

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301  
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August 14, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

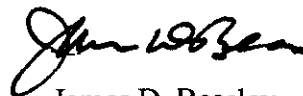
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**CONFIDENTIAL**

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08556 AUG 14 2002

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	06/01/02	F02	*	*	176.48	\$30.3792
2.	Polk	BP	Tampa	MTC	Polk	06/02/02	F02	*	*	353.02	\$30.3791
3.	Polk	BP	Tampa	MTC	Polk	06/03/02	F02	*	*	1,781.21	\$30.3792
4.	Polk	BP	Tampa	MTC	Polk	06/04/02	F02	*	*	1,594.84	\$30.3791
5.	Polk	BP	Tampa	MTC	Polk	06/05/02	F02	*	*	2,868.05	\$30.1272
6.	Polk	BP	Tampa	MTC	Polk	06/06/02	F02	*	*	3,048.02	\$30.1272
7.	Polk	BP	Tampa	MTC	Polk	06/07/02	F02	*	*	3,208.93	\$29.9592
8.	Polk	BP	Tampa	MTC	Polk	06/08/02	F02	*	*	715.36	\$29.9591
9.	Polk	BP	Tampa	MTC	Polk	06/09/02	F02	*	*	1,059.23	\$29.9594
10.	Polk	BP	Tampa	MTC	Polk	06/10/02	F02	*	*	1,583.53	\$29.6861
11.	Polk	BP	Tampa	MTC	Polk	06/11/02	F02	*	*	1,072.12	\$29.4132
12.	Polk	BP	Tampa	MTC	Polk	06/12/02	F02	*	*	1,429.17	\$29.9381
13.	Polk	BP	Tampa	MTC	Polk	06/13/02	F02	*	*	176.14	\$31.3036
14.	Polk	BP	Tampa	MTC	Polk	06/14/02	F02	*	*	887.29	\$31.3451
15.	Polk	BP	Tampa	MTC	Polk	06/15/02	F02	*	*	881.88	\$31.3452
16.	Polk	BP	Tampa	MTC	Polk	06/16/02	F02	*	*	1,058.40	\$31.3450
17.	Polk	BP	Tampa	MTC	Polk	06/17/02	F02	*	*	1,773.14	\$30.8618
18.	Polk	BP	Tampa	MTC	Polk	06/18/02	F02	*	*	3,222.17	\$30.8620
19.	Polk	BP	Tampa	MTC	Polk	06/19/02	F02	*	*	3,604.57	\$30.8621
20.	Polk	BP	Tampa	MTC	Polk	06/20/02	F02	*	*	1,074.31	\$31.1772
21.	Polk	BP	Tampa	MTC	Polk	06/21/02	F02	*	*	176.98	\$30.7692
22.	Big Bend	Central	Tampa	MTC	Big Bend	06/04/02	F02	*	*	11,058.07	\$28.8989
23.	Phillips	Central	Tampa	MTC	Phillips	06/12/02	F02	*	*	176.21	\$29.4402
24.	Phillips	Central	Tampa	MTC	Phillips	06/13/02	F02	*	*	176.60	\$29.4387
25.	Phillips	Central	Tampa	MTC	Phillips	06/14/02	F02	*	*	176.17	\$29.4388

