

FLORIDA POWER CORPORATION

Docket No. 020001-EI

**Re: GPIF Targets and Ranges for
January through December 2003**

**DIRECT TESTIMONY OF
MICHAEL F. JACOB**

1 **Q. Please state your name and business address.**

2 A. My name is Michael F. Jacob. My business address is 410 South
3 Wilmington Street, Raleigh, North Carolina, 27601.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Carolina Power & Light Company as Manager of
7 Generation Modeling and Analysis.

8

9 **Q. What are your responsibilities as Manager of Generation Modeling
10 and Analysis?**

11 A. As Manager of Generation Modeling and Analysis, I am responsible for
12 the development and application of the models, analysis and data used
13 for generation planning purposes. In particular, my duties include
14 responsibility for the preparation of the information and material required
15 by the Commission's Generation Performance Incentive Factor (GPIF)
16 mechanism.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present the development of the
3 Company's GPIF targets and ranges for the period of January through
4 December 2003. These GPIF targets and ranges have been developed
5 from individual unit equivalent availability and average net operating heat
6 rate targets and improvement/degradation ranges for each of Florida
7 Power's GPIF generating units, in accordance with the Commission's
8 GPIF Implementation Manual.

9
10 **Q. Do you have an exhibit to your testimony in this proceeding?**

11 A. Yes, I am sponsoring Exhibit No. ____ (MFJ-1) containing 77 pages,
12 which consists of the GPIF standard form schedules prescribed in the
13 GPIF Implementation Manual and supporting data, including unplanned
14 outage rates, net operating heat rates, and computer analyses and
15 graphs for each of the individual GPIF units. This exhibit is attached to
16 my prepared testimony and includes as its first page an index to the
17 contents of the exhibit.

18
19 **Q. Which of the Company's generating units have you included in the
20 GPIF program for the upcoming projection period?**

21 A. For the 2003 projection period, GPIF units are Anclote Unit 2, Crystal
22 River Units 1 through 5, and Hines Unit 1. These units account for 80.3%
23 of the estimated total system net generation for the period. Hines Unit 1
24 was added to the GPIF program for the 2003 projection period since the
25 unit now has sufficient performance history to provide representative data

1 for setting targets and ranges. With the addition of Hines Unit 1, three
2 units (Anclo 1, Bartow 3 and Tiger Bay) included in previous filings have
3 been removed.

4
5 **Q. Have you determined the equivalent availability targets and**
6 **improvement/degradation ranges for the Company's GPIF units?**

7 A. Yes. This information is included in the GPIF Target and Range
8 Summary on page 4 of my exhibit.

9
10 **Q. How were the equivalent availability targets developed?**

11 A. The equivalent availability targets were developed using the methodology
12 established for the Company's GPIF units, as set forth in Section 4 of the
13 GPIF Implementation Manual. This includes the formulation of graphs
14 based on each unit's historic performance data for the four individual
15 unplanned outage rates (i.e., forced, partial forced, maintenance and
16 partial maintenance outage rates), which in combination constitute the
17 unit's equivalent unplanned outage rate (EUOR). From operational data
18 and these graphs, the individual target rates are determined by inspecting
19 two years of twelve-month rolling averages and the scatter of monthly
20 data points during the two-year period. The unit's four target rates are
21 then used to calculate its unplanned outage hours for the projection
22 period. When the unit's projected planned outage hours are taken into
23 account, the hours calculated from these individual unplanned outage
24 rates can then be converted into an overall equivalent unplanned outage
25 factor (EUOF). Because factors are additive (unlike rates), the unplanned

1 and planned outage factors (EUOF and POF) when added to the
2 equivalent availability factor (EAF) will always equal 100%. For example,
3 an EUOF of 15% and POF of 10% results in an EAF of 75%.

4 The supporting graphs and a summary table of all target and range
5 rates are contained in pages 41-77 of my exhibit in the section entitled
6 "Unplanned Outage Rate Tables and Graphs."
7

8 **Q. Please describe the methodology utilized to develop the**
9 **improvement/degradation ranges for each GPIF unit's availability**
10 **targets?**

11 A. The methodology described in the GPIF Implementation Manual was
12 used. Ranges were first established for each of the four unplanned
13 outage rates associated with each unit. From an analysis of the
14 unplanned outage graphs, units with small historical variations in outage
15 rates were assigned narrow ranges and units with large variations were
16 assigned wider ranges. These individual ranges, expressed in term of
17 rates, were then converted into a single unit availability range, expressed
18 in terms of a factor, using the same procedure described above for
19 converting the availability targets from rates to factors.
20

21 **Q. Have you determined the net operating heat rate targets and ranges**
22 **for the Company's GPIF units?**

23 A. Yes. This information is included in the Target and Range Summary on
24 page 4 of my exhibit.

1 **Q. How were these heat rate targets and ranges developed?**

2 A. The development of the heat rate targets and ranges for the upcoming
3 period utilized historical data from the past three years, as described in
4 the GPIF Implementation Manual. A "least squares" procedure was used
5 to curve-fit the heat rate data within ranges having a 90% confidence
6 level of including all data. The analyses and data plots used to develop
7 the heat rate targets and ranges for each of the GPIF units are contained
8 in pages 26-40 of my exhibit in the section entitled "Average Net
9 Operating Heat Rate Curves."

10
11 **Q. How were the GPIF incentive points developed for the unit
12 availability and heat rate ranges?**

13 A. GPIF incentive points for availability and heat rate were developed by
14 evenly spreading the positive and negative point values from the target to
15 the maximum and minimum values in case of availability, and from the
16 neutral band to the maximum and minimum values in the case of heat
17 rate. The fuel savings (loss) dollars were evenly spread over the range in
18 the same manner as described for incentive points. The maximum
19 savings (loss) dollars are the same as those used in the calculation of the
20 weighting factors.

21
22 **Q. How were the GPIF weighting factors determined?**

23 A. To determine the weighting factors for availability, a series of PROSYM
24 simulations were made in which each unit's maximum equivalent
25 availability was substituted for the target value to obtain a new system

1 fuel cost. The differences in fuel costs between these cases and the
2 target case determines the contribution of each unit's availability to fuel
3 savings. The heat rate contribution of each unit to fuel savings was
4 determined by multiplying the BTU savings between the minimum and
5 target heat rates (at constant generation) by the average cost per BTU for
6 that unit. Weighting factors were then calculated by dividing each
7 individual unit's fuel savings by total system fuel savings.
8

9 **Q. What was the basis for determining the estimated maximum**
10 **incentive amount?**

11 A. The determination of the maximum reward or penalty was based upon
12 monthly common equity projections obtained from a detailed financial
13 simulation performed by the Company's Corporate Model.
14

15 **Q. What is Florida Power's estimated maximum incentive amount for**
16 **2003?**

17 A. The estimated maximum incentive for Florida Power is \$8,307,671. The
18 calculation of the estimated maximum incentive is shown on page 3 of my
19 exhibit.
20

21 **Q. Does this conclude your testimony?**

22 A. Yes.

• **GPIF Targets and Ranges for
January through December 2003**

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: January, 2003- December, 2003

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$45,340,085	\$8,307,671
9	\$40,806,077	\$7,476,904
8	\$36,272,068	\$6,646,137
7	\$31,738,060	\$5,815,370
6	\$27,204,051	\$4,984,602
5	\$22,670,043	\$4,153,835
4	\$18,136,034	\$3,323,068
3	\$13,602,026	\$2,492,301
2	\$9,068,017	\$1,661,534
1	\$4,534,009	\$830,767
0	\$0	\$0
-1	(\$5,213,709)	(\$830,767)
-2	(\$10,427,417)	(\$1,661,534)
-3	(\$15,641,126)	(\$2,492,301)
-4	(\$20,854,834)	(\$3,323,068)
-5	(\$26,068,543)	(\$4,153,835)
-6	(\$31,282,251)	(\$4,984,602)
-7	(\$36,495,960)	(\$5,815,370)
-8	(\$41,709,668)	(\$6,646,137)
-9	(\$46,923,377)	(\$7,476,904)
-10	(\$52,137,085)	(\$8,307,671)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
Period of: January, 2003- December, 2003

1	Beginning of period balance of common equity	\$2,078,437,451
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2002	\$2,102,411,313
3	Month of FEBRUARY 2002	\$2,054,614,479
4	Month of MARCH 2002	\$2,071,174,291
5	Month of APRIL 2002	\$2,084,865,182
6	Month of MAY 2002	\$2,045,498,755
7	Month of JUNE 2002	\$2,077,947,884
8	Month of JULY 2002	\$2,116,311,513
9	Month of AUGUST 2002	\$2,092,299,304
10	Month of SEPTEMBER 2002	\$2,124,445,128
11	Month of OCTOBER 2002	\$2,145,408,579
12	Month of NOVEMBER 2002	\$2,091,535,701
13	Month of DECEMBER 2002	\$2,108,606,716
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,091,812,023
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$8,519,814
18	Jurisdictional Sales *	37,664,784 MWH
19	Total Sales *	38,627,103 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	97.51%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$8,307,671
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2003- December, 2003

Plant/Unit	Weighting	EAJ	EAJ RANGE		Max. Fuel	Max. Fuel
	Factor	Target	Max.	Min.	Savings	Loss
	(%)	(%)	(%)	(%)	(\$000)	(\$000)
ANCLOTE 2	3.75	89.79	91.89	85.49	1,699	(1,829)
C.R. 1	5.77	90.83	95.10	82.36	2,614	(2,687)
C.R. 2	13.39	62.57	69.94	49.06	6,071	(11,937)
C.R. 3	8.95	88.96	90.55	85.67	4,059	(4,667)
C.R. 4	8.59	91.57	94.62	85.42	3,894	(4,209)
C.R. 5	8.43	94.62	97.14	89.51	3,821	(3,614)
HINES 1	1.82	85.80	87.97	81.32	826	(838)

GPIF System	50.69				22,984	(29,781)
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Plant/Unit	Weighting	ANOHR Target		ANOHR RANGE		Max. Fuel	Max. Fuel
	Factor	(BTU/KWH)	NOF	Min.	Max.	Savings	Loss
	(%)	(BTU/KWH)		(BTU/KWH)	(BTU/KWH)	(\$000)	(\$000)
ANCLOTE 2	4.33	10091	54.0	9774	10408	1,963	(1,963)
C.R. 1	3.11	9742	91.8	9515	9969	1,410	(1,410)
C.R. 2	3.58	9566	89.6	9276	9856	1,623	(1,623)
C.R. 3	13.61	10327	100.0	10118	10536	6,169	(6,169)
C.R. 4	6.54	9323	95.7	9105	9542	2,963	(2,963)
C.R. 5	6.56	9340	93.8	9121	9560	2,972	(2,972)
HINES 1	11.59	7259	81.0	6748	7770	5,255	(5,255)

GPIF System	49.31				22,356	(22,356)
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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: January, 2003- December, 2003

Plant/Unit	Target	Norm.	Target			Actual Performance 1st Prior Period Jan.-June 2002			Actual Performance 2nd Prior Period Jan.-Dec. 2001		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 2	3.75	7.39	5.75	4.45	5.57	0.00	3.79	4.01	0.00	7.31	7.87
C.R. 1	5.77	11.37	0.00	9.17	9.29	0.00	7.39	7.39	9.38	7.97	8.84
C.R. 2	13.39	26.41	21.10	16.33	20.77	0.00	15.78	15.78	15.35	8.41	9.93
C.R. 3	8.95	17.66	7.67	3.36	3.64	0.00	0.80	0.80	7.27	4.54	4.89
C.R. 4	8.59	16.94	1.92	6.51	6.64	35.60	5.42	8.42	0.00	6.24	6.24
C.R. 5	8.43	16.62	0.00	5.38	5.38	0.00	0.66	0.66	10.25	6.43	7.17
HINES 1	1.82	3.59	9.59	4.61	5.46	9.70	1.81	2.01	15.62	1.87	2.60
GPIF System Wghtd. Avg.	50.69	100.00	8.02	8.44	9.81	6.38	6.52	7.06	8.67	6.66	7.42

Plant/Unit	Actual Performance 3rd Prior Period Jan.-Dec. 2000			Actual Performance 4th Prior Period Jan.-Dec. 1999			Actual Performance 5th Prior Period Jan.-Dec. 1998		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 2	12.55	3.60	4.43	0.00	7.88	8.25	15.88	8.78	10.92
C.R. 1	0.00	10.94	10.94	14.15	12.39	15.27	7.81	10.66	12.05
C.R. 2	0.00	37.25	37.25	0.00	7.35	7.52	0.00	15.45	15.45
C.R. 3	0.00	3.23	3.23	11.55	2.86	3.23	0.00	12.50	12.50
C.R. 4	9.73	6.22	6.89	0.00	4.09	4.22	12.59	3.58	4.10
C.R. 5	0.00	7.05	7.05	15.82	4.14	4.93	0.00	3.64	3.67
HINES 1	10.36	5.01	5.90	10.92	7.20	8.32	na	na	na
GPIF System Wghtd. Avg.	2.95	14.33	14.54	6.67	6.08	6.74	4.35	9.71	10.14

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: January, 2003- December, 2003

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan. 2001 - Dec. 2001	2nd Prior HR Jan. 2000 - Dec. 2000	3rd Prior HR Jan. 1999 - Dec. 1999
ANCLOTE 2	4.33	8.78	10091	10198	10148	10023
C.R. 1	3.11	6.31	9742	9754	9750	9798
C.R. 2	3.58	7.26	9566	9592	9560	9591
C.R. 3	13.61	27.59	10327	10384	10257	10281
C.R. 4	6.54	13.26	9323	9336	9231	9432
C.R. 5	6.56	13.30	9340	9337	9295	9364
HINES 1	11.59	23.51	7259	7258	7242	8514
GPIF System Weighted Avg.	49.31	100.00	9229	9257	9192	9229

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: January, 2003- December, 2003

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
ANC. 2 EA	1259585	1257886	1699	3.75
ANC. 2 HR	1259585	1257622	1963	4.33
C.R. 1 EA	1259585	1256971	2614	5.77
C.R. 1 HR	1259585	1258175	1410	3.11
C.R. 2 EA	1259585	1253514	6071	13.39
C.R. 2 HR	1259585	1257962	1623	3.58
C.R. 3 EA	1259585	1255526	4059	8.95
C.R. 3 HR	1259585	1253416	6169	13.61
C.R. 4 EA	1259585	1255691	3894	8.59
C.R. 4 HR	1259585	1256622	2963	6.54
C.R. 5 EA	1259585	1255764	3821	8.43
C.R. 5 HR	1259585	1256613	2972	6.56
HINES 1 EA	1259585	1258759	826	1.82
HINES 1 HR	1259585	1254330	5255	11.59

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Ancilote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,699,000	91.89	10	\$1,963,040	9773.9
9	\$1,529,100	91.68	9	\$1,766,736	9798.1
8	\$1,359,200	91.47	8	\$1,570,432	9822.3
7	\$1,189,300	91.26	7	\$1,374,128	9846.5
6	\$1,019,400	91.05	6	\$1,177,824	9870.7
5	\$849,500	90.84	5	\$981,520	9894.9
4	\$679,600	90.63	4	\$785,216	9919.2
3	\$509,700	90.42	3	\$588,912	9943.4
2	\$339,800	90.21	2	\$392,608	9967.6
1	\$169,900	90.00	1	\$196,304	9991.8
					10016.0
0	\$0	89.79	0	\$0	10091.0
					10166.0
-1	(\$182,900)	89.36	-1	(\$196,304)	10190.2
-2	(\$365,800)	88.93	-2	(\$392,608)	10214.4
-3	(\$548,700)	88.50	-3	(\$588,912)	10238.6
-4	(\$731,600)	88.07	-4	(\$785,216)	10262.8
-5	(\$914,500)	87.64	-5	(\$981,520)	10287.0
-6	(\$1,097,400)	87.21	-6	(\$1,177,824)	10311.2
-7	(\$1,280,300)	86.78	-7	(\$1,374,128)	10335.4
-8	(\$1,463,200)	86.35	-8	(\$1,570,432)	10359.6
-9	(\$1,646,100)	85.92	-9	(\$1,766,736)	10383.9
-10	(\$1,829,000)	85.49	-10	(\$1,963,040)	10408.1

Equivalent Availability
Weighting Factor:

3.75%

Heat Rate
Weighting Factor:

4.33%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,614,000	95.10	10	\$1,410,107	9514.6
9	\$2,352,600	94.67	9	\$1,269,096	9529.8
8	\$2,091,200	94.24	8	\$1,128,085	9545.0
7	\$1,829,800	93.82	7	\$987,075	9560.3
6	\$1,568,400	93.39	6	\$846,064	9575.5
5	\$1,307,000	92.96	5	\$705,053	9590.7
4	\$1,045,600	92.54	4	\$564,043	9606.0
3	\$784,200	92.11	3	\$423,032	9621.2
2	\$522,800	91.68	2	\$282,021	9636.4
1	\$261,400	91.26	1	\$141,011	9651.6
					9666.9
0	\$0	90.83	0	\$0	9741.9
					9816.9
-1	(\$268,700)	89.98	-1	(\$141,011)	9832.1
-2	(\$537,400)	89.14	-2	(\$282,021)	9847.3
-3	(\$806,100)	88.29	-3	(\$423,032)	9862.6
-4	(\$1,074,800)	87.44	-4	(\$564,043)	9877.8
-5	(\$1,343,500)	86.60	-5	(\$705,053)	9893.0
-6	(\$1,612,200)	85.75	-6	(\$846,064)	9908.3
-7	(\$1,880,900)	84.90	-7	(\$987,075)	9923.5
-8	(\$2,149,600)	84.05	-8	(\$1,128,085)	9938.7
-9	(\$2,418,300)	83.21	-9	(\$1,269,096)	9953.9
-10	(\$2,687,000)	82.36	-10	(\$1,410,107)	9969.2

Equivalent Availability
Weighting Factor:

5.77%

Heat Rate
Weighting Factor:

3.11%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,071,000	69.94	10	\$1,623,402	9276.4
9	\$5,463,900	69.20	9	\$1,461,062	9297.9
8	\$4,856,800	68.47	8	\$1,298,722	9319.4
7	\$4,249,700	67.73	7	\$1,136,382	9340.9
6	\$3,642,600	66.99	6	\$974,041	9362.4
5	\$3,035,500	66.26	5	\$811,701	9383.9
4	\$2,428,400	65.52	4	\$649,361	9405.4
3	\$1,821,300	64.78	3	\$487,021	9426.9
2	\$1,214,200	64.05	2	\$324,680	9448.4
1	\$607,100	63.31	1	\$162,340	9469.9
					9491.3
0	\$0	62.57	0	\$0	9566.3
					9641.3
-1	(\$1,193,700)	61.22	-1	(\$162,340)	9662.8
-2	(\$2,387,400)	59.87	-2	(\$324,680)	9684.3
-3	(\$3,581,100)	58.52	-3	(\$487,021)	9705.8
-4	(\$4,774,800)	57.17	-4	(\$649,361)	9727.3
-5	(\$5,968,500)	55.82	-5	(\$811,701)	9748.8
-6	(\$7,162,200)	54.47	-6	(\$974,041)	9770.3
-7	(\$8,355,900)	53.11	-7	(\$1,136,382)	9791.8
-8	(\$9,549,600)	51.76	-8	(\$1,298,722)	9813.3
-9	(\$10,743,300)	50.41	-9	(\$1,461,062)	9834.8
-10	(\$11,937,000)	49.06	-10	(\$1,623,402)	9856.3

Equivalent Availability
Weighting Factor:

13.39%

Heat Rate
Weighting Factor:

3.58%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,059,000	90.55	10	\$6,168,642	10117.8
9	\$3,653,100	90.39	9	\$5,551,778	10131.2
8	\$3,247,200	90.24	8	\$4,934,914	10144.7
7	\$2,841,300	90.08	7	\$4,318,049	10158.1
6	\$2,435,400	89.92	6	\$3,701,185	10171.5
5	\$2,029,500	89.76	5	\$3,084,321	10185.0
4	\$1,623,600	89.60	4	\$2,467,457	10198.4
3	\$1,217,700	89.44	3	\$1,850,593	10211.8
2	\$811,800	89.28	2	\$1,233,728	10225.3
1	\$405,900	89.12	1	\$616,864	10238.7
					10252.1
0	\$0	88.96	0	\$0	10327.1
					10402.1
-1	(\$466,700)	88.64	-1	(\$616,864)	10415.6
-2	(\$933,400)	88.31	-2	(\$1,233,728)	10429.0
-3	(\$1,400,100)	87.98	-3	(\$1,850,593)	10442.4
-4	(\$1,866,800)	87.65	-4	(\$2,467,457)	10455.9
-5	(\$2,333,500)	87.32	-5	(\$3,084,321)	10469.3
-6	(\$2,800,200)	86.99	-6	(\$3,701,185)	10482.7
-7	(\$3,266,900)	86.66	-7	(\$4,318,049)	10496.2
-8	(\$3,733,600)	86.33	-8	(\$4,934,914)	10509.6
-9	(\$4,200,300)	86.00	-9	(\$5,551,778)	10523.0
-10	(\$4,667,000)	85.67	-10	(\$6,168,642)	10536.5

Equivalent Availability
Weighting Factor:

8.95%

Heat Rate
Weighting Factor:

13.61%

Issued by: FPC

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,894,000	94.62	10	\$2,963,394	9104.9
9	\$3,504,600	94.32	9	\$2,667,055	9119.2
8	\$3,115,200	94.01	8	\$2,370,716	9133.5
7	\$2,725,800	93.71	7	\$2,074,376	9147.9
6	\$2,336,400	93.40	6	\$1,778,037	9162.2
5	\$1,947,000	93.10	5	\$1,481,697	9176.5
4	\$1,557,600	92.79	4	\$1,185,358	9190.9
3	\$1,168,200	92.49	3	\$889,018	9205.2
2	\$778,800	92.18	2	\$592,679	9219.5
1	\$389,400	91.88	1	\$296,339	9233.9
					9248.2
0	\$0	91.57	0	\$0	9323.2
					9398.2
-1	(\$420,900)	90.96	-1	(\$296,339)	9412.6
-2	(\$841,800)	90.34	-2	(\$592,679)	9426.9
-3	(\$1,262,700)	89.73	-3	(\$889,018)	9441.2
-4	(\$1,683,600)	89.11	-4	(\$1,185,358)	9455.6
-5	(\$2,104,500)	88.50	-5	(\$1,481,697)	9469.9
-6	(\$2,525,400)	87.88	-6	(\$1,778,037)	9484.2
-7	(\$2,946,300)	87.26	-7	(\$2,074,376)	9498.6
-8	(\$3,367,200)	86.65	-8	(\$2,370,716)	9512.9
-9	(\$3,788,100)	86.03	-9	(\$2,667,055)	9527.2
-10	(\$4,209,000)	85.42	-10	(\$2,963,394)	9541.6

Equivalent Availability
Weighting Factor:

8.59%

Heat Rate
Weighting Factor:

6.54%

Issued by: FPC

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,821,000	97.14	10	\$2,972,401	9121.0
9	\$3,438,900	96.89	9	\$2,675,161	9135.5
8	\$3,056,800	96.64	8	\$2,377,920	9149.9
7	\$2,674,700	96.39	7	\$2,080,680	9164.4
6	\$2,292,600	96.14	6	\$1,783,440	9178.8
5	\$1,910,500	95.88	5	\$1,486,200	9193.2
4	\$1,528,400	95.63	4	\$1,188,960	9207.7
3	\$1,146,300	95.38	3	\$891,720	9222.1
2	\$764,200	95.13	2	\$594,480	9236.6
1	\$382,100	94.88	1	\$297,240	9251.0
					9265.5
0	\$0	94.62	0	\$0	9340.5
					9415.5
-1	(\$361,400)	94.11	-1	(\$297,240)	9429.9
-2	(\$722,800)	93.60	-2	(\$594,480)	9444.4
-3	(\$1,084,200)	93.09	-3	(\$891,720)	9458.8
-4	(\$1,445,600)	92.58	-4	(\$1,188,960)	9473.3
-5	(\$1,807,000)	92.07	-5	(\$1,486,200)	9487.7
-6	(\$2,168,400)	91.56	-6	(\$1,783,440)	9502.2
-7	(\$2,529,800)	91.05	-7	(\$2,080,680)	9516.6
-8	(\$2,891,200)	90.53	-8	(\$2,377,920)	9531.1
-9	(\$3,252,600)	90.02	-9	(\$2,675,161)	9545.5
-10	(\$3,614,000)	89.51	-10	(\$2,972,401)	9560.0

Equivalent Availability
Weighting Factor:

8.43%

Heat Rate
Weighting Factor:

6.56%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation
Period of: January, 2003- December, 2003

Unit: Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$826,000	87.97	10	\$5,255,099	6747.7
9	\$743,400	87.75	9	\$4,729,589	6791.3
8	\$660,800	87.54	8	\$4,204,079	6834.9
7	\$578,200	87.32	7	\$3,678,570	6878.5
6	\$495,600	87.10	6	\$3,153,060	6922.1
5	\$413,000	86.88	5	\$2,627,550	6965.7
4	\$330,400	86.67	4	\$2,102,040	7009.3
3	\$247,800	86.45	3	\$1,576,530	7053.0
2	\$165,200	86.23	2	\$1,051,020	7096.6
1	\$82,600	86.01	1	\$525,510	7140.2
					7183.8
0	\$0	85.80	0	\$0	7258.8
					7333.8
-1	(\$83,800)	85.35	-1	(\$525,510)	7377.4
-2	(\$167,600)	84.90	-2	(\$1,051,020)	7421.0
-3	(\$251,400)	84.45	-3	(\$1,576,530)	7464.6
-4	(\$335,200)	84.01	-4	(\$2,102,040)	7508.2
-5	(\$419,000)	83.56	-5	(\$2,627,550)	7551.8
-6	(\$502,800)	83.11	-6	(\$3,153,060)	7595.4
-7	(\$586,600)	82.66	-7	(\$3,678,570)	7639.0
-8	(\$670,400)	82.22	-8	(\$4,204,079)	7682.7
-9	(\$754,200)	81.77	-9	(\$4,729,589)	7726.3
-10	(\$838,000)	81.32	-10	(\$5,255,099)	7769.9

Equivalent Availability
Weighting Factor:

1.82%

Heat Rate
Weighting Factor:

11.59%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

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PLANT/UNIT Anclore 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.78	96.10	42.98	81.93	94.75	94.56	94.43	94.43	94.44	94.44	97.64	96.96	89.79
2. POF	0.00	0.00	54.84	13.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	4.22	3.90	2.18	4.74	5.25	5.44	5.57	5.57	5.56	5.56	2.36	3.04	4.45
4. EUOR	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57	5.57
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	545.0	454.1	281.2	591.3	677.3	679.3	718.9	718.9	693.8	716.9	294.7	392.3	6763.6
7. RSH	180.0	202.0	45.0	12.0	43.0	17.0	0.0	0.0	2.0	2.0	415.0	338.0	1256.0
8. UH	19.0	15.9	417.8	116.7	23.7	23.7	25.1	25.1	24.2	25.1	10.3	13.7	740.4
9. POH	0.0	0.0	408.0	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	4.5	3.7	2.3	4.9	5.6	5.6	5.9	5.9	5.7	5.9	2.4	3.2	55.7
11. MOH & PMOH	26.9	22.5	13.9	29.2	33.5	33.6	35.5	35.5	34.3	35.4	14.6	19.4	334.4
12. Oper. Btu(MBtu)	1183342	916516	575213	1393836	1905271	1979324	2382913	2537080	2182335	2105723	325135	676556	18242668
13. Net Gen. (MWH)	115569.8	89141.8	55987.5	136819.9	189433.7	197370.1	240439.7	257668.0	219093.9	210114.9	30885.4	65294.1	1807818.8
14. ANOHR (Btu/KWH)	10239	10282	10274	10187	10058	10028	9911	9846	9961	10022	10527	10362	10091
15. NOF (%)	42.8	39.7	40.2	46.7	56.5	58.7	67.6	72.4	63.8	59.2	21.2	33.6	54.0
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-13.287 x NOF +		10808.5									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

