

### APPLICATION FOR TRANSFER TO GOVERNMENTAL AUTHORITY

(Pursuant to Section 367.071(4)(a), Florida Statutes)

021003-50

TO: Director, Division of Commission Clerk and Fiscal Services Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

The undersigned hereby makes application for the approval of the transfer of (all or part) of the facilities operated under Water Certificate No.  $\mu/A$  and/or Wastewater Certificate No.  $\mu/O-S$  located in  $\mu/O-S$  County, Florida, and submits the following:

### PART I APPLICANT INFORMATION

A)	The full name (as it appears on the certificate), address and telephone number of the seller (utility):
	Country RUN Worstewater Utiliting Company, Name of utility
	(407) 463 4068 (407) 830 5450 Phone No. Fax No.
	2529 Tail Spin Tr Office street address
	Daytony Bell FL 32128 City State Zip Code
	Po Box 182 061  Mailing address if different from street address
	Cassiburry FL 32718-2061 Internet address if applicable

PSC/WAW 12 (Rev. 8/95)

DOCUMENT NO.
10104-02
9/20/02

The name, address a contact concerning thi		representative of the utility to
Janes 6	-v/l: (4	07) 463 4068 Phone No.
	0x 182061	
<u>Casselba</u> City	State	32718-206 Zip Code
	ss and telephone number o	f the governmental authority:
-		) 836 5379 Fax No.
10 h E q s f Office street address	- Church St s	SD1+c 300
Or Invdo	F L State	32801 Zip Code
	fferent from street address	
Internet address if app	plicable	`
	nd telephone number of a reconcerning this application:	epresentative of the governmental
$\frac{R}{Name}$ $V_{a}$	talaro	(407) 836 7278 Phone No.
Street address	above	
City	State	Zip Code

### PART II FINANCIAL INFORMATION

A)	Rules 25-30.037(4)(c) and (d), Florida Administrative Code.
B)	Exhibit $N-A$ - A statement regarding the disposition of customer deposits and the accumulated interest thereon. No Deposit
C)	Exhibit A statement regarding the disposition of any outstanding regulatory assessment fees, fines or refunds owed.
D)	Exhibit A statement that the buyer (governmental authority) obtained from the utility or the Commission the utility's most recent available income and expense statement, balance sheet and statement of rate base for regulatory purposes and contributions-in-aid-of-construction.
E)	Indicate the date on which the buyer proposes to take official action to acquire the utility:
	To be determined - May 02?
and map below. IF THE DISREC	a portion of the utility's facilities is being transferred, a revised territory description of the utility's remaining territory must be provided, as discussed in PART III,  UTILITY'S ENTIRE FACILITIES ARE BEING TRANSFERRED, PLEASE GARD PART III OF THIS APPLICATION FORM.  III CERTIFICATION
A)	TERRITORY DESCRIPTION
	Exhibit An accurate description of the utility's revised territory. If the water and wastewater territory is different, provide separate descriptions.
	Note: Use the Survey of Public Lands method (township, range, section, and quarter section), if possible, or a metes and bounds description. Give the subdivision or project name. The description should NOT refer to land grants or plat books, but may use geographic boundaries (i.e., road right-of-ways, railroads, rivers, creeks, etc). The object is to make the description as brief, but as accurate as possible.

### B) TERRITORY MAPS

Exhibit N/A - One copy of an official county tax assessment map or other map showing township, range and section with a scale such as 1"=200' or 1"=400' on which the remaining territory is plotted by use of metes and bounds or quarter sections and with a defined reference point of beginning. If the water and wastewater territory is different, provide separate maps.

### C) TARIFF SHEETS

Exhibit N/A - The original and two copies of tariff sheet(s) revised to show correct service territory. Please refer to Rules 25-9.009 and 25-9.010, Florida Administrative Code, regarding page numbering of tariff sheets before preparing the tariff revisions. (Pages 11-12.) Sample tariff sheets are attached. (Pages 13-16.)