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

**CONFIDENTIAL**

DOCUMENT NUMBER-DATE

08556 AUG 14 02

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

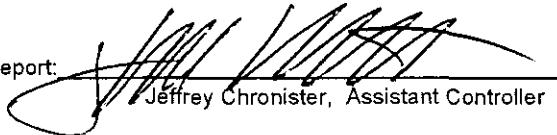
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	06/03/02	F02	*	*	353.07	\$29.1402
27.	Gannon	Central	Tampa	MTC	Gannon	06/05/02	F02	*	*	176.00	\$29.1401
28.	Gannon	Central	Tampa	MTC	Gannon	06/07/02	F02	*	*	176.43	\$29.1398
29.	Gannon	Central	Tampa	MTC	Gannon	06/10/02	F02	*	*	176.12	\$28.6410
30.	Gannon	Central	Tampa	MTC	Gannon	06/11/02	F02	*	*	295.24	\$28.6409
31.	Gannon	Central	Tampa	MTC	Gannon	06/13/02	F02	*	*	352.24	\$28.6410
32.	Gannon	Central	Tampa	MTC	Gannon	06/16/02	F02	*	*	352.26	\$28.9406
33.	Gannon	Central	Tampa	MTC	Gannon	06/17/02	F02	*	*	176.36	\$28.9401
34.	Gannon	Central	Tampa	MTC	Gannon	06/20/02	F02	*	*	352.86	\$28.9402
35.	Gannon	Central	Tampa	MTC	Gannon	06/24/02	F02	*	*	353.57	\$29.6724
36.	Gannon	Central	Tampa	MTC	Gannon	06/25/02	F02	*	*	352.45	\$29.6725
37.	Gannon	Central	Tampa	MTC	Gannon	06/26/02	F02	*	*	176.76	\$29.6726
38.	Gannon	Central	Tampa	MTC	Gannon	06/27/02	F02	*	*	351.21	\$29.6726
39.	Gannon	Central	Tampa	MTC	Gannon	06/28/02	F02	*	*	176.83	\$29.6728
40.	Gannon	Central	Tampa	MTC	Gannon	06/29/02	F02	*	*	173.50	\$29.6728
41.	Phillips	El Paso	Tampa	MTC	Phillips	06/03/02	F06	*	*	768.31	\$27.8200
42.	Phillips	El Paso	Tampa	MTC	Phillips	06/05/02	F06	*	*	915.94	\$27.8200
43.	Phillips	El Paso	Tampa	MTC	Phillips	06/06/02	F06	*	*	758.35	\$27.8200
44.	Phillips	El Paso	Tampa	MTC	Phillips	06/07/02	F06	*	*	761.25	\$27.8200
45.	Phillips	El Paso	Tampa	MTC	Phillips	06/13/02	F06	*	*	1,223.80	\$28.1600
46.	Phillips	El Paso	Tampa	MTC	Phillips	06/14/02	F06	*	*	759.41	\$28.1600
47.	Phillips	El Paso	Tampa	MTC	Phillips	06/17/02	F06	*	*	768.86	\$28.0700
48.	Phillips	El Paso	Tampa	MTC	Phillips	06/18/02	F06	*	*	1,068.35	\$28.0700
49.	Phillips	El Paso	Tampa	MTC	Phillips	06/19/02	F06	*	*	923.79	\$28.0700
50.	Phillips	El Paso	Tampa	MTC	Phillips	06/20/02	F06	*	*	769.69	\$28.0700