PLANT/UNIT	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Crystal River 1													
1. EAF	90.93	91.27	90.89	90.77	90.78	90.71	90.71	90.71	90.71	90.71	91.11	90.71	90.83
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	9.07	8.73	9.11	9.23	9.22	9.29	9.29	9.29	9.29	9.29	8.89	9.29	9.17
4. EUOR	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29	9.29
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	680.9	591.9	683.7	670.6	692.2	674.4	696.8	696.8	674.4	696.8	645.3	696.8	8100.8
7. RSH	17.0	40.0	14.0	4.0	5.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	111.0
8. UH	46.1	40.1	46.3	45.4	46.8	45.6	47.2	47.2	45.6	47.2	43.7	47.2	548.2
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	25.2	21.9	25.3	24.9	25.7	25.0	25.8	25.8	25.0	25.8	23.9	25.8	300.3
11. MOH & PMOH	42.3	36.7	42.4	41.6	43.0	41.9	43.3	43.3	41.9	43.3	40.1	43.3	502.8
12. Oper. Btu(MBtu)	2129319	1830237	2315784	2283589	2377591	2335541	2419295	2453879	2368142	2439095	2158474	2343287	27457383
13. Net Gen. (MWH)	217388.9	186719.7	237702.1	234486.7	244291.7	240113.6	248768.5	252588.4	243713.0	250954.4	221360.0	240403.2	2818490.2
14. ANOHR (Btu/KWH)	9795	9802	9742	9739	9733	9727	9725	9715	9717	9719	9751	9747	9742
15. NOF (%)	84.2	83.2	91.7	92.3	93.1	93.9	94.2	95.6	95.4	95.0	90.5	91.0	91.8
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-7.020 x NOF +		10386.3									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	79.23	79.91	0.00	0.00	38.37	79.23	79.23	79.23	79.23	79.23	79.23	79.23	62.57
2. POF	0.00	0.00	100.00	100.00	51.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.10
3. EUOF	20.77	20.09	0.00	0.00	10.02	20.77	20.77	20.77	20.77	20.77	20.77	20.77	16.33
4. EUOR	20.77	20.77	0.00	0.00	20.77	20.77	20.77	20.77	20.77	20.77	20.77	20.77	20.77
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	628.5	549.1	0.0	0.0	303.3	608.3	628.5	628.5	608.3	628.5	608.3	628.5	5819.9
7. RSH	0.0	22.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0
8. UH	115.5	100.9	744.0	720.0	439.7	111.7	115.5	115.5	111.7	115.5	111.7	115.5	2917.1
9. POH	0.0	0.0	744.0	720.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1848.0
10. FOH & PFOH	54.3	47.4	0.0	0.0	26.2	52.5	54.3	54.3	52.5	54.3	52.5	54.3	502.6
11. MOH & PMOH	100.2	87.6	0.0	0.0	48.4	97.0	100.2	100.2	97.0	100.2	97.0	100.2	928.1
12. Oper. Btu(MBtu)	2466776	2084272	0	0	1265295	2579315	2667882	2706996	2611660	2690246	2557562	2617030	24253951
13. Net Gen. (MWH)	255400.5	214727.4	0.0	0.0	132289.2	270418.7	279750.9	284572.1	274402.3	282504.0	267750.9	273525.2	2535341.2
14. ANOHR (Btu/KWH)	9658	9707	0	0	9565	9538	9537	9513	9518	9523	9552	9568	9566
15. NOF (%)	83.6	80.5	0.0	0.0	89.8	91.5	91.6	93.2	92.8	92.5	90.6	89.5	89.6
16. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
17. ANOHR Equation	ANOHR=	-15.283 x NOF +		10936.3									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of. January, 2003- December, 2003

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PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.36	96.36	96.36	96.36	96.36	96.36	96.36	96.36	96.36	9.32	96.36	96.36	88.96
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.32	0.00	0.00	7.67
3. EUOF	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	0.35	3.64	3.64	3.36
4. EUOR	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	723.9	653.8	723.9	700.6	723.9	700.6	723.9	723.9	700.6	70.1	700.6	723.9	7869.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	20.1	18.2	20.1	19.4	20.1	19.4	20.1	20.1	19.4	673.9	19.4	20.1	890.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0	0.0	0.0	672.0
10. FOH & PFOH	4.7	4.2	4.7	4.5	4.7	4.5	4.7	4.7	4.5	0.5	4.5	4.7	50.8
11. MOH & PMOH	22.4	20.3	22.4	21.7	22.4	21.7	22.4	22.4	21.7	2.2	21.7	22.4	243.9
12. Oper. Btu(MBtu)	5719897	5166836	5719897	5538011	5719897	5538011	5719897	5719897	5538011	560458	5538011	5719897	62198725
13. Net Gen. (MWH)	553860.0	500310.0	553860.0	536265.0	553860.0	536265.0	553860.0	553860.0	536265.0	54315.0	536265.0	553860.0	6022845.0
14. ANOHR (Btu/KWH)	10327	10327	10327	10327	10327	10327	10327	10327	10327	10319	10327	10327	10327
15. NOF (%)	100.0	100.0	100.0	100.1	100.0	100.1	100.0	100.0	100.1	101.3	100.1	100.0	100.0
16. NSC (MW)	765	765	765	765	765	765	765	765	765	765	765	765	765
17. ANOHR Equation	ANOHR=	-6.499 x NOF +		10977.4									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.36	93.36	93.36	93.36	93.36	93.36	93.36	93.36	93.36	93.36	93.36	72.32	91.57
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.58	1.92
3. EUOF	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	5.10	6.51
4. EUOR	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64	6.64
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	709.6	640.9	709.6	686.7	709.6	686.7	709.6	709.6	686.7	709.6	686.7	545.5	8190.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0
8. UH	34.4	31.1	34.4	33.3	34.4	33.3	34.4	34.4	33.3	34.4	33.3	194.5	565.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	168.0
10. FOH & PFOH	34.3	31.0	34.3	33.2	34.3	33.2	34.3	34.3	33.2	34.3	33.2	26.4	395.8
11. MOH & PMOH	15.1	13.6	15.1	14.6	15.1	14.6	15.1	15.1	14.6	15.1	14.6	11.6	174.3
12. Oper. Btu(MBtu)	4206561	3730733	4604911	4478036	4606178	4499206	4648194	4660379	4510044	4656371	4507329	3527947	52643274
13. Net Gen. (MWH)	448139.2	396875.5	494343.4	480932.7	494491.7	483412.2	499410.5	500838.6	484682.5	500368.8	484364.2	378611.4	5646470.7
14. ANOHR (Btu/KWH)	9387	9400	9315	9311	9315	9307	9307	9305	9305	9306	9306	9318	9323
15. NOF (%)	87.7	86.0	96.8	97.3	96.8	97.8	97.8	98.0	98.0	97.9	98.0	96.4	95.7
16. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
17. ANOHR Equation	ANOHR=	-7.908 x NOF +		10080.4									

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.62	94.67	94.62	94.62	94.62	94.62	94.62	94.62	94.62	94.62	94.63	94.62	94.62
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.38	5.33	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.37	5.38	5.38
4. EUOR	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	711.8	636.3	711.8	688.9	711.8	688.9	711.8	711.8	688.9	711.8	687.9	711.8	8373.7
7. RSH	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	8.0
8. UH	32.2	28.7	32.2	31.1	32.2	31.1	32.2	32.2	31.1	32.2	31.1	32.2	378.3
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	17.7	15.8	17.7	17.1	17.7	17.1	17.7	17.7	17.1	17.7	17.1	17.7	208.1
11. MOH & PMOH	22.3	20.0	22.3	21.6	22.3	21.6	22.3	22.3	21.6	22.3	21.6	22.3	262.8
12. Oper. Btu(MBtu)	4085108	3596586	4469349	4346920	4535007	4439547	4606127	4689636	4526957	4648504	4251211	4429012	52630403
13. Net Gen. (MWH)	435250.0	382911.7	478463.9	465488.0	485891.8	475977.4	493952.3	503436.3	485900.5	498762.3	454712.1	473906.9	5634653.2
14. ANOHR (Btu/KWH)	9386	9393	9341	9338	9333	9327	9325	9315	9317	9320	9349	9346	9340
15. NOF (%)	85.3	83.9	93.7	94.2	95.2	96.4	96.8	98.6	98.4	97.7	92.2	92.9	93.8
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-5.270 x NOF +		9835.1									

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Effective:
Docket No.:
Order No.:

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2003- December, 2003

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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.08	94.99	85.61	37.95	94.92	94.69	94.70	94.54	94.61	94.67	51.41	95.23	85.80
2. POF	0.00	0.00	9.68	60.00	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	9.59
3. EUOF	4.92	5.01	4.71	2.05	5.08	5.31	5.30	5.46	5.39	5.33	1.93	4.77	4.61
4. EUOR	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46	5.46
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	658.9	605.9	630.4	266.1	680.5	688.4	710.0	730.6	698.2	713.9	249.4	638.3	7270.6
7. RSH	73.0	55.0	30.0	17.0	51.0	19.0	21.0	0.0	9.0	17.0	130.0	94.0	516.0
8. UH	12.1	11.1	83.6	436.9	12.5	12.6	13.0	13.4	12.8	13.1	340.6	11.7	973.4
9. POH	0.0	0.0	72.0	432.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	840.0
10. FOH & PFOH	20.2	18.6	19.3	8.2	20.9	21.1	21.8	22.4	21.4	21.9	7.6	19.6	222.8
11. MOH & PMOH	16.4	15.1	15.7	6.6	17.0	17.2	17.7	18.2	17.4	17.8	6.2	15.9	181.3
12. Oper. Btu(MBtu)	1709993	1534782	1731554	770262	1976727	2036123	2133972	2262755	2130390	2155923	524165	1602317	20608426
13. Net Gen. (MWH)	231430.0	206798.0	236966.2	106606.2	273803.5	283209.3	297951.1	318285.2	298546.5	301359.5	68597.1	215549.8	2839102.4
14. ANOHR (Btu/KWH)	7389	7422	7307	7225	7220	7189	7162	7109	7136	7154	7641	7434	7259
15. NOF (%)	72.9	70.8	78.0	83.1	83.5	85.4	87.1	90.4	88.7	87.6	57.1	70.1	81.0
16. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
17. ANOHR Equation	ANOHR=	-15.964 x NOF +		8552.1									

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Company: Florida Power Corporation
Period of: January, 2003- December, 2003

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Ancote 2	03/15 (0001) - 04/04 (2400)	Boiler inspection
Crystal River 2	03/01 (0001) - 05/16 (2400)	Boiler maint. & Turb./Gen. overhaul
Crystal River 3	10/04 (0001) - 10/31 (2400)	Refueling
Crystal River 4	12/01 (0001) - 12/07 (2400)	Air Heater/Precipitator/Turb. CV inspection
Hines 1	03/29 (0001) - 04/18 (2400)	Combustion inspection/HRSG upgrade
Hines 1	11/03 (0001) - 11/16 (2400)	Combustion inspection

Issued by: FPC

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Suspended:
Effective:
Docket No.:

AVERAGE NET OPERATING HEAT RATE CURVES

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

ANOHR -13.287 * NOF + 10808.47

TABLE OF RESIDUALS

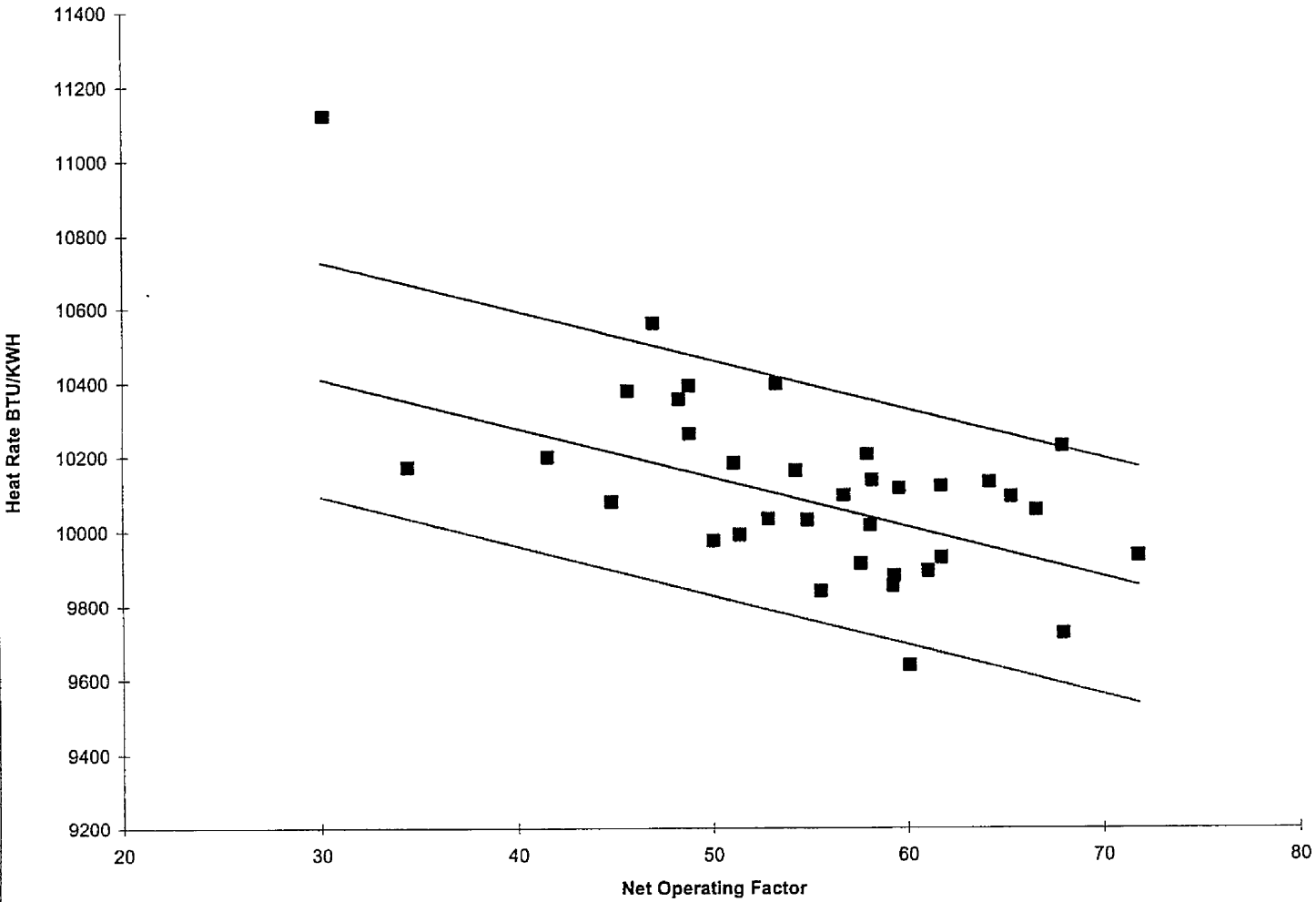
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	59.6	10114.0	10016.4	97.6	317.1
Aug-99	61.8	10120.0	9987.8	132.2	317.1
Sep-99	51.4	9990.0	10125.4	-135.4	317.1
Oct-99	58.1	10015.0	10036.1	-21.1	317.1
Nov-99	48.8	10264.0	10159.5	104.5	317.1
Dec-99	44.9	10078.0	10212.5	-134.5	317.1
Jan-00	41.6	10200.0	10256.0	-56.0	317.1
Feb-00	30.2	11123.0	10407.2	715.8	317.1
Mar-00	51.1	10183.0	10129.2	53.8	317.1
Apr-00	48.8	10393.0	10159.9	233.1	317.1
May-00	54.3	10162.0	10086.8	75.2	317.1
Jun-00	61.8	9928.0	9987.4	-59.4	317.1
Jul-00	61.1	9892.0	9996.6	-104.6	317.1
Aug-00	68.0	9724.0	9905.0	-181.0	317.1
Sep-00	60.1	9638.0	10009.7	-371.7	317.1
Oct-00	48.3	10357.0	10166.7	190.3	317.1
Dec-00	66.6	10055.0	9923.3	131.7	317.1
Jan-01	56.8	10095.0	10054.3	40.7	317.1
Feb-01	52.9	10032.0	10105.4	-73.4	317.1
Mar-01	45.7	10379.0	10201.5	177.5	317.1
Apr-01	57.6	9913.0	10042.7	-129.7	317.1
May-01	71.8	9932.0	9854.0	78.0	317.1
Jun-01	58.2	10136.0	10034.9	101.1	317.1
Jul-01	65.3	10091.0	9940.2	150.8	317.1
Aug-01	68.0	10228.0	9905.3	322.7	317.1
Sep-01	53.3	10398.0	10100.2	297.8	317.1
Oct-01	64.3	10130.0	9954.7	175.3	317.1
Nov-01	47.0	10562.0	10184.1	377.9	317.1
Dec-01	55.6	9840.0	10069.7	-229.7	317.1
Jan-02	50.1	9975.0	10143.3	-168.3	317.1
Feb-02	34.4	10172.0	10350.8	-178.8	317.1
Mar-02	59.4	9880.0	10019.7	-139.7	317.1
Apr-02	59.3	9853.0	10020.8	-167.8	317.1
May-02	58.0	10206.0	10038.1	167.9	317.1
Jun-02	54.9	10029.0	10079.0	-50.0	317.1

Regression Output:

Constant	10808.47
Std Err of Y Est	195.5673406
R Squared	0.285303668
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-13.28749811
Std Err of Coef.	3.660946183

Anclore Unit 2

$ANOHR = -13.287 \cdot NOF + 10808.47$



FLORIDA POWER CORPORATION

CRYSTAL RIVER UNIT 1

ANOHR -7.020 * NOF + 10386.29

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	84.4	9864.0	9793.7	70.3	227.3
Aug-99	86.9	9935.0	9776.5	158.5	227.3
Sep-99	84.1	9731.0	9795.9	-64.9	227.3
Oct-99	92.5	9799.0	9736.8	62.2	227.3
Dec-99	62.0	9937.0	9951.2	-14.2	227.3
Jan-00	74.6	9780.0	9862.6	-82.6	227.3
Feb-00	71.2	9775.0	9886.8	-111.8	227.3
Mar-00	80.4	9719.0	9821.6	-102.6	227.3
Apr-00	85.9	9755.0	9783.4	-28.4	227.3
May-00	83.8	9838.0	9798.1	39.9	227.3
Jun-00	79.7	10037.0	9827.2	209.8	227.3
Jul-00	84.0	10034.0	9796.8	237.2	227.3
Aug-00	86.7	10050.0	9777.8	272.2	227.3
Sep-00	80.2	9876.0	9823.3	52.7	227.3
Oct-00	77.3	9724.0	9843.4	-119.4	227.3
Nov-00	79.7	9665.0	9826.6	-161.6	227.3
Dec-00	81.7	9707.0	9812.5	-105.5	227.3
Jan-01	79.4	9567.0	9828.7	-261.7	227.3
Feb-01	75.4	9664.0	9857.0	-193.0	227.3
Mar-01	77.5	9867.0	9842.2	24.8	227.3
Apr-01	84.3	9592.0	9794.3	-202.3	227.3
May-01	87.1	9789.0	9774.6	14.4	227.3
Jun-01	76.0	9968.0	9852.9	115.1	227.3
Jul-01	78.4	9980.0	9835.6	144.4	227.3
Aug-01	75.9	10028.0	9853.8	174.2	227.3
Sep-01	73.7	9973.0	9869.1	103.9	227.3
Oct-01	77.1	9884.0	9845.4	38.6	227.3
Nov-01	71.2	9916.0	9886.8	29.2	227.3
Dec-01	57.9	10139.0	9980.1	158.9	227.3
Jan-02	73.8	9756.0	9867.9	-111.9	227.3
Feb-02	76.2	9722.0	9851.2	-129.2	227.3
Mar-02	85.6	9625.0	9785.4	-160.4	227.3
Apr-02	85.8	9613.0	9784.0	-171.0	227.3
May-02	83.3	9794.0	9801.4	-7.4	227.3
Jun-02	80.6	9942.0	9820.5	121.5	227.3

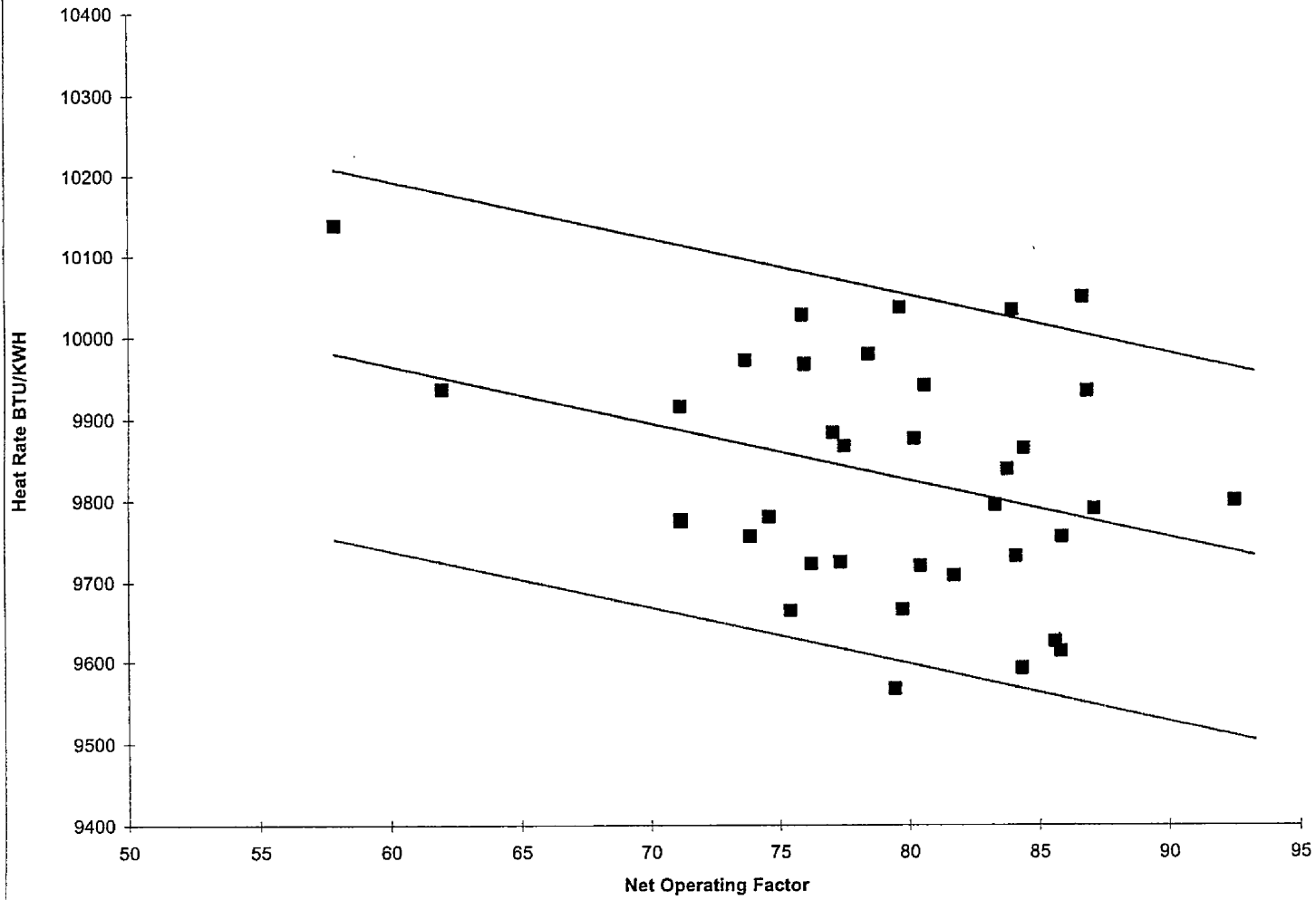
Regression Output:

Constant	10386.29
Std Err of Y Est	140.1915804
R Squared	0.111546356
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-7.019725976
Std Err of Coef.	3.448679864

Crystal River Unit 1

$$\text{ANOHR} = -7.020 \times \text{NOF} + 10386.29$$

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FLORIDA POWER CORPORATION

CRYSTAL RIVER UNIT 2

ANOHR -15 283 * NOF + 10936.25

TABLE OF RESIDUALS

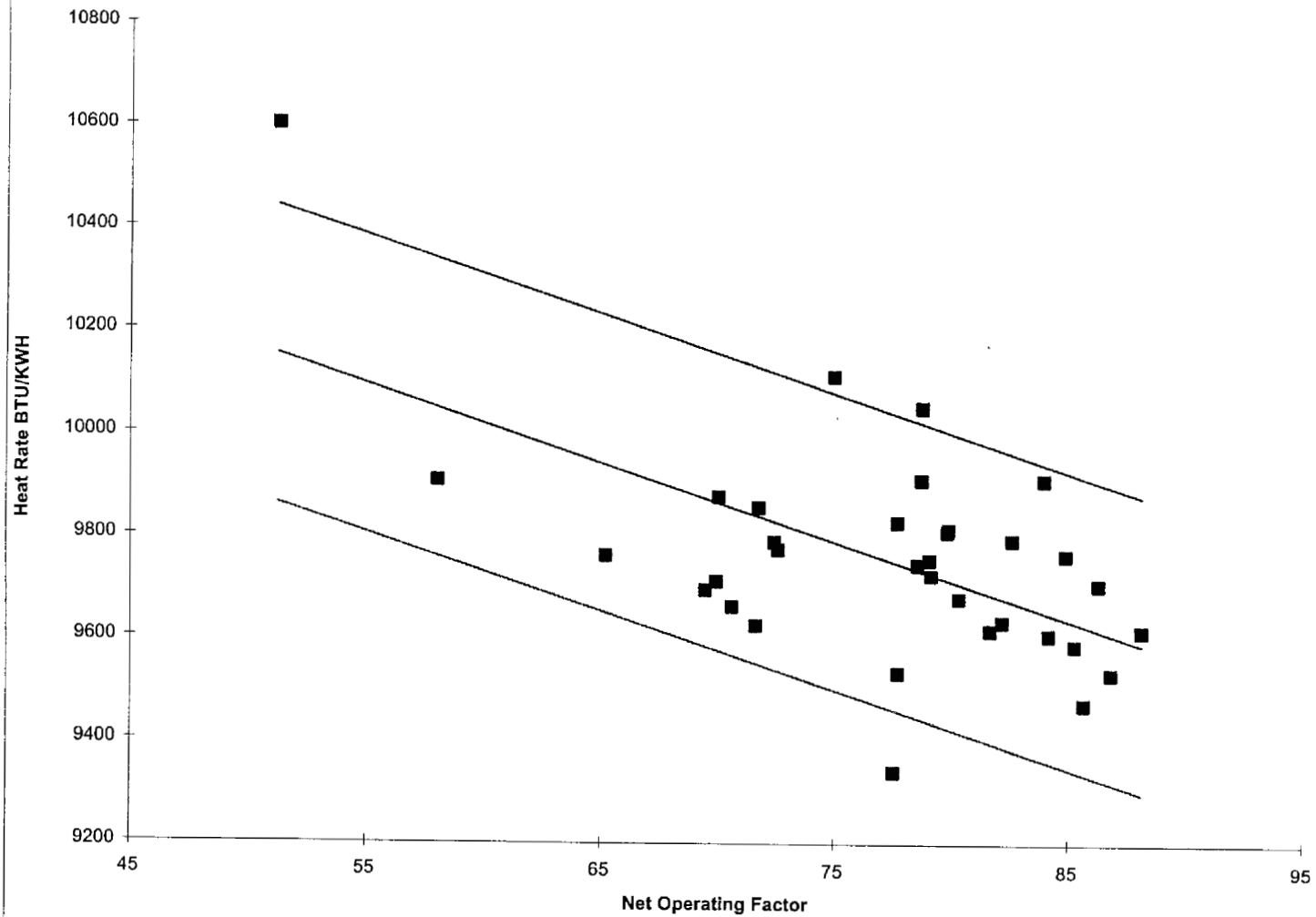
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	82.6	9794.0	9673.6	120.4	290.0
Aug-99	84.0	9912.0	9652.6	259.4	290.0
Sep-99	79.1	9755.0	9727.5	27.5	290.0
Oct-99	84.2	9609.0	9649.6	-40.6	290.0
Nov-99	77.5	9342.0	9751.2	-409.2	290.0
Dec-99	72.5	9789.0	9828.9	-39.9	290.0
Jan-00	70.0	9712.0	9867.1	-155.1	290.0
Feb-00	69.5	9695.0	9874.1	-179.1	290.0
Mar-00	80.4	9680.0	9708.3	-28.3	290.0
Apr-00	79.2	9725.0	9726.5	-1.5	290.0
May-00	79.9	9810.0	9715.9	94.1	290.0
Jun-00	75.0	10112.0	9790.0	322.0	290.0
Sep-00	72.6	9775.0	9826.6	-51.6	290.0
Oct-00	82.2	9634.0	9679.9	-45.9	290.0
Nov-00	85.3	9588.0	9632.7	-44.7	290.0
Dec-00	88.2	9616.0	9588.8	27.2	290.0
Jan-01	85.7	9473.0	9627.0	-154.0	290.0
Feb-01	81.7	9617.0	9688.0	-71.0	290.0
Mar-01	51.3	10603.0	10152.6	450.4	290.0
Apr-01	86.9	9533.0	9608.9	-75.9	290.0
May-01	86.3	9708.0	9617.1	90.9	290.0
Jun-01	77.7	9829.0	9748.5	80.5	290.0
Jul-01	78.7	9912.0	9733.0	179.0	290.0
Aug-01	78.8	10052.0	9732.3	319.7	290.0
Sep-01	71.8	9857.0	9839.2	17.8	290.0
Oct-01	71.6	9626.0	9841.3	-215.3	290.0
Nov-01	58.0	9908.0	10049.2	-141.2	290.0
Dec-01	65.2	9762.0	9939.2	-177.2	290.0
Jan-02	70.6	9663.0	9856.8	-193.8	290.0
Feb-02	77.7	9534.0	9748.5	-214.5	290.0
Mar-02	70.1	9878.0	9865.4	12.6	290.0
Apr-02	78.6	9746.0	9735.3	10.7	290.0
May-02	84.9	9765.0	9638.4	126.6	290.0
Jun-02	79.9	9815.0	9715.1	99.9	290.0

