One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



May 21, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of March 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenous

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05563 MAY 24 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2002	3. Name, Title, & Telephone Numbe	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: May 17, 2002

								BTU			Delivered
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(<u>BBI3)</u> (k)	(I)
(4)	(0)		()	(-)	(7)	(9)	(,	()	0/	(19	(•/
1	CRIST	RADCLIFF	Pensacola, FL	S	CRIST	03/02	FO2	0.45	138500	179.40	26.986
2											
3	SMITH	SOUTHWEST GA	Bainbridge, GA	S	SMITH	03/02	FO2	0.45	138500	178.74	28.875
4	DANIEL	BADCLIFF	Mobile, AL	S	DANIEL	03/02	FO2	0.45	138500	880.94	28.620
5	Didde		1100110, 712	-	21	00,02		0110	100000	000.01	20.020
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2002	3	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company	: Gulf Power C	ompany		<u>(850)- 444-6332</u>				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 17, 2002

Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Pnce (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbi)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bb!)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	03/02	FO2	179.40	26.986	4,841.24		4,841.24	26.986	-	26.986		-	-	26.986
3	SMITH DANIEL	SOUTHWEST GA RADCLIFF	SMITH DANIEL	03/02 03/02	F02 F02	178.74 880.94	28.875 28.620	5,161.06 25,212.63	-	5,161.06 25,212.63	28.875 28.620	-	28.875 28.620	-	-	- -	28.875 28.620

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*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2002	3	Name, Title, & Teleph	one Numbe	r of Contact Person Concerning	
					Data Submitted on thi	is Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>			
				4	. Signature of Official S	ubmitting R	eport: Jocelyn P. Peters	
				5	Date Completed:	<u>May 17, 2</u>	002	

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2002	4. Name, Title, & Telephone Number of (Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	Company	<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric	Generating Plant	5. Signature of Official Submitting Repor	t: Jocelyn P. Peters			
				6. Date Completed: May 1	17, 2002			

									Enecuve					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	-		Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	10	IL	165	С	RB	57,628.20	35.262	2.22	37.482	1.13	11,851	6.45	13.17
2	PEABODY COALSALES	35	IM	999	С	RB	8,105.80	36.225	2.30	38.525	0.59	12,193	9.20	8.70
3	PEABODY COALSALES	10	IL.	165	С	RB	91,296.00	29.613	8.13	37.743	1.22	12,136	5.69	12.11
4	CONSOLIDATION	10	۱L	81	S	RB	9,643.40	21.694	8.34	30.034	1.56	11,997	6.31	11.68
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year: 200	. 002 4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332			
3.	Plant Name:	Crist Electric (Generating P	<u>Plant</u> 5.	Signature of Official Submittin	ng Report: Jocelyn P. Peters		
				6.	Date Completed:	May 17, 2002		

Line No.	Supplier Name	Min	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COALSALES	10	IL	165	С	57,628.20	33.680	-	33.680	-	33.680	(0.418)	35.262
2	PEABODY COALSALES	35	IM	999	С	8,105.80	32.930	-	32.930	-	32.930	0.530	36.225
3	PEABODY COALSALES	10	IL	165	С	91,296.00	29.280	-	29.280	-	29.280	0.333	29.613
4	CONSOLIDATION	10	IL	81	S	9,643.40	21.700	-	21.700	-	21.700	(0.006)	21.694
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332					
3.	Plant Name:	Crist Electric C	Senerating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: May 17, 2002

										Rail Cl	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode_	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10	iL	165	MCDUFFIE, MOBILE AL	RB	57,628.20	35.262	-			2.22	-	-	-	-	2.22	37.482
2	PEABODY COALSALES	35	IM	999	BULK HANDLING-ASD	RB	8,105.80	36.225	-	-	-	2.30	-	-	-	-	2.30	38.525
3	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	91,296.00	29.613	-	-	•	8.13		-	-	•	8.13	37.743
4	CONSOLIDATION	10	IL.	81	MOUND CITY	RB	9,643.40	21.694	-	•	-	8.34	•	-	-		8.34	30.034
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 6 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2002	З.	Name, Title, & Telephone Number	of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
					4.	Signature of Official Submitting Re	port: Jocelyn P. Peters					