### PART IV AFFIDAVIT

I <u>Tames</u> Gold. (applicant) do solemnly swear or affirm that the facts stated in the forgoing application and all exhibits attached thereto are true and correct and that said statements of fact thereto constitutes a complete statement of the matter to which it relates.
BY: Jamu Lall' Applicant's Signature
Tanes Guldi Applicant's Name (Typed)
Applicant's Title *
Subscribed and sworn to before me this
is personally known to me or produced identification (Type of Identification Produced)
Notary Public's Signature
OFFICIAL NOTARY SEAL THOMAS S MORTON DTARY PUBLIC STATE OF FLORIDA COMMISSION NO. CC915090 MY COMMISSION EXP. MAR. 1,2004
Print, Type or Stamp Commissioned Name of Notary Public

\* If applicant is a corporation, the affidavit must be made by the president or other officer authorized by the by-laws of the corporation to act for it. If applicant is a partnership or association, a member of the organization authorized to make such affidavit shall execute same.

# CHAPTER 25-30.037, F.A.C. APPLICATION FOR AUTHORITY TO TRANSFER

- (4) Each application for transfer of certificate of authorization, facilities, or any portion thereof, or majority organizational control to a governmental authority shall contain the following information:
  - (a) the name and address of the utility and its authorized representative;
  - (b) the name of the governmental authority and the name and address of its authorized representative;
  - (c) a copy of the contract or other document transferring the utility system to the governmental authority;
  - (d) a list of any utility assets not transferred to the governmental authority if such remaining assets constitute a system providing or proposing to provide water or wastewater service to the public for compensation;
  - (e) a statement that the governmental authority obtained, from the utility or Commission, the most recent available income and expense statement, balance sheet, statement of rate base for regulatory purposes, and contributions-in-aid-of-construction;
  - (f) the date on which the governmental authority proposes to take official action to acquire the utility;
  - (g) a statement describing the disposition of customer deposits and interest thereon; and
  - (h) a statement regarding the disposition of any outstanding regulatory assessment fees, fines or refunds owed.
- (5) If a utility is transferring a portion of its facilities to a governmental agency, it must provide the following additional information:
  - (a) a description of the remaining territory using township, range, and section references;
  - (b) one copy of the official county tax assessment map, or other map, showing township, range, and section with a scale such as 1"=200' or 1"=400', with the remaining territory plotted thereon by use of metes and bounds or quarter sections, and with a defined reference point of beginning.

- (c) the original and two copies of sample tariff sheets reflecting the remaining territory.
- (6) Upon its receipt of items required in (4)(a), (b), (c), (d), (e) and (f), the Commission will issue an order acknowledging that the facilities or any portion thereof have been acquired by the governmental authority.
- (7) Upon receipt of the items required in (4)(g) and (h) and, if applicable, (5)(a), (b), and (c), and upon the completion of all pending proceedings before the Commission, the utility's certificate will be amended or cancelled. Amendment or cancellation of the certificate shall not affect the utility's obligation pursuant to Rule 25-30.120, F.A.C., Regulatory Assessment Fees.

Specific Authority: 367.121, F.S. Law Implemented: 367.071 F.S.

History: New 1/27/91, Amended 11/30/93.

# SECTION 367.071, FLORIDA STATUTES SALE, ASSIGNMENT, OR TRANSFER OF CERTIFICATE OF AUTHORIZATION, FACILITIES, OR CONTROL

- (1) No utility shall sell, assign, or transfer its certificate of authorization, facilities or any portion thereof, or majority organizational control without determination and approval of the commission that the proposed sale, assignment, or transfer is in the public interest and that the buyer, assignee, or transferee will fulfill the commitments, obligations, and representations of the utility.
- (2) The commission may impose a penalty pursuant to s. 367.161 when a transfer occurs prior to approval by the commission. The transferor remains liable for any outstanding regulatory assessment fees, fines, or refunds of the utility.
- (3) An application for proposed sale, assignment, or transfer shall be accompanied by a fee as provided by s. 367.145. No fee is required to be paid by a governmental authority that is the buyer, assignee, or transferee.
  - (4) An application shall be disposed of as provided in s. 367.045, except that:
- (a) The sale of facilities, in whole or part, to a governmental authority shall be approved as a matter of right; however, the governmental authority shall, prior to taking any official action, obtain from the utility or commission with respect to the facilities to be sold the most recent available income and expense statement, balance sheet, and statement of rate base for regulatory purposes and contributions-in-aid-of-construction. Any request for rate relief pending before the commission at the time of sale is deemed to have been withdrawn. Interim rates, if previously approved by the commission, must be discontinued, and any money collected pursuant to interim rate relief must be refunded to the customers of the utility with interest.
- (b) When paragraph (a) does not apply, the commission shall amend the certificate of authorization as necessary to reflect the change resulting from the sale, assignment, or transfer.
- (5) The commission by order may establish the rate base for a utility or its facilities or property when the commission approves a sale, assignment, or transfer thereof, except for any sale, assignment, or transfer to a governmental authority.
- (6) Any person, company, or organization that obtains ownership or control over any system, or part thereof, through foreclosure of a mortgage or other encumbrance, shall continue service without interruption and may not remove or dismantle any portion of the

