

ORIGINAL



**Florida Power**  
A Progress Energy Company

JAMES A. MCGEE

August 29, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

RECEIVED - FPSC  
AUG 30 AM 11:21  
COMMISSION  
CLERK

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of May 2002. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP JAM:scc  
COM Enclosures  
CTR ee: Parties of record  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC I  
OTH \_\_\_\_\_

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RLM  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE  
09195 AUG 30 02  
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's 423 Forms for the month of May 2002 have been furnished to the following individuals by regular U.S. Mail this 29th day of August 2002.

John Butler  
Steel Hector & Davis  
200 S. Biscayne Blvd.  
Suite 4000  
Miami, FL 33131

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

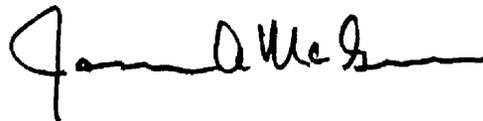
Wm. Cochran Keating, IV  
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Florida Public Service Commission  
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Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
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Davidson, Decker, Kaufman,  
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117 S. Gadsden Street  
Tallahassee, FL 32301

John McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302



FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 05/2002  
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

*Melanie Adams for Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 08/16/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	711	\$32 1788
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	4,075	\$32 3274
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.41	139,557	19,893	\$30 7947
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc Houston, TX	MTC	FOB TERMINAL	5/2002	FO6	1.49	156,744	681,734	\$23 7596
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc Houston, TX	MTC	FOB TERMINAL	5/2002	FO6	1.62	157,815	573,484	\$23 1672
6	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.43	139,373	24,477	\$30 8913
7	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	12,380	\$32 1341
8	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	2,301	\$31 5446
9	Debary Peakers	BP AMOCO	BP Amoco Jacksonville, FL	MTC	FOB PLANT	5/2002	FO2	0.35	139,170	19,958	\$33 5950
10	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	5/2002	FO2	0.33	139,208	58,782	\$32 5327
11	Debary Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.38	142,545	14,191	\$32 6447
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	5/2002	FO2	0.25	174,172	90,955	\$31 9754
15	Rio Pinar Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	910	\$31 7549
16	Rio Pinar Peakers	Royal Petroleum	Royal Petroleum, FL	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	1,062	\$33 4940
17	Suwannee Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	5/2002	FO2	0.50	139,007	4,807	\$31 6112
18	Suwannee Steam Plant	Four Way Oil Company, Inc	Four Way Oil Co Cairo, GA	MTC	FOB PLANT	5/2002	FO6	0.30	149,414	2,330	\$13 9919
19	Suwannee Steam Plant	Petrotech Southeast	Petrotech Mgmt, Inc Ocoee, FL	MTC	FOB PLANT	5/2002	FO6	0.60	144,767	622	\$11 4820



FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH **05/2002**  
2 REPORTING COMPANY **FLORIDA POWER CORPORATION**

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM **JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132**

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT *Melanie Adams for Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED **08/16/2002**

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	NET DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE
							(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
1	Anclote	BP AMOCO	FOB PLANT	5/2002	FO2	711									\$0 00		\$32 18
2	Avon Park Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,075									\$0 00		\$32 33
3	Bartow Peakers	Central Oil	FOB PLANT	5/2002	FO2	19,893									\$0 00		\$30 79
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	681,734									\$0 00		\$23 76
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	5/2002	FO6	573,484									\$0 00		\$23 17
6	Bayboro Peakers	Central Oil	FOB PLANT	5/2002	FO2	29,477									\$0 00		\$30 89
7	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	12,380									\$0 00		\$32 13
8	Crystal River	BP AMOCO	FOB PLANT	5/2002	FO2	2,301									\$0 00		\$31 54
9	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	19,958									\$0 00		\$33 59
10	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	58,782									\$0 00		\$32 53
11	Debary Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	14,191									\$0 00		\$32 64
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	90,955									\$0 00		\$31 98
15	Rio Pinar Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	910									\$0 00		\$31 75
16	Rio Pinar Peakers	Royal Petroleum	FOB PLANT	5/2002	FO2	1,062									\$0 00		\$33 49
17	Suwannee Peakers	BP AMOCO	FOB PLANT	5/2002	FO2	4,807									\$0 00		\$31 61
18	Suwannee Steam Plant	Four Way Oil Company, Inc	FOB PLANT	5/2002	FO6	2,330									\$0 00		\$13 99
19	Suwannee Steam Plant	Petrotech Southeast	FOB PLANT	5/2002	FO6	622									\$0 00		\$11 48