5. Date Completed: May 17, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

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1.	Reporting Month:	MARCH	Year: 20	.002 4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating	ng Plant 5.	Signature of Official Submitting F	Report: Jocelyn P. Peters
				6.	Date Completed:	<u>May 17, 2002</u>

									Enective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.		Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	PEABODY COALTRADE	45	IM	999	s	RB	6,434.20	37.410	3.14	40.550	0.80	11,877	4.85	11.05
2	INTEGRITY	45	IM	999	S	RB	35,244.60	46.485	3.14	49.625	0.72	12,262	7.83	7.73
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year:	2002	4.	Name, Title, & Telephone Nur	mber of Co	ntact Person Concerning
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Smith Electric	: Generat	ing Plant	5.	Signature of Official Submittin	ig Report:	Jocelyn P. Peters
					6.	Date Completed:	<u>May 17, 20</u>	<u>202</u>

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALTRADE	45	ІМ	999	S	6,434.20	34.420	-	34.420	-	34.420	0.225	37.410
2	INTEGRITY	45	IM	999	S	35,244.60	43.300	-	43.300	-	43.300	0.220	46.485
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year:	2002	4.	Name, Title, & Telephone Number of Cont	tact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332				
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed: May 17, 2002

									Rail Ci	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALTRADE	45	IM	999 MCDUFFIE, MOBILE AL	RB	6,434.20	37.410		-	-	3.14	-	-	-	-	3.14	40.550
2	INTEGRITY	45	IM	999 MCDUFFIE, MOBILE AL	RB	35,244.60	46.485	-	-	-	3.14	-	-	-	-	3.14	49.625
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2002	З.	Name, Title, & Telephone Number	r of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters					

5. Date Completed: May 17, 2002

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH Year: 2002	4. Name, Title, & Telephone Number of Contact Person Concernir	g
			Data Submitted on this Form: Ms. J.P. Peters, Fu	els Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
_			5. Oimesture of Official Outputting Departy leadure D. Datama	
З.	Plant Name:	Scholz Electric Generating Pl	5. Signature of Official Submitting Report: Jocelyn P. Peters	
			6. Date Completed: May 17, 2002	

Line				Transport	-	Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year:	2002	4.	. Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332					
3.	Plant Name:	Scholz Electri	c Gener	ating Plant	5.	Signature of Official Submit	ting Repor	t: Jocelyn P. Peters			
					6.	Date Completed:	May 17, 2	002			

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year:	2002	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
3.	Plant Name:	Scholz Electric	Genera	ating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters						

6.	Date Completed:	May 17, 2002
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								Rail C	harges		Vaterborne	Charges	_			
						5 8	Additional					.		-	Total	
							Shorthaul & Loading		Other Rail		Trans- loading	Ocean	Other Water	Other Related	Transpor-	
Line				Transport		Price	Charges	Rail Rate	Charges		Rate	Barge Rate	Charges	Charges		FOB Plant Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2002	3.	Name, Title, & Telepho	ne Number	of Contact Person Concerning
						Data Submitted on this	Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332		
					4.	Signature of Official Su	bmitting Re	port: Jocelyn P. Peters
					5.	Date Completed:	May 17, 20	002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2002	4	4. Name, Title, & Telephone Number of Contact Person Concerning	
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
0	Diaut Nama.	Devial Electri	- O an anoting Dia		- Signature of Official Submitting Benerit, Jacobur D. Betara	
З.	Plant Name:	Daniel Electri	c Generating Pla	<u>II</u> :	5. Signature of Official Submitting Report: Jocelyn P. Peters	
				(6. Date Completed: <u>May 17, 2002</u>	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH-WEST ELK	17	со	51	с	UR	47,273.00	16.241	21.27	37.511	0.65	12,116	7.80	8.19
2	CYPRUS-20 MILE	17	со	107	S	UR	37,340.00	23.356	20.57	43.926	0.48	11,374	9.90	9.32
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	MARCH	Year: 2002	4.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
				_	O'mentione of Official Octomitian D	an arts Jacobur D. Dataur
З.	Plant Name:	Daniel Electric	c Generating Plant	5.	Signature of Official Submitting R	eport: Jocelyn P. Peters
				6.	Date Completed: May	17, 2002

