

REQUEST TO ESTABLISH DOCKET
(Please Type)

Date	8/13/2002	Docket No.	020883-EC
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1. Division Name/Staff Name:	ECR/ E. Draper
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2. OPR:	E. Draper
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3. OCR:	
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4. Suggested Docket Title:	Petition for Approval of new electric rate schedules by Glades Electric Cooperative
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5. Suggested Docket Mailing List (attach separate sheet if necessary)
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- A. Provide NAMES OR ACRONYMS ONLY if a regulated company.
- B. Provide COMPLETE NAME AND ADDRESS for all others. (Match representatives to companies.)
 - 1. Parties and their representatives (if any):

Glades Electric Cooperative	

2. Interested persons and their representatives (if any):

6. Check one:

- Documentation is attached.
- Documentation will be provided with recommendation.

DOCUMENT ACCEPTED
08486 AUG 13 02
FPSC-COMMISSION CLERK

GLADES

Electric Cooperative, Inc.

02 MAY -6 11:18
REGULATION

April 29, 2002

Florida Public Service Commission
Connie Kummer
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Dear Ms. Kummer,

Please accept the attached for filing of new rates at Glades Electric Cooperative. These new rates are as follows:

1. Interruptible Aquaculture Service - Schedule AS
2. Interruptible Mining Service - Schedule IM
3. Pump Rates

If you have any questions or comments please don't hesitate to call. I remain...

Sincerely,



L. T. Todd
General Manager & CEO

cc: Blanca Bayo

**INTERRUPTIBLE AQUACULTURE SERVICE
SCHEDULE AS**

AVAILABILITY AND APPLICABILITY

AVAILABLE AS AN OPTIONAL RATE TO CONSUMERS UTILIZING SERVICE FOR AQUACULTURE (WATER-BASED AGRICULTURE) OPERATIONS WITH A PEAK DEMAND OF 500 KW OR MORE AT A SINGLE METER POINT. AVAILABLE THROUGHOUT THE TERRITORY SERVED BY GEC IN ACCORDANCE WITH GEC'S RULES AND REGULATIONS FOR ELECTRIC SERVICE. SERVICE UNDER THIS RATE IS FOR A MINIMUM OF 60 CONSECUTIVE MONTHS WHERE SERVICE MAY BE MANAGED BY THE CONSUMER DURING ANY TIME PERIOD IN WHICH PEAK MONTHLY TERRITORIAL LOADING CONDITIONS ARE ANTICIPATED.

CONSUMER IS RESPONSIBLE FOR THE MANAGEMENT OF ITS LOAD AS REQUIRED TO AVOID INCURRING THE COINCIDENT DEMAND RATE.

CHARACTER AND CONDITIONS OF SERVICE

THREE PHASE, 60 HERTZ, AT GEC'S STANDARD AVAILABLE VOLTAGES. RESALE OF SERVICE OR STANDBY SERVICE IS NOT PERMITTED HEREUNDER. GEC'S RESPONSIBILITY FOR ELECTRICAL FACILITIES ENDS AT THE METER FOR PRIMARY METERED SERVICES AND AT THE WEATHERHEAD FOR SECONDARY METERED SERVICES.

MONTHLY CHARGES

MONTHLY FACILITIES CHARGE	1.5%
MONTHLY FACILITIES O&M CHARGE	0.3%
COINCIDENT DEMAND RATE PER KW (DEC-MAR & JUN-SEP ONLY)	\$9.93
NON-COINCIDENT DEMAND RATE PER KW	\$1.43
ENERGY RATE PER KWH	5.4¢

FUEL ADJUSTMENT

BILLINGS UNDER THIS SCHEDULE SHALL INCLUDE A FUEL ADJUSTMENT CHARGE, WHICH SHALL BE CALCULATED AS THE FUEL ADJUSTMENT RATE PER KWH BILLED TO GEC BY ITS POWER SUPPLIER PLUS CONSUMER'S SHARE OF ANY TRUE-UP FROM GEC'S POWER SUPPLIER, BOTH MULTIPLIED BY A FACTOR TO COMPENSATE FOR LINE LOSSES

DETERMINATION OF MONTHLY BILL

THE MONTHLY BILL WILL BE CALCULATED ACCORDING TO THE FOLLOWING FORMULA:

$$\text{TOTAL CHARGE} = (\text{CD} * \text{CDR}) + (\text{ND} * \text{NDR}) + (\text{KWH} * \text{ER}) + \text{FA} + \text{FC} + \text{OM} + \text{TAX}$$

WHERE:

- CD = CONSUMER'S COINCIDENT DEMAND FOR THE MONTH IN KW
- CDR = COINCIDENT DEMAND RATE (\$/KW)
- ND = CONSUMER'S NON-COINCIDENT DEMAND FOR THE MONTH IN KW
- NDR = NON-COINCIDENT DEMAND RATE (\$/KW)
- ER = ENERGY RATE (\$/KWH)
- FA = FUEL ADJUSTMENT
- FC = FACILITIES CHARGE
- OM = OPERATIONS AND MAINTENANCE CHARGE (IF ANY)

DEFINITIONS

COINCIDENT DEMAND (CD) IS THE CONSUMER'S 60 MINUTE DEMAND THAT OCCURS DURING THE HOUR IN WHICH GEC'S MONTHLY BILLING DEMAND IS SET, AS DETERMINED BY GEC'S POWER SUPPLIER.

NON-COINCIDENT DEMAND (ND) IS THE CONSUMER'S MAXIMUM 60 MINUTE DEMAND THAT OCCURS DURING THE BILLING PERIOD.