Regression Output:

Constant	10936.25
Std Err of Y Est	178.9142153
R Squared	0.333718929
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-15.28293942
Std Err of Coef.	3.817422418

Crystal River Unit 2

$ANOHR = -15.283 \times NOF + 10936.25$



FLORIDA POWER CORPORATION

CRYSTAL RIVER UNIT 3

ANOHR -6.499 * NOF + 10977.35

TABLE OF RESIDUALS

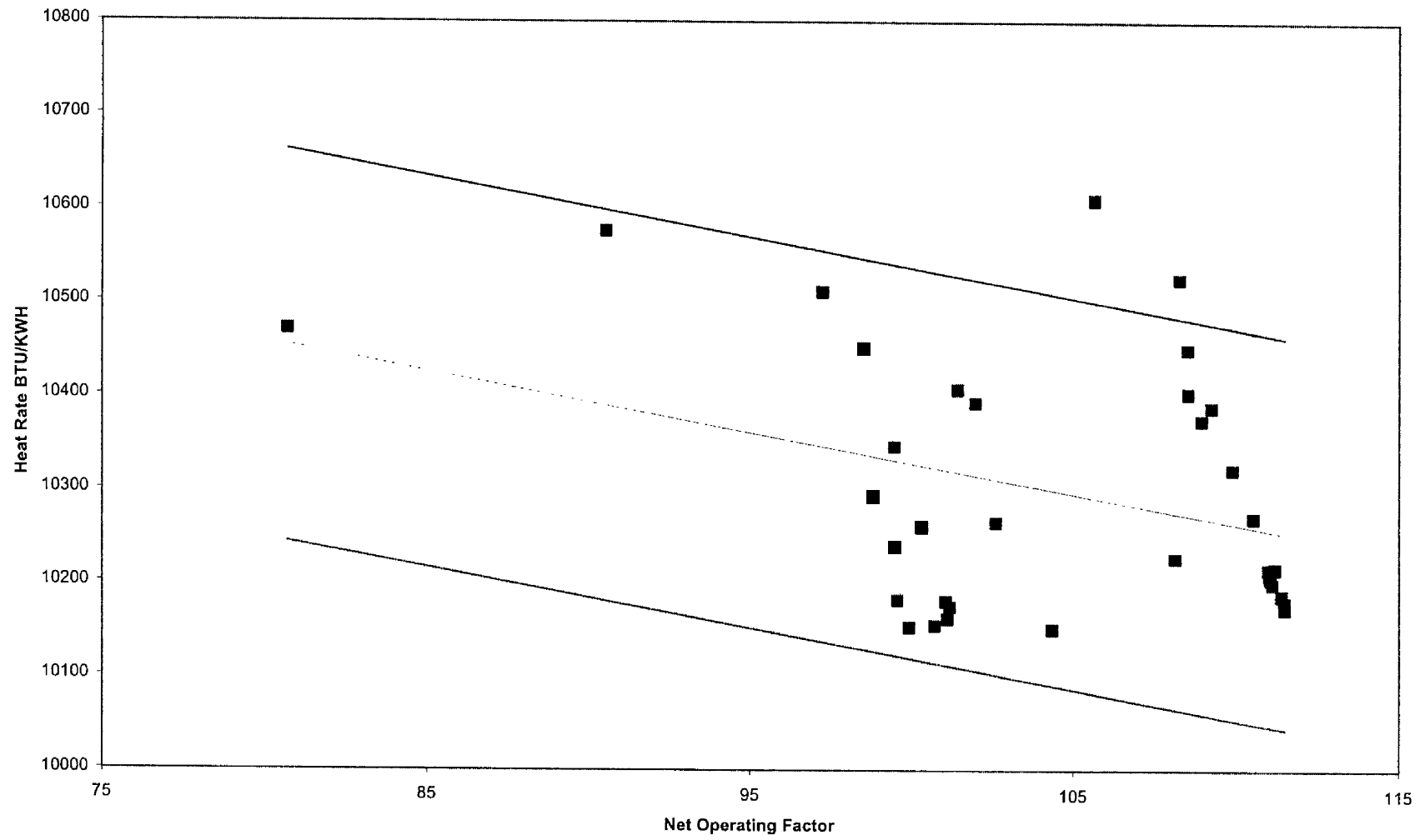
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	102.0	10393.0	10314.6	78.4	209.3
Aug-99	101.4	10407.0	10318.1	88.9	209.3
Sep-99	102.6	10265.0	10310.4	-45.4	209.3
Nov-99	80.7	10470.0	10452.9	17.1	209.3
Dec-99	104.4	10150.0	10299.1	-149.1	209.3
Jan-00	101.1	10161.0	10320.2	-159.2	209.3
Feb-00	100.7	10154.0	10322.7	-168.7	209.3
Mar-00	99.9	10152.0	10327.9	-175.9	209.3
Apr-00	99.5	10239.0	10330.7	-91.7	209.3
May-00	100.3	10260.0	10325.3	-65.3	209.3
Jun-00	99.5	10346.0	10330.8	15.2	209.3
Jul-00	98.5	10451.0	10337.1	113.9	209.3
Aug-00	97.2	10511.0	10345.4	165.6	209.3
Sep-00	98.8	10293.0	10335.2	-42.2	209.3
Oct-00	99.6	10181.0	10330.2	-149.2	209.3
Nov-00	101.2	10174.0	10319.7	-145.7	209.3
Dec-00	101.1	10180.0	10320.5	-140.5	209.3
Jan-01	111.4	10186.0	10253.3	-67.3	209.3
Feb-01	111.5	10172.0	10252.6	-80.6	209.3
Mar-01	111.5	10179.0	10252.8	-73.8	209.3
Apr-01	111.2	10215.0	10254.6	-39.6	209.3
May-01	105.6	10610.0	10290.7	319.3	209.3
Jun-01	108.5	10403.0	10272.0	131.0	209.3
Jul-01	109.2	10388.0	10267.3	120.7	209.3
Aug-01	108.5	10450.0	10272.1	177.9	209.3
Sep-01	108.9	10374.0	10269.3	104.7	209.3
Oct-01	90.5	10576.0	10389.0	187.0	209.3
Nov-01	111.1	10203.0	10255.5	-52.5	209.3
Dec-01	108.1	10226.0	10274.5	-48.5	209.3
Jan-02	111.0	10214.0	10255.9	-41.9	209.3
Feb-02	111.1	10199.0	10255.2	-56.2	209.3
Mar-02	111.0	10208.0	10255.7	-47.7	209.3
Apr-02	110.5	10270.0	10258.9	11.1	209.3
May-02	108.3	10525.0	10273.7	251.3	209.3
Jun-02	109.9	10322.0	10263.1	58.9	209.3

Regression Output:

Constant	10977.35
Std Err of Y Est	129.1074978
R Squared	0.108931639
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-6.499289572
Std Err of Coef.	3.235842758

Crystal River Unit 3

$$\text{ANOHR} = -6.499 \times \text{NOF} + 10977.35$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER UNIT 4

ANOHR -7.908 * NOF + 10080.45

TABLE OF RESIDUALS

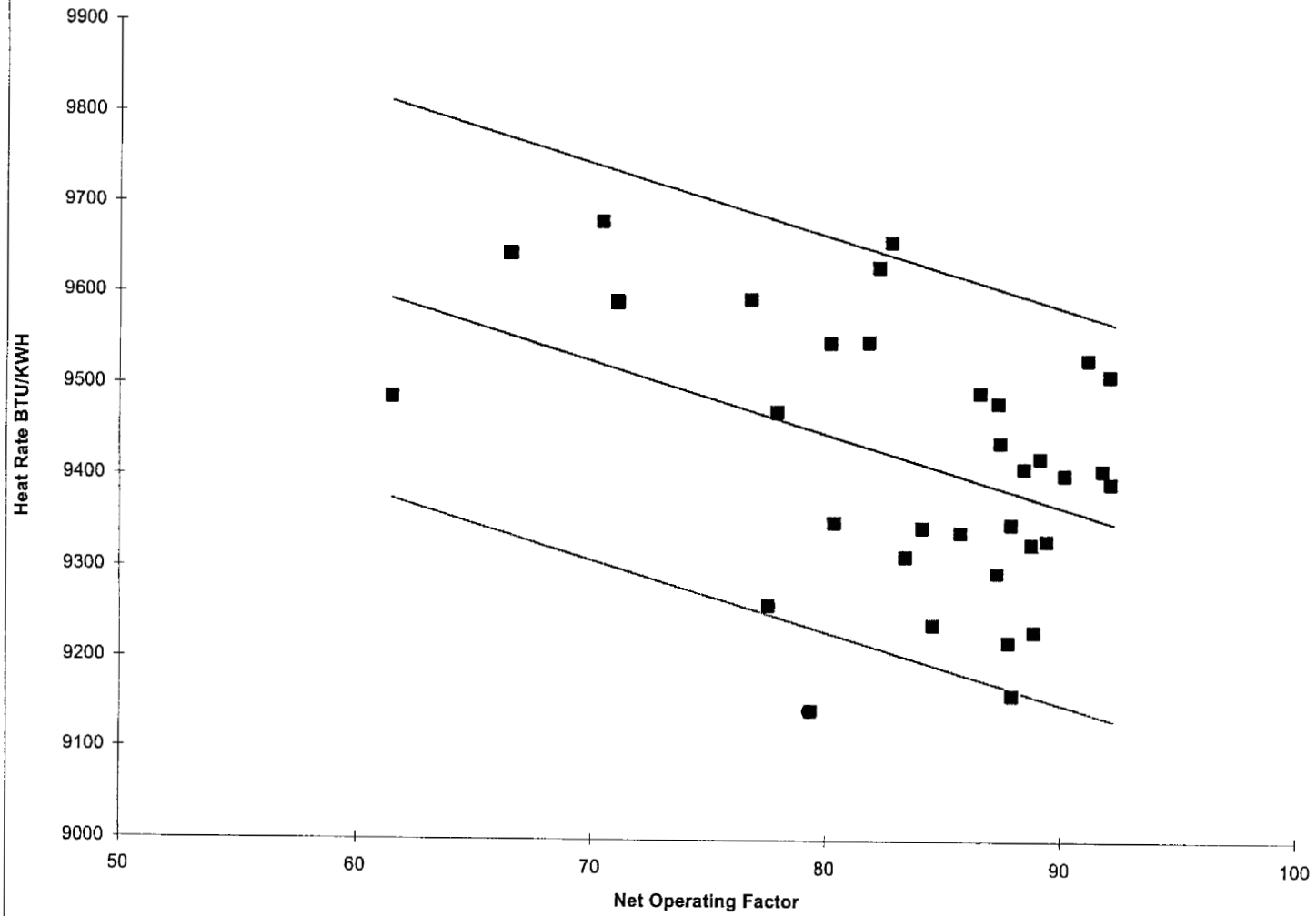
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	91.2	9531.0	9359.5	171.5	218.4
Aug-99	86.6	9494.0	9395.9	98.1	218.4
Sep-99	82.8	9659.0	9425.8	233.2	218.4
Oct-99	92.1	9513.0	9352.2	160.8	218.4
Nov-99	89.1	9422.0	9375.6	46.4	218.4
Dec-99	87.4	9439.0	9388.9	50.1	218.4
Jan-00	84.1	9346.0	9415.2	-69.2	218.4
Feb-00	80.4	9351.0	9444.8	-93.8	218.4
Mar-00	77.6	9259.0	9467.1	-208.1	218.4
Apr-00	77.9	9472.0	9464.1	7.9	218.4
May-00	87.9	9161.0	9385.0	-224.0	218.4
Jun-00	87.9	9350.0	9385.3	-35.3	218.4
Jul-00	91.8	9409.0	9354.6	54.4	218.4
Aug-00	92.1	9395.0	9351.8	43.2	218.4
Sep-00	89.4	9332.0	9373.2	-41.2	218.4
Oct-00	85.7	9341.0	9402.4	-61.4	218.4
Nov-00	79.4	9143.0	9452.8	-309.8	218.4
Dec-00	87.8	9219.0	9386.1	-167.1	218.4
Jan-01	88.9	9231.0	9377.6	-146.6	218.4
Feb-01	84.6	9238.0	9411.7	-173.7	218.4
Mar-01	83.4	9314.0	9420.8	-106.8	218.4
Apr-01	88.8	9328.0	9378.5	-50.5	218.4
May-01	90.2	9404.0	9367.2	36.8	218.4
Jun-01	80.2	9548.0	9446.2	101.8	218.4
Jul-01	82.3	9631.0	9429.9	201.1	218.4
Aug-01	87.3	9483.0	9389.7	93.3	218.4
Sep-01	81.8	9549.0	9433.4	115.6	218.4
Oct-01	76.8	9595.0	9473.1	121.9	218.4
Nov-01	71.2	9591.0	9517.7	73.3	218.4
Dec-01	61.5	9487.0	9593.9	-106.9	218.4
Jan-02	70.5	9681.0	9523.1	157.9	218.4
Feb-02	66.6	9645.0	9553.9	91.1	218.4
Mar-02	88.4	9411.0	9381.0	30.0	218.4
Jun-02	87.3	9296.0	9390.0	-94.0	218.4

Regression Output:

Constant	10080.45
Std Err of Y Est	134.7402099
R Squared	0.164697688
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-7.908451634
Std Err of Coef.	3.148433781

Crystal River Unit 4

$$\text{ANOHR} = -7.908 * \text{NOF} + 10080.45$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER UNIT 5

ANOHR -5.270 * NOF + 9835.08

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	93.4	9315.0	9342.8	-27.8	219.5
Aug-99	97.3	9262.0	9322.3	-60.3	219.5
Sep-99	92.8	9388.0	9346.0	42.0	219.5
Oct-99	97.1	9378.0	9323.3	54.7	219.5
Nov-99	93.3	9165.0	9343.5	-178.5	219.5
Dec-99	86.3	9326.0	9380.3	-54.3	219.5
Jan-00	86.2	9143.0	9380.9	-237.9	219.5
Feb-00	79.2	9117.0	9417.8	-300.8	219.5
Mar-00	89.1	9241.0	9365.7	-124.7	219.5
Apr-00	85.8	9275.0	9383.0	-108.0	219.5
May-00	87.0	9233.0	9376.8	-143.8	219.5
Jun-00	92.5	9390.0	9347.9	42.1	219.5
Jul-00	90.0	9544.0	9360.5	183.5	219.5
Aug-00	91.3	9500.0	9353.7	146.3	219.5
Sep-00	88.4	9442.0	9369.5	72.5	219.5
Oct-00	79.2	9364.0	9417.6	-53.6	219.5
Nov-00	84.6	9290.0	9389.1	-99.1	219.5
Dec-00	84.3	9465.0	9390.9	74.1	219.5
Jan-01	88.2	9342.0	9370.1	-28.1	219.5
Feb-01	86.8	9381.0	9377.7	3.3	219.5
Mar-01	86.7	9463.0	9378.1	84.9	219.5
Apr-01	90.3	9430.0	9359.1	70.9	219.5
May-01	80.3	9702.0	9411.8	290.2	219.5
Jun-01	88.2	9350.0	9370.3	-20.3	219.5
Jul-01	84.8	9431.0	9388.2	42.8	219.5
Aug-01	84.2	9361.0	9391.3	-30.3	219.5
Sep-01	83.9	9299.0	9393.1	-94.1	219.5
Oct-01	90.7	9238.0	9357.0	-119.0	219.5
Nov-01	78.4	9365.0	9422.2	-57.2	219.5
Dec-01	74.5	9261.0	9442.3	-181.3	219.5
Jan-02	76.7	9635.0	9430.9	204.1	219.5
Feb-02	71.8	9591.0	9456.9	134.1	219.5
Mar-02	87.5	9374.0	9373.9	0.1	219.5
Apr-02	92.2	9479.0	9349.3	129.7	219.5
May-02	84.8	9624.0	9388.3	235.7	219.5
Jun-02	85.8	9491.0	9382.9	108.1	219.5

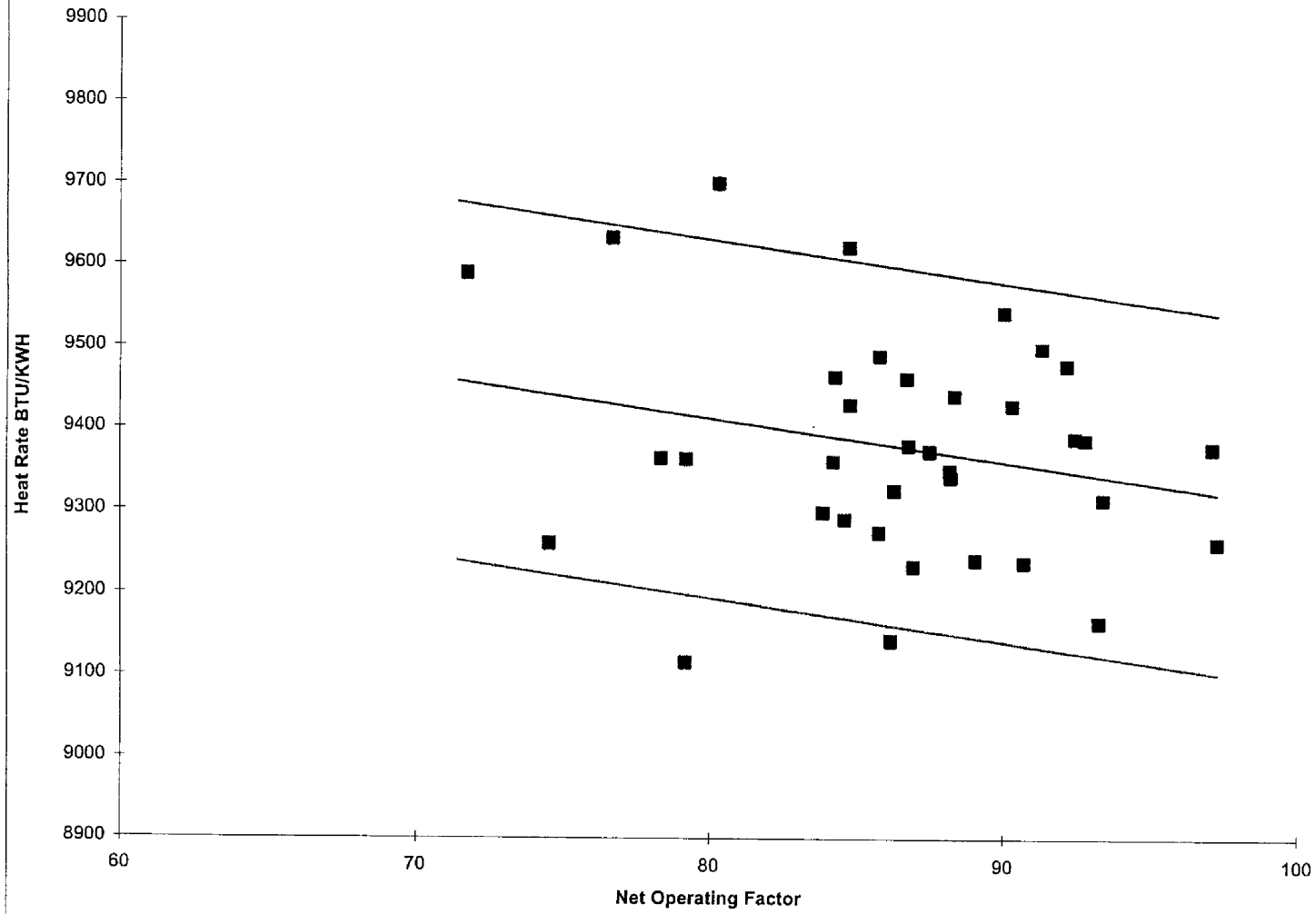
Regression Output:

Constant	9835.08
Std Err of Y Est	135.3138676
R Squared	0.051282721
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-5.270029113
Std Err of Coef.	3.887374937

Crystal River Unit 5

$$\text{ANOHR} = -5.270 \cdot \text{NOF} + 9835.08$$

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FLORIDA POWER CORPORATION

HINES UNIT 1

ANOHR -15.964 * NOF + 8552.11

TABLE OF RESIDUALS

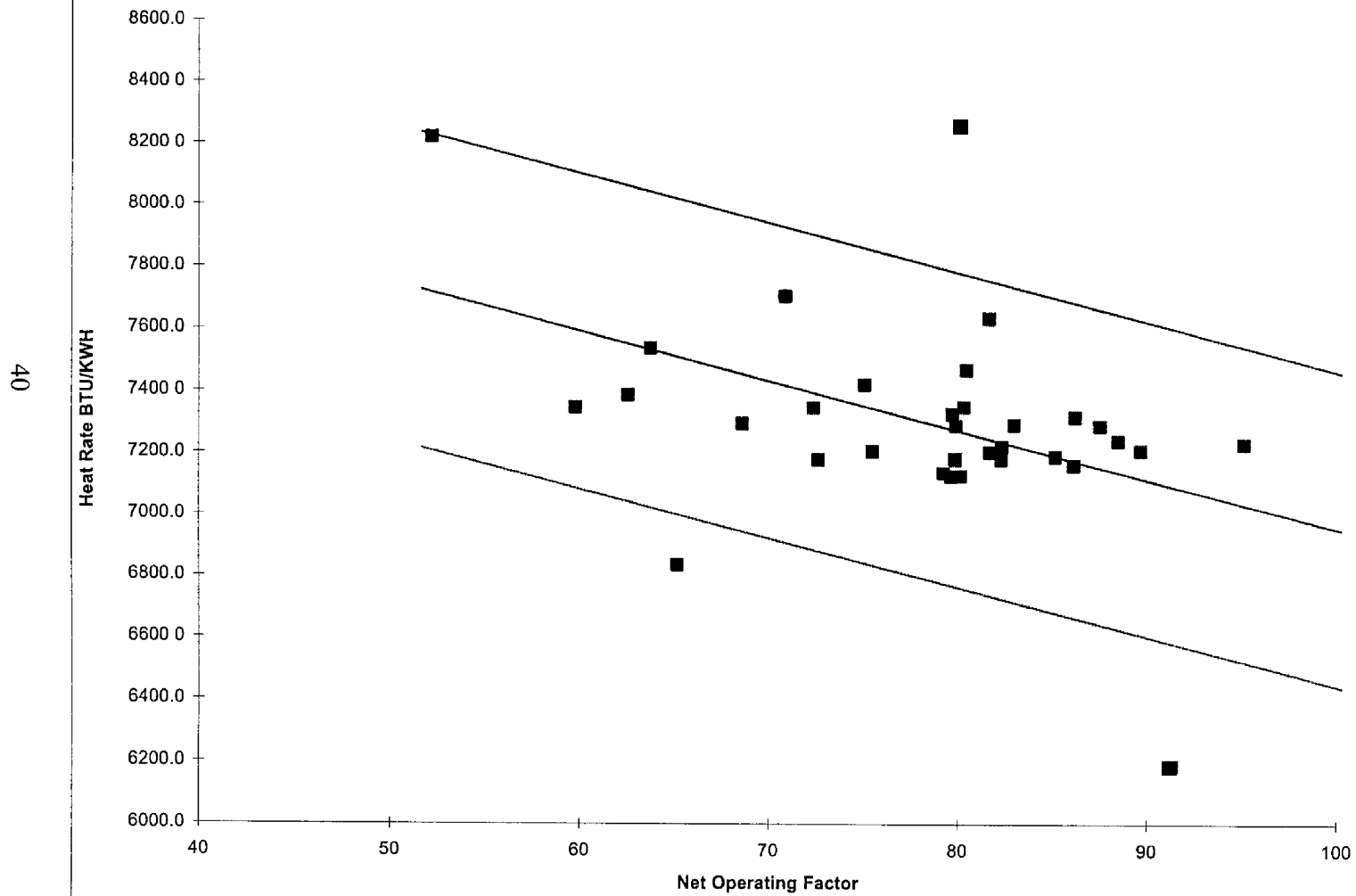
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-99	100.7	6813.0	6944.6	-131.6	511.1
Aug-99	95.2	7232.0	7033.0	199.0	511.1
Sep-99	82.3	7183.0	7237.8	-54.8	511.1
Oct-99	59.8	7347.0	7597.4	-250.4	511.1
Nov-99	65.2	6836.0	7511.4	-675.4	511.1
Dec-99	52.2	8222.0	7718.5	503.5	511.1
Jan-00	86.2	7320.0	7175.3	144.7	511.1
Feb-00	72.7	7181.0	7392.1	-211.1	511.1
Mar-00	62.6	7389.0	7552.8	-163.8	511.1
Apr-00	70.9	7708.0	7419.7	288.3	511.1
May-00	72.4	7349.0	7396.2	-47.2	511.1
Jun-00	82.4	7224.0	7237.1	-13.1	511.1
Jul-00	79.9	7291.0	7276.0	15.0	511.1
Aug-00	75.5	7208.0	7346.4	-138.4	511.1
Sep-00	91.3	6190.0	7094.7	-904.7	511.1
Oct-00	80.2	8263.0	7271.8	991.2	511.1
Nov-00	63.8	7539.0	7533.9	5.1	511.1
Dec-00	79.7	7329.0	7279.0	50.0	511.1
Jan-01	79.3	7138.0	7286.2	-148.2	511.1
Mar-01	75.1	7423.0	7352.7	70.3	511.1
Apr-01	80.2	7128.0	7272.1	-144.1	511.1
May-01	81.7	7637.0	7247.9	389.1	511.1
Jun-01	79.9	7183.0	7276.6	-93.6	511.1
Jul-01	88.5	7242.0	7139.1	102.9	511.1
Aug-01	87.6	7291.0	7154.1	136.9	511.1
Sep-01	89.7	7211.0	7120.0	91.0	511.1
Oct-01	79.7	7127.0	7279.9	-152.9	511.1
Dec-01	85.2	7192.0	7191.9	0.1	511.1
Jan-02	68.6	7297.0	7456.3	-159.3	511.1
Feb-02	83.0	7295.0	7226.7	68.3	511.1
Mar-02	86.2	7163.0	7176.5	-13.5	511.1
Apr-02	81.7	7206.0	7247.2	-41.2	511.1
May-02	80.4	7352.0	7269.0	83.0	511.1
Jun-02	80.5	7472.0	7267.0	205.0	511.1