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

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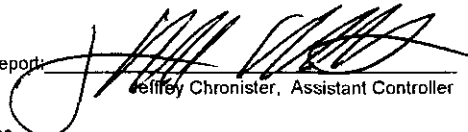
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	06/21/02	F06	*	*	1,070.12	\$28.0700
52.	Phillips	El Paso	Tampa	MTC	Phillips	06/24/02	F06	*	*	763.25	\$27.9200
53.	Phillips	El Paso	Tampa	MTC	Phillips	06/25/02	F06	*	*	1,074.90	\$27.9200
54.	Phillips	El Paso	Tampa	MTC	Phillips	06/26/02	F06	*	*	770.76	\$27.9200
55.	Phillips	El Paso	Tampa	MTC	Phillips	06/27/02	F06	*	*	925.58	\$27.9200
56.	Phillips	El Paso	Tampa	MTC	Phillips	06/28/02	F06	*	*	926.17	\$27.9200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP	Polk	06/01/02	F02	176.48	\$30.3792	5,361.32	\$0.0000	\$5,361.32	\$30.3792	\$0.0000	\$30.3792	\$0.0000	\$0.0000	\$0.0000	\$30.3792
2.	Polk	BP	Polk	06/02/02	F02	353.02	\$30.3791	10,724.43	\$0.0000	\$10,724.43	\$30.3791	\$0.0000	\$30.3791	\$0.0000	\$0.0000	\$0.0000	\$30.3791
3.	Polk	BP	Polk	06/03/02	F02	1,781.21	\$30.3792	54,111.74	\$0.0000	\$54,111.74	\$30.3792	\$0.0000	\$30.3792	\$0.0000	\$0.0000	\$0.0000	\$30.3792
4.	Polk	BP	Polk	06/04/02	F02	1,594.84	\$30.3791	48,449.75	\$0.0000	\$48,449.75	\$30.3791	\$0.0000	\$30.3791	\$0.0000	\$0.0000	\$0.0000	\$30.3791
5.	Polk	BP	Polk	06/05/02	F02	2,868.05	\$30.1272	86,406.19	\$0.0000	\$86,406.19	\$30.1272	\$0.0000	\$30.1272	\$0.0000	\$0.0000	\$0.0000	\$30.1272
6.	Polk	BP	Polk	06/06/02	F02	3,048.02	\$30.1272	91,828.36	\$0.0000	\$91,828.36	\$30.1272	\$0.0000	\$30.1272	\$0.0000	\$0.0000	\$0.0000	\$30.1272
7.	Polk	BP	Polk	06/07/02	F02	3,208.93	\$29.9592	96,136.90	\$0.0000	\$96,136.90	\$29.9592	\$0.0000	\$29.9592	\$0.0000	\$0.0000	\$0.0000	\$29.9592
8.	Polk	BP	Polk	06/08/02	F02	715.36	\$29.9591	21,431.52	\$0.0000	\$21,431.52	\$29.9591	\$0.0000	\$29.9591	\$0.0000	\$0.0000	\$0.0000	\$29.9591
9.	Polk	BP	Polk	06/09/02	F02	1,059.23	\$29.9594	31,733.92	\$0.0000	\$31,733.92	\$29.9594	\$0.0000	\$29.9594	\$0.0000	\$0.0000	\$0.0000	\$29.9594
10.	Polk	BP	Polk	06/10/02	F02	1,583.53	\$29.6861	47,008.79	\$0.0000	\$47,008.79	\$29.6861	\$0.0000	\$29.6861	\$0.0000	\$0.0000	\$0.0000	\$29.6861
11.	Polk	BP	Polk	06/11/02	F02	1,072.12	\$29.4132	31,534.45	\$0.0000	\$31,534.45	\$29.4132	\$0.0000	\$29.4132	\$0.0000	\$0.0000	\$0.0000	\$29.4132
12.	Polk	BP	Polk	06/12/02	F02	1,429.17	\$29.9381	42,786.64	\$0.0000	\$42,786.64	\$29.9381	\$0.0000	\$29.9381	\$0.0000	\$0.0000	\$0.0000	\$29.9381
13.	Polk	BP	Polk	06/13/02	F02	176.14	\$31.3036	5,513.82	\$0.0000	\$5,513.82	\$31.3036	\$0.0000	\$31.3036	\$0.0000	\$0.0000	\$0.0000	\$31.3036
14.	Polk	BP	Polk	06/14/02	F02	887.29	\$31.3451	27,812.15	\$0.0000	\$27,812.15	\$31.3451	\$0.0000	\$31.3451	\$0.0000	\$0.0000	\$0.0000	\$31.3451
15.	Polk	BP	Polk	06/15/02	F02	881.88	\$31.3452	27,642.71	\$0.0000	\$27,642.71	\$31.3452	\$0.0000	\$31.3452	\$0.0000	\$0.0000	\$0.0000	\$31.3452
16.	Polk	BP	Polk	06/16/02	F02	1,058.40	\$31.3450	33,175.60	\$0.0000	\$33,175.60	\$31.3450	\$0.0000	\$31.3450	\$0.0000	\$0.0000	\$0.0000	\$31.3450
17.	Polk	BP	Polk	06/17/02	F02	1,773.14	\$30.8618	54,722.29	\$0.0000	\$54,722.29	\$30.8618	\$0.0000	\$30.8618	\$0.0000	\$0.0000	\$0.0000	\$30.8618
18.	Polk	BP	Polk	06/18/02	F02	3,222.17	\$30.8620	99,442.70	\$0.0000	\$99,442.70	\$30.8620	\$0.0000	\$30.8620	\$0.0000	\$0.0000	\$0.0000	\$30.8620
19.	Polk	BP	Polk	06/19/02	F02	3,604.57	\$30.8621	111,244.57	\$0.0000	\$111,244.57	\$30.8621	\$0.0000	\$30.8621	\$0.0000	\$0.0000	\$0.0000	\$30.8621
20.	Polk	BP	Polk	06/20/02	F02	1,074.31	\$31.1772	33,493.95	\$0.0000	\$33,493.95	\$31.1772	\$0.0000	\$31.1772	\$0.0000	\$0.0000	\$0.0000	\$31.1772
21.	Polk	BP	Polk	06/21/02	F02	176.98	\$30.7692	5,445.54	\$0.0000	\$5,445.54	\$30.7692	\$0.0000	\$30.7692	\$0.0000	\$0.0000	\$0.0000	\$30.7692
22.	Big Bend	Central	Big Bend	06/04/02	F02	11,058.07	\$28.8989	319,566.04	\$0.0000	\$319,566.04	\$28.8989	\$0.0000	\$28.8989	\$0.0000	\$0.0000	\$0.0000	\$28.8989
23.	Phillips	Central	Phillips	06/12/02	F02	176.21	\$29.4402	5,187.65	\$0.0000	\$5,187.65	\$29.4402	\$0.0000	\$29.4402	\$0.0000	\$0.0000	\$0.0000	\$29.4402
24.	Phillips	Central	Phillips	06/13/02	F02	176.60	\$29.4387	5,198.87	\$0.0000	\$5,198.87	\$29.4387	\$0.0000	\$29.4387	\$0.0000	\$0.0000	\$0.0000	\$29.4387
25.	Phillips	Central	Phillips	06/14/02	F02	176.17	\$29.4388	5,186.24	\$0.0000	\$5,186.24	\$29.4388	\$0.0000	\$29.4388	\$0.0000	\$0.0000	\$0.0000	\$29.4388