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	58,754			\$64.26	0.76	12,843	6.68	6.90
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	3,581			\$66.07	0.69	13,205	6.32	6.70
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,151			\$62.82	0.69	13,252	6.22	6.50
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	42,503			\$55.32	0.66	12,475	9.98	7.42
5	New River Synfuel, LLC	08 , Wv , 39	S	B	64,454			\$40.16	0.67	12,506	9.83	7.57
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	5,196			\$61.07	0.69	13,281	6.51	6.36
7	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	32,505			\$61.07	0.68	13,073	6.42	7.86

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	10,108			\$59.74	0.69	12,721	9.05	6.31
2	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,260			\$59.74	0.79	12,769	9.51	5.32
3	Dynegy Marketing & Trade	08 , Wv , 5	S	UR	9,840			\$60.74	0.80	12,515	9.92	6.66
4	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,678			\$60.74	0.73	12,262	11.75	7.15
5	Horizon Natural Resources	08 , Ky , 193	MTC	UR	9,642			\$43.84	0.91	12,077	11.87	6.39
6	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	8,678			\$42.86	1.01	12,261	10.39	7.45
7	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	39,393			\$56.16	1.03	12,665	8.49	6.58
8	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	25,475			\$55.92	0.77	12,721	9.20	7.71
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,246			\$55.66	1.11	12,612	10.23	5.97
10	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

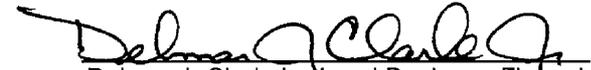
1. Report for: Mo. May 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

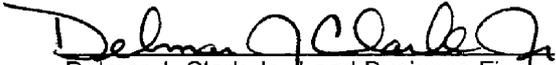
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	27,962			\$57.93	0.60	12,680	7.85	7.23
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	18,804			\$59.26	0.68	12,448	11.06	5.37
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	28,420			\$57.76	0.67	12,036	12.07	7.10
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,541			\$52.39	0.68	12,820	9.21	5.30
5	Transfer Facility	N/A	N/A	OB	179,167			\$63.10	0.69	12,376	8.79	9.37

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	58,754		\$0.00					
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,581		\$0.00					
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,151		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	42,503		\$0.00					
5	New River Synfuel, LLC	08 , Wv , 39	S	64,454		\$0.00					
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	5,196		\$0.00					
7	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	32,505		\$0.00					

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

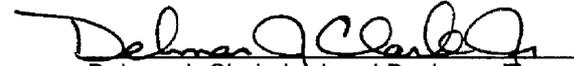
1. Report for: Mo. May 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Dynegy Marketing & Trade	08 , Wv , 45	S	10,108		\$0.00					
2	Dynegy Marketing & Trade	08 , Wv , 45	S	9,260		\$0.00					
3	Dynegy Marketing & Trade	08 , Wv , 5	S	9,840		\$0.00					
4	Dynegy Marketing & Trade	08 , Wv , 45	S	9,678		\$0.00					
5	Horizon Natural Resources	08 , Ky , 193	MTC	9,642		\$0.00					
6	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	8,678		\$0.00					
7	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	39,393		\$0.00					
8	Peabody Coal Sales, Inc.	08 , Wv , 5	S	25,475		\$0.00					
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,246		\$0.00					
10	Transfer Facility	N/A	N/A	N/A		N/A					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	27,962		\$0.00					
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	18,804		\$0.00					
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	28,420		\$0.00					
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,541		\$0.00					
5	Transfer Facility	N/A	N/A	179,167		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. May 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

