP	Tampa	MTC	Polk	08/08/01	F02	•	*	4,943.98	\$33.6048
32.	Polk	BP	Tampa	MTC	Polk	08/09/01	F02	*	*	4,418.48	\$33.8148
33.	Polk	BP	Tampa	MTC	Polk	08/10/01	F02	•	•	718.67	\$34.2346
34.	Polk	BP	Tampa	MTC	Polk	08/18/01	F02	•	•	176.55	\$32.5543
35.	Polk	BP	Tampa	MTC	Polk	08/23/01	F02	•	•	706.07	\$34.2349
36.	Polk	BP	Tampa	MTC	Polk	08/24/01	F02	*	•	353.48	\$34.6544
37.	Polk	BP	Tampa	MTC	Polk	08/27/01	F02	*	•	705.48	\$34.8647
38.	Polk	BP	Tampa	MTC	Polk	08/28/01	F02	*	*	1,576.83	\$36.1249
39.	Polk	BP	Tampa	MTC	Polk	08/29/01	F02	*	*	4,413.59	\$35.8098
40.	Polk	BP	Tampa	MTC	Polk	08/30/01	F02	•	*	1,762.81	\$34.9688
41.	Polk	BP	Tampa	MTC	Polk	08/31/01	F02	*	•	882.83	\$35.6028
42.	Phillips	Central	Tampa	MTC	Phillips	08/06/01	F02	*	•	177.50	\$32.6701
43.	Phillips	Central	Tampa	MTC	Phillips	08/07/01	F02	•	*	178.57	\$32.6705
44.	Phillips -	Central	Tampa	MTC	Phillips	08/08/01	F02		*	176.67	\$32.6696
45.	Phillips	Coastal	Tampa	MTC	Phillips	08/01/01	F06	*	*	916.27	\$24.7200
46.	Phillips	Coastal	Tampa	MTC	Phillips	08/02/01	F06	•	*	915.99	\$24.7200
47.	Phillips	Coastal	Tampa	MTC	Phillips -	08/03/01	F06	•	*	925.71	\$24,7200
48.	Phillips	Coastal	Tampa	MTC	Phillips	08/06/01	F06	*	*	1,070.69	\$24.1900
49.	Phillips	Coastal	Tampa	MTC	Phillips	08/07/01	F06	*	*	763.08	\$24,1900
50.	Phillips	Coastal	Tampa	MTC	Phillips	08/08/01	F06	*	*	915.24	\$24.1900

<sup>\*</sup> No analysis taken. FPSC FORM 423-1 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	Coastal	Tampa	MTC	Phillips	08/09/01	F06	*	•	920.34	\$24.1900
52.	Phillips	Coastal	Tampa	MTC	Phillips	08/10/01	F06	*	*	919.77	\$24.1900
53.	Phillips	Coastal	Tampa	MTC	Phillips	08/13/01	F06	•	*	910.40	\$24.3100
54.	Phillips	Coastal	Tampa	MTC	Phillips	08/14/01	F06	*	*	911.56	\$24.3100
55.	Phillips -	Coastai	Tampa	MTC	Phillips	08/15/01	F06	*	*	305.90	\$24.3100
56.	Phillips	Coastal	Tampa	MTC	Phillips	08/16/01	F06	*	*	767.12	\$24.3100
57.	Phillips	Coastal	Tampa	MTC	Phillips	08/17/01	F06	*	*	614.94	\$24.3100
58.	Phillips	Coastal	Tampa	MTC	Phillips	08/20/01	F06	*	*	613.20	\$24.8000
59.	Phillips	Coastal	Tampa	MTC	Phillips	08/21/01	F06	*	•	610.88	\$24.8000
60.	Phillips	Coastal	Tampa	MTC	Phillips	08/22/01	F06	*	*	610.60	\$24.8000
61.	Phillips	Coastal	Tampa	MTC	Phillips	08/23/01	F06	•	*	920.19	\$24.8000
62.	Phillips	Coastal	Tampa	MTC	Phillips	08/24/01	F06	•	*	911.40	\$24.8000
63.	Phillips	Coastal	Tampa	MTC	Phillips	08/27/01	F06	•	*	461.27	\$25.4600
64.	Phillips	Coastal	Tampa	MTC	Phillips	08/28/01	F06	*	•	1,075.06	\$25.4600
65.	Phillips	Coastal	Tampa	MTC	Phillips	08/29/01	F06	•	*	780.04	\$20.7743
66.	Phillips	Coastal	Tampa	MTC	Phillips	08/30/01	F06	*	*	621.58	\$31.3402
67.	Phillips	Coastal	Tampa	MTC	Phillips	08/31/01	F06	*	*	1,077.84	\$25.4600