**DECLASSIFIED**

\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

**CONFIDENTIAL**

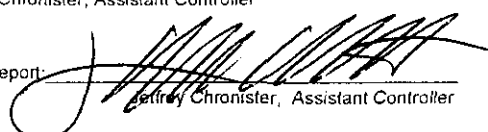
\*\* SPECIFIED CONFIDENTIAL \*\*

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26.	Gannon	Central	Gannon	06/03/02	F02	353.07	\$29.1402	10,288.52	\$0.0000	\$10,288.52	\$29.1402	\$0.0000	\$29.1402	\$0.0000	\$0.0000	\$0.0000	\$29.1402
27.	Gannon	Central	Gannon	06/05/02	F02	176.00	\$29.1401	5,128.65	\$0.0000	\$5,128.65	\$29.1401	\$0.0000	\$29.1401	\$0.0000	\$0.0000	\$0.0000	\$29.1401
28.	Gannon	Central	Gannon	06/07/02	F02	176.43	\$29.1398	5,141.14	\$0.0000	\$5,141.14	\$29.1398	\$0.0000	\$29.1398	\$0.0000	\$0.0000	\$0.0000	\$29.1398
29.	Gannon	Central	Gannon	06/10/02	F02	176.12	\$28.6410	5,044.25	\$0.0000	\$5,044.25	\$28.6410	\$0.0000	\$28.6410	\$0.0000	\$0.0000	\$0.0000	\$28.6410
30.	Gannon	Central	Gannon	06/11/02	F02	295.24	\$28.6409	8,455.94	\$0.0000	\$8,455.94	\$28.6409	\$0.0000	\$28.6409	\$0.0000	\$0.0000	\$0.0000	\$28.6409
31.	Gannon	Central	Gannon	06/13/02	F02	352.24	\$28.6410	10,088.49	\$0.0000	\$10,088.49	\$28.6410	\$0.0000	\$28.6410	\$0.0000	\$0.0000	\$0.0000	\$28.6410
32.	Gannon	Central	Gannon	06/16/02	F02	352.26	\$28.9406	10,194.63	\$0.0000	\$10,194.63	\$28.9406	\$0.0000	\$28.9406	\$0.0000	\$0.0000	\$0.0000	\$28.9406
33.	Gannon	Central	Gannon	06/17/02	F02	176.36	\$28.9401	5,103.87	\$0.0000	\$5,103.87	\$28.9401	\$0.0000	\$28.9401	\$0.0000	\$0.0000	\$0.0000	\$28.9401
34.	Gannon	Central	Gannon	06/20/02	F02	352.86	\$28.9402	10,211.85	\$0.0000	\$10,211.85	\$28.9402	\$0.0000	\$28.9402	\$0.0000	\$0.0000	\$0.0000	\$28.9402
35.	Gannon	Central	Gannon	06/24/02	F02	353.57	\$29.6724	10,491.27	\$0.0000	\$10,491.27	\$29.6724	\$0.0000	\$29.6724	\$0.0000	\$0.0000	\$0.0000	\$29.6724
36.	Gannon	Central	Gannon	06/25/02	F02	352.45	\$29.6725	10,458.07	\$0.0000	\$10,458.07	\$29.6725	\$0.0000	\$29.6725	\$0.0000	\$0.0000	\$0.0000	\$29.6725
37.	Gannon	Central	Gannon	06/26/02	F02	176.76	\$29.6726	5,244.92	\$0.0000	\$5,244.92	\$29.6726	\$0.0000	\$29.6726	\$0.0000	\$0.0000	\$0.0000	\$29.6726
38.	Gannon	Central	Gannon	06/27/02	F02	351.21	\$29.6726	10,421.33	\$0.0000	\$10,421.33	\$29.6726	\$0.0000	\$29.6726	\$0.0000	\$0.0000	\$0.0000	\$29.6726
39.	Gannon	Central	Gannon	06/28/02	F02	176.83	\$29.6728	5,247.04	\$0.0000	\$5,247.04	\$29.6728	\$0.0000	\$29.6728	\$0.0000	\$0.0000	\$0.0000	\$29.6728
40.	Gannon	Central	Gannon	06/29/02	F02	173.51	\$29.6728	5,148.53	\$0.0000	\$5,148.53	\$29.6728	\$0.0000	\$29.6728	\$0.0000	\$0.0000	\$0.0000	\$29.6728
41.	Phillips	El Paso	Phillips	06/03/02	F06	768.31	\$27.8200	21,374.39	\$0.0000	\$21,374.39	\$27.8200	\$0.0000	\$27.8200	\$0.0000	\$0.0000	\$0.0000	\$27.8200