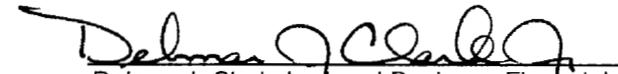
6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Dynegy Marketing & Trade	08 , Wv , 45	Logan, Wv	UR	10,108		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$59.74
2	Dynegy Marketing & Trade	08 , Wv , 45	Logan, Wv	UR	9,260		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$59.74
3	Dynegy Marketing & Trade	08 , Wv , 5	Boone, Wv	UR	9,840		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$60.74
4	Dynegy Marketing & Trade	08 , Wv , 45	Logan, Wv	UR	9,678		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$60.74
5	Horizon Natural Resources	08 , Ky , 193	Perry, Ky	UR	9,642		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.84
6	Massey Coal Sales Company,	08 , Ky , 195	Pike, Ky	UR	8,678		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.86
7	Massey Coal Sales Company,	08 , Ky , 195	Pike, Ky	UR	39,393		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.16
8	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	25,475		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.92
9	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,246		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.66
10	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report  
  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	27,962		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.93
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	18,804		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$59.26
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	28,420		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.76
4	Powell Mountain Coal Compar	08 , Ky , 119	Knott, Ky	UR	9,541		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$52.39
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	179,167		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.10

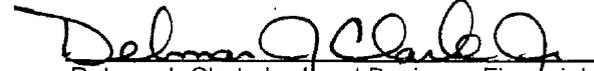


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	Transfer Facility-IMT		Pen Coal Company	1	7,106	2A	(k) Quality Adjustments			\$49.75	Quality Adjustment
2	03/02	Transfer Facility-IMT		Guasare Coal Sales Corp.	2	47,873	2A	(k) Quality Adjustments			\$64.40	Quality Adjustment
3	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	19,805	2A	(k) Quality Adjustments			\$66.88	Quality Adjustment
4	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4	21,327	2A	(k) Quality Adjustments			\$63.73	Quality Adjustment
5	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	5	54,392	2A	(k) Quality Adjustments			\$58.98	Quality Adjustment
6	03/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	6	24,046	2A	(k) Quality Adjustments			\$55.87	Quality Adjustment
7	03/02	Transfer Facility-IMT		New River Synfuel, LLC	7	59,894	2A	(k) Quality Adjustments			\$39.42	Quality Adjustment
8	03/02	Transfer Facility-IMT		Kanawha River Terminals	8	36,276	2A	(k) Quality Adjustments			\$60.69	Quality Adjustment
9	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	1	12,642	2A	(k) Quality Adjustments			\$66.80	Quality Adjustment
10	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	12,948	2A	(k) Quality Adjustments			\$63.96	Quality Adjustment
11	04/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	1,727	2A	(k) Quality Adjustments			\$55.83	Quality Adjustment
12	04/02	Transfer Facility-IMT		New River Synfuel, LLC	4	55,787	2A	(k) Quality Adjustments			\$39.81	Quality Adjustment
13	04/02	Transfer Facility-IMT		Kanawha River Terminals	5	33,843	2A	(k) Quality Adjustments			\$60.84	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

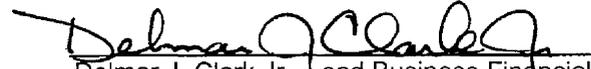
1. Report for: Mo. May 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	CR1&2	CR1&2	Consolidated Coal Sales	2	28,983	2A	(k) Quality Adjustments			\$56.25	Quality Adjustment
2	03/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	29,544	2A	(k) Quality Adjustments			\$55.78	Quality Adjustment
3	01/02	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	19,465	2A	(k) Quality Adjustments			\$44.21	Quality Adjustment
4	04/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	38,638	2A	(k) Quality Adjustments			\$55.65	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
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 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: July 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	28,420	2A	(k) Quality Adjustments			\$58.52	Quality Adjustment
2	03/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	39,773	2A	(k) Quality Adjustments			\$50.69	Quality Adjustment
3	02/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	39,245	2A	(k) Quality Adjustments			\$59.11	Quality Adjustment
4	03/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	28,126	2A	(k) Quality Adjustments			\$58.62	Quality Adjustment
5	04/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	17,578	2A	(k) Quality Adjustments			\$58.87	Quality Adjustment
6	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	9,729	2A	(k) Quality Adjustments			\$56.24	Quality Adjustment
7	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	6	18,349	2A	(k) Quality Adjustments			\$56.52	Quality Adjustment
8	04/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	8	37,910	2A	(k) Quality Adjustments			\$50.35	Quality Adjustment