system previously dedicated to public use which would impair the ability to provide service, without the express approval of the commission. This provision may be enforced by an injunction issued by a court of competent jurisdiction.

### History.—

s. 1, ch. 71–278; s. 3, ch. 76–168; s. 1, ch. 77–457; ss. 9, 25, 26, ch. 80–99; ss. 2, 3, ch. 81–318; ss. 7, 15, ch. 82–25; ss. 6, 26, 27, ch. 89–353; s. 2, ch. 90–166; s. 4, ch. 91–429.

# BILL OF SALE WASTEWATER SYSTEM

I, James E. Guldi, of P.O. Box 182061, Casselberry, County of Seminole, State of Florida, Seller, for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, paid to me by the County of Orange, a political subdivision of the State of Florida, Buyer, receipt of which is hereby acknowledged, do sell, grant, transfer, convey, and deliver to Buyer all pipes, manholes, force mains, lines, laterals, wet wells, and other goods which comprise the private wastewater system owned by the Seller located on the easements and rights-of-way as shown on the recorded plat of:

Country Run, Section 2, 3, 10, and 11, Township 22 South, Range 28 East, Orange County, Florida, as recorded in Plat Book 21, Pages 89, 90, and 91, Orange County, Florida, (less and except tract "B" of said plat of which nothing is conveyed and on which nothing is created by this Bill of Sale)

Specifically described as follows:

### **WASTEWATER COLLECTION SYSTEM**

Description	Quantity	Unit	Unit Price	Total Price
8" VC Gravity Main	7115	Ln Ft		
6" PVC Force Main	1406	Ln Ft		
4" VC Single Laterals	630	Ln Ft		
4"VC Double Laterals	2688	Ln Ft		
Concrete Manholes complete w/	28	EA		
Cast Iron Ring, Lid, and Steps				
Total for Wastewater Collection				
System				

Buyer, in itself and its assigns, shall have all rights and title to the goods conveyed. Seller warrants that he is the lawful owner of the goods and the goods are free from all liens and encumbrances. Seller has good right to sell the goods vested in the Seller by that certain BILL OF SALE to the Seller from the Federal Deposit Insurance Corporation as receiver for Numerica Savings Bank, dated the 7<sup>th</sup> day of August, 1998, and will warrant and defend the right against the lawful claims and demands of all persons.

(Acknowledgement to follow on Page 2)

IN WITNESS WHEREOF, Seller has executed this agreement at Longwood, Florida, on this 29 day of 4, 2002.
Signed and Delivered by:
Witnesses  Seller  Mort Samm & Buld;  (Print Name) Thomas & Morton Vames E. Guldi
(Print Name) Thomas S Morton Vames E. Guldi
(Print Name)_
State of Florida County of Seminole
Acknowledged before me this 29day of April, 2002, by James E. Guldi, personally known to me to be the person who executed this BILL OF SALE.  Allen L. Maulall
Notary Public  My Commission Expires: 9-5-2004  My Commission Expires: 9-5-2004  ALTHEA L. MARSHALL MY COMMISSION # CC 965223 EXPIRES: September 5, 2004 Bonded Thru Notary Public Underwriters

COPY

### CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

SU710 48 Mr. James Guldi Country Run Wastewater Utility Company P. O. Box 182061 Casselberry, FL 32718-2061