42.	Phillips	El Paso	Phillips	06/05/02	F06	915.94	\$27.8200	25,481.43	\$0.0000	\$25,481.43	\$27.8200	\$0.0000	\$27.8200	\$0.0000	\$0.0000	\$0.0000	\$27.8200
43.	Phillips	El Paso	Phillips	06/06/02	F06	758.35	\$27.8200	21,097.30	\$0.0000	\$21,097.30	\$27.8200	\$0.0000	\$27.8200	\$0.0000	\$0.0000	\$0.0000	\$27.8200
44.	Phillips	El Paso	Phillips	06/07/02	F06	761.25	\$27.8200	21,177.99	\$0.0000	\$21,177.99	\$27.8200	\$0.0000	\$27.8200	\$0.0000	\$0.0000	\$0.0000	\$27.8200
45.	Phillips	El Paso	Phillips	06/13/02	F06	1223.80	\$28.1600	34,462.23	\$0.0000	\$34,462.23	\$28.1600	\$0.0000	\$28.1600	\$0.0000	\$0.0000	\$0.0000	\$28.1600
46.	Phillips	El Paso	Phillips	06/14/02	F06	759.41	\$28.1600	21,385.00	\$0.0000	\$21,385.00	\$28.1600	\$0.0000	\$28.1600	\$0.0000	\$0.0000	\$0.0000	\$28.1600
47.	Phillips	El Paso	Phillips	06/17/02	F06	768.86	\$28.0700	21,581.89	\$0.0000	\$21,581.89	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
48.	Phillips	El Paso	Phillips	06/18/02	F06	1068.35	\$28.0700	29,988.58	\$0.0000	\$29,988.58	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
49.	Phillips	El Paso	Phillips	06/19/02	F06	923.79	\$28.0700	25,930.80	\$0.0000	\$25,930.80	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
50.	Phillips	El Paso	Phillips	06/20/02	F06	769.69	\$28.0700	21,605.20	\$0.0000	\$21,605.20	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700

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FPSC Form 423-1(a)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

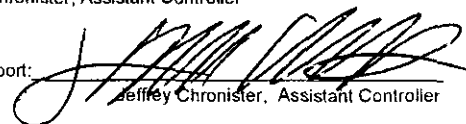
1. Reporting Month: June Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	06/21/02	F06	1,070.12	\$28.0700	30,038.27	\$0.0000	\$30,038.27	\$28.0700	\$0.0000	\$28.0700	\$0.0000	\$0.0000	\$0.0000	\$28.0700
52.	Phillips	El Paso	Phillips	06/24/02	F06	763.25	\$27.9200	21,309.95	\$0.0000	\$21,309.95	\$27.9200	\$0.0000	\$27.9200	\$0.0000	\$0.0000	\$0.0000	\$27.9200
53.	Phillips	El Paso	Phillips	06/25/02	F06	1,074.90	\$27.9200	30,011.20	\$0.0000	\$30,011.20	\$27.9200	\$0.0000	\$27.9200	\$0.0000	\$0.0000	\$0.0000	\$27.9200
54.	Phillips	El Paso	Phillips	06/26/02	F06	770.76	\$27.9200	21,519.62	\$0.0000	\$21,519.62	\$27.9200	\$0.0000	\$27.9200	\$0.0000	\$0.0000	\$0.0000	\$27.9200
55.	Phillips	El Paso	Phillips	06/27/02	F06	925.58	\$27.9200	25,842.18	\$0.0000	\$25,842.18	\$27.9200	\$0.0000	\$27.9200	\$0.0000	\$0.0000	\$0.0000	\$27.9200
56.	Phillips	El Paso	Phillips	06/28/02	F06	926.17	\$27.9200	25,858.65	\$0.0000	\$25,858.65	\$27.9200	\$0.0000	\$27.9200	\$0.0000	\$0.0000	\$0.0000	\$27.9200