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

Effective Transport

Add'l

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Purchase Price	to Terminal	Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
		<del></del>															
1.	Big Bend	Central	Big Bend	08/01/01	F02	11,131.47									\$0,0000	\$0.0000	\$31.3396
2.	Big Bend	Central	Big Bend	08/15/01	F02	5,984.81									\$0.0000	\$0.0000	\$32.4623
3.	Big Bend	Central	Big Bend	08/24/01	F02	11,138.50									\$0.0000	\$0.0000	\$32.6078
4.	Gannon	Central	Gannon	08/01/01	F02	165.36									\$0.0000	\$0.0000	\$31.5761
5.	Gannon	Central	Gannon	08/02/01	F02	286.00									\$0.0000	\$0.0000	\$31.5766
6.	Gannon	Central	Gannon	08/03/01	F02	115.55									\$0.0000	\$0.0000	\$31.5760
7.	Gannon	Central	Gannon	08/04/01	F02	354.36									\$0.0000	\$0.0000	\$31.5764
8.	Gannon	Central	Gannon	08/05/01	F02	531.29									\$0.0000	\$0.0000	\$31.9090
9.	Gannon	Central	Gannon	08/06/01	F02	354.55									\$0.0000	\$0.0000	\$31.9091
10.	Gannon	Central	Gannon	08/08/01	F02	354.24									\$0.0000	\$0.0000	\$31.9091
11.	Gannon	Central	Gannon	08/10/01	F02	177.79									\$0.0000	\$0.0000	\$31.9085
12.	Gannon	Central	Gannon	08/11/01	F02	73.55									\$0.0000	\$0.0000	\$31.9082
13.	Gannon	Central	Gannon	08/14/01	F02	177.31									\$0.0000	\$0.0000	\$32.6992
14.	Gannon	Central	Gannon	08/15/01	F02	355.31									\$0.0000	\$0.0000	\$32.6993
15.	Gannon	Central	Gannon	08/16/01	F02	118.60									\$0.0000	\$0.0000	\$32.6980
16.	Gannon	Central	Gannon	08/17/01	F02	352.62									\$0.0000	\$0.0000	\$32.6992
17.	Gannon	Central	Gannon	08/18/01	F02	176.55									\$0.0000	\$0.0000	\$32.6988
18.	Gannon	Central	Gannon	08/21/01	F02	352.67									\$0.0000	\$0.0000	\$32.8445
19.	Gannon	Central	Gannon	08/22/01	F02	302.31									\$0.0000	\$0.0000	\$32.8448
20.	Gannon	Central	Gannon	08/23/01	F02	177.05									\$0.0000	\$0.0000	\$32.8444
21.	Gannon	Central	Gannon	08/24/01	F02	532.95									\$0,0000	\$0.0000	\$33,1675
22.	Gannon	Central	Gannon	08/25/01	F02	176.69									\$0.0000	\$0.0000	\$33 1679
23.	Gannon	Central	Gannon	08/27/01	F02	354.50									\$0,0000	\$0.0000	\$32.7409
24.	Gannon	Central	Gannon	08/28/01	F02	318.98									\$0.0000	\$0.0000	\$32,7405
25.	Gannon	Central	Gannon	08/29/01	F02	176.95									\$0,0000	\$0.0000	\$33.0633
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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,

