Tel 850.444.6111



June 21, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of April 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Lusan D. Ritenous

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	CRIST	RADCLIFF	Pensacola, FL	s	CRIST		FO2	0.45	138500	178.60	29.870
,	Chiot	NADOLIII	r Crisacola, r L	Ü	OT III I		102	0.40	100000	170.00	20.070
2											
3											
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^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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Page 1of 19

FPSC Form No. 423-1 (2/87)

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)
1 C	RIST	RADCLIFF	CRIST		FO2	178.60	29.870	5,334.71	-	5,334.71	29.870	-	29.870	-	-	-	29.870
2																	
3									-			•		•	-	-	
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[&]quot;Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	12,840.36	35.321	2.18	37.501	1.13	11,851	6.45	13.17
2	PEABODY COALSALES	45	IM	999	С	RB	12,936.36	37.655	2.18	39.835	0.54	11,747	4.68	11.77
3	PEABODY COALSALES	10	(L	165	С	RB	108,797.00	29.445	7.84	37.285	1.16	12,043	6.23	12.23
4	CONSOLIDATION	10	!L	81	s	RB	38,081.44	21.469	8.04	29.509	1.52	11,872	6.85	11.76
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	<u>Supptier Name</u> (b)	<u>Mine</u>	e <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	ţL	165	С	12,840.36	33.740	-	33.740	•	33.740	(0.419)	35.321
2	PEABODY COALSALES	45	IM	999	С	12,936.36	34.750	-	34.750	-	34.750	0.140	37.655
3	PEABODY COALSALES	10	iL	165	С	108,797.00	29.340	-	29.340	-	29.340	0.105	29.445
4	CONSOLIDATION	10	IL	81	s	38,081.44	21.700	-	21.700	-	21.700	(0.231)	21.469
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 21, 2002

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mir	ne Location		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges _(\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	iL	165	MCDUFFIE, MOBILE AL	RB	12,840.36	35.321	-	-	-	2.18	-	-	-	-	2.18	37.501
2	PEABODY COALSALES	45	IM	999	MCDUFFIE, MOBILE AL	RB	12,936.36	37.655	-	-	-	2.18	-	-	-	-	2.18	39.835
3	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	108,797.00	29.445	-	-	-	7.84	-	•	-	-	7.84	37.285
4	CONSOLIDATION	10	IL	81	MOUND CITY	RB	38,081.44	21.469	-	-	-	8.04	•	-	-	-	8.04	29.509

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: APRIL Year: 2002 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>June 21, 2002</u>

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALTRADE	45	IM	999	s	RB	1,395.80	37.410	3.09	40.500	0.80	11,877	4.85	11.05
2	INTEGRITY	45	IM	999	s	RB	3,525.90	46.485	3.09	49.575	0.72	12,262	7.83	7.73
3	PEABODY COALSALES	35	ìМ	999	С	RB	3,121.20	36.286	3.09	39.376	0.59	12,193	9.20	8.70
4	PEABODY COALSALES	45	1M	999	С	RB	8,023.50	37.655	3.09	40.745	0.54	11,747	4.68	11.77
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALTRADE	45	IM	999	s	1,395.80	34.420	-	34.420	-	34.420	0.225	37.410
2	INTEGRITY	45	IM	999	S	3,525.90	43.300	-	43.300	-	43.300	0.220	46.485
3	PEABODY COALSALES	35	IM	999	С	3,121.20	32.990	•	32.990	-	32.990	0.531	36.286
4	PEABODY COALSALES	45	IM	999	С	8,023.50	34.750	-	34.750	•	34.750	0.140	37.655
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

APRIL

Reporting Company: Gulf Power Company

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

+

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

									Rail C	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	<u>Location</u>	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALTRADE	45	IM	999 MCDUFFIE, MOBILE AL	RB	1,395.80	37.410	-	-	-	3.09	-	-	-	-	3.09	40.500
2	INTEGRITY	45	IM	999 MCDUFFIE, MOBILE AL	RB	3,525.90	46.485	-	-	-	3.09	-	-	-	-	3.09	49.575
3	PEABODY COALSALES	35	IM	999 MCDUFFIE, MOBILE AL	RB	3,121.20	36.286	-	-	-	3.09	-	-	-	-	3.09	39.376
4	PEABODY COALSALES	45	IM	999 MCDUFFIE, MOBILE AL	RB	8,023.50	37.655	-	-	-	3.09	-	•	-	-	3.09	40.745

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Oid Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