Regression Output:

Constant	8552.11
Std Err of Y Est	315.3661761
R Squared	0.215311648
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-15.96402073
Std Err of Coef.	5.387436133

Hines Unit 1

$$\text{ANOHR} = -14.631 \cdot \text{NOF} + 8975.48$$



UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
Period of: January, 2003- December, 2003

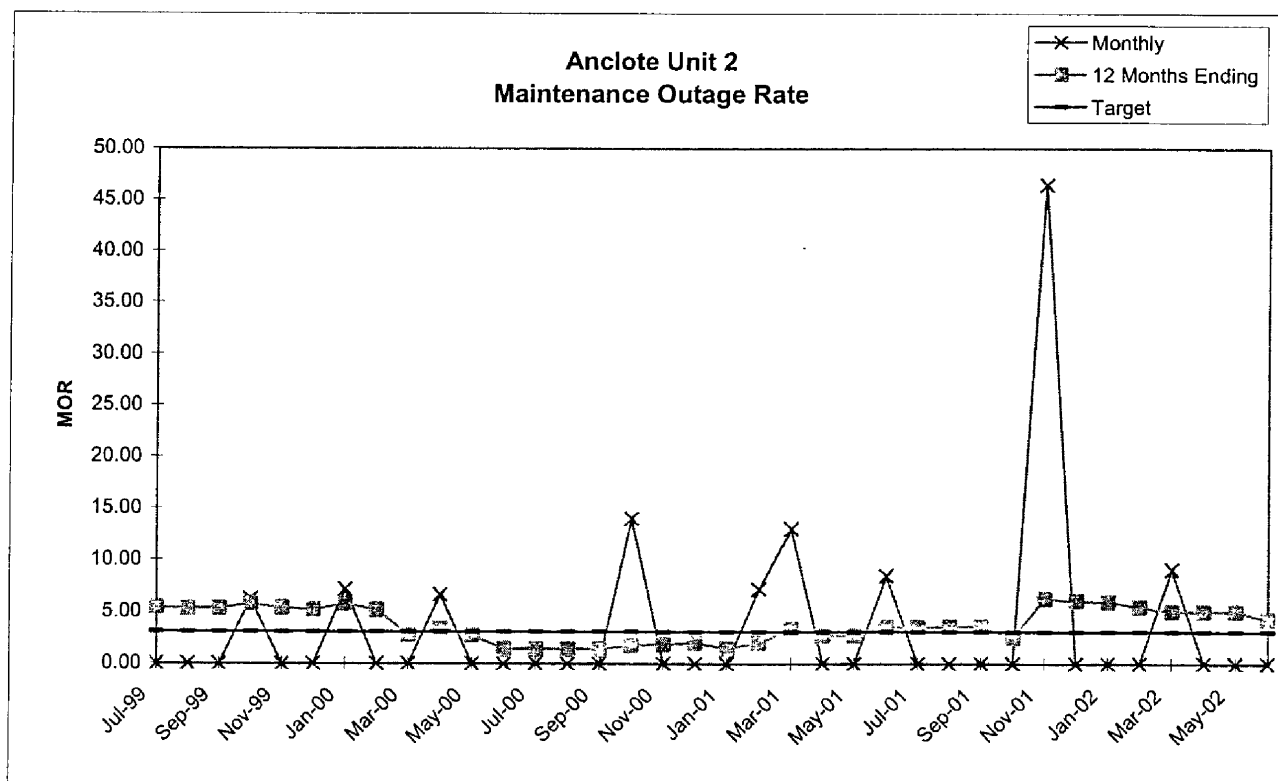
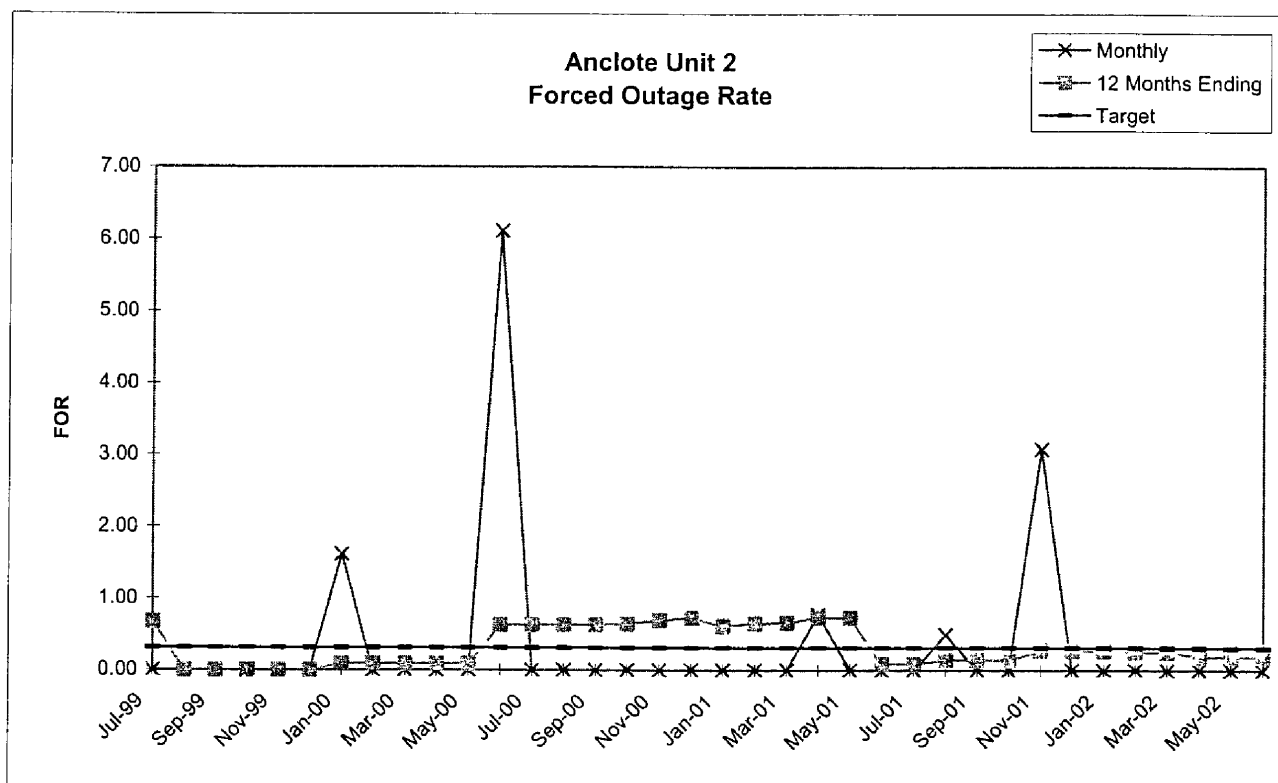
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclo 2	FOR	0.17	0.63	0.32
	MOR	1.62	6.16	3.08
	FOR&MOR	1.78	6.79	3.40
	PFOR	0.27	1.01	0.51
	PMOR	0.93	3.53	1.77
	EUOR	2.95	10.96	5.57
	EUOF	2.36	8.76	4.45
Crystal River 1	FOR	1.04	3.95	1.97
	MOR	2.38	9.08	4.54
	FOR&MOR	3.42	13.02	6.51
	PFOR	0.89	3.39	1.69
	PMOR	0.76	2.91	1.45
	EUOR	4.97	17.87	9.29
	EUOF	4.90	17.64	9.17
Crystal River 2	FOR	2.80	10.65	5.32
	MOR	5.94	22.61	11.31
	FOR&MOR	8.73	33.26	16.63
	PFOR	1.58	6.02	3.01
	PMOR	1.68	6.40	3.20
	EUOR	11.40	37.95	20.77
	EUOF	8.96	29.84	16.33
Crystal River 3	FOR	0.16	0.61	0.30
	MOR	1.27	4.82	2.41
	FOR&MOR	1.43	5.43	2.72
	PFOR	0.18	0.68	0.34
	PMOR	0.33	1.25	0.63
	EUOR	1.92	7.21	3.64
	EUOF	1.78	6.66	3.36
Crystal River 4	FOR	1.77	6.74	3.37
	MOR	0.71	2.69	1.35
	FOR&MOR	2.48	9.43	4.72
	PFOR	0.71	2.69	1.34
	PMOR	0.40	1.53	0.76
	EUOR	3.53	12.92	6.64
	EUOF	3.46	12.67	6.51
Crystal River 5	FOR	0.89	3.39	1.69
	MOR	1.43	5.44	2.72
	FOR&MOR	2.32	8.83	4.41
	PFOR	0.40	1.52	0.76
	PMOR	0.18	0.69	0.35
	EUOR	2.86	10.50	5.38
	EUOF	2.86	10.49	5.38
Hines 1	FOR	0.60	2.27	1.13
	MOR	0.36	1.37	0.68
	FOR&MOR	0.95	3.63	1.82
	PFOR	1.01	3.83	1.92
	PMOR	0.95	3.61	1.81
	EUOR	2.89	10.76	5.46
	EUOF	2.44	9.09	4.61

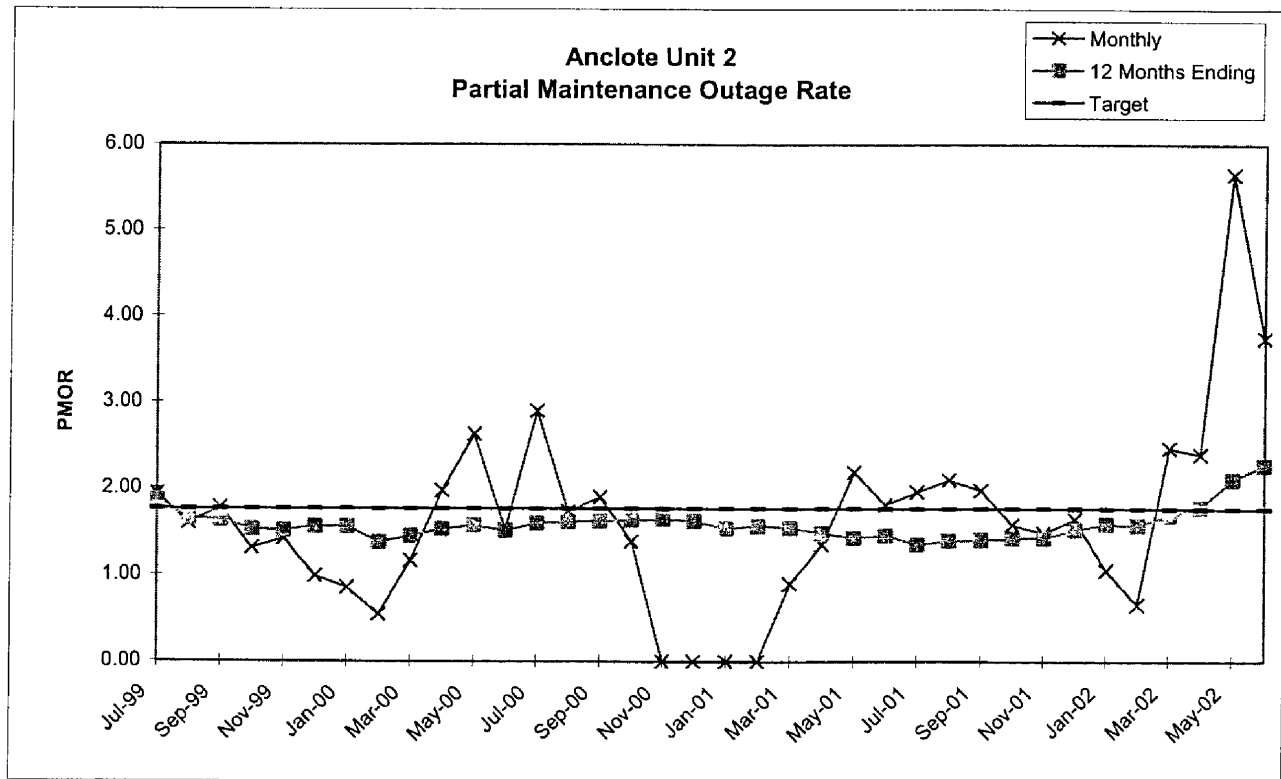
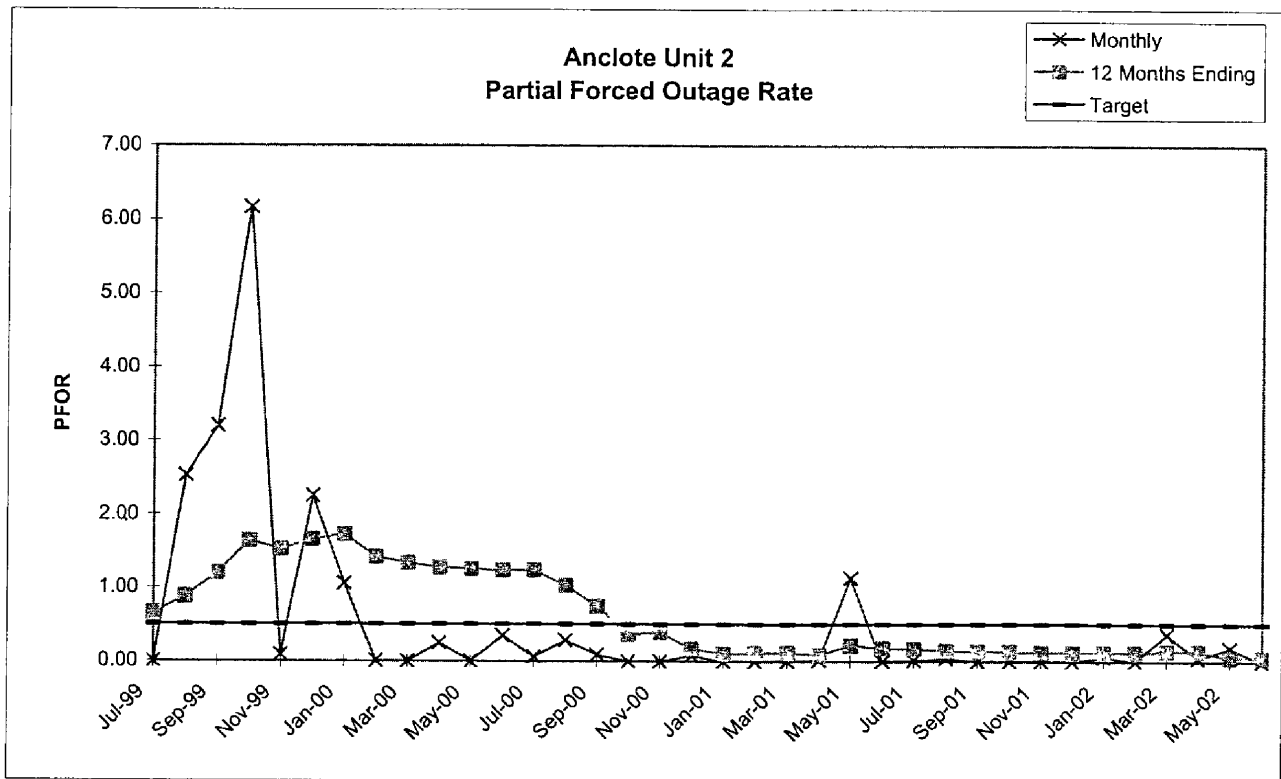
Anclote
Unit 2

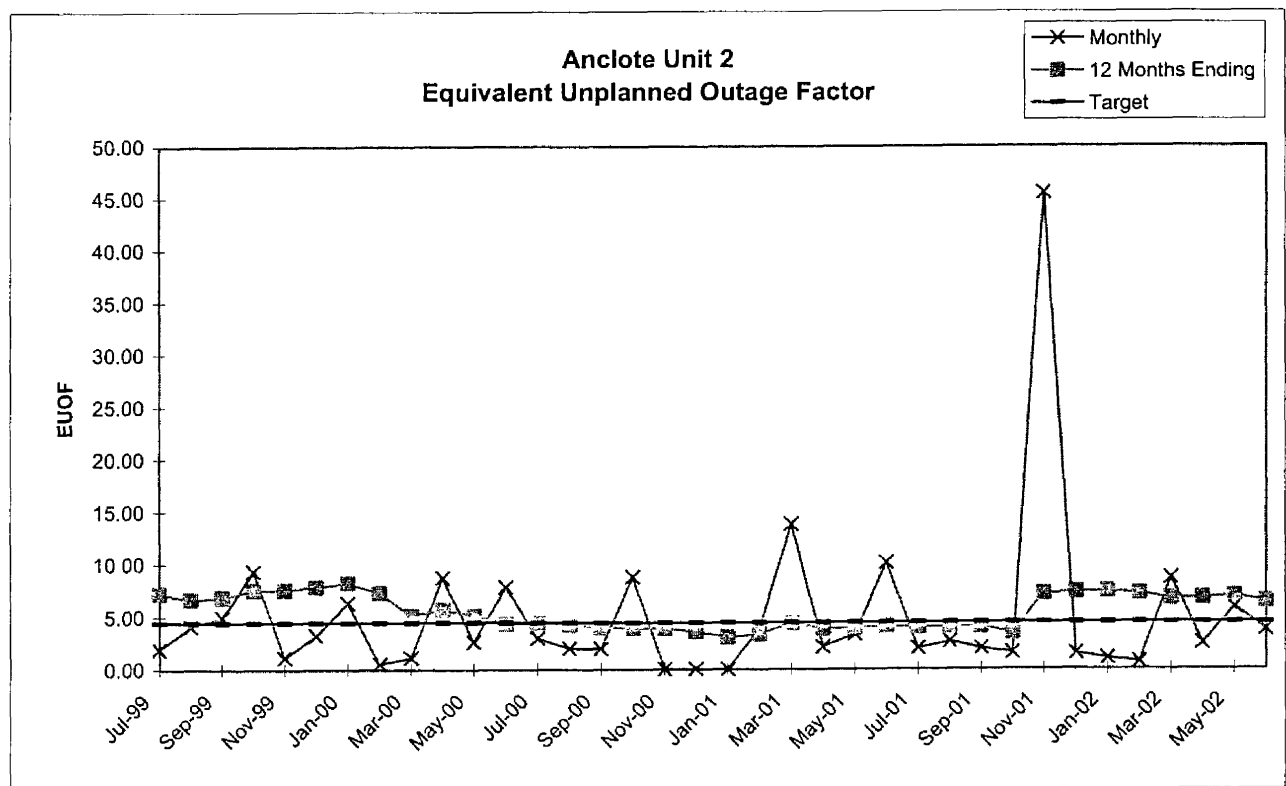
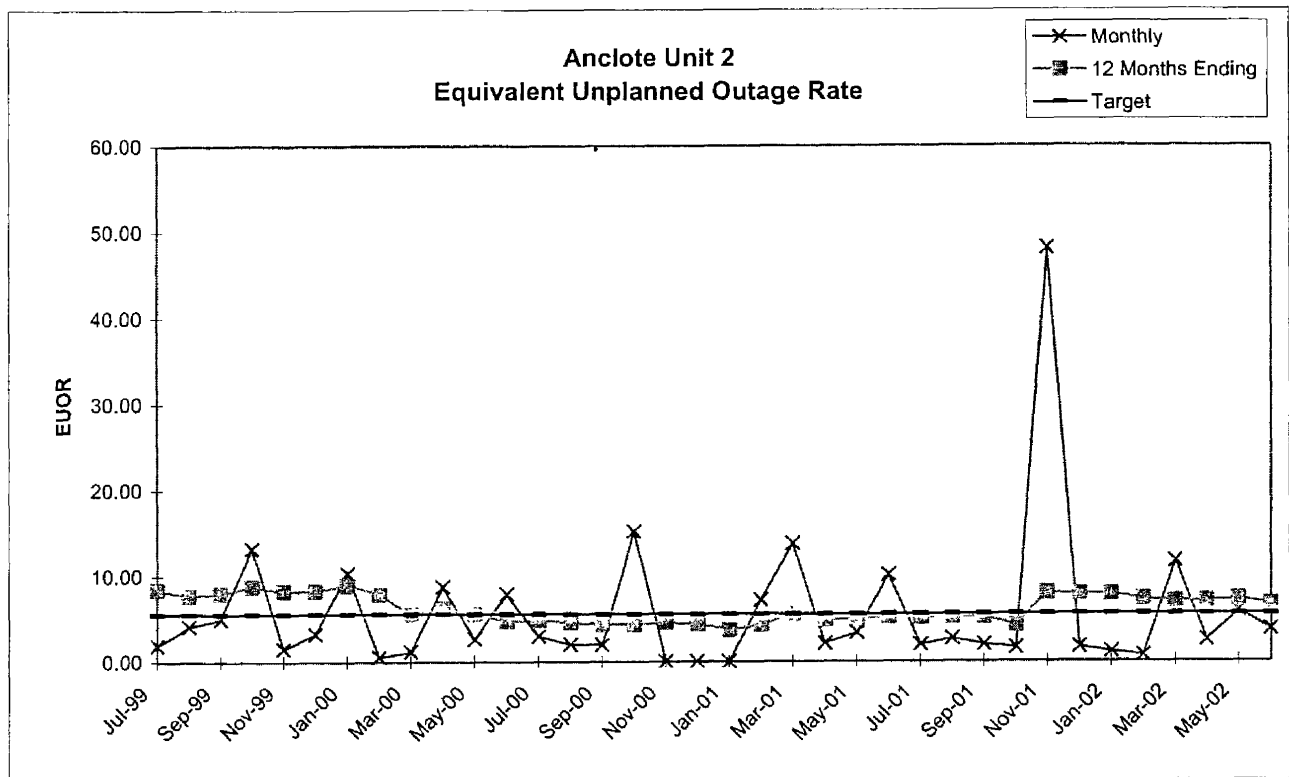
	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	493.30	545.60	744.00	419.30	695.10	744.00	671.20	744.00	676.00	744.00	744.00	720.00	371.50	0.00	411.82
RSH	0.00	0.00	0.00	219.00	174.40	0.00	285.40	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.95	0.00	106.78
UH	0.00	0.00	0.00	32.70	0.00	0.00	39.40	0.00	0.00	47.90	0.00	44.00	0.00	0.00	0.00	217.55	720.00	225.40
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.00	720.00	225.40
FOH	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	0.00	44.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	32.70	0.00	0.00	32.50	0.00	0.00	47.90	0.00	0.00	0.00	0.00	0.00	60.55	0.00	0.00
PFOH	0.00	167.40	161.30	44.90	0.50	418.60	28.20	1.80	0.00	16.10	0.00	4.50	4.58	3.70	6.17	0.00	0.00	1.92
LRPF	0.00	57.50	73.00	346.20	489.80	20.50	79.30	14.30	0.00	52.90	0.00	264.60	52.92	287.81	52.87	0.00	0.00	84.42
EFOH	0.00	18.84	23.04	30.42	0.48	16.79	4.45	0.05	0.00	1.69	0.00	2.37	0.48	2.12	0.65	0.00	0.00	0.32
PMOH	43.00	35.70	42.50	24.00	23.20	22.00	10.80	11.20	25.80	39.60	58.40	30.70	66.87	38.53	41.68	15.35	0.00	0.00
LRPM	171.30	170.30	154.00	137.70	170.30	170.30	166.40	168.20	168.30	168.30	168.30	168.30	162.00	168.33	164.95	168.29	0.00	0.00
EMOH	14.41	11.90	12.81	6.47	7.73	7.33	3.57	3.75	8.63	13.25	19.54	10.27	21.54	12.89	13.67	5.14	0.00	0.00
NPC	511.00	511.00	511.00	511.00	511.00	511.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00	503.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.00	0.00	0.00	0.00	0.00	0.00	1.62	0.00	0.00	0.00	0.00	6.11	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	6.22	0.00	0.00	7.19	0.00	0.00	6.66	0.00	0.00	0.00	0.00	0.00	14.01	0.00	0.00
PFOR	0.00	2.53	3.20	6.17	0.09	2.26	1.06	0.01	0.00	0.25	0.00	0.35	0.06	0.28	0.09	0.00	0.00	0.08
PMOR	1.94	1.60	1.78	1.31	1.42	0.99	0.85	0.54	1.16	1.97	2.63	1.52	2.89	1.73	1.90	1.38	0.00	0.00
EUOR	1.94	4.13	4.98	13.23	1.50	3.24	10.34	0.55	1.16	8.74	2.63	7.87	2.96	2.02	1.99	15.20	0.00	0.08
EUOF	1.94	4.13	4.98	9.34	1.14	3.24	6.37	0.55	1.16	8.74	2.63	7.87	2.96	2.02	1.99	8.82	0.00	0.04
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.07	100.00	30.30
EAF	98.06	95.87	95.02	90.66	98.86	96.76	93.63	99.45	98.84	91.26	97.37	92.13	97.04	97.98	98.01	70.11	0.00	69.66
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.68	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.09	0.09	0.09	0.64	0.64	0.64	0.64	0.65	0.69	0.73
MOR	5.45	5.33	5.33	5.77	5.38	5.20	5.79	5.18	2.79	3.38	2.72	1.40	1.40	1.40	1.40	1.77	1.90	1.99
PFOR	0.66	0.89	1.21	1.64	1.53	1.66	1.73	1.43	1.34	1.27	1.26	1.24	1.24	1.03	0.75	0.37	0.39	0.17
PMOR	1.86	1.65	1.64	1.53	1.52	1.56	1.56	1.37	1.45	1.53	1.57	1.51	1.60	1.61	1.62	1.63	1.64	1.62
EUOR	8.43	7.74	8.03	8.75	8.26	8.25	8.96	7.91	5.59	6.17	5.56	4.71	4.80	4.61	4.34	4.35	4.55	4.43
EUOF	7.25	6.66	6.91	7.53	7.62	7.88	8.27	7.30	5.15	5.69	5.13	4.35	4.43	4.25	4.01	3.96	3.87	3.60
POF	13.95	13.95	13.95	11.47	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.79	9.98	12.55
EAF	78.80	79.40	79.15	80.99	89.12	92.12	91.73	92.70	94.85	94.31	94.87	95.65	95.57	95.75	95.99	94.25	86.14	83.85