(813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Caronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbi) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
<u>26.</u>	Gannon	Central	Gannon	08/31/01	F02	119.02								-	\$0.0000	\$0.0000	\$32.7484
27.	Polk	BP	Polk	08/01/01	F02	3,048.50									\$0.0000	\$0.0000	\$32.7648
28.	Polk	₿P	Polk	08/02/01	F02	1,929.17									\$0.0000	\$0.0000	\$33.8147
29.	Polk	BP	Polk	08/03/01	F02	176.43									\$0.0000	\$0.0000	\$33.6045
30.	Polk	BP	Polk	08/07/01	F02	1,062.71									\$0.0000	\$0.0000	\$33.8149
31.	Polk	BP	Polk	08/08/01	F02	4,943.98									\$0.0000	\$0.0000	\$33.6048
32.	Polk	BP	Polk	08/09/01	F02	4,418.48									\$0.0000	\$0.0000	\$33.8148
33.	Polk	BP,	Polk	08/10/01	F02	718.67									\$0.0000	\$0.0000	\$34.2346
34.	Polk	BP	Polk	08/18/01	F02	176.55									\$0.0000	\$0.0000	\$32.5543
35.	Polk	BP	Polk	08/23/01	F02	706.07									\$0.0000	\$0.0000	\$34.2349
36.	Polk	BP	Polk	08/24/01	F02	353.48									\$0.0000	\$0.0000	\$34.6544
37.	Polk	BP	Polk	08/27/01	F02	705.48									\$0.0000	\$0.0000	\$34.8647
38.	Polk	BP	Polk	08/28/01	F02	1,576.83									\$0.0000	\$0.0000	\$36.1249
39.	Polk	BP	Polk	08/29/01	F02	4,413.59									\$0.0000	\$0.0000	\$35.8098
40.	Polk	BP	Polk	08/30/01	F02	1,762.81									\$0.0000	\$0.0000	\$34.9688
41.	Polk	BP	Polk	08/31/01	F02	882.83									\$0.0000	\$0.0000	\$35.6028
42.	Phillips	Central	Phillips	08/06/01	F02	177.50									\$0.0000	\$0.0000	\$32.6701
43.	Phillips	Central	Phillips	08/07/01	F02	178.57									\$0.0000	\$0.0000	\$32.6705
44.	Phillips	Central	Phillips	08/08/01	F02	176.67									\$0.0000	\$0.0000	\$32.6696
45.	Phillips	Coastal	Phillips	08/01/01	F06	916.27									\$0.0000	\$0.0000	\$24.7200
46.	Phillips	Coastal	Phillips	08/02/01	F06	915.99									\$0.0000	\$0,0000	\$24.7200
47.	Phillips	Coastal	Phillips	08/03/01	F06	925.71									\$0.0000	\$0.0000	\$24.7200
48.	Phillips	Coastal	Phillips	08/06/01	F06	1,070.69									\$0.0000	\$0.0000	\$24.1900
49.	Phillips	Coastal	Phillips	08/07/01	F06	763.08									\$0.0000	\$0.0000	\$24.1900
50.	Phillips	Coastal	Phillips	08/08/01	F06	915.24									\$0.0000	\$0.0000	\$24.1900

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffred Chronister, Director Financial Reporting

Effective Transport

Add'l

Line No.	Plant Name	Supplier Name	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
(a) 	(b)	(c)	<del></del>	(e)		(9/	(11)			(1/)							··/
51.	Phillips	Coastal	Phillips	08/09/01	F06	920.34									\$0.0000	\$0.0000	\$24.1900
52.	Phillips	Coastal	Phillips	08/10/01	F06	919.77									\$0.0000	\$0.0000	\$24.1900
53.	Phillips	Coastal	Phillips	08/13/01	F06	910.40									\$0.0000	\$0.0000	\$24.3100
54.	Phillips	Coastal	Phillips	08/14/01	F06	911.56									\$0.0000	\$0.0000	\$24.3100
55.	Phillips	Coastal	Phillips	08/15/01	F06	305,90									\$0.0000	\$0,0000	\$24.3100
56.	Phillips	Coastal	Phillips	08/16/01	F06	767.12									\$0.0000	\$0.0000	\$24.3100
57.	Phillips	Coastal	Phillips	08/17/01	F06	614.94									\$0,0000	\$0.0000	\$24.3100
58.	Phillips	Coastal	Phillips	08/20/01	F06	613.20									\$0.0000	\$0,0000	\$24.8000
59.	Phillips	Coastal	Phillips	08/21/01	F06	610.88									\$0.0000	\$0.0000	\$24.8000
60.	Phillips	Coastal	Phillips	08/22/01	F06	610.60									\$0.0000	\$0.0000	\$24.8000
61.	Phillips	Coastal	Phillips	08/23/01	F06	920.19									\$0.0000	\$0.0000	\$24.8000
62.	Phillips	Coastal	Phillips	08/24/01	F06	911.40									\$0.0000	\$0.0000	\$24.8000
63.	Phillips	Coastal	Phillips	08/27/01	F06	461.27									\$0.0000	\$0.0000	\$25.4600
64.	Phillips	Coastal	Phillips	08/28/01	F06	1,075.06									\$0.0000	\$0.0000	\$25,4600
65.	Phillips	Coastal	Phillips	08/29/01	F06	780.04									\$0.0000	\$0.0000	\$20.7743
66.	Phillips	Coastal	Phillips	08/30/01	F06	621.58					•				\$0.0000	\$0.0000	\$31.3402
67.	Phillips	Coastal	Phillips	08/31/01	F06	1,077.84									\$0.0000	\$0.0000	\$25.4600