								Effective						
Line					Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content	
No.	Supplier Name	<u>Mine</u>	e Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	BLACK MOUNTAIN RES.	8	KY 95/13	3 C	UR	8,350.70	26.687	14.80	41.487	0.78	12,950	8.94	5.62	
2														
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	Supplier Name (b)	<u>Min</u>	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	8,350.70	24.500	-	24,500	-	24.500	0.287	26.687
2												
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 21, 2002

									Rail Cl	narges		Vaterborne	Charges				
Line No.	Supplier Name	Mine I	Location	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(f)	(m)	(n)	(o)	(p)	(p)
1	BLACK MOUNTAIN RES.	8	KY 95/13:	3 Lynch, KY	UR	8,350.70	26.687	-	14.80	-	-		-	•	-	14.80	41.487
2																	
3																	

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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH-WEST ELK	17	СО	51	С	UR	47,750.00	16.767	21.27	38.037	0.62	11,984	9.10	8.41
2	CYPRUS-20 MILE	17	CO	107	s	UR	35,384.00	23.696	20.57	44.266	0.49	11,298	10.50	9.26
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant**

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

Line No.	Supplier Name	<u>Mine</u>	<u> Location</u>		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)
1	ARCH-WEST ELK	17	со	51	С	47,750.00	12.850	-	12.850	-	12.850	-0.017	16.767
2	CYPRUS-20 MILE	17	CO	107	S	35,384.00	20.000	•	20.000	-	20.000	-0.092	23.696
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

10

APRIL

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Daniel Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 21, 2002

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH-WEST ELK	17	СО	51	WEST ELK MINE	UR	47,750.00	16.767		21.270	-	-	-	-	-	-	21.270	38.037
2	CYPRUS-20 MILE	17	co	107	FOIDEL CREEK N	UR	35,384.00	23.696	-	20.570	-	-	•	-	•	•	20.570	44.266
3																		
4																		

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

APRIL

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
	1 topontou	i omi i lant itane	1 IGHT	Cappiloi	110111001	1.01.07	1 01111 110.	<u> </u>	Old Value	Value	1 1100	1 ICUSOII IOI I ICVISIOII

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD	UK	s	SCHERER		FO2	0.5	138500	257.17	29.50
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)

Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

MARCH

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 21, 2002

							Invoice	Invoice		Net		Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	amount (\$)	Discount (\$)	Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Pnce (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER		FO2	257.17	29.50	7,585.64	-	-	29.50	-	29.50	-	-	-	29.50
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MARCH

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

June 21, 2002

Line				Transport		Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/ib)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY 159	С	UR	NA	50.769	12.710	63.479	0.63	12,706	7.10	7.53
2	TRITON COAL	19 WY 005	S	UR	NA	10.947	22.000	32.947	0.24	8,707	4.61	27.69
3	AEI COAL SALES	08 WV 059	С	UR	NA	47.285	12.700	59.985	0.62	11,997	12.28	7.07
4												

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> Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

MARCH

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

June 21, 2002

Line No.	Plant Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	159	С	NA	43.710	-	43.710	-	43.710	2.572	50.769
2	TRITON COAL	19	WY	005	S	NA	9.230	-	9.230	-	9.230	-0.098	10.947
3	AEI COAL SALES	08	WV	059	С	NA	43.770	+	43.770	-	43.770	-0.011	47.285
4													
5													
6													
7													
8													
9													
10													
11													
***	In OFO, aumanabia of Cab	arar whara s	nnlicable										

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: MARCH Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. .

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

Plant Name: <u>Scherer Electric Generating Plant</u>
 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 21, 2002

Rail Charges Additional Total Effective Shorthaul Trans-Ocean Other Other Transport Purchase & Loading Other Rail River loading Barge Water Related ation FOB Plant Line Transport Price Charges Rail Rates Charges Barge Rate Rate Rate Charges Charges Charges Price No. Plant Name Mine Location Shipping Point Mode Tons (\$/Ton) (a) (b) (c) (e) **(f)** (g) (h) (d) (i) (j) (k) (I) (m) (n) (o) (p) (q) AEI COAL SALES 80 159 Pontiki, KY UR NA 50.769 12.710 12.710 63.479 2 TRITON COAL 19 005 Campbell, WY UR NA 10.947 22.000 22.000 32.947 AEI COAL SALES UR NA 47.285 059 Marrowbone, WV 12.700 12.700 59.985

6 7 8 9

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^{*}Gulf's 25% ownership of Scherer where applicable.