Anclote
Unit 2

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	551.45	335.83	647.17	713.40	744.00	659.05	744.00	740.30	720.00	745.00	358.30	669.22	698.47	672.00	501.38	719.00	744.00	720.00
RSH	192.55	310.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.18	74.78	45.53	0.00	192.39	0.00	0.00	0.00
UH	0.00	25.98	96.83	5.60	0.00	60.95	0.00	3.70	0.00	0.00	322.52	0.00	0.00	0.00	50.23	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	5.60	0.00	0.00	0.00	3.70	0.00	0.00	11.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	25.98	96.83	0.00	0.00	60.95	0.00	0.00	0.00	0.00	311.12	0.00	0.00	0.00	50.23	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	1.92	61.36	0.00	0.50	8.63	0.00	0.00	0.00	0.00	0.43	0.00	4.00	0.67	9.48	0.00
LRPF	0.00	0.00	0.00	36.75	68.19	0.00	118.27	18.94	0.00	0.00	0.00	0.00	484.65	0.00	229.06	251.94	71.74	0.00
EFOH	0.00	0.00	0.00	0.14	8.45	0.00	0.12	0.33	0.00	0.00	0.00	0.00	0.42	0.00	1.85	0.34	1.37	0.00
PMOH	0.00	0.00	17.32	28.72	44.54	35.65	43.60	47.70	48.40	39.95	19.12	40.30	25.12	10.50	39.23	54.75	133.48	85.62
LRPM	0.00	0.00	165.56	165.61	180.85	165.64	165.64	161.07	145.55	145.57	137.22	135.02	144.97	207.76	156.02	156.00	156.01	156.00
EMOH	0.00	0.00	5.79	9.61	16.27	11.93	14.59	15.52	14.23	11.75	5.30	10.99	7.36	4.41	12.37	17.26	42.07	26.98
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.00	0.00	0.00	0.78	0.00	0.00	0.00	0.50	0.00	0.00	3.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	7.18	13.02	0.00	0.00	8.47	0.00	0.00	0.00	0.00	46.48	0.00	0.00	0.00	9.11	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.02	1.14	0.00	0.02	0.04	0.00	0.00	0.00	0.00	0.06	0.00	0.37	0.05	0.18	0.00
PMOR	0.00	0.00	0.90	1.35	2.19	1.81	1.96	2.10	1.98	1.58	1.48	1.64	1.05	0.66	2.47	2.40	5.65	3.75
EUOR	0.00	7.18	13.79	2.14	3.32	10.12	1.98	2.63	1.98	1.58	48.15	1.64	1.11	0.66	11.68	2.45	5.84	3.75
EUOF	0.00	3.87	13.79	2.14	3.32	10.12	1.98	2.63	1.98	1.58	45.53	1.48	1.05	0.66	8.66	2.45	5.84	3.75
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	96.13	86.21	97.86	96.68	89.88	98.02	97.37	98.02	98.42	54.47	98.52	98.95	99.34	91.34	97.55	94.16	96.25
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.62	0.65	0.66	0.74	0.74	0.08	0.08	0.14	0.14	0.13	0.28	0.27	0.27	0.25	0.26	0.19	0.19	0.19
MOR	1.51	1.96	3.38	2.68	2.68	3.55	3.55	3.55	3.55	2.55	6.29	6.09	5.98	5.47	5.03	5.03	5.03	4.31
PFOR	0.11	0.11	0.12	0.09	0.22	0.18	0.18	0.15	0.14	0.13	0.13	0.12	0.12	0.12	0.14	0.14	0.06	0.06
PMOR	1.54	1.56	1.54	1.48	1.43	1.46	1.35	1.39	1.40	1.42	1.42	1.52	1.59	1.58	1.69	1.78	2.10	2.28
EUOR	3.72	4.22	5.59	4.90	4.97	5.21	5.10	5.17	5.17	4.19	7.99	7.87	7.82	7.29	7.00	7.03	7.25	6.70
EUOF	3.06	3.32	4.39	3.85	3.91	4.10	4.01	4.07	4.06	3.45	7.19	7.31	7.40	7.16	6.72	6.75	6.96	6.43
POF	12.55	12.58	12.58	12.58	12.58	12.58	12.58	12.58	12.58	10.79	2.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.39	84.09	83.02	83.56	83.50	83.32	83.40	83.35	83.35	85.76	90.24	92.69	92.60	92.84	93.28	93.25	93.04	93.57



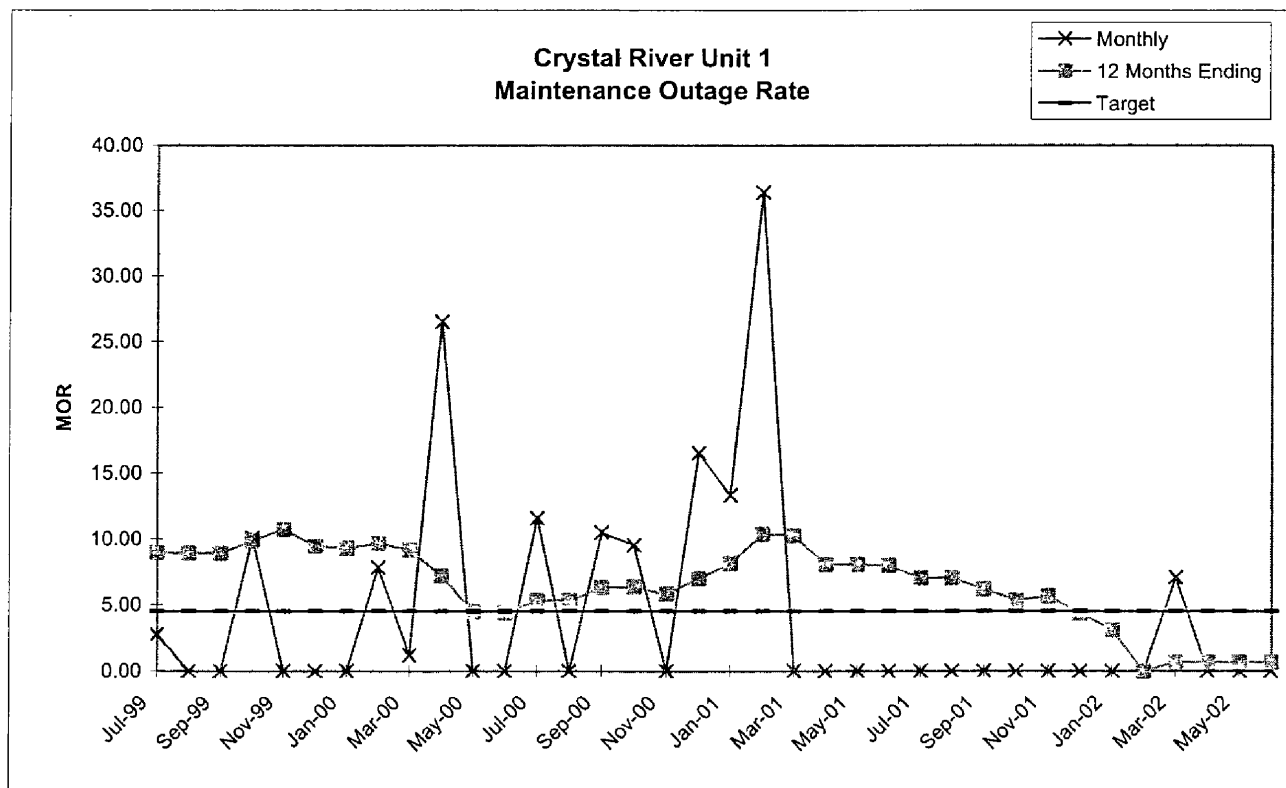
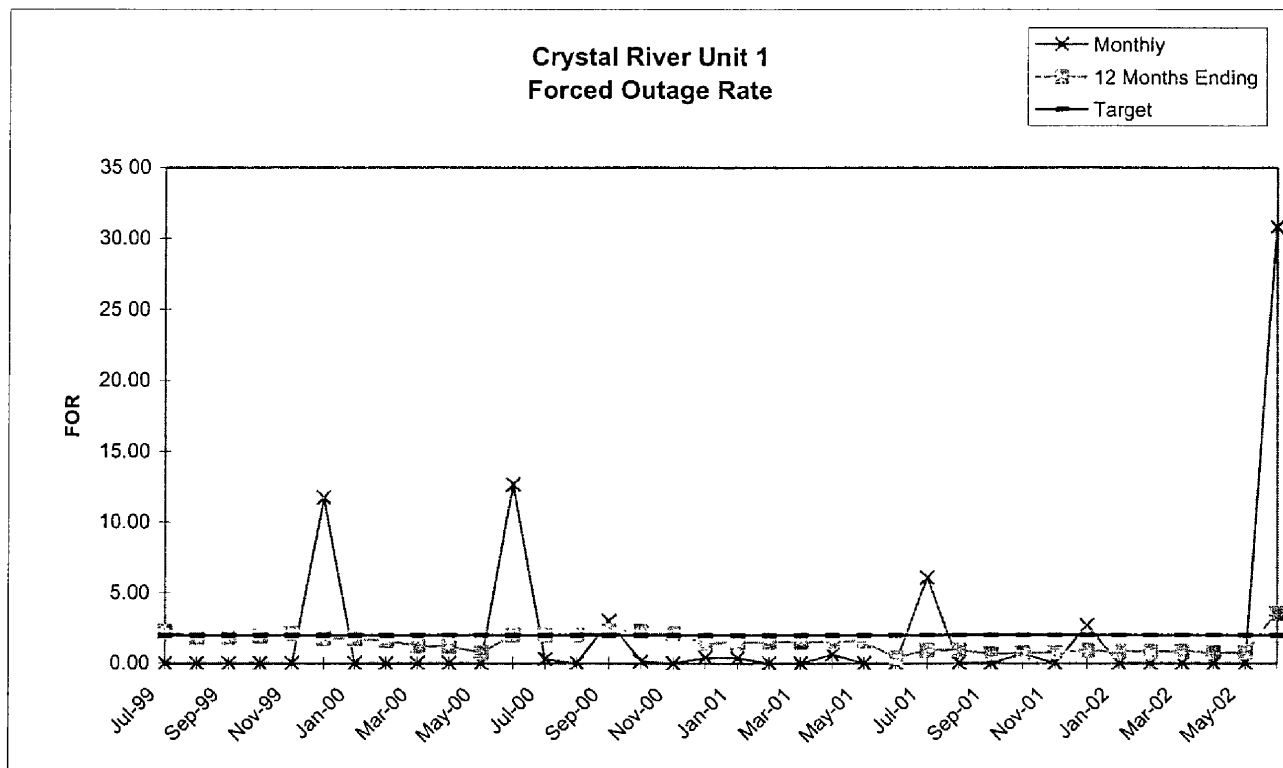


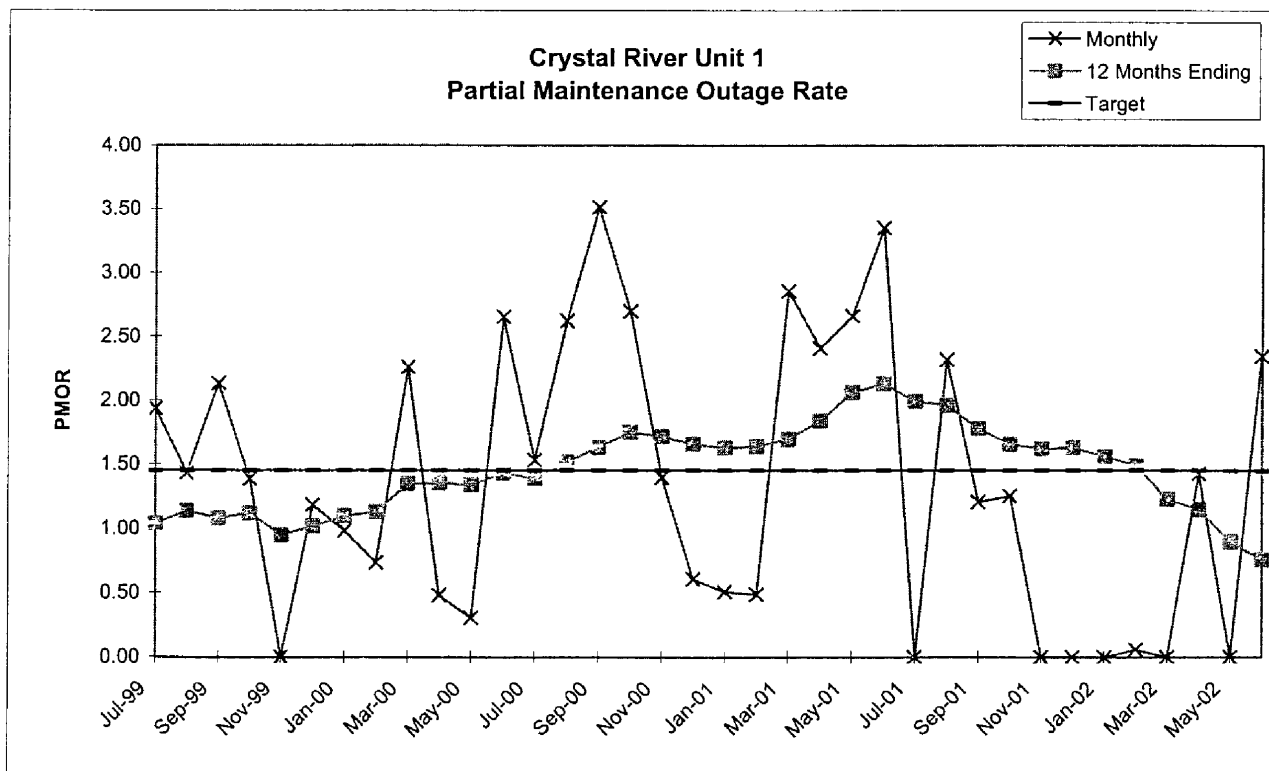
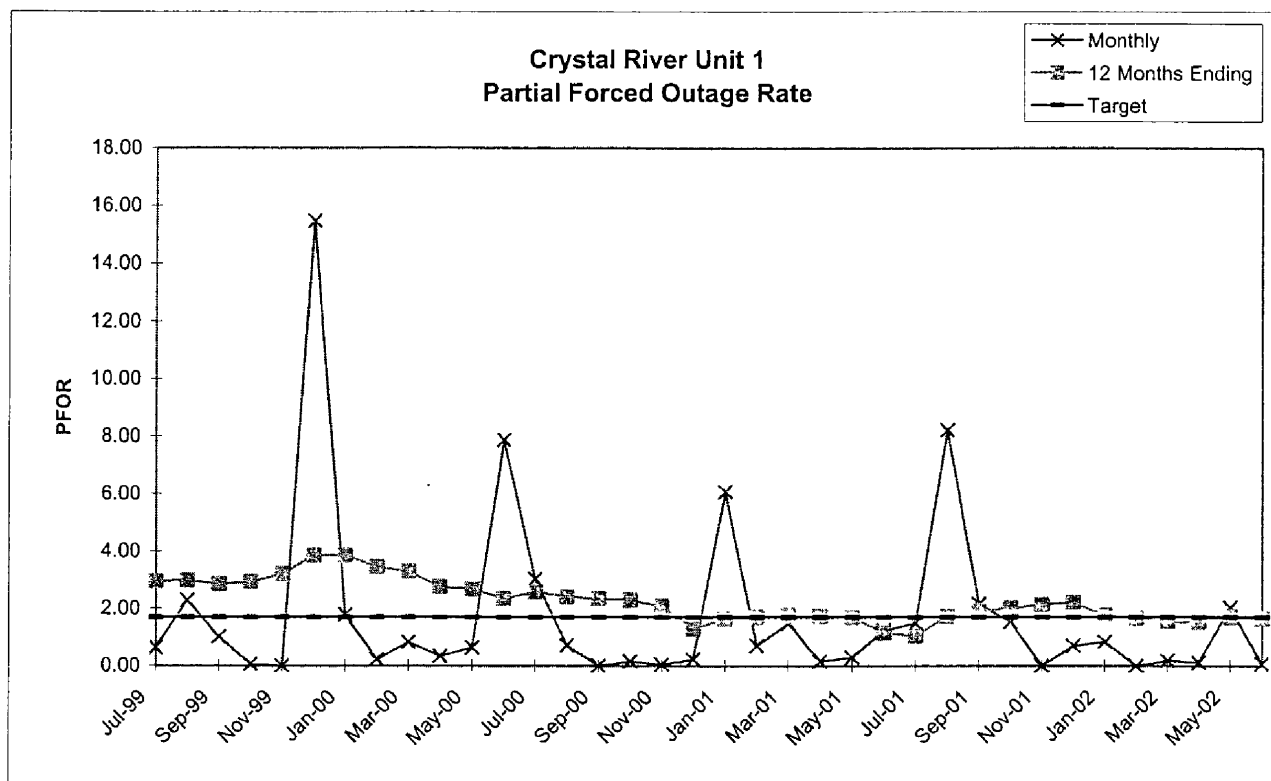


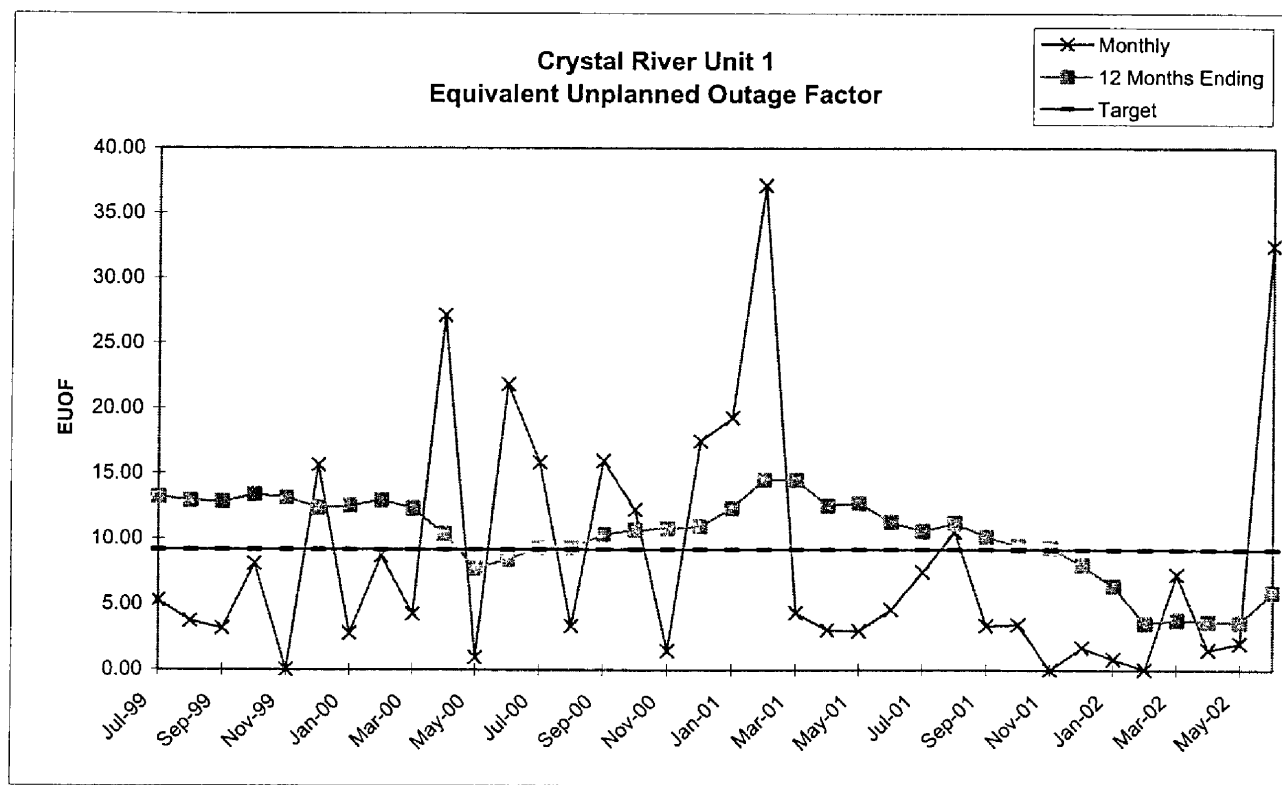
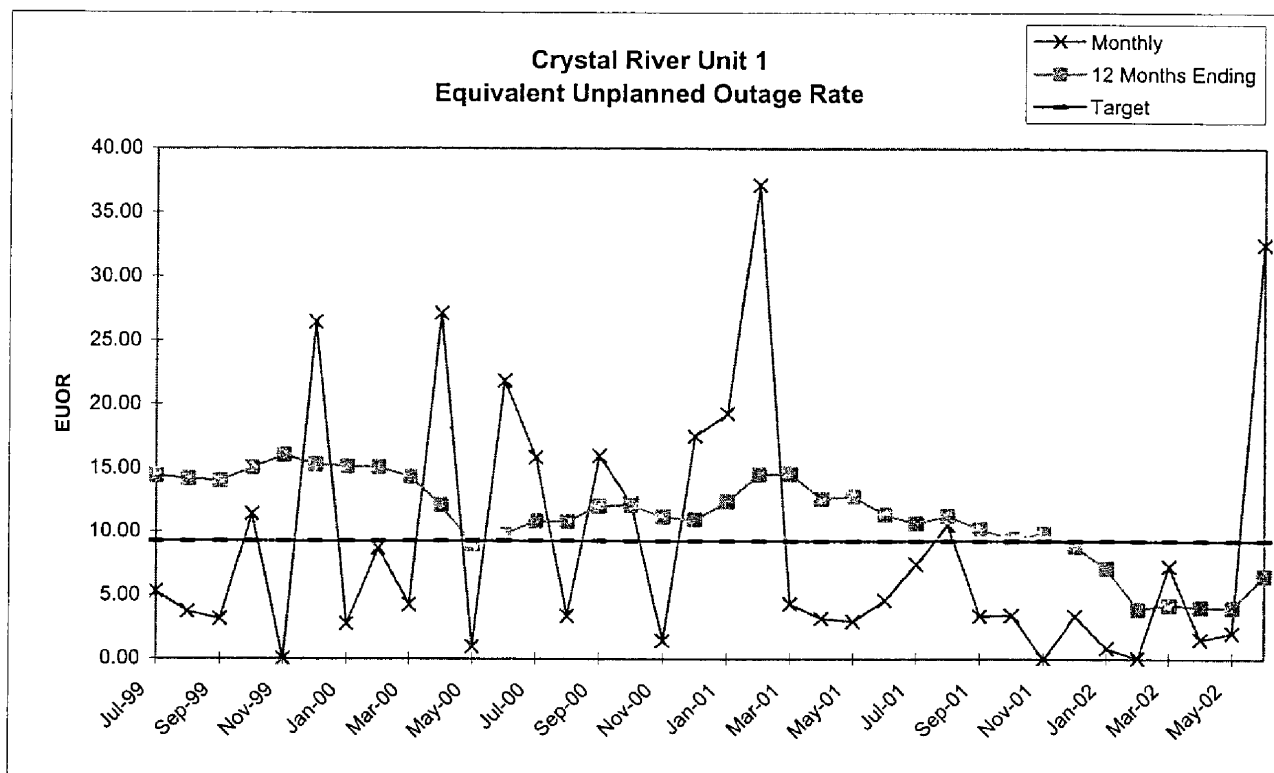
	Crystal River Unit 1																		
	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	
48	PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
	SER HOURS	723.30	744.00	720.00	476.00	0.00	388.70	744.00	641.50	735.10	528.20	744.00	628.90	656.02	744.00	627.20	673.23	720.00	618.95
	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UH	20.70	0.00	0.00	269.10	720.00	355.30	0.00	54.50	8.90	190.80	0.00	91.10	87.98	0.00	92.80	71.77	0.00	125.05
	POH	0.00	0.00	0.00	215.70	720.00	303.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FOH	0.00	0.00	0.00	0.00	0.00	51.70	0.00	0.00	0.00	0.00	0.00	91.10	1.93	0.00	19.27	0.83	0.00	2.40
	MOH	20.70	0.00	0.00	53.40	0.00	0.00	0.00	54.50	8.90	190.80	0.00	0.00	86.05	0.00	73.53	70.93	0.00	122.65
	PFOH	17.50	59.70	36.20	1.10	0.00	109.40	41.10	6.30	24.40	4.10	12.10	119.00	73.80	22.63	0.00	2.10	12.58	3.00
	LRPF	99.50	106.10	75.20	93.30	0.00	204.60	119.00	83.10	92.30	158.60	143.80	153.60	99.25	86.01	0.00	193.80	9.23	175.24
	EFOH	4.68	17.03	7.32	0.28	0.00	60.17	13.25	1.42	6.10	1.76	4.72	49.53	19.85	5.27	0.00	1.10	0.31	1.42
	PMOH	45.60	28.30	45.50	15.40	0.00	9.20	14.60	20.90	31.70	9.20	8.20	31.80	20.58	36.01	42.00	61.62	30.96	17.68
	LRPM	114.30	140.10	125.70	159.40	0.00	186.00	184.60	83.00	193.70	101.50	101.40	193.70	180.42	199.85	193.71	108.85	119.87	78.15
	EMOH	14.01	10.66	15.37	6.60	0.00	4.60	7.30	4.70	16.64	2.53	2.25	16.69	10.06	19.50	22.05	18.18	10.06	3.74
	NPC	372.00	372.00	372.00	372.00	372.00	372.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00	369.00
	MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
	FOR	0.00	0.00	0.00	0.00	0.00	11.74	0.00	0.00	0.00	0.00	0.00	12.65	0.29	0.00	2.98	0.12	0.00	0.39
	MOR	2.78	0.00	0.00	10.09	0.00	0.00	0.00	7.83	1.20	26.54	0.00	0.00	11.60	0.00	10.49	9.53	0.00	16.54
	PFOR	0.65	2.29	1.02	0.06	0.00	15.48	1.78	0.22	0.83	0.33	0.63	7.88	3.03	0.71	0.00	0.16	0.04	0.23
PMOR	1.94	1.43	2.14	1.39	0.00	1.18	0.98	0.73	2.26	0.48	0.30	2.65	1.53	2.62	3.52	2.70	1.40	0.60	
EUOR	5.29	3.72	3.15	11.39	0.00	26.45	2.76	8.71	4.25	27.13	0.94	21.85	15.85	3.33	15.95	12.22	1.44	17.50	
EUOF	5.29	3.72	3.15	8.09	0.00	15.65	2.76	8.71	4.25	27.13	0.94	21.85	15.85	3.33	15.95	12.22	1.44	17.50	
POF	0.00	0.00	0.00	28.95	100.00	40.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EAF	94.71	96.28	96.85	62.96	0.00	43.54	97.24	91.29	95.75	72.87	99.06	78.15	84.15	96.67	84.05	87.78	98.56	82.50	
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	
FOR	2.27	1.84	1.84	1.91	2.10	1.76	1.72	1.62	1.24	1.21	0.73	1.98	2.02	2.02	2.32	2.27	2.06	1.41	
MOR	8.96	8.93	8.93	9.87	10.73	9.49	9.29	9.66	9.15	7.23	4.51	4.44	5.32	5.32	6.33	6.38	5.83	7.01	
PFOR	2.97	2.99	2.87	2.93	3.20	3.85	3.85	3.46	3.29	2.76	2.69	2.35	2.59	2.42	2.35	2.29	2.09	1.30	
PMOR	1.04	1.14	1.08	1.12	0.95	1.02	1.10	1.13	1.35	1.36	1.34	1.43	1.39	1.52	1.63	1.75	1.72	1.66	
EUOR	14.43	14.15	13.99	15.02	16.04	15.27	15.13	15.06	14.34	12.05	9.00	9.79	10.83	10.79	12.01	12.08	11.17	10.94	
EUOF	13.20	12.95	12.80	13.38	13.16	12.39	12.53	12.94	12.32	10.35	7.73	8.41	9.30	9.27	10.32	10.67	10.79	10.94	
POF	0.00	0.00	0.00	2.46	10.68	14.15	14.15	14.11	14.11	14.11	14.11	14.11	14.11	14.11	14.11	11.65	3.46	0.00	
EAF	86.80	87.05	87.20	84.16	76.16	73.46	73.32	72.96	73.58	75.54	78.16	77.48	76.59	76.62	75.57	77.68	85.76	89.06	