FACILITIES CHARGES (FC) APPLY TO THE METERING AND FACILITIES INVESTMENT BEYOND THE METERING THAT ARE OWNED, OPERATED AND MAINTAINED BY GEC AND ARE CALCULATED AS THE MONTHLY FACILITIES CHARGE TIMES THE FACILITIES INVESTMENT.

OPERATION AND MAINTENANCE CHARGES APPLY TO FACILITIES OPERATED AND MAINTAINED, BUT NOT OWNED, BY GEC AND ARE CALCULATED AS THE MONTHLY FACILITIES O&M CHARGE TIMES THE OWNER'S FACILITIES INVESTMENT AS CALCULATED BY GEC.

SPECIAL PROVISIONS

GEC SHALL NOT HAVE ANY LIABILITY FOR CONSUMER'S FAILURE TO MANAGE ITS LOAD AS REQUIRED TO AVOID THE COINCIDENT DEMAND RATE.

A WRITTEN CONTRACT WITH AN INITIAL TERM OF NOT LESS THAN 5 YEARS SHALL BE REQUIRED FOR SERVICE HEREUNDER.

A NEW CONTRACT MAY BE NEEDED WHEN INCREASES TO CONSUMER'S LOAD REQUIRE THE INSTALLATION OF ADDITIONAL FACILITIES BY GEC.

IF CONSUMER MAINTAINS A POWER FACTOR OF LESS THAN 90%, GEC MAY, AT ITS OPTION, DETERMINE DEMANDS AS 90% OF KVA.

TERMS OF PAYMENT

BILLS ARE DUE AND PAYABLE BY THE DATE SHOWN ON THE BILL AND ARE SUBJECT TO A LATE PAYMENT FEE OF 1.5% OF THE BILL, WITH A MINIMUM FEE OF \$0.50.

**INTERRUPTIBLE MINING SERVICE
SCHEDULE IM**

AVAILABILITY AND APPLICABILITY

AVAILABLE AS AN OPTIONAL RATE TO CONSUMERS UTILIZING SERVICE FOR MINING OPERATIONS WITH A PEAK DEMAND OF 500 KW OR MORE AT A SINGLE METER POINT. AVAILABLE THROUGHOUT THE TERRITORY SERVED BY THE COOPERATIVE IN ACCORDANCE WITH THE COOPERATIVE'S RULES AND REGULATIONS FOR ELECTRIC SERVICE. SERVICE UNDER THIS RATE IS FOR A MINIMUM OF 60 CONSECUTIVE MONTHS WHERE SERVICE MAY BE MANAGED BY THE CONSUMER DURING ANY TIME PERIOD IN WHICH PEAK MONTHLY TERRITORIAL LOADING CONDITIONS ARE ANTICIPATED.

CONSUMER IS RESPONSIBLE FOR THE MANAGEMENT OF ITS LOAD AS REQUIRED TO AVOID INCURRING THE COINCIDENT DEMAND RATE.

CHARACTER AND CONDITIONS OF SERVICE

THREE PHASE, 60 HERTZ, AT THE COOPERATIVE'S STANDARD AVAILABLE VOLTAGES. RESALE OF SERVICE OR STANDBY SERVICE IS NOT PERMITTED HEREUNDER. THE COOPERATIVE'S RESPONSIBILITY FOR ELECTRICAL FACILITIES ENDS AT THE METER FOR PRIMARY METERED SERVICES AND AT THE WEATHERHEAD FOR SECONDARY METERED SERVICES.

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FUEL ADJUSTMENT

BILLINGS UNDER THIS SCHEDULE SHALL INCLUDE A FUEL ADJUSTMENT CHARGE, WHICH SHALL BE CALCULATED AS THE FUEL ADJUSTMENT RATE PER KWH BILLED TO GEC BY ITS POWER SUPPLIER PLUS CONSUMER'S SHARE OF ANY TRUE-UP FROM GEC'S POWER SUPPLIER, BOTH MULTIPLIED BY A FACTOR TO COMPENSATE FOR LINE LOSSES

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BILLS ARE DUE AND PAYABLE BY THE DATE SHOWN ON THE BILL AND ARE SUBJECT TO A LATE PAYMENT FEE OF 1.5% OF THE BILL, WITH A MINIMUM FEE OF \$0.50.



"Your Home Town Power Provider"

RATE SCHEDULES
Pump Rates

Pump Service: Less than 20 kW demand Schedule "PS-2"

Table with 2 columns: Charge Type and Rate. Service Charge: \$22.50 per month; Energy Charge: \$0.092 per kWh. Includes note: For single-phase service to pumps requiring less than 20 kW demand. Motors in excess of 10 hp. must be three-phase.

Pump Service: 20 kW to 200 kW demand Schedule "PS-3"

Table with 2 columns: Charge Type and Rate. Service Charge: \$50.00 per month; Energy Charge: \$0.088 per kWh; Demand Charge: \$4.20 per kW. Includes note: For three-phase service to pumps. Motors in excess of 10 hp. must be three-phase. All motors over 50 hp. must have soft starters.

Wholesale Power Cost Adjustment: The Wholesale Power Cost Adjustment Base is 56 mills. The cost of power sold above or below 56 mills is charged or credited to the consumer respectively. The formula for calculating the wholesale power cost adjustment is available upon request to Glades Electric Cooperative's Moore Haven Office.

* Rates which apply to service other than single family residential are subject to all current applicable taxes. All GEC rates are subject to current rules and regulations enacted by the Board of Trustees.

All members agree to abide by all policies set by the Board of Trustees and the By-Laws of the Cooperative. The By-Laws of the Cooperative are available upon request.