**DECLASSIFIED**





FPSC Form 423-2

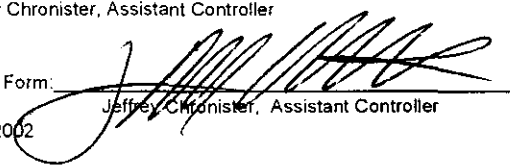
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,842.70	\$40.271	\$6.430	\$46.701	2.95	11,099	8.74	13.08
2.	Oxbow Carbon and Minerals	N/A	S	RB	15,780.72	\$8.050	\$0.000	\$8.050	3.78	13,774	0.35	10.46
3.	Coal Properties Trading	9,KY,233	S	RB	21,973.40	\$25.080	\$7.230	\$32.310	3.06	12,069	9.39	8.55
4.	Black Beauty	11,IN,51	S	RB	15,183.50	\$24.480	\$7.230	\$31.710	3.22	11,531	7.98	12.60
5.	Illinois Fuel	10,IL,165	LTC	RB	40,795.70	\$28.680	\$6.740	\$35.420	3.43	12,621	10.28	6.09
6.	Peabody Development	10,IL,165	LTC	RB	13,955.10	\$30.200	\$7.040	\$37.240	2.54	12,312	7.19	9.24
7.	Peabody Development	10,IL,059,165	LTC	RB	25,595.90	\$25.920	\$7.040	\$32.960	2.54	12,373	7.41	8.75
8.	Sugar Camp	10,IL,059,165	S	RB	45,062.80	\$29.214	\$7.040	\$36.254	2.53	12,443	7.11	8.53
9.	SSM Petcoke	N/A	S	RB	10,851.89	\$9.500	\$2.750	\$12.250	5.02	13,899	0.38	8.72
10.	Webster	9,KY,233	S	RB	33,639.20	\$33.000	\$7.040	\$40.040	2.94	12,383	8.22	8.41

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**CONFIDENTIAL**

FPSC Form 423-2(a)

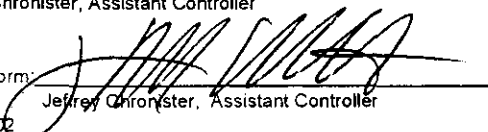
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	74,842.70	N/A	\$0.000	\$40.271	\$0.000	\$40.271	\$0.000	\$40.271
2.	Oxbow Carbon and Minerals	N/A	S	15,780.72	N/A	\$0.000	\$8.050	\$0.000	\$8.050	\$0.000	\$8.050
3.	Coal Properties Trading	9,KY,233	S	21,973.40	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	15,183.50	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.380	\$24.480
5.	Illinois Fuel	10,IL,165	LTC	40,795.70	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	13,955.10	N/A	\$0.000	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
7.	Peabody Development	10,IL,059,165	LTC	25,595.90	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Sugar Camp	10,IL,059,165	S	45,062.80	N/A	\$0.000	\$29.050	(\$0.174)	\$28.876	\$0.338	\$29.214
9.	SSM Petcoke	N/A	S	10,851.89	N/A	\$0.000	\$9.500	\$0.000	\$9.500	\$0.000	\$9.500
10.	Webster	9,KY,233	S	33,639.20	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	74,842.70	\$40.271	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.430	\$46.701
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,780.72	\$8.050	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.050
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	21,973.40	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	15,183.50	\$24.480	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$31.710
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	40,795.70	\$28.680	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$35.420
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	13,955.10	\$30.200	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$37.240
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	25,595.90	\$25.920	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.960
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	45,062.80	\$29.214	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$36.254
9.	SSM Petcoke	N/A	N/A	RB	10,851.89	\$9.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$12.250
10.	Webster	9,KY,233	Webster Cnty, KY	RB	33,639.20	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	163,041.00	\$28.690	\$5.140	\$33.830	1.34	12,238	6.19	10.99
2.	Dodge Hill Mining	9,KY,225	S	RB	26,296.40	\$30.996	\$6.740	\$37.736	2.58	12,831	8.12	6.50
3.	Duke	19,WY,005	S	RB	30,649.10	\$7.217	\$17.360	\$24.577	0.30	8,728	5.96	27.03