Crystal River
Unit 1

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	642.83	427.37	744.00	675.33	744.00	720.00	698.98	744.00	720.00	740.00	263.87	368.37	744.00	672.00	691.10	719.00	744.00	497.95
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	101.17	244.63	0.00	43.67	0.00	0.00	45.02	0.00	0.00	5.00	456.13	375.63	0.00	0.00	52.90	0.00	0.00	222.05
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	456.13	365.48	0.00	0.00	0.00	0.00	0.00	0.00
FOH	2.35	0.00	0.00	4.37	0.00	0.00	45.02	0.00	0.00	5.00	0.00	10.15	0.00	0.00	0.00	0.00	0.00	222.05
MOH	98.82	244.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.90	0.00	0.00	0.00
PFOH	150.54	7.48	25.95	4.78	4.05	34.16	35.05	127.22	55.10	87.47	0.00	258.55	13.95	0.00	8.25	3.77	36.02	1.50
LRPF	98.19	151.65	160.79	85.33	198.94	99.04	113.06	182.12	106.86	49.41	0.00	3.79	168.99	0.00	58.99	77.91	159.78	75.04
EFOH	39.00	2.99	11.01	1.08	2.13	8.93	10.46	61.13	15.54	11.40	0.00	2.59	6.22	0.00	1.28	0.78	15.19	0.30
PMOH	13.75	7.53	34.63	58.95	42.39	60.87	0.00	33.02	32.73	32.20	0.00	0.00	0.00	6.67	0.00	87.88	0.00	39.23
LRPM	89.76	104.26	232.51	104.63	177.03	150.32	0.00	198.11	100.53	109.08	0.00	0.00	0.00	21.99	0.00	44.25	0.00	112.90
EMOH	3.26	2.07	21.25	16.27	19.80	24.14	0.00	17.26	8.68	9.27	0.00	0.00	0.00	0.39	0.00	10.26	0.00	11.69
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.36	0.00	0.00	0.64	0.00	0.00	6.05	0.00	0.00	0.67	0.00	2.68	0.00	0.00	0.00	0.00	0.00	30.84
MOR	13.32	36.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.11	0.00	0.00	0.00
PFOR	6.07	0.70	1.48	0.16	0.29	1.24	1.50	8.22	2.16	1.54	0.00	0.70	0.84	0.00	0.19	0.11	2.04	0.06
PMOR	0.51	0.48	2.86	2.41	2.66	3.35	0.00	2.32	1.21	1.25	0.00	0.00	0.00	0.06	0.00	1.43	0.00	2.35
EUOR	19.28	37.16	4.34	3.20	2.95	4.59	7.46	10.54	3.36	3.45	0.00	3.36	0.84	0.06	7.28	1.53	2.04	32.50
EUOF	19.28	37.16	4.34	3.02	2.95	4.59	7.46	10.54	3.36	3.45	0.00	1.71	0.84	0.06	7.28	1.53	2.04	32.50
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.35	49.12	0.00	0.00	0.00	0.00	0.00	0.00
EAF	80.72	62.84	95.66	96.98	97.05	95.41	92.54	89.46	96.64	96.55	36.65	49.16	99.16	99.94	92.72	98.47	97.96	67.50
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	1.46	1.50	1.50	1.52	1.52	0.39	0.92	0.92	0.67	0.72	0.76	0.89	0.84	0.82	0.82	0.76	0.76	3.58
MOR	8.15	10.37	10.27	8.10	8.10	8.02	7.06	7.06	6.20	5.38	5.68	4.39	3.12	0.00	0.68	0.67	0.67	0.69
PFOR	1.64	1.71	1.77	1.72	1.69	1.16	1.04	1.74	1.91	2.02	2.13	2.22	1.76	1.67	1.55	1.54	1.71	1.64
PMOR	1.63	1.64	1.70	1.84	2.06	2.13	2.00	1.97	1.78	1.66	1.62	1.63	1.56	1.49	1.23	1.15	0.89	0.76
EUOR	12.34	14.54	14.54	12.62	12.79	11.37	10.65	11.27	10.23	9.48	9.87	8.84	7.11	3.95	4.23	4.07	3.99	6.52
EUOF	12.34	14.54	14.54	12.56	12.73	11.32	10.60	11.22	10.18	9.43	9.32	7.97	6.41	3.56	3.81	3.69	3.61	5.91
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.21	9.38	9.38	9.38	9.38	9.38	9.38	9.38
EAF	87.66	85.46	85.46	87.44	87.27	88.68	89.40	88.78	89.82	90.57	85.48	82.65	84.21	87.06	86.81	86.93	87.01	84.71



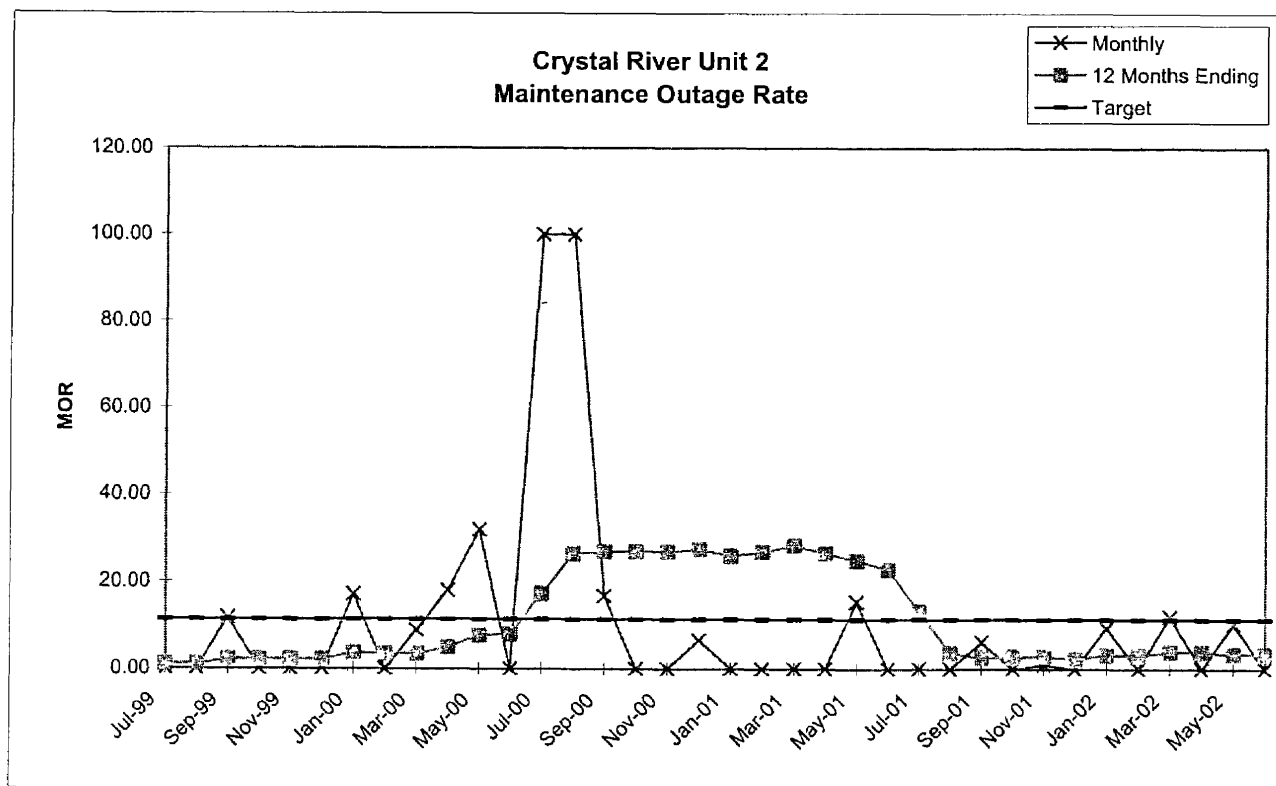
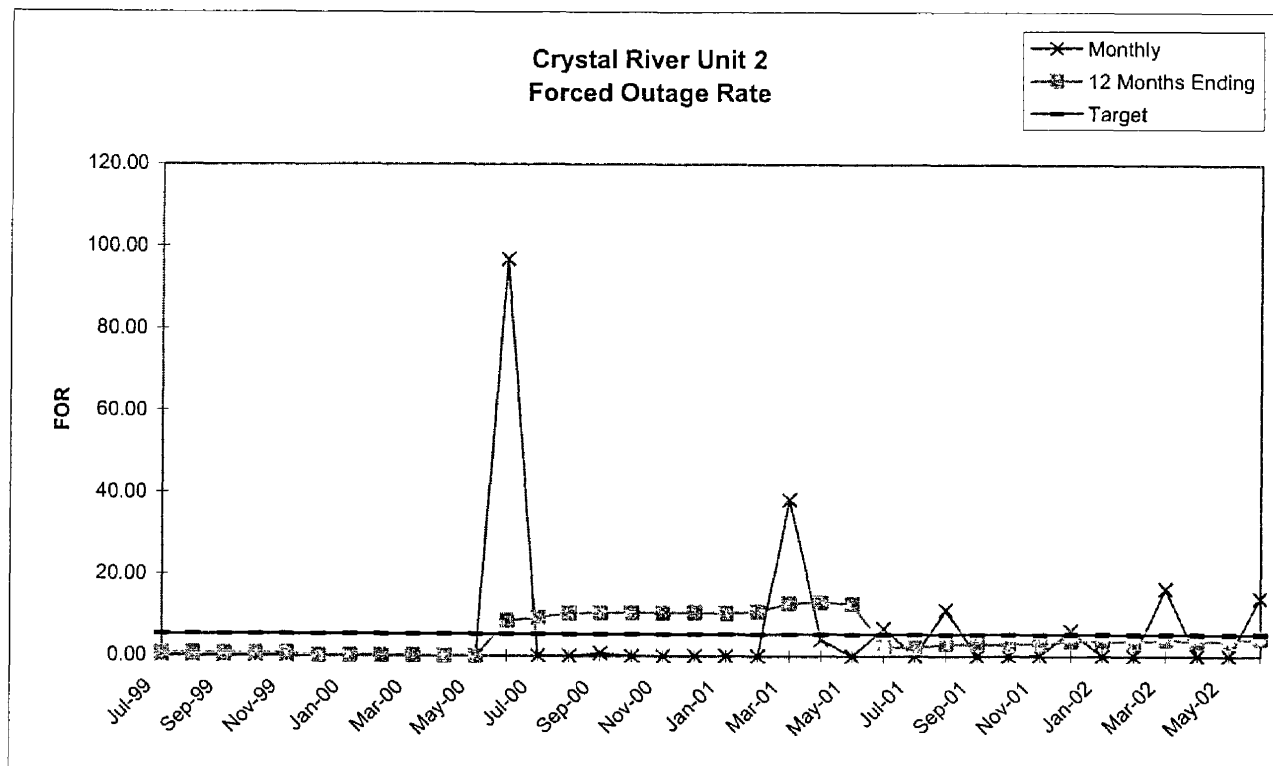


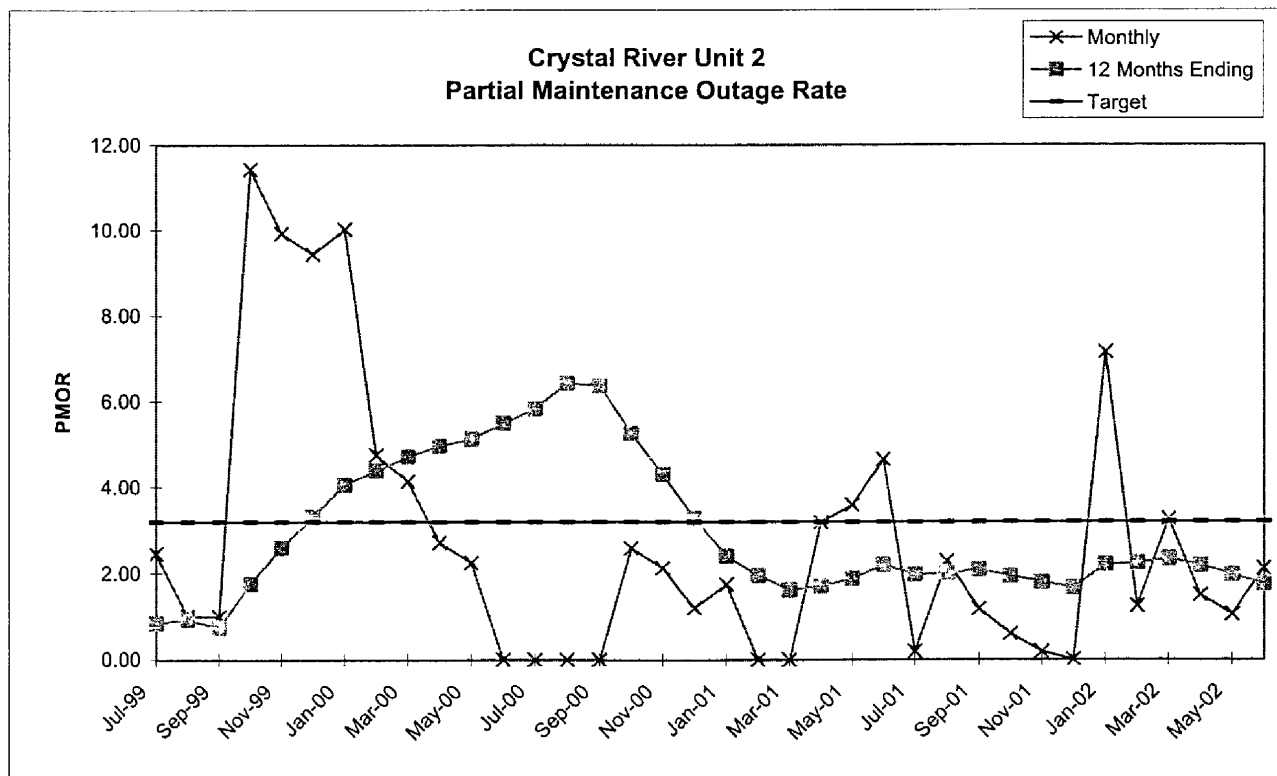
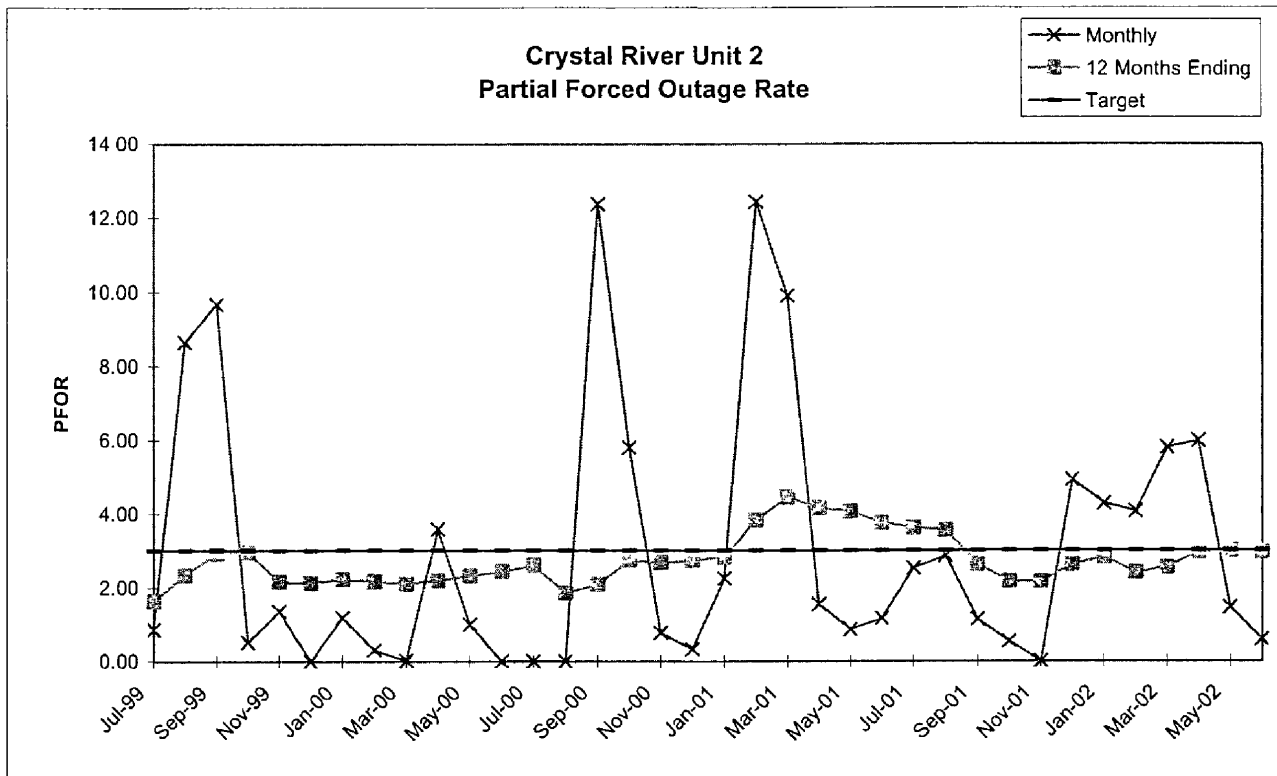


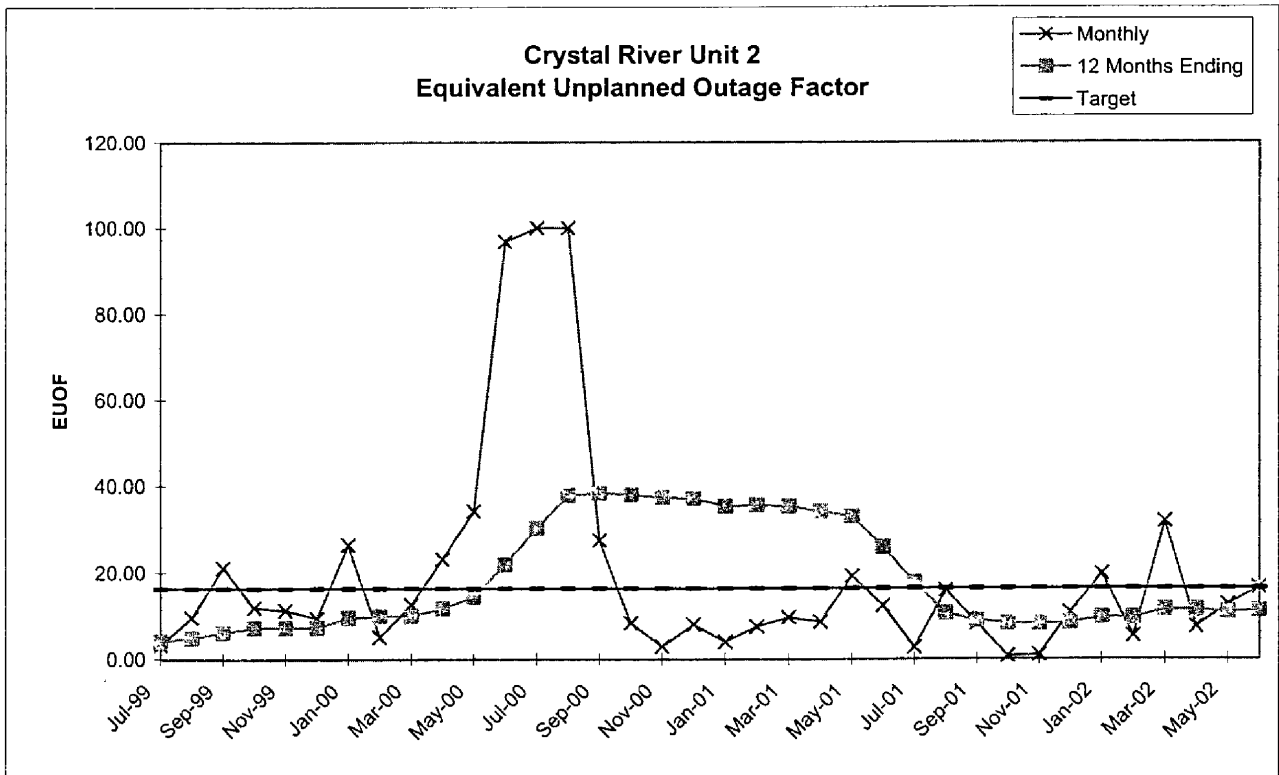
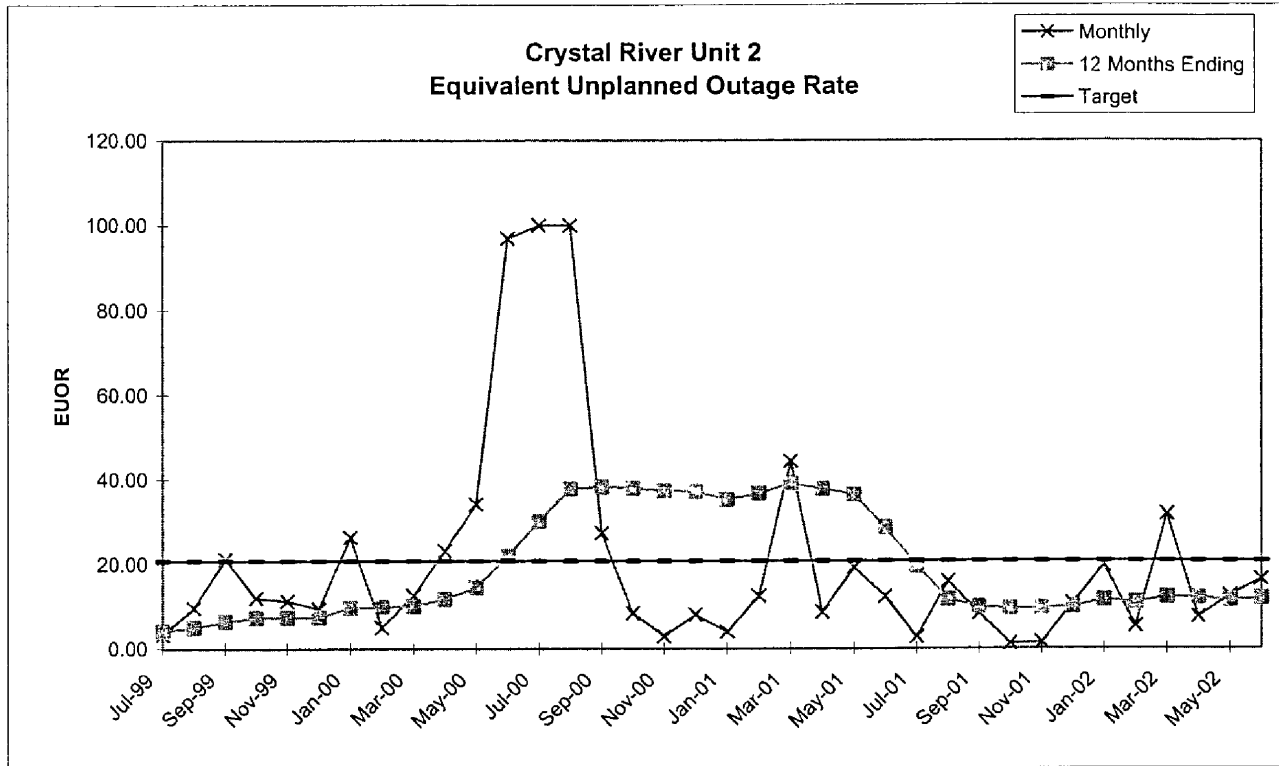
Crystal River
Unit 2

	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	635.50	745.00	720.00	744.00	616.50	696.00	678.50	589.90	505.90	22.30	0.03	0.02	596.55	745.00	720.00	695.05
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	84.50	0.00	0.00	0.00	127.50	0.00	65.50	129.10	238.10	697.70	743.97	743.98	123.45	0.00	0.00	48.95
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	697.70	0.00	0.00	3.88	0.00	0.00	0.00
MOH	0.00	0.00	84.50	0.00	0.00	0.00	127.50	0.00	65.50	129.10	238.10	0.00	743.97	743.98	119.57	0.00	0.00	48.95
PFOH	77.40	299.40	757.10	15.40	17.60	0.00	17.60	3.70	5.50	150.00	15.50	0.00	0.00	0.00	411.97	120.15	11.75	5.77
LRPF	39.10	100.60	38.00	116.40	260.20	0.00	192.20	269.30	9.30	65.50	152.40	0.00	0.00	0.00	87.12	174.88	232.57	193.33
EFOH	6.47	64.36	61.47	3.83	9.79	0.00	7.29	2.15	0.11	21.17	5.09	0.00	0.00	0.00	73.85	43.23	5.62	2.30
PMOH	39.60	21.10	20.40	32.90	692.60	575.80	516.70	149.40	75.30	43.60	41.10	0.00	0.00	0.00	0.00	49.62	39.17	28.99
LRPM	216.20	166.10	145.20	1210.50	48.30	57.10	55.50	102.60	173.00	170.30	128.60	0.00	0.00	0.00	0.00	188.90	190.09	139.42
EMOH	18.29	7.49	6.33	85.10	71.48	70.25	61.80	33.04	28.08	16.00	11.39	0.00	0.00	0.00	0.00	19.29	15.32	8.32
NPC	468.00	468.00	468.00	468.00	468.00	468.00	464.00	464.00	464.00	464.00	464.00	464.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.90	0.00	0.00	0.65	0.00	0.00	0.00
MOR	0.00	0.00	11.74	0.00	0.00	0.00	17.14	0.00	8.80	17.96	32.00	0.00	100.00	100.00	16.70	0.00	0.00	6.58
PFOR	0.87	8.65	9.67	0.51	1.36	0.00	1.18	0.31	0.02	3.59	1.01	0.00	0.00	0.00	12.38	5.80	0.78	0.33
PMOR	2.46	1.01	1.00	11.42	9.93	9.44	10.02	4.75	4.14	2.71	2.25	0.00	0.00	0.00	0.00	2.59	2.13	1.20
EUOR	3.33	9.66	21.15	11.94	11.29	9.44	26.42	5.06	12.59	23.13	34.22	96.90	100.00	100.00	27.40	8.39	2.91	8.01
EUOF	3.33	9.66	21.15	11.94	11.29	9.44	26.42	5.06	12.59	23.13	34.22	96.90	100.00	100.00	27.40	8.39	2.91	8.01
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.67	90.34	78.85	88.06	88.71	90.56	73.58	94.94	87.41	76.87	65.78	3.10	0.00	0.00	72.60	91.61	97.09	91.99
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.65	0.65	0.65	0.65	0.65	0.06	0.06	0.06	0.06	0.00	0.00	8.57	9.43	10.49	10.60	10.60	10.60	10.68
MOR	1.17	1.17	2.16	2.16	2.16	2.15	3.60	3.54	3.41	4.88	7.59	7.97	17.17	26.37	26.82	26.82	26.82	27.43
PFOR	1.63	2.34	2.93	2.98	2.16	2.13	2.23	2.18	2.11	2.21	2.33	2.44	2.62	1.86	2.08	2.75	2.68	2.74
PMOR	0.85	0.94	0.75	1.77	2.59	3.31	4.07	4.39	4.71	4.98	5.13	5.50	5.84	6.44	6.38	5.26	4.31	3.29
EUOR	4.24	5.03	6.35	7.39	7.40	7.52	9.73	9.93	10.05	11.71	14.48	22.01	30.20	37.85	38.36	38.06	37.37	37.25
EUOF	4.14	4.91	6.20	7.22	7.23	7.35	9.59	9.93	10.05	11.71	14.48	22.01	30.20	37.85	38.36	38.06	37.37	37.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.86	95.09	93.80	92.78	92.77	92.65	90.41	90.07	89.95	88.29	85.52	77.99	69.80	62.15	61.64	61.94	62.63	62.75