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Exronister, Director Financial Reporting

		Form		Original	Old					New Delivered	
Line No.	Month Reported	Plant Name	Supplier	Line Number	Volume (Bbis)	Form No.	Column Designator & Title	Old Value	New Value	Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(1)	(m)

<sup>1.</sup> None

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jatter Chronister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: October 15, 2001

									, 10 1 10		ii acaaiii	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	79,452.00			\$46.695	2.86	11,030	8.65	13.51
2.	Oxbow Carbon and Minerals	N/A	s	RB	13,655.09			\$14.880	4.03	13,752	0.41	10.69
3.	Black Beauty	11,IN,51	s	RB	60,305.90			\$31.210	3.22	11,430	8.79	12.15
4.	Peabody Development	10,KY,101,225	s	RB	42,043.20			\$32.230	2.66	11,138	8.86	13.42
5.	Peabody Development	10,IL,059,165	LTC	RB	21,297.90			\$32.990	3.05	12,393	10.28	6.82
6.	Coal Properties Trading	9,KY,233	s	RB	47,662.20			\$34.630	2.94	11,907	9.52	9.76
7.	Peabody Development	10,IL,165	LTC	RB	35,134.20			\$38.860	2.98	12,289	8.77	7.55
8.	Sugar Camp Synfuel	N/A	s	RB	3,137.00			\$33.670	2.83	12,421	9.16	7.73
9.	Sugar Camp Synfuel	N/A	s	RB	15,430.60			\$33.732	2.83	12,421	9.16	7.73

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	79,452.00	N/A	\$0.00	-	\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	13,655.09	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	s	60,305.90	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	s	42,043.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	21,297.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Properties Trading	9,KY,233	s	47,662.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	35,134.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Sugar Camp Synfuel	N/A	s	3,137.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Sugar Camp Synfuel	N/A	s	15,430.60	N/A	\$0.00		(\$0.158)		\$0.000	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

FPSC FORM 423-2(a) (2/87)

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting.

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: October 15, 2001

\$0.000

\$0.000

Strey Chronister, Director Financial Reporting

\$33.732

Rail Charges Waterborne Charges (2) ľbbA Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Transfer Mine Rate Rate Line Shipping port Price Charges Charges Rate Rate Charges Charges Charges Facility Supplier Name Location Point Mode (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Nο. Tons (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (h) (k) (e) (f) (g) (i) (i) (1) (m) (n) (o) (p) (p) Zeigler Coal 10,IL,145,157 Randolph & Perry Cnty, IL RB 79,452.00 \$0.000 \$0.000 \$46.695 1. N/A N/A RB \$0.000 \$14.880 Oxbow Carbon and Minerals 13,655.09 \$0.000 Black Beauty 11,IN,51 Gibson Cnty, IN RB 60,305.90 \$0.000 \$0.000 \$31.210 \$32,230 Peabody Development 10,KY,101,225 Henderson & Union Cnty, KY RB 42,043.20 \$0,000 \$0,000 \$32.990 Peabody Development 10,IL,059,165 Gallatin & Saline Cnty, IL RB 21,297.90 \$0.000 \$0.000 RB Coal Properties Trading 9,KY,233 Webster Cnty, KY 47,662.20 \$0.000 \$0.000 \$34.630 Peabody Development 10,IL,165 Saline Cnty, IL RB 35,134.20 \$0.000 \$0.000 \$38.860 N/A N/A RB 3,137.00 \$0.000 \$0.000 \$33.670 Sugar Camp Synfuel