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	163,041.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	26,296.40	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.673	\$30.996
3.	Duke	19,WY,005	S	30,649.10	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.097	\$7.217

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

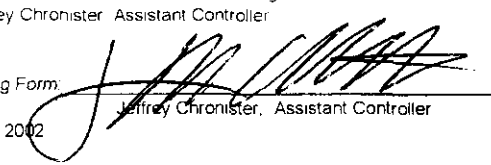
1. Reporting Month: June Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	163,041.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.830
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	26,296.40	\$30.996	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$37.736
3.	Duke	19,WV,005	Campbell Cnty, WY	RB	30,649.10	\$7.217	\$0.000	\$12.220	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.360	\$24.577

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	60,066.00	\$35.750	\$1.560	\$37.310	0.69	12,927	6.51	6.84

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

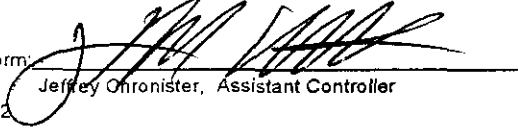
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	60,066.00	N/A	\$0.000	\$35.450	\$0.000	\$35.450	\$0.300	\$35.750

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

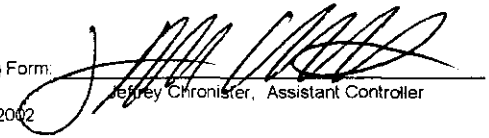
1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	60,066.00	\$35.750	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$37.310

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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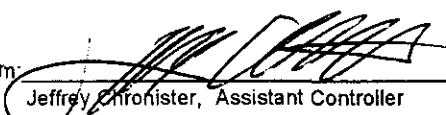
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2002  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	359,327.00	\$39.641	\$10.577	\$50.218	2.76	11,931	8.18	10.51
2.	Beneficiated Coal	N/A	S	OB	9,635.30	\$16.669	\$3.450	\$20.119	1.43	4,981	30.90	33.30

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	359,327.00	N/A	\$0.000	\$39.641	\$0.000	\$39.641	\$0.000	\$39.641
2.	Beneficiated Coal	N/A	S	9,635.30	N/A	\$0.000	\$16.669	\$0.000	\$16.669	\$0.000	\$16.669

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	359,327.00	\$39.641	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.577	\$50.218
2.	Beneficiated Coal	N/A	Davant, La	OB	9,635.30	\$16.669	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$20.119

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

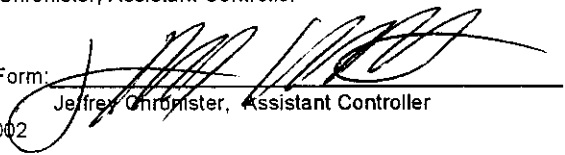
1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	223,422.00	\$30.666	\$10.566	\$41.232	0.94	11,001	5.79	16.15

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

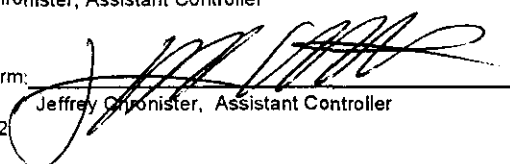
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	223,422.00	N/A	\$0.000	\$30.666	\$0.000	\$30.666	\$0.000	\$30.666

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2002

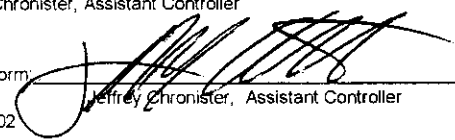
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	223,422.00	\$30.666	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.566	\$41.232

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

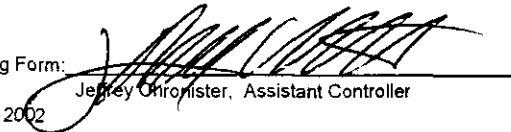
1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	61,095.00	\$22.731	\$13.636	\$36.367	2.87	13,345	3.31	8.33