Crystal River Unit 2		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	
54	PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	
	SER HOURS	744.00	405.32	99.72	689.73	629.48	670.47	744.00	659.63	676.00	459.00	503.80	697.93	674.48	672.00	557.60	719.00	667.23	618.07	
	RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	UH	0.00	266.68	644.28	29.27	114.52	49.53	0.00	84.37	44.00	286.00	216.20	46.07	69.52	0.00	186.40	0.00	76.77	101.93	
	POH	0.00	266.68	582.43	0.00	0.00	0.00	0.00	0.00	0.00	286.00	209.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	FOH	0.00	0.00	61.85	29.27	0.00	49.53	0.00	84.37	0.00	0.00	1.00	46.07	0.00	0.00	110.10	0.00	0.00	101.93	
	MOH	0.00	0.00	0.00	0.00	114.52	0.00	0.00	0.00	44.00	0.00	5.42	0.00	69.52	0.00	76.30	0.00	76.77	0.00	
	PFOH	202.47	309.17	23.33	151.73	33.31	28.25	43.00	199.77	49.38	6.78	0.00	140.10	179.13	262.00	93.80	122.28	45.25	13.37	
	LRPF	40.29	79.28	205.89	34.32	79.50	134.96	212.76	45.94	76.05	179.48	0.00	119.34	78.39	50.72	167.66	170.84	105.00	133.04	
	EFOH	16.79	50.44	9.88	10.72	5.45	7.84	18.82	18.89	7.73	2.50	0.00	34.40	28.89	27.34	32.36	42.98	9.78	3.66	
	PMOH	31.78	0.00	0.00	46.25	72.14	64.15	6.25	31.87	26.43	38.00	1.77	0.00	309.25	76.90	106.68	20.57	17.50	26.12	
	LRPM	198.93	0.00	0.00	231.45	152.47	236.65	106.92	229.68	145.90	34.99	258.08	0.00	75.86	52.76	82.93	253.96	193.26	242.76	
	EMOH	13.01	0.00	0.00	22.03	22.63	31.24	1.37	15.06	7.93	2.74	0.94	0.00	48.27	8.35	18.20	10.75	6.96	13.05	
	NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
	MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	
	FOR	0.00	0.00	38.28	4.07	0.00	6.88	0.00	11.34	0.00	0.00	0.20	6.19	0.00	0.00	16.49	0.00	0.00	14.16	
	MOR	0.00	0.00	0.00	0.00	15.39	0.00	0.00	0.00	6.11	0.00	1.06	0.00	9.34	0.00	12.04	0.00	10.32	0.00	
	PFOR	2.26	12.44	9.91	1.55	0.87	1.17	2.53	2.86	1.14	0.55	0.00	4.93	4.28	4.07	5.80	5.98	1.47	0.59	
	PMOR	1.75	0.00	0.00	3.19	3.60	4.66	0.18	2.28	1.17	0.60	0.19	0.00	7.16	1.24	3.26	1.49	1.04	2.11	
	EUOR	4.00	12.44	44.40	8.62	19.17	12.31	2.71	15.90	8.29	1.14	1.44	10.82	19.72	5.31	31.85	7.47	12.57	16.48	
EUOF	4.00	7.51	9.64	8.62	19.17	12.31	2.71	15.90	8.29	0.70	1.02	10.82	19.72	5.31	31.85	7.47	12.57	16.48		
POF	0.00	39.68	78.28	0.00	0.00	0.00	0.00	0.00	0.00	38.39	29.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EAF	96.00	52.81	12.07	91.38	80.83	87.69	97.29	84.10	91.71	60.91	69.84	89.18	80.28	94.69	68.15	92.53	87.43	83.52		
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02		
FOR	10.48	10.96	12.97	13.18	12.91	2.35	2.10	3.00	2.92	3.03	3.14	3.75	3.79	3.65	4.03	3.66	3.64	4.30		
MOR	25.85	26.81	28.31	26.62	24.88	22.80	13.22	3.68	2.70	2.80	2.96	2.30	3.27	3.15	3.90	3.89	3.41	3.43		
PFOR	2.84	3.83	4.46	4.17	4.08	3.77	3.63	3.57	2.64	2.18	2.17	2.63	2.83	2.40	2.55	2.96	3.01	2.97		
PMOR	2.41	1.95	1.63	1.71	1.88	2.20	1.98	2.00	2.09	1.94	1.80	1.68	2.20	2.24	2.34	2.19	1.97	1.75		
EUOR	35.35	36.74	39.17	37.85	36.44	28.74	19.59	11.68	9.94	9.56	9.65	9.93	11.51	10.92	12.15	12.05	11.45	11.82		
EUOF	35.35	35.62	35.37	34.18	32.91	25.95	17.69	10.55	8.98	8.32	8.17	8.41	9.74	9.57	11.46	11.36	10.80	11.15		
POF	0.00	3.04	9.69	9.69	9.69	9.69	9.69	9.69	9.69	12.96	15.35	15.35	15.35	12.31	5.66	5.66	5.66	5.66		
EAF	64.65	61.33	54.93	56.12	57.40	64.35	72.62	79.76	81.33	78.72	76.48	76.24	74.91	78.12	82.88	82.98	83.54	83.19		





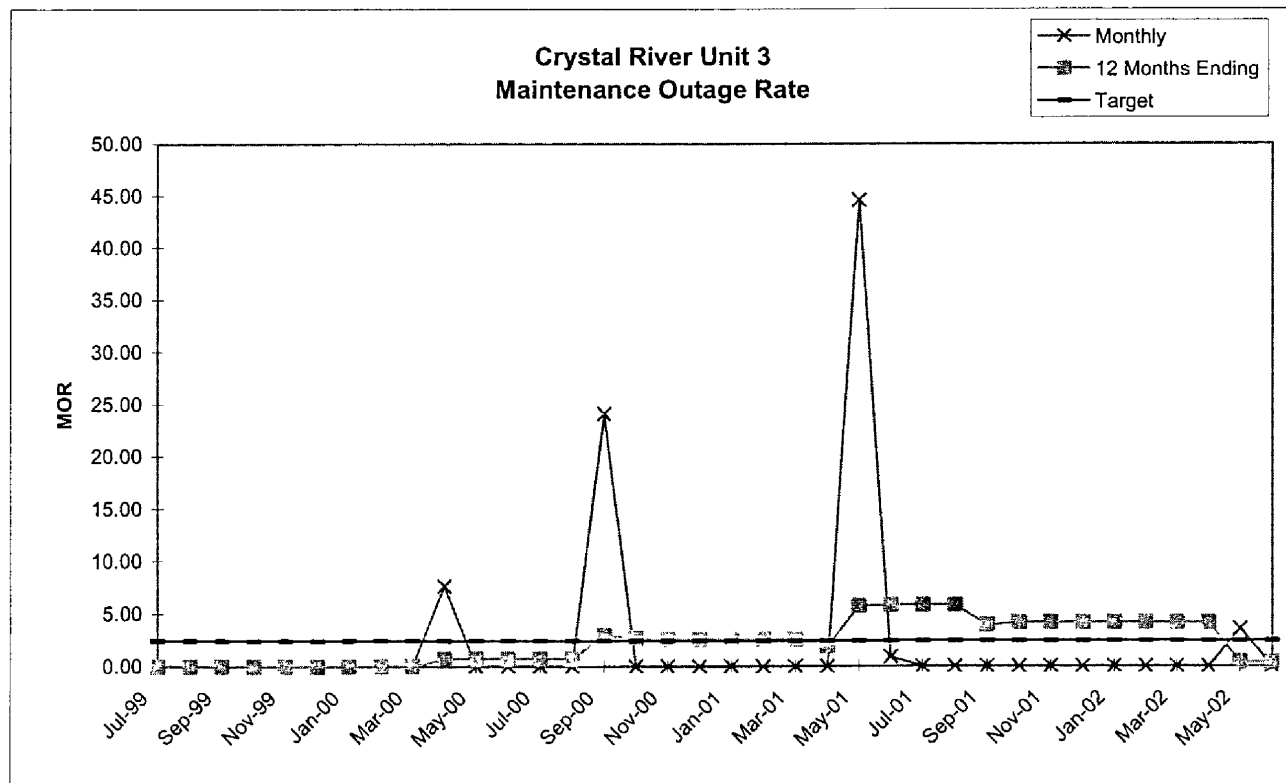
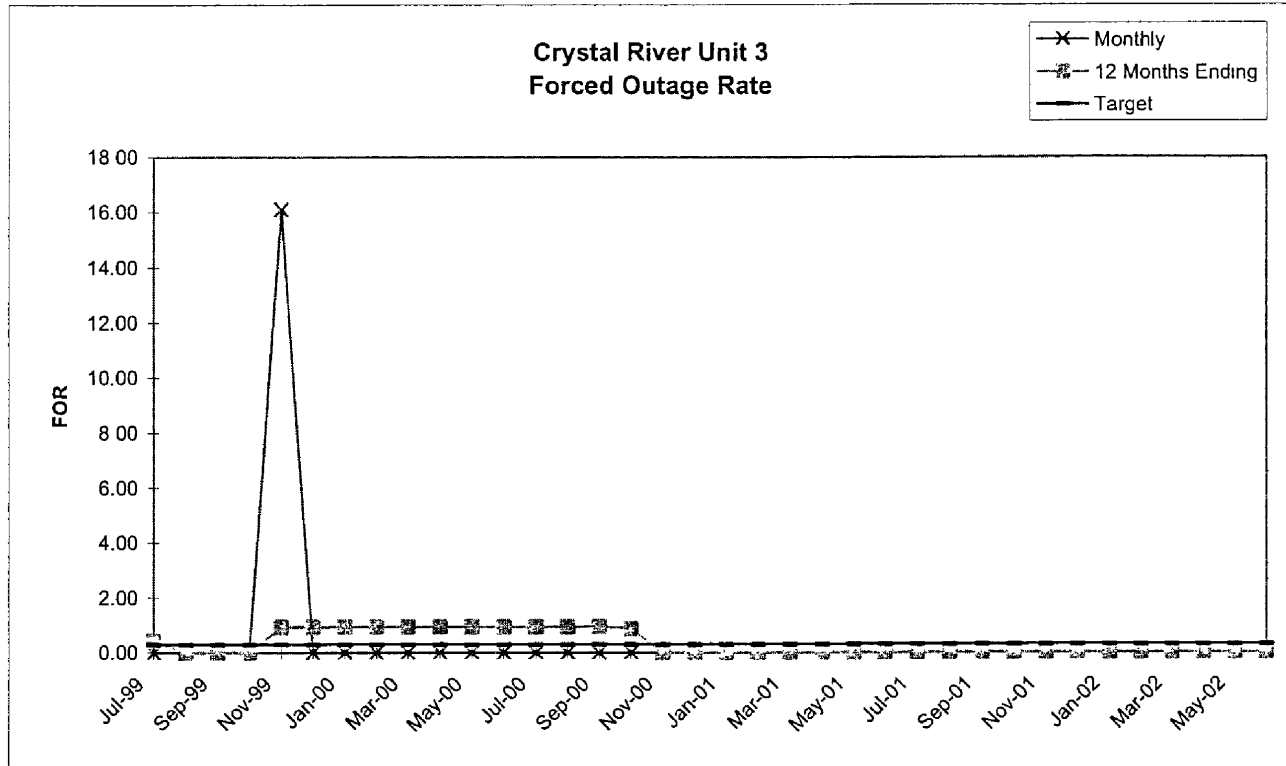


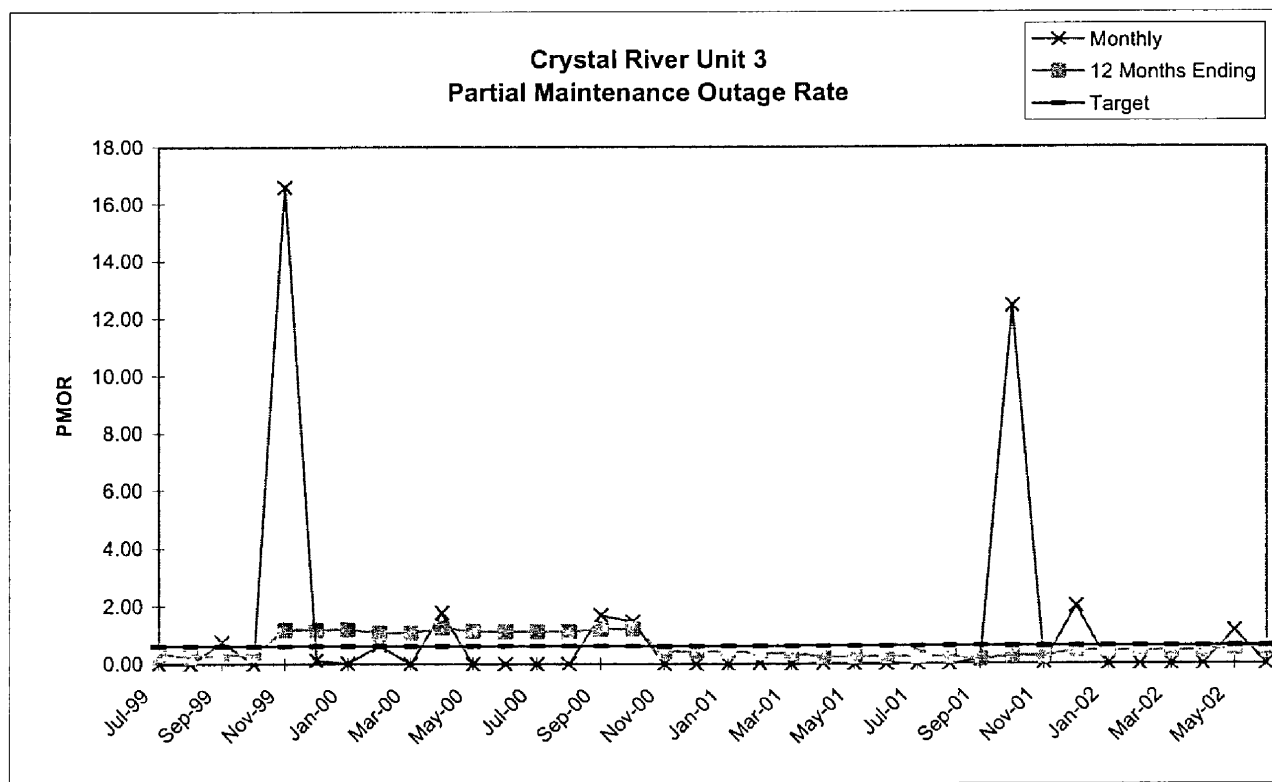
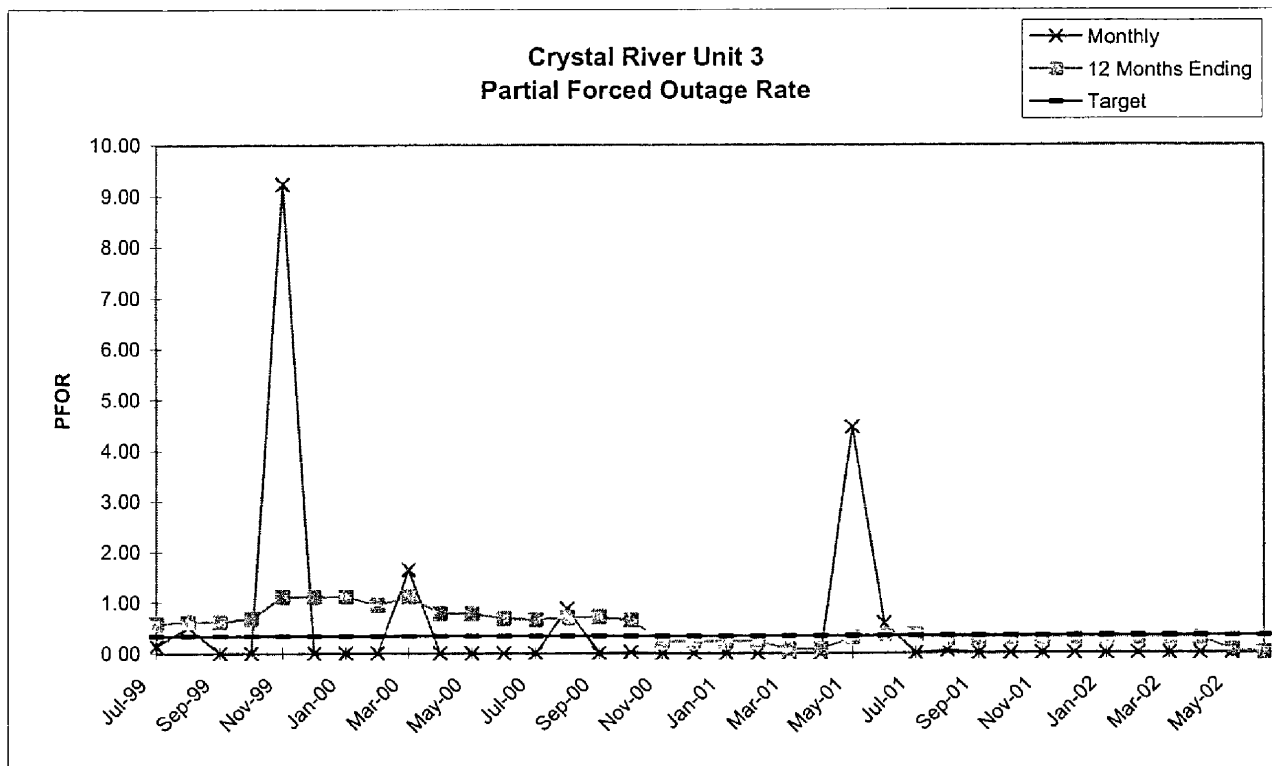
Crystal River
Unit 3

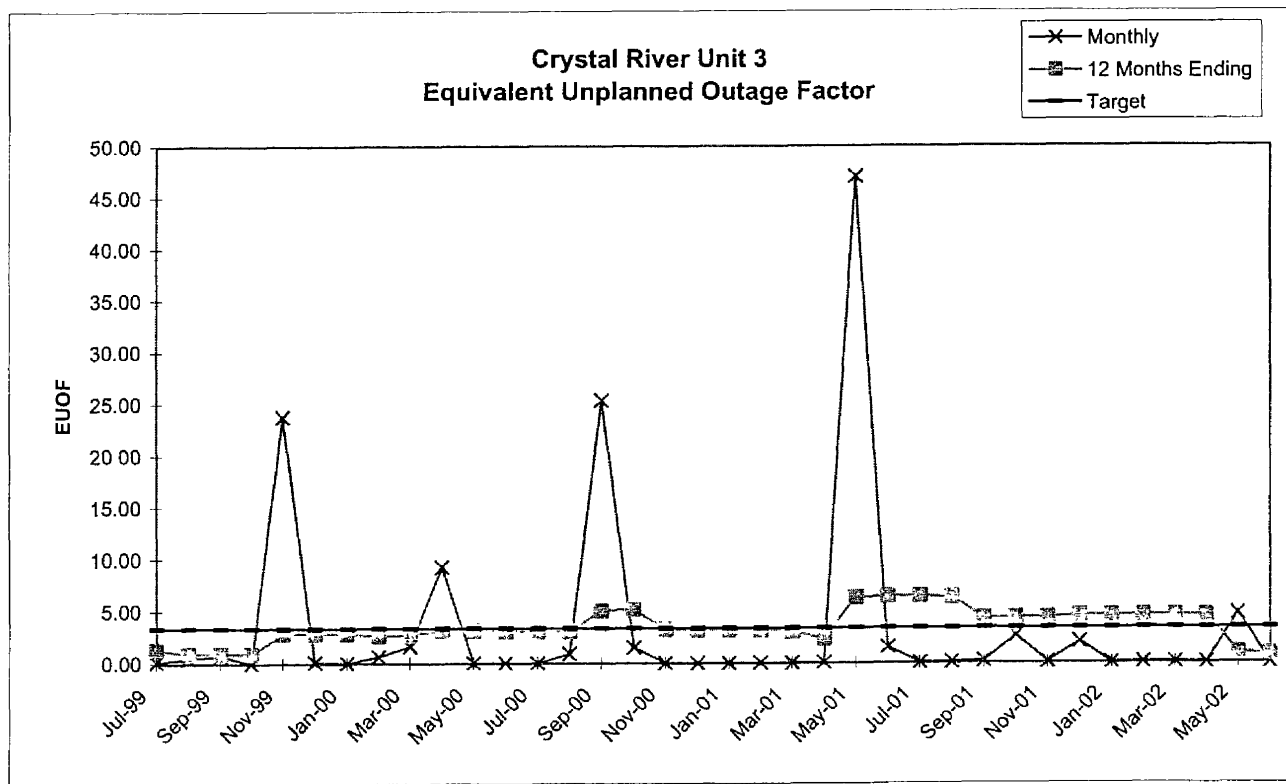
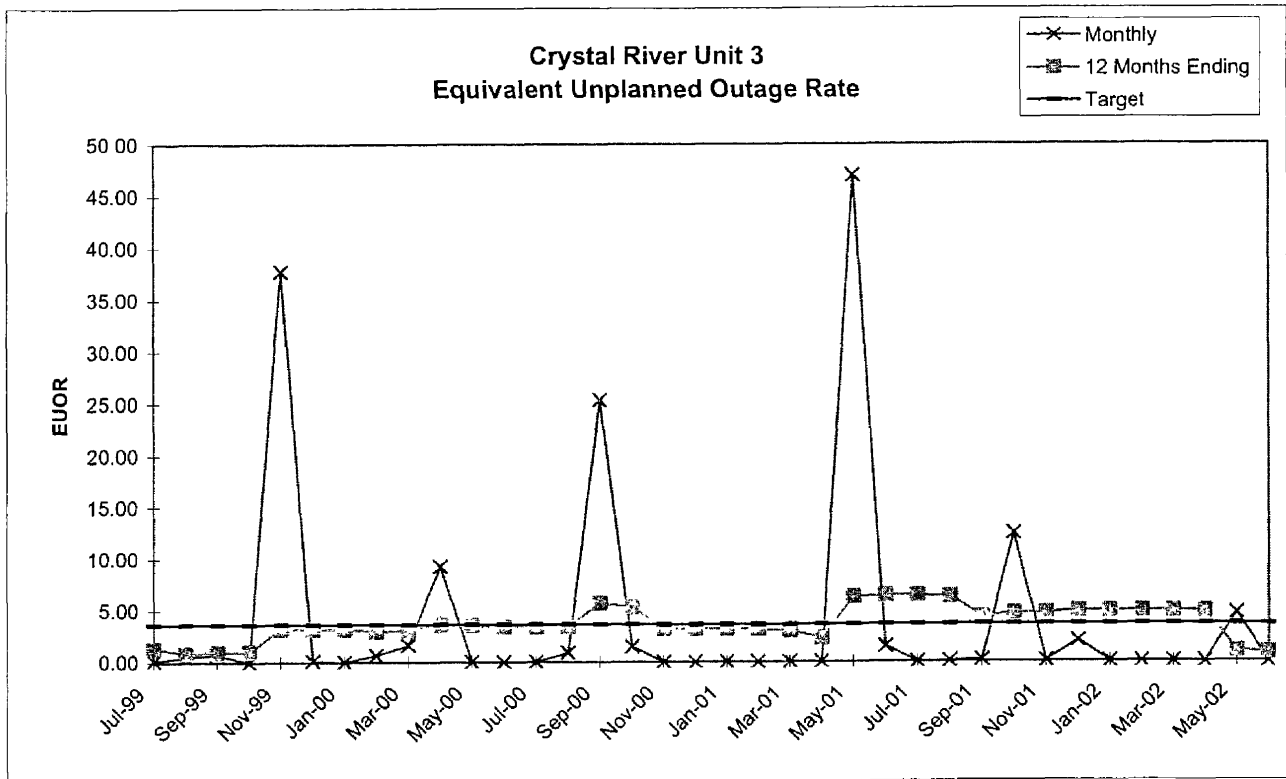
	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	0.00	380.00	744.00	744.00	696.00	744.00	664.10	744.00	720.00	744.00	744.00	546.58	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	745.00	340.00	0.00	0.00	0.00	0.00	54.90	0.00	0.00	0.00	0.00	173.42	0.00	0.00	0.00
POH	0.00	0.00	0.00	745.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	73.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.90	0.00	0.00	0.00	0.00	173.42	0.00	0.00	0.00
PFOH	47.70	25.50	0.00	0.00	61.00	0.00	0.00	0.00	33.30	0.00	0.00	0.00	0.00	34.17	0.00	30.25	0.00	0.00
LRPF	15.80	111.50	0.00	0.00	425.80	0.00	0.00	0.00	278.30	0.00	0.00	0.00	0.00	144.52	0.00	4.70	0.00	0.00
EFOH	1.02	3.84	0.00	0.00	35.10	0.00	0.00	0.00	12.29	0.00	0.00	0.00	0.00	6.55	0.00	0.19	0.00	0.00
PMOH	0.00	0.00	52.80	0.00	122.50	3.90	3.00	29.50	0.00	26.30	0.00	0.00	0.00	0.00	23.48	56.25	0.00	0.00
LRPM	0.00	0.00	75.40	0.00	380.80	176.10	31.00	113.80	0.00	340.40	0.00	0.00	0.00	0.00	295.52	146.66	0.00	0.00
EMOH	0.00	0.00	5.38	0.00	63.04	0.93	0.12	4.45	0.00	11.87	0.00	0.00	0.00	0.00	9.20	10.94	0.00	0.00
NPC	740.00	740.00	740.00	740.00	740.00	740.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00	754.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.00	0.00	0.00	0.00	16.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.64	0.00	0.00	0.00	0.00	24.09	0.00	0.00	0.00
PFOR	0.14	0.52	0.00	0.00	9.24	0.00	0.00	0.00	1.65	0.00	0.00	0.00	0.00	0.88	0.00	0.03	0.00	0.00
PMOR	0.00	0.00	0.75	0.00	16.59	0.12	0.02	0.64	0.00	1.79	0.00	0.00	0.00	0.00	1.68	1.47	0.00	0.00
EUOR	0.14	0.52	0.75	0.00	37.78	0.12	0.02	0.64	1.65	9.29	0.00	0.00	0.00	0.88	25.36	1.49	0.00	0.00
EUOF	0.14	0.52	0.75	0.00	23.77	0.12	0.02	0.64	1.65	9.29	0.00	0.00	0.00	0.88	25.36	1.49	0.00	0.00
POF	0.00	0.00	0.00	100.00	37.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.86	99.48	99.25	0.00	39.15	99.88	99.98	99.36	98.35	90.71	100.00	100.00	100.00	99.12	74.64	98.51	100.00	100.00
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.45	0.00	0.00	0.00	0.94	0.94	0.94	0.94	0.94	0.95	0.95	0.95	0.95	0.95	0.97	0.88	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.71	0.71	0.71	0.71	2.97	2.70	2.60	2.60
PFOR	0.59	0.63	0.63	0.69	1.12	1.12	1.12	0.96	1.12	0.79	0.79	0.68	0.67	0.71	0.72	0.66	0.22	0.22
PMOR	0.34	0.26	0.32	0.35	1.19	1.19	1.19	1.09	1.09	1.25	1.15	1.12	1.12	1.12	1.20	1.22	0.44	0.43
EUOR	1.37	0.89	0.95	1.04	3.23	3.23	3.23	2.96	3.12	3.65	3.55	3.42	3.41	3.44	5.72	5.35	3.24	3.23
EUOF	1.37	0.89	0.95	0.95	2.86	2.86	2.86	2.62	2.76	3.23	3.14	3.03	3.02	3.05	5.06	5.19	3.24	3.23
POF	0.00	0.00	0.00	8.50	11.55	11.55	11.55	11.52	11.52	11.52	11.52	11.52	11.52	11.52	11.52	3.04	0.00	0.00
EAF	98.63	99.11	99.05	90.55	85.59	85.59	85.59	85.86	85.72	85.25	85.33	85.45	85.46	85.43	83.41	91.77	96.76	96.77