15,430.60

RB

N/A

N/A

FPSC FORM 423-2(b) (2/87)

Sugar Camp Synfuel

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: October 15, 2001

3

						Efforth to	Total	Delivered		As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	7,921.10			\$33.732	2.98	12526	9.66	6.91
2.	Sugar Camp	10,IL,059,165	s	RB	18,601.20			\$33.704	3.29	12212	9.21	7.88
3.	American Coal	10,IL,165	LTC	RB	72,818.00			\$34.000	1.24	12072	6.28	11.74
4.	Triton	19,WY,005	S	RB	45,894.00			\$26.220	0.22	8699	4.47	28.18

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: October 15, 2001

Jeffrey Omgolister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059,165	LTC	7,921.10	N/A	\$0.000		(\$0.158)		\$0.000	
2.	Sugar Camp	10,IL,059,165	S	18,601.20	N/A	\$0.000		(\$0.156)		\$0.000	
3.	American Coal	10,IL,165	LTC	72,818.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Triton	19,WY,005	s	45,894.00	N/A	\$0.000		\$0.000		\$0.000	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

define Chronister, Director Financial Reporting

6. Date Completed: October 15, 2001

						(2)	A -1 -111	Rail Cha	rges		Waterbor	ne Charge	es		T-4-1	Dali
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)		Related Charges	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	7,921.10		\$0.000		\$0.000							\$33.732
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,601.20		\$0.000		\$0.000							\$33.704
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	72,818.00		\$0.000		\$0.000							\$34.000
4.	Triton	19,WY,005	Campbell Cnty, WY	R8	45,894.00		\$0.000		\$0.000							\$26.220

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 2001

										As Receive	ed Coal Qu	uality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<b>(I)</b>	(m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month; August Year: 2001

2. Reporting Company; Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forpa

Jeffer Chronister, Director Financial Reporting

6. Date Completed: October 15, 2004

			_		F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
	Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

. None

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: October 15, 2001

Spring Cyronister, Director Financial Reporting

								Rail Cha	rges		Waterbon	ne Charge	es			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate					Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

None

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Onronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	432,472.00			\$47.256	2.87	11545	8.89	11.59

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forget

Jeffre Chronister, Director Financial Reporting

								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
											**********
1.	Transfer Facility	N/A	N/A	432,472.00	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

1

5. Signature of Official Submitting Form:

6. Date Completed: October 15, 2001

Definey Chronister, Director Financial Reporting

							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1,	Transfer Facility	N/A	Davant, La	ОВ	432,472.00		\$0.000		\$0.000							\$47.256

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: October 15, 2001

Jeffrey Charlister, Director Financial Reporting

									As Rec	eived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	174,175.00			\$41.713	1.00	11,090	6.74	15.45
2.	Consol of Kentucky	N/A	N/A	UR	18,257.00			\$38.350	1.27	12,519	9.83	6.31
3.	Teco Coal	N/A	N/A	UR	27,217.00			\$53.950	1.02	12,196	8.56	9.73

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	174,175.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	18,257.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Teco Coal	N/A	N/A	27,217.00	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: October 15, 2001

Jeffrey Charlister, Director Financial Reporting

Rail Charges Waterborne Charges Total Add'l Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Rail Rail loading Barge Water Related tation FOB Plant Trans-Purchase & Loading Barge Charges Rate Charges Rate Rate Rate Charges Charges Charges Price Line Mine Shipping port Price (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name Location Point Mode Tons (\$/Ton) (\$/Ton) No. (0) (p) (c) (d) (e) (f) (g) (h) (j) (k) (1) (m) (n) (q) (a) (b) \$41.713 N/A Davant, La. OB 174,175.00 \$0.000 \$0.000 1. Transfer Facility \$38.350 \$0.000 \$0.000 N/A Letcher County, KY UR 18,257.00 Consol of Kentucky \$0.000 \$53.950 N/A Pike & Letcher Counties, KY UR 27,217.00 \$0.000 3. Teco Coal

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

										As Receive	d Coal Qu	ality
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	66,553.00		-	46.191	2.74	11,007	8.73	14.01

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forms:

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	66,553.00	N/A	0.000		0.000		0.000	

No.

(a)

1. Transfer facility

Supplier Name

(b)

Location

(c)

N/A

Point

(d)

Davant, La.