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FPSC Form 423-2(a)

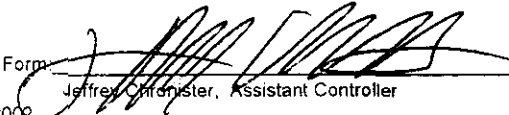
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Poik Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	61,095.00	N/A	\$0.000	\$22.731	\$0.000	\$22.731	\$0.000	\$22.731

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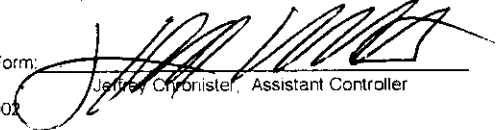
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	61,095.00	\$22.731	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.636	\$36.367

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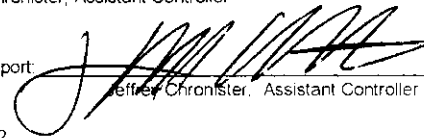
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

1. Reporting Month: June Year: 2002

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2002	Transfer Facility	Big Bend	Peabody Development	8.	23,534.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.450	\$39.280	Quality Adjustment
2.	January 2002	Transfer Facility	Gannon	American Coal Company	4.	132,886.00	423-2	Col. (f), Tons	132,886.00	120,785.00	\$33.410	Tonnage Adjustment
3.	January 2002	Transfer Facility	Gannon	American Coal Company	4.	120,785.00	423-2(b)	Col. (k), Quality Adjustments	\$0.000	(\$0.407)	\$33.003	Quality Adjustment
4.	February 2002	Transfer Facility	Big Bend	Sugar Camp	11.	3,325.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.547	\$33.721	Quality Adjustment
5.	February 2002	Transfer Facility	Big Bend	Sugar Camp	10.	43,895.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.579	\$33.685	Quality Adjustment
6.	February 2002	Transfer Facility	Big Bend	Peabody Development	5.	18,770.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.450	\$39.272	Quality Adjustment
7.	March 2002	Transfer Facility	Big Bend	Peabody Development	6.	18,330.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.450	\$39.547	Quality Adjustment
8.	March 2002	Transfer Facility	Big Bend	Peabody Development	7.	3,151.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.450	\$39.237	Quality Adjustment
9.	March 2002	Transfer Facility	Big Bend	Sugar Camp	12.	48,619.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.914	\$34.363	Quality Adjustment
10.	March 2002	Transfer Facility	Big Bend	Sugar Camp	13.	23,958.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.914	\$34.365	Quality Adjustment
11.	April 2002	Transfer Facility	Big Bend	Black Beauty	7.	41,397.70	423-2(c)	Col. (k), Quality Adjustments	(\$0.580)	(\$1.580)	\$29.440	Quality Adjustment
12.	April 2002	Transfer Facility	Big Bend	Zeigler	1.	88,876.00	423-2	Col. (h), Total Transportation Charges	\$0.000	\$6.430	\$46.692	Transportation Adjustment
13.	May 2002	Transfer Facility	Big Bend	Oxbow	2.	17,785.81	423-2(a)	Col. (h), Original Invoice Price	\$8.630	\$8.050	\$8.050	Price Adjustment
14.	May 2002	Transfer Facility	Big Bend	SSM Petcoke	11.	2,306.66	423-2(a)	Col. (h), Original Invoice Price	\$10.500	\$9.500	\$12.250	Price Adjustment
15.	May 2002	Transfer Facility	Gannon	Dodge Hill	2.	23,046.60	423-2(a)	Col. (i), Retroactive Price Adjustments	(\$0.100)	(\$0.177)	\$37.366	Price Adjustment
16.	May 2002	Transfer Facility	Big Bend	Black Beauty	4.	8,157.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.500)	\$29.860	Quality Adjustment
17.	May 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	50,083.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.398	\$35.818	Quality Adjustment
18.	May 2002	Transfer Facility	Big Bend	Black Beauty	7.	8,938.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.330	\$31.660	Quality Adjustment
19.	May 2002	Transfer Facility	Big Bend	Sugar Camp	8.	43,648.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.328	\$36.244	Quality Adjustment
20.	May 2002	Transfer Facility	Big Bend	SSM Petcoke	11.	2,306.66	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.010)	\$13.240	Quality Adjustment