490-5

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

# FINANCIAL SECTION

### **REPORT OF**

COUNTRY	RUN WASTE	WATER UTIL	ME OF UTILITY)	
PO BOX	182061	(EXACT NA	ME OF UTILITY)	
CASSELBER	ery FL 3	271P- 2061		ORANGE)
	Mailing Addres	S	Street Address	County
Telephone Number	407 463-	4068	Date Utility First Organized	1990
Fax Number	407 830-	5450	E-mail Address	
Sunshine State One-C	all of Florida, Inc. l	Member No.	· · · · · · · · · · · · · · · · · · ·	•
Check the business er	ntity of the utility as	filed with the Interna	al Revenue Service:	
	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and pl	none where records	Sare located: JA  DAY TON A BI	OMES E. GULDI (407) &	30-7252
Name of subdivisions	where services are	provided:	COUNTRY RUN	
			N. C.	
		CONTA	ACTS:	
				Salary Charged
Name		Title	Principle Business Address	Utility
Person to send corres		OWNER	P.O. BOX 182061	-0-
OWNEZ E. P.	ILDI		CASSELBERAY FL 32718	
Person who prepared			2949 W. SR 434 #300	-0-
BYRON S. WA	LDEN	ACCOURTAN	I LONGWOOD, FL 32779	
Officers and Managers	<b>::</b>			
	· · · · · · · · · · · · · · · · · · ·	<del>,</del>		\$
	· · · · · · · · · · · · · · · · · · ·			\$
				\$
				\$
Report every corporations securities of the report		g or holding directly	or indirectly 5 percent or more of the vo	ting
	mig dunty.			
		Percent		Salary
Name		Ownership ir Utility	Principle Business Address	Charged Utility
Hallie		Othry	Fillicipie Dusiliess Address	\$
				\$
1//2				\$
				\$
<del></del>		<u> </u>		\$

YEAR OF REPORT DECEMBER 31, 2001

### **INCOME STATEMENT**

Account Name	Ref.	\A/ator	Westewater	Other	Total
Account Name  Gross Revenue: Residential Commercial Industrial Multiple Family	Page	Water	\$	Other \$	\$
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$	\$ 31,840	\$	\$_31,840
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ 45,863	\$	\$ 45863
Depreciation Expense	F-5		742		742
CIAC Amortization Expense_	F <del>.</del> 8				
Taxes Other Than Income	F-7				
Income Taxes	F-7				
Total Operating Expense		\$	46,605		\$ 46,605
Net Operating Income (Loss)		\$	\$ (14,765)	\$	\$ <u>(14,765)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ 
Net income (Loss)		\$	\$ <u>(14,765)</u>	\$	\$ <u>(14,765)</u>

YEAR OF REPORT DECEMBER 31, 2001

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNT INAME	rage	ı cai	i eai
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 36,640	\$ 36,640
Amortization (108)	F-5,W-2,S-2	2,455	
Net Utility Plant		\$ 34,185	\$34,927_
CashCustomer Accounts Receivable (141) Other Assets (Specify):			<i>1,391</i>
	,		
	s et		
Total Assets	·	\$35,191_	\$ 36,318
Liabilities and Capital:	·.		
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and partnership only) (218)	F-6	35.191	34,318
Total Capital		\$ 35,191	\$ 36,318
Long Term Debt (224) Accounts Payable (231)	F-6	\$	\$
Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)			
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ <u>35,191</u>	\$ 36,318

### UTILITY NAME: COUNTRY RUN WASTEWATER UTILITY

YEAR OF REPORT DECEMBER 31, 2001

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Construction Work in Progress (105)	\$	\$ 36,640	\$	\$ 36,640
Other (Specify)  Total Utility Plant	\$	\$ 36,640	\$	\$ <u>36,640</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year 2 0 0 1	\$	\$	\$	\$ 1,713
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$	\$ <u>742</u>	\$	\$_ <u>742</u> 
Total Credits	\$	\$ 2455	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$ 	\$ 	\$
Total Debits	\$	\$	\$	\$
Balance End of Year 2 o o I	\$		\$	\$