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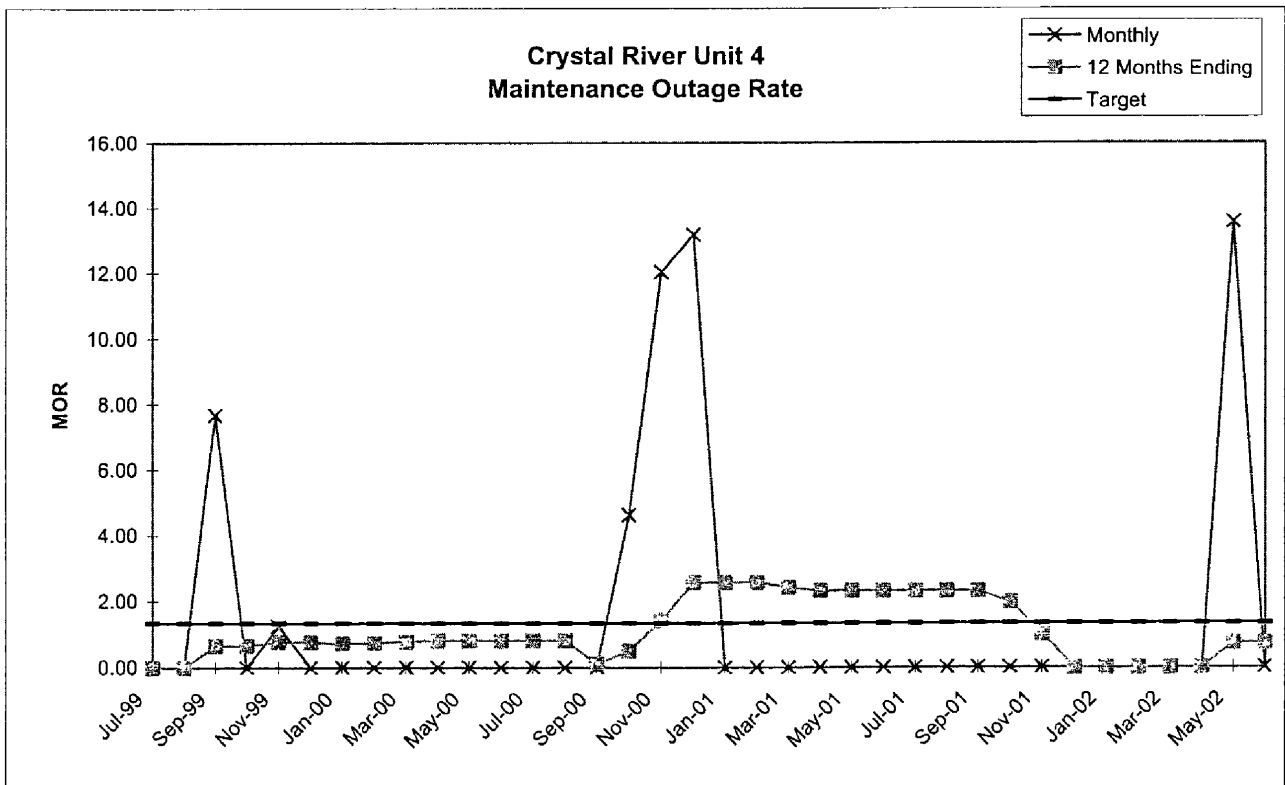
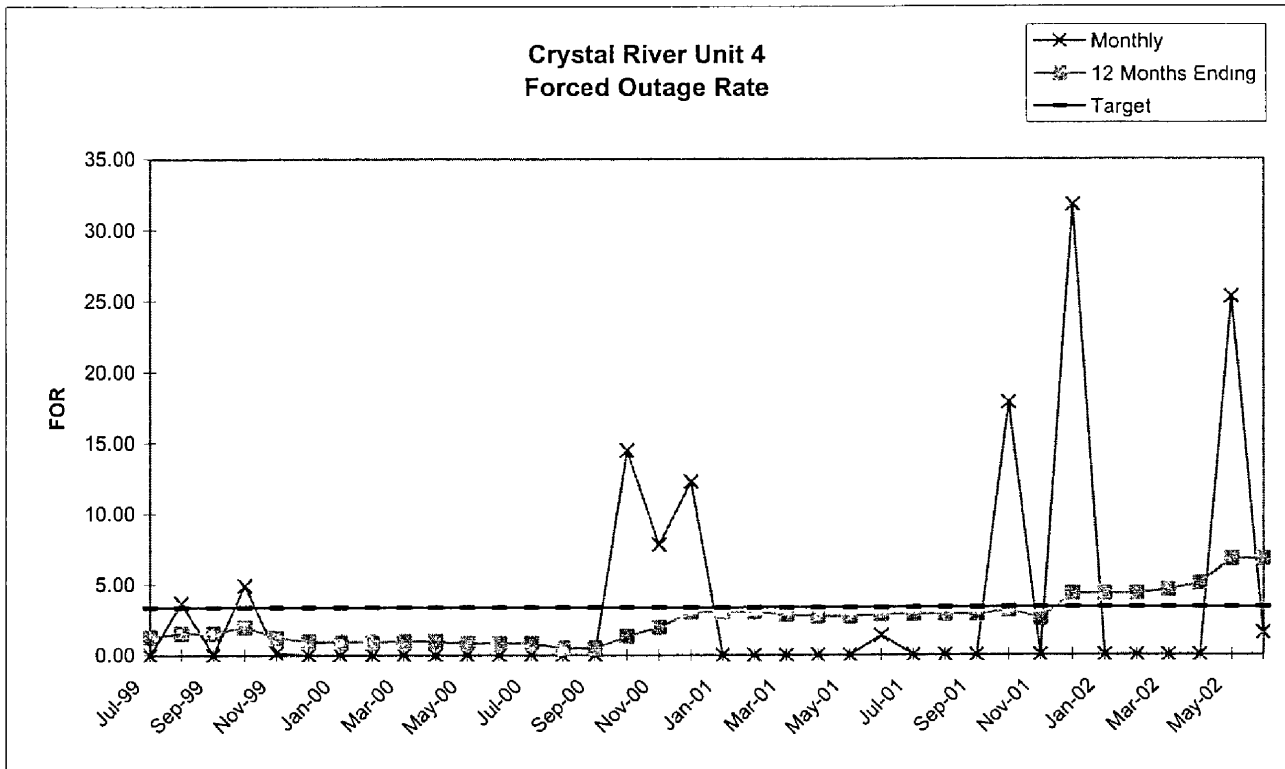


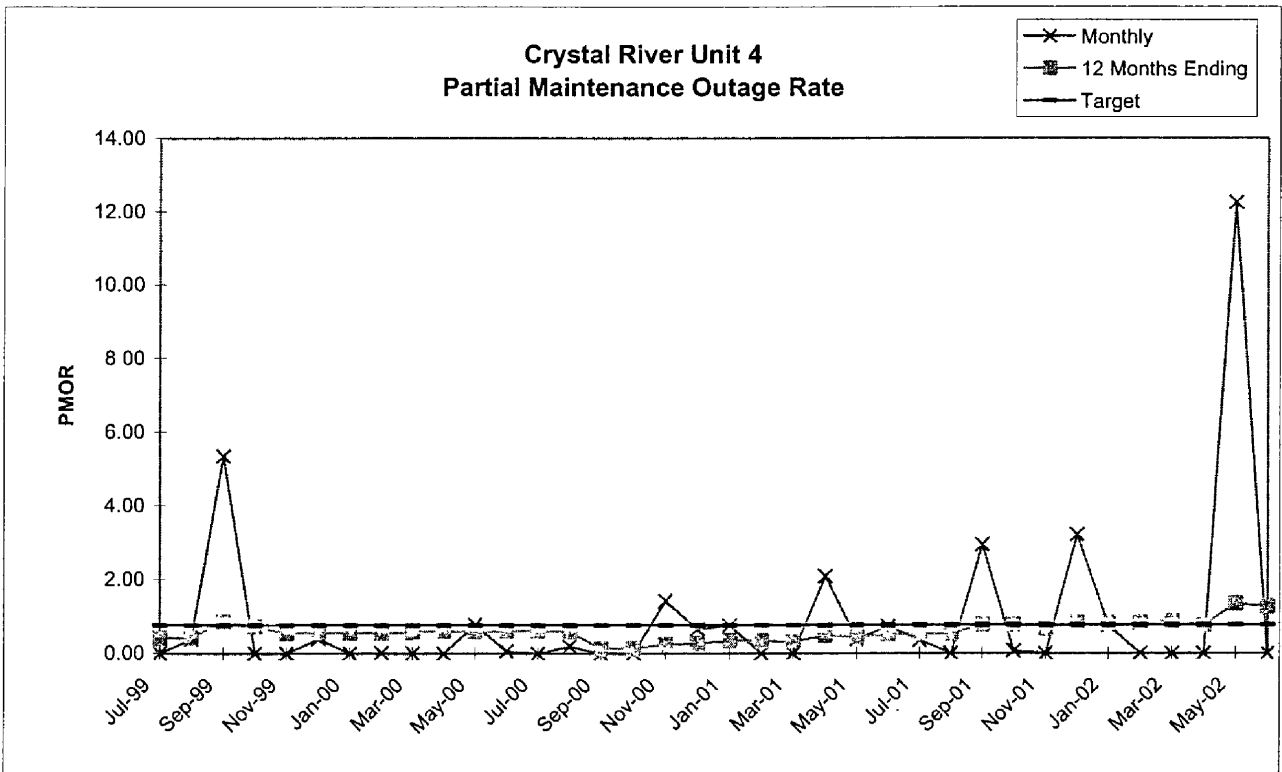
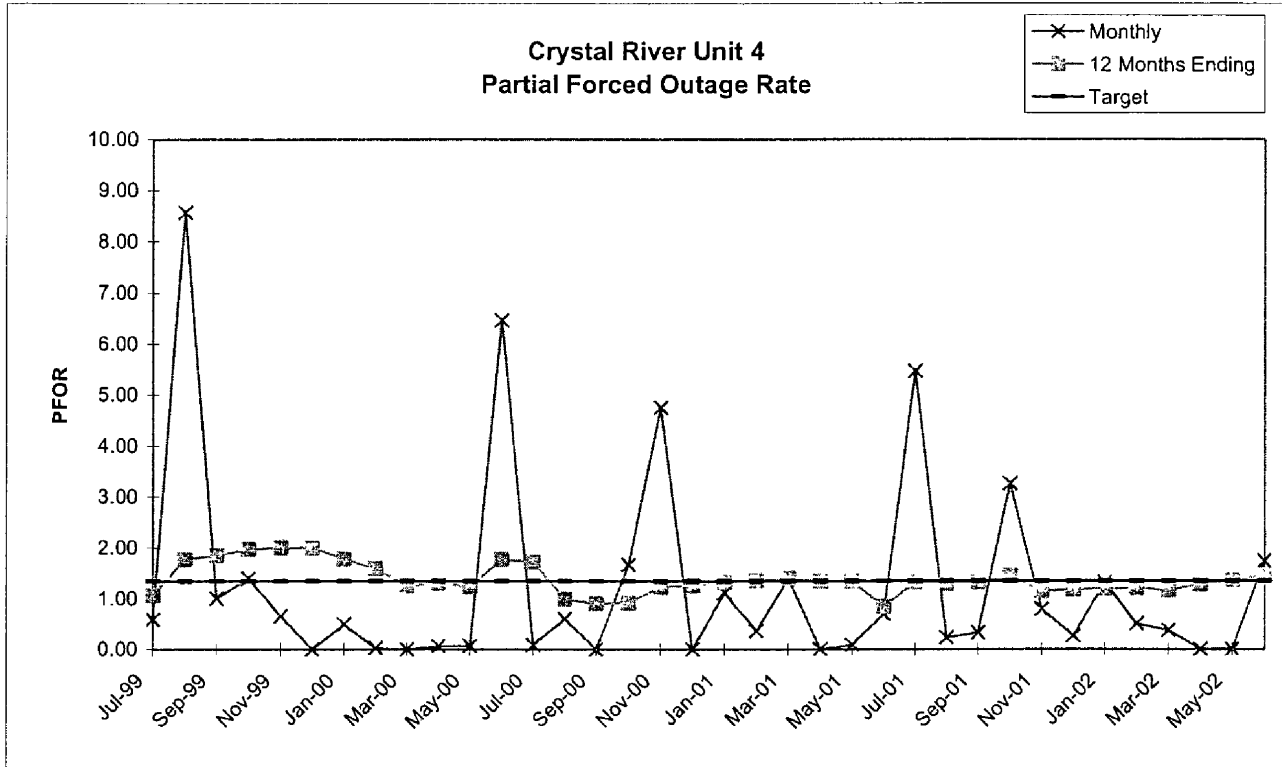
Crystal River
Unit 4

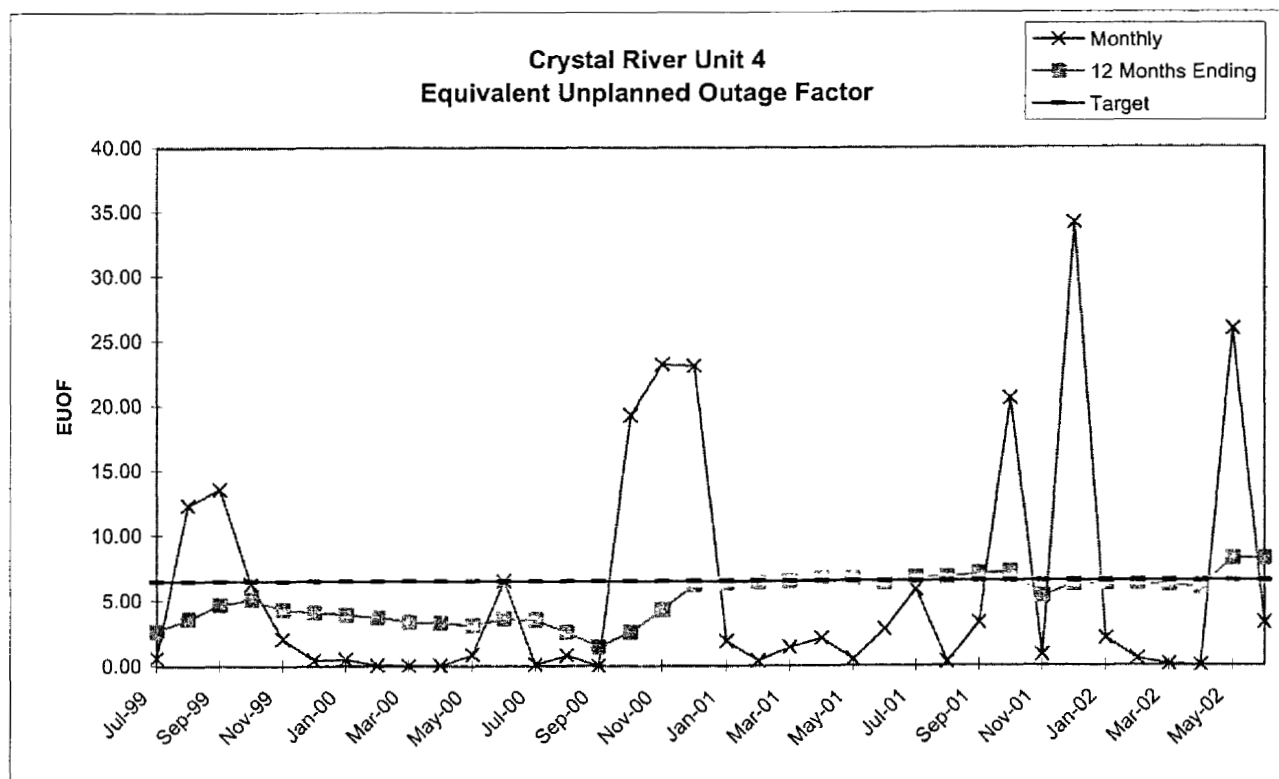
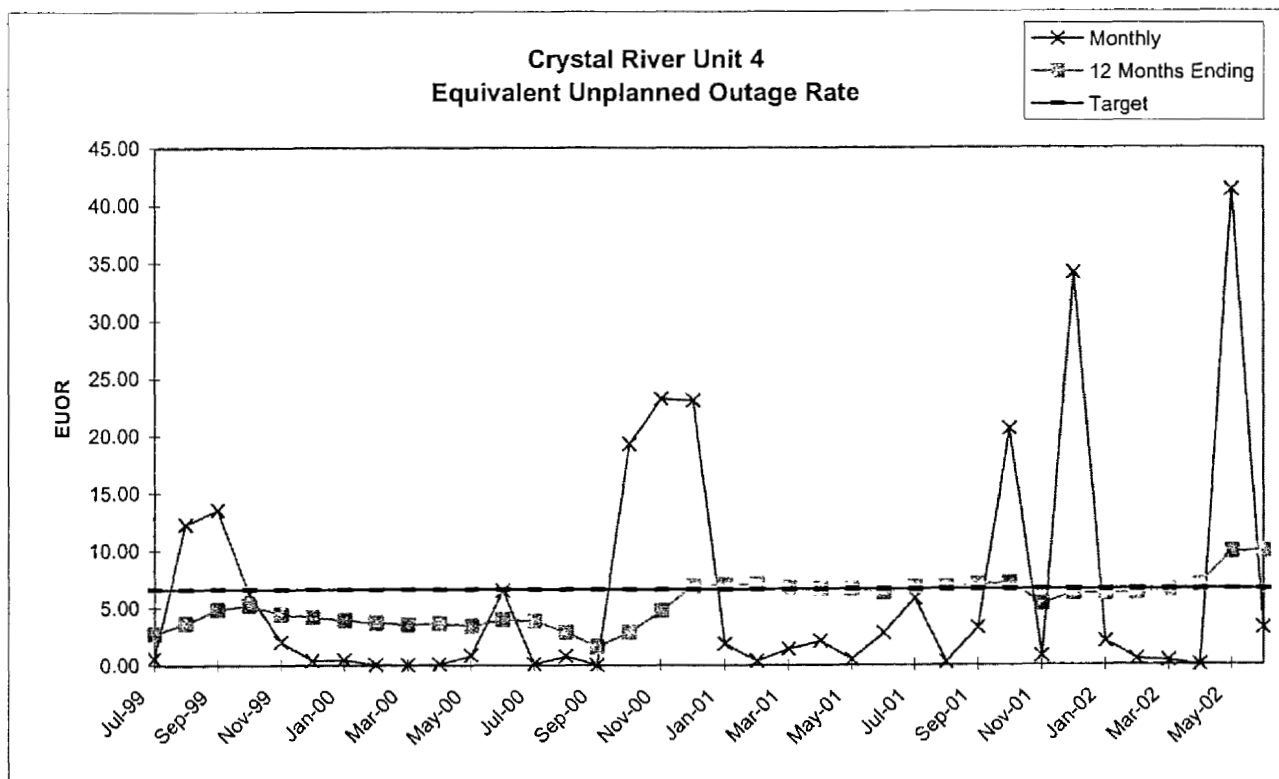
	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	716.60	664.80	708.30	709.90	744.00	744.00	696.00	265.20	342.80	744.00	720.00	744.00	744.00	720.00	611.67	589.30	575.90
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	27.40	55.30	36.70	10.10	0.00	0.00	0.00	478.80	376.20	0.00	0.00	0.00	0.00	0.00	133.33	130.70	168.10
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.80	376.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	27.40	0.00	36.70	1.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.67	50.00	80.60
MOH	0.00	0.00	55.30	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.67	80.70	87.50
PFOH	10.00	732.00	23.00	30.90	15.90	0.00	21.50	2.20	0.00	1.70	5.20	83.40	4.83	36.67	0.00	21.07	86.05	0.00
LRPF	305.10	58.50	202.70	223.00	205.10	0.00	119.60	66.80	0.00	95.50	66.80	389.10	92.96	84.73	0.00	337.38	227.13	0.00
EFOH	4.38	61.44	6.69	9.89	4.68	0.00	3.69	0.21	0.00	0.23	0.50	46.56	0.64	4.46	0.00	10.20	28.04	0.00
PMOH	0.00	51.40	530.70	0.00	0.00	5.80	0.00	0.30	0.00	0.00	46.60	3.40	0.00	11.45	0.00	0.00	68.00	5.00
LRPM	0.00	38.20	46.70	0.00	0.00	353.20	0.00	255.10	0.00	0.00	85.90	85.80	0.00	85.93	0.00	0.00	85.93	525.18
EMOH	0.00	2.82	35.56	0.00	0.00	2.94	0.00	0.11	0.00	0.00	5.74	0.42	0.00	1.41	0.00	0.00	8.38	3.77
NPC	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.00	3.68	0.00	4.93	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.49	7.82	12.28
MOR	0.00	0.00	7.68	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.63	12.04	13.19
PFOR	0.59	8.57	1.01	1.40	0.66	0.00	0.50	0.03	0.00	0.07	0.07	6.47	0.09	0.60	0.00	1.67	4.76	0.00
PMOR	0.00	0.39	5.35	0.00	0.00	0.40	0.00	0.02	0.00	0.00	0.77	0.06	0.00	0.19	0.00	0.00	1.42	0.65
EUOR	0.59	12.32	13.55	6.25	2.05	0.40	0.50	0.05	0.00	0.07	0.84	6.52	0.09	0.79	0.00	19.27	23.21	23.10
EUOF	0.59	12.32	13.55	6.25	2.05	0.40	0.50	0.05	0.00	0.03	0.84	6.52	0.09	0.79	0.00	19.27	23.21	23.10
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.35	52.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.41	87.68	86.45	93.75	97.95	99.60	99.50	99.95	35.65	47.64	99.16	93.48	99.91	99.21	100.00	80.73	76.79	76.90
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	1.29	1.54	1.55	1.98	1.24	0.94	0.91	0.91	0.96	0.96	0.83	0.83	0.83	0.48	0.48	1.33	1.97	3.03
MOR	0.00	0.00	0.66	0.67	0.77	0.77	0.74	0.74	0.78	0.82	0.82	0.82	0.82	0.81	0.11	0.49	1.42	2.57
PFOR	1.06	1.77	1.85	1.97	2.01	2.01	1.79	1.59	1.26	1.31	1.23	1.77	1.72	0.99	0.90	0.91	1.23	1.26
PMOR	0.40	0.43	0.87	0.74	0.53	0.57	0.55	0.55	0.58	0.61	0.60	0.61	0.61	0.59	0.13	0.14	0.25	0.26
EUOR	2.73	3.71	4.85	5.26	4.48	4.22	3.94	3.74	3.54	3.65	3.44	3.98	3.93	2.85	1.62	2.84	4.76	6.89
EUOF	2.64	3.59	4.69	5.08	4.34	4.09	3.93	3.74	3.34	3.29	3.11	3.59	3.55	2.57	1.46	2.56	4.30	6.22
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.45	9.73	9.73	9.73	9.73	9.73	9.73	9.73	9.73	9.73
EAF	97.36	96.41	95.31	94.92	95.66	95.91	96.07	96.26	91.20	86.98	87.16	86.68	86.72	87.70	88.81	87.70	85.97	84.04

Crystal River
Unit 4

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	744.00	710.10	744.00	744.00	720.00	612.00	720.00	507.64	744.00	672.00	195.10	0.00	311.40	708.90
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	9.90	0.00	0.00	0.00	133.00	0.00	236.37	0.00	0.00	548.90	719.00	432.60	11.10
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	548.90	719.00	278.20	0.00
FOH	0.00	0.00	0.00	0.00	0.00	9.90	0.00	0.00	0.00	133.00	0.00	236.37	0.00	0.00	0.00	0.00	105.50	11.10
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.90	0.00
PFOH	46.85	7.10	69.47	0.00	0.80	9.98	100.05	7.02	27.90	42.98	29.88	14.13	12.00	19.40	7.50	0.00	0.00	53.73
LRPF	128.21	246.61	107.34	0.00	591.78	356.74	293.30	175.87	59.18	333.82	136.32	69.05	589.44	124.70	69.98	0.00	0.00	165.15
EFOH	8.34	2.43	10.36	0.00	0.66	4.94	40.76	1.71	2.29	19.93	5.66	1.36	9.82	3.36	0.73	0.00	0.00	12.32
PMOH	6.85	0.00	0.00	121.80	18.16	47.87	19.00	0.00	58.17	4.50	0.00	169.77	10.43	0.00	0.00	0.00	63.30	0.00
LRPM	591.78	0.00	0.00	88.77	114.10	78.07	98.62	0.00	261.49	69.12	0.00	69.04	388.10	0.00	0.00	0.00	434.00	0.00
EMOH	5.63	0.00	0.00	15.02	2.88	5.19	2.60	0.00	21.13	0.43	0.00	16.28	5.62	0.00	0.00	0.00	38.16	0.00
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.00	0.00	0.00	0.00	0.00	1.38	0.00	0.00	0.00	17.85	0.00	31.77	0.00	0.00	0.00	0.00	25.31	1.54
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.57	0.00
PFOR	1.12	0.36	1.39	0.00	0.09	0.70	5.48	0.23	0.32	3.26	0.79	0.27	1.32	0.50	0.37	0.00	0.00	1.74
PMOR	0.76	0.00	0.00	2.09	0.39	0.73	0.35	0.00	2.93	0.07	0.00	3.21	0.76	0.00	0.00	0.00	12.25	0.00
EUOR	1.88	0.36	1.39	2.09	0.48	2.78	5.83	0.23	3.25	20.59	0.79	34.14	2.08	0.50	0.37	0.00	41.34	3.25
EUOF	1.88	0.36	1.39	2.09	0.48	2.78	5.83	0.23	3.25	20.59	0.79	34.14	2.08	0.50	0.10	0.00	25.88	3.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.78	100.00	37.39	0.00
EAF	98.12	99.64	98.61	97.91	99.52	97.22	94.17	99.77	96.75	79.41	99.21	65.86	97.92	99.50	26.13	0.00	36.73	96.75
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	3.03	3.04	2.86	2.74	2.74	2.85	2.85	2.85	2.85	3.18	2.58	4.33	4.33	4.33	4.62	5.06	6.77	6.78
MOR	2.57	2.58	2.43	2.32	2.32	2.32	2.32	2.32	2.32	1.98	1.03	0.00	0.00	0.00	0.00	0.00	0.73	0.73
PFOR	1.32	1.36	1.41	1.34	1.34	0.84	1.32	1.29	1.32	1.44	1.15	1.17	1.19	1.20	1.16	1.28	1.36	1.47
PMOR	0.34	0.34	0.32	0.48	0.45	0.51	0.54	0.52	0.78	0.78	0.67	0.83	0.83	0.83	0.88	0.76	1.34	1.26
EUOR	7.02	7.07	6.79	6.67	6.64	6.33	6.82	6.77	7.04	7.15	5.31	6.24	6.26	6.27	6.57	7.00	9.89	9.94
EUOF	6.34	6.38	6.50	6.67	6.64	6.33	6.82	6.77	7.04	7.15	5.31	6.24	6.26	6.27	6.16	5.99	8.15	8.19
POF	9.73	9.76	4.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.27	14.47	17.65	17.65
EAF	83.93	83.86	89.21	93.33	93.36	93.67	93.18	93.23	92.96	92.85	94.69	93.76	93.74	93.73	87.57	79.54	74.20	74.17





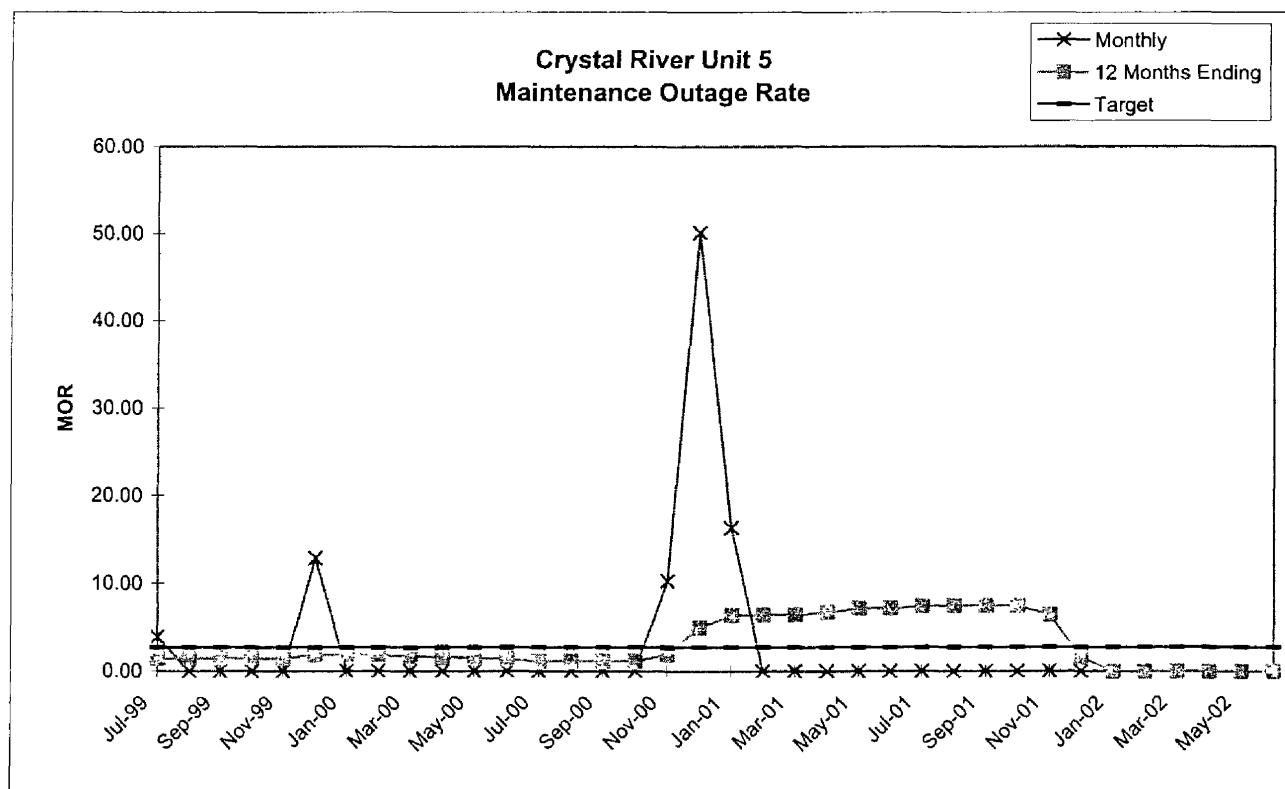