Mode

(e)

ОВ

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(\$/Ton)

(g)

(\$/Ton)

(h)

\$0.000

(\$/Ton)

(i)

(\$/Ton)

(i)

\$0.000

(\$/Ton)

(k)

(\$/Ton)

(l)

(\$/Ton)

(m)

(\$/Ton) (\$/Ton)

(o)

(n)

(\$/Ton)

(p)

(\$/Ton)

(q)

\$46.191

Reporting Month: August     Reporting Company: Tamp     Plant Name: Polk Station	pa Electric Company			4. Name, Title & Teleph Submitted on this Fo (813) 228 - 1609  5. Signature of Official \$ 6. Date Completed: Oct	m: Jeffrey Chro	nister, Direct		eporting	H		_	
				Add'I	Rail Charges		Waterboo	me Charg	es		Total	
Line	Mine	Shipping	Trans- port	Effective Shorthau Purchase & Loading Price Charges	Rail F	ther Riversial Barg	ge loading	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	FOB Plant

Tons

(f)

66,553.00

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Report:

the Chronister, Director Financial Reporting

		Form	Intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)
1.	July 2001	Transfer Facility	Gannon	Triton	4.	92,006.00	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$8.550	\$26.330	\$26.330	Delivered Price Adjustment
2.	July 2001	Transfer Facility	Big Bend	Peabody Development	5.	32,052.50	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$24.980	\$32.580	\$32.580	Delivered Price Adjustment
3.	July 2001	Transfer Facility	Gannon	Sugar Camp	6.	47,119.30	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$27.275	\$34.875	\$34.875	Delivered Price Adjustment
4.	July 2001	Transfer Facility	Gannon	Triton	7.	46,050.00	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$8.535	\$26.315	\$26.315	Delivered Price Adjustment
5.	July 2001	Transfer Facility	Gannon	American Coal	12.	46,714.00	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$28.270	\$34.060	\$34.060	Delivered Price Adjustment
6.	July 2001	Transfer Facility	Big Bend	Peabody Development	14.	24,118.20	423-2(c)	Col. (I), Delivered Price Transfer Facility	\$24.174	\$31.774	\$31.774	Delivered Price Adjustment
7.	July 2001	Transfer Facility	Big Bend	Black Beauty	3.	63,659.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.174) ·	\$30.036	Retroactive Price Adj.
8.	July 2001	Gannon	Gannon	Coal Energy Resources	4.	9,596.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.540	\$54.890	Quality Adjustment
9.	July 2001	Gannon Facility	Gannon	Coal Energy Resources	4.	9,596.00	423-2(b)	Col. (i), Rail Rate	\$16.350	\$17.850	\$56 390	Transportation Cost Adj.
10.	July 2001	Transfer Facility	Big Bend	Peabody Development	5.	21,023.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$1.110)	\$31.880	Quality Adjustment
11.	July 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2.	13,292.49	423-2(a)	Col. (h), Original Invoice Price	\$18.680	\$14.880	\$14.880	Price Adjustment
12.	April 2001	Transfer Facility	Big Bend	Peabody Development	7.	8,919.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.830	\$41.630	Quality Adjustment
13.	April 2001	Transfer Facility	Big Bend	Peabody Development	8.	1,674.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.830	\$41.280	Quality Adjustment
14.	April 2001	Transfer Facility	Big Bend	Zeigler	1.	85,330.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.051	\$46.959	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Report:\_

5. Date Completed: October 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
15.	May 2001	Transfer Facility	Big Bend	Peabody Development	7.	21,727.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.830	\$41.630	Quality Adjustment
16.	May 2001	Transfer Facility	Big Bend	Peabody Development	8.	9,145.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.830	\$41.280	Quality Adjustment
17.	May 2001	Transfer Facility	Big Bend	Zeigler	1.	99,215.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.147	\$47.055	Quality Adjustment
18.	June 2001	Transfer	Big Bend	Black Beauty	3.	55,910.70	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.441)	\$29.839	Retroactive Price Adj.
19.	June 2001	Facility Transfer	Big Bend	Peabody Development	7.	11,269.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.830	\$41.630	Quality Adjustment
20.	June 2001	Facility Transfer Facility	Big Bend	Zeigler	1.	115,332.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.053	\$46.961	Quality Adjustment