### UTILITY NAME: COUNTRY RUN WASTEWATER LITILITY

YEAR OF REPORT DECEMBER 31, 2001

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year		-N/A

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	*	\$
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):  DEPRECIATION  CASH , N BANK	\$\ \ 34,318 \(\begin{array}{c} (742) \\ (385) \end{array}	\$
Balance end of year	\$ <u>35,191</u>	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
N/A		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 2001

### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax  Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)  Total Taxes Accrued	\$	\$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
N/A	\$	**************************************	

YEAR OF REPORT DECEMBER 31 200/

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization		N/A	
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			N/A	
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$	Wastewater \$	Total \$
Deduct Debits During Year:	***************************************	NA	
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: COUNTRY RUN WASTEWATER UTILITY

YEAR OF REPORT DECEMBER 31 200/

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock	<u> </u>	%	. %	%
Long Term Debt		%	%	<u>*</u> %
Customer Deposits	N/A	%	%	%
Tax Credits - Zero Cost	-	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	<u> </u>	%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	N/A

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: COUNTRY RUN WASTEWATER WITLITY

YEAR OF REPORT DECEMBER 31, 2001

### **SCHEDULE "B"**

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ /A  \$	\$ \$	\$ \$	\$	\$  \$

(1)	Explain below all adjustments made in Column (e):
	,

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 2001

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$ <u> </u>
302	Franchises				
303	Land and Land Rights				
304	Land and Land Rights Structures and Improvements				
305	Collecting and Impounding				
	Reservoirs	<del></del>			
306	Lake, River and Other	A / / A			
	Intakes Wells and Springs				<del></del>
307	Wells and Springs		<del></del>		
308	Infiltration Galleries and	"			į
	Tunnels			<del></del>	
309	Supply Mains Power Generation Equipment		<del></del>	<del></del>	
310	Power Generation Equipment		<del></del>		
311	Pumping Equipment Water Treatment Equipment	<del></del>		<del></del>	
320	Distribution Reservoirs and	****			
330	Standpipes				
224	Transmission and Distribution				
331					1
333	LinesServices				
334	Markeys and Maken				
334	Installations	·		1	
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment				
341	Equipment Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment			<u>-</u>	
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	<u> </u>			
	Total Water Plant	\$	\$	\$	\$

YEAR OF REPORT DECEMBER 31, 200/

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life In Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$	\$	\$	s
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels	NA	%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%			-	
311	Pumping Equipment		<u> </u>	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous  Equipment		%	%				
340	Office Furniture and Equipment		 %	%				
341	Transportation Equipment		%		-			
342	Stores Equipment		%	%			<del></del>	
343	Tools, Shop and Garage			70			<del></del>	
343	Equipment		%	%				
344	Laboratory Equipment		%	%	-			
345	Power Operated Equipment		%	%			<del></del>	
346	Communication Equipment		%	,%	·			
347	Miscellaneous Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				<del></del>	
348	Other Tangible Plant		%	%				
	Totals				\$	s	\$	s·

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 2001

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	hand the first the company of the co	<del></del>
618	Chamicals A	
620	Chemicals Materials and Supplies	<del></del>
630	Contractual Services:	<del></del>
030		
1	Billing	<del></del>
Ī	Professional Tacting	
	Testing	<del></del>
640	Other	
650	Rents	
1	Transportation Expense	
655	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
665		
670	Bad Debt Expense	
675	Miscellaneous Expenses	
1	Tatal Mates Operation And Maintenance Evanges	\$*
	Total Water Operation And Maintenance Expense	Ψ
	* This amount should tie to Sheet F-3.	<u> </u>

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C,T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME: COUNTRY RUN WASTEWATER CITILITY

SYSTEM NAME: COUNTRY RUN SUBDIVISION

YEAR OF REPORT DECEMBER 31, 2001

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) - (f)	
January February March April May June July August September October November December Total for Year						
If water is purchased for resale, indicate the following:  Vendor Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:						

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
$-\sqrt{A}$					
*****					

UTILITY NAME: COUNTRY RUN WASTEWATER LITILITY

SYSTEM NAME: COUNTRY RUN SUBDIVISION

YEAR OF REPORT DECEMBER 31, 2001

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM	N/A			
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	<b>(</b> d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	N/A			

### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	<u> </u>			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	~/A			

UTILITY NAME: COUNTRY RUN WASTEWATEN

YEAR OF REPORT DECEMBER 31, 2001

### **SOURCE OF SUPPLY**

List for each source of supply		sed Water etc.)	
Permitted Gals. per day Type of Source	~/A	Manual	-
	WATER TREATMEN	IT EACH ITIES	
List for each Water Treatment F		II FACILITIES	
Type	acinty.	1	
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment	11/4.		
Unit Rating Filtration	- 10/17		
Pressure Sq. Ft		İ	
Gravity GPD/Sq.Ft			:
Disinfection			1. A.c. 14.
Chlorinator			***
Ozone			
Other	<u> </u>		
Auxiliary Power		<del></del>	

UTILITY NAME: COUNTRY RUN WASTEWATER YEAR OF REPORT DECEMBER 31, 2001

SYSTEM NAME: COUNTRY RUN SUB.

### **GENERAL WATER SYSTEM INFORMATION**

1. Present ERC's "the system can efficiently serve. 2. Maximum number of ERCs "which can be served. 3. Present system connection capacity (in ERCs ") using existing lines. 4. Future connection capacity (in ERCs ") upon service area buildout. 5. Estimated annual increase in ERCs ". 6. Is the utility required to have fire flow capacity? 17 ft so, how much capacity is required? 7. Attach a description of the fire flighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?  4. An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 55 days.	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  7. Attach a description of the fire flighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence dated and divide the result by 365 days.  (b) If not historical flow data are available use:	1. Present ERC's * the system can efficiently serve.
4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire flighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 385 days.  (b) If not historical flow data are available use:	2. Maximum number of ERCs * which can be served.
5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity? If so, how much capacity is required?  7. Attach a description of the fire flighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 385 days.  (b) If no historical flow data are available use:	Present system connection capacity (in ERCs *) using existing lines.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire flighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	4. Future connection capacity (in ERCs *) upon service area buildout.
If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	5. Estimated annual increase in ERCs *.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	6. Is the utility required to have fire flow capacity?
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	7. Attach a description of the fire fighting facilities.
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a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	9. When did the company last file a capacity analysis report with the DEP?
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID #  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?	10. If the present system does not meet the requirements of DEP rules, submit the following:
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11. Department of Environmental Protection ID #	d. Attach plans for funding the required upgrading.
a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	e. Is this system under any Consent Order with DEP?
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<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>	b. If not, what are the utility's plans to gain compliance?
<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>	
	(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

# WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2007

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant	7,328 20,000 5,000	\$	\$	\$
	Total Wastewater Plant	\$ <u>36,640</u>	\$	\$	\$ <u>36,640</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	39.5	% % % % %			\$	\$ 5/2	\$
371 380	Pumping Equipment Treatment and Disposal	39.5	%	2.54 %	291		126	417
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	<u>39.5</u>	% % %	<u>2.54</u> % %				<u>344</u>
390 391 392 393	Office Furniture and Equipment Transportation Equipment Stores Equipment		% %	%				
394 395 396 397 398	Tools, Shop and Garage  Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		% % % %	% % %				
	Totals				\$ <u>1,713</u>	\$	\$ <u>742</u>	\$ 2,455

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 2001

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
140.	Account Name	Amodit
701	Salaries and Wages - Employees	_  \$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	•
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	3,085
	l Testing	1 ′
	Other LAWN MAINT. \$ 200 WATER TREATMENT \$6,800	_ 7.000
740	Rents	
750	Transportation Expense	
755	Insurance Expense	287
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770		
775	Miscellaneous Expenses Office Soz Regains 3,624	8417
	TAXES + LICENSES \$ 5,291	1
	Total Wastewater Operation And Maintenance Expense	\$ 45863 .
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

			· ·	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			*****
			<del>- , , ,</del>		
General Service	_				
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			<del></del>
3"	C	16.0		<del></del>	
3"	T	17.5			
Unmetered Customers				143	
Other (Specify)					
** D = Displacement				<del></del>	
C = Compound		Total	143	143	
T = Turbine					