Line No. (a)	Supplier Name (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ARCH-WEST ELK	17	со	51	с	47,273.00	12.850	-	12.850	-	12.850	0.124	16.241
2	CYPRUS-20 MILE	17	со	107	S	37,340.00	20.000	-	20.000	-	20.000	0.042	23.356
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH	Year: 2002	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: May 17, 2002

												Waterborne Charges						
Line No.		Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(I)	(m)	(n)	(0)	(p)	(q)
3 4	ARCH-WEST ELK CYPRUS-20 MILE	17 17	co co	51 107	WEST ELK MINE FOIDEL CREEK N	UR UR	47,273.00 37,340.00	16.241 23.356	-	21.270 20.570		-	-	-	•	-	21.270 20.570	37.511 43.926
5 6 7 8 9																		

*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2002	3.	Name, Title,	& Telepho	ne Number	of Contact P	erson Concer	ning			
						Data Submi	tted on this	Form:	Ms. J.P. Pet	ers, Fuels Ana	<u>aiyst</u>			
2.	Reporting Company:	Gulf Power C	ompany	!		<u>(850)- 444-6</u>	<u>3332</u>							
					4.	Signature of	f Official Su	Ibmitting Re	port: Jocelyn	P. Peters				
					5.	Date Compl	eted:	<u>May 17, 20</u>	02					
				Intende			Original	Old		Decimates		b I.a		
Line No.	Month & Year Reported	Form P	lant Nan	Generati ne Plant	ng	Supplier	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)		(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	FEBRUARY	Year: 2002	3	Name, Title, & Telephone Number of Cor	ntact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>						
				4	4. Signature of Official Submitting Report: Jocelyn P. Peters						

5. Date Completed: May 17, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Feb-02	FO2	0.5	138500	246.12	24.77
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	FEBRUARY	Year: 2002	3. Name, Title, & Telephone Nur	ber of Contact Person Concerning
2	Reporting Company:	Gulf Power C	ompany	Data Submitted on this Form: (850)- 444-6332	Ms. J.P. Peters, Fuels Analyst
۲.	hepotning company.	COULT OWEL OF	Sinpany	10301-444-0332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 17, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2	SCHERER	MANSFIELD	SCHERER	Feb-02	FO2	246.12	24.77	6,096.80		-	24.77	-	24.77	-	-	-	24.77

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. 2.	Reporting Month: Reporting Company:	FEBRUARY	Year: npany	2002		 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332 								
3.	Plant Name:	Scherer Electric	: Gener	ating	Plant	5. Signature	of Official Subm	itting Report	: Jocelyn P.	Peters				
						6. Date Com	pleted:	<u>May 17, 2</u>	002					
Line No.	<u>Plant Name</u>	<u>Mine Lc</u>	cation		Purchase Ty	Transport ype Mode	t Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	- (b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2	AEI COAL SALES TRITON COAL	08 19		159 005	'C S	UR UR	NA NA	51.004 11.075	12.700 21.980	63.704 33.055	0.69 0.25	12,751 8,740	7.00 4.68	7.42 27.43
3	AEI COAL SALES	08	wv	059	с	UR	NA	47.300	12.820	60.120	0.65	12,000	12.36	6.99
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	FEBRUARY Year: 2002	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repo	ort: <u>Jocelyn P. Peters</u>

6. Date Completed: May 17, 2002

Line No.	<u>Plant Name</u>	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AEI COAL SALES	08	KY	159	С	NA	43.710	-	43.710	~	43.710	2.736	51.004
2	TRITON COAL	19	WY	005	S	NA	9.230	+	9.230	-	9.230	-0.063	11.075
3	AEI COAL SALES	08	WV	059	С	NA	43.710	-	43.710	-	43.710		47.300
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	FEBRUARY Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
			_	

- 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: May 17, 2002

Line <u>No.</u>	<u>Plant Name</u>	Mine	• Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	& Loading		harges Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	КY	159	Pontiki, KY	UR	NA	51.004	-	12.700	-	-	-	-	-	-	12.700	63.704
2	TRITON COAL	19	WY	005	Campbell, WY	UR	NA	11.075	-	21.980	-	-	-	-	-	-	21.980	33.055
3	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	47.300	-	12.820	-	-	-	-	-	-	12.820	60.120
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*Guif's 25% ownership of Scherer where applicable.