### UTILITY NAME: COUNTRY RUN WASTEWATEL LITILITY

YEAR OF REPORT DECEMBER 31, 2001

### **PUMPING EQUIPMENT**

Lift Station Number		_2_			 
Make or Type and nameplate data on pump FLYGT 3102					 
37				<del></del>	 
Year installed Rated capacity <u>SHC 230V3</u>			<del></del>		 
Rated capacity SHP A 30 V 3			<del></del>		 
Size 4 [~< H] Power:			<del></del>		 
Electric	<del></del>				 
Mechanical					 
Nameplate data of motor	<del></del>				 
	<del></del>				 
	<u> </u>				

### **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	3'' PVC 60'	3" PVC 60'	 	 ·.
connections  Beginning of year  Added during year	143	<u>/43</u> <u>/43</u>	 	 
Retired during year End of year Give full particulars concerning	143	/43	 	 
inactive connections			 	 

### **COLLECTING AND FORCE MAINS**

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot)	PVC			 			
Begining of year	6907'			 			
Added during year Retired during year				 			
End of year	6907'			 <del></del>	<del></del>	<del></del>	

### MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year	48 Pac cast 28	 	
Added during year Retired during year		 	
End of Year	28	 	

UTILITY NAME: COUNTRY RUN WASTEWATER UTILITY

SYSTEM NAME: Country Run

YEAR OF REPORT DECEMBER 31 200/

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated			EXTENDED AIR  STEEL . 0429 MGD.  PERCOLATION POND
	MASTER LIFT S	TATION PUMPS	
ManufacturerCapacity (GPM's) Motor: ManufacturerHorsepower Power (Electric or Mechanical)			FLYGT  ISO  FLYGT  S  FLECTAIC
	PUMPING WASTEV	VATER STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	589,000 644,000 899,000 840,000 465,000 930,000 775,000 682,000 750,000 930,000 690,000 744,000		589,000 644,000 899,000 840,000 930,000 775,000 682,000 750,000 930,000 690,000 744,000
If Wastewater Treatment is purc	hased, indicate the ven	dor: <u>N/A</u>	

TREATMENT PLANT

SYSTEM NAME: COUNTRY RUN SUBDIVISION

YEAR OF REPORT DECEMBER 31,200 J

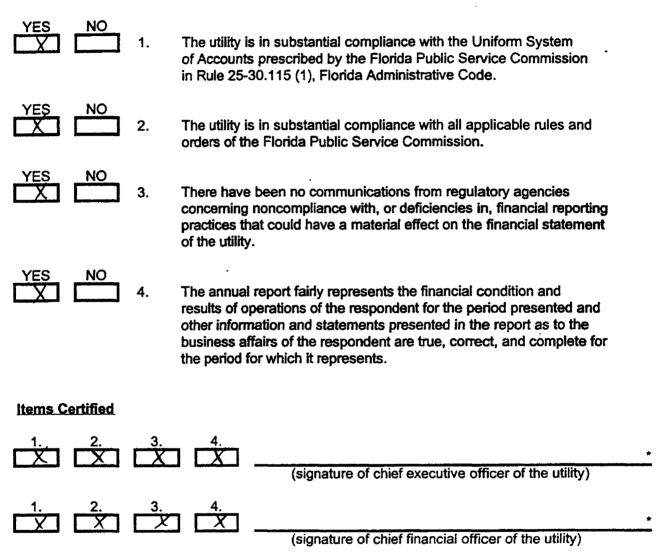
### **GENERAL WASTEWATER SYSTEM INFORMATION**

••	Present number of ERCs* now being served
2.	Maximum number of ERCs* which can be served.
3.	Present system connection capacity (in ERCs*) using existing lines.
4.	Future connection capacity (in ERCs*) upon service area buildout.
5.	Estimated annual increase in ERCs*.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system  NO EXPANSION PLANNED AS OF THIS FILING.
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
9.	
	If so, what are the utility's plans to comply with this requirement?
	If so, what are the utility's plans to comply with this requirement?
10.	If so, what are the utility's plans to comply with this requirement?
10.	If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.
10.	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
10.	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  FEB 1996  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
10. 11.	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.

YEAR OF REPORT DECEMBER 31, 2001

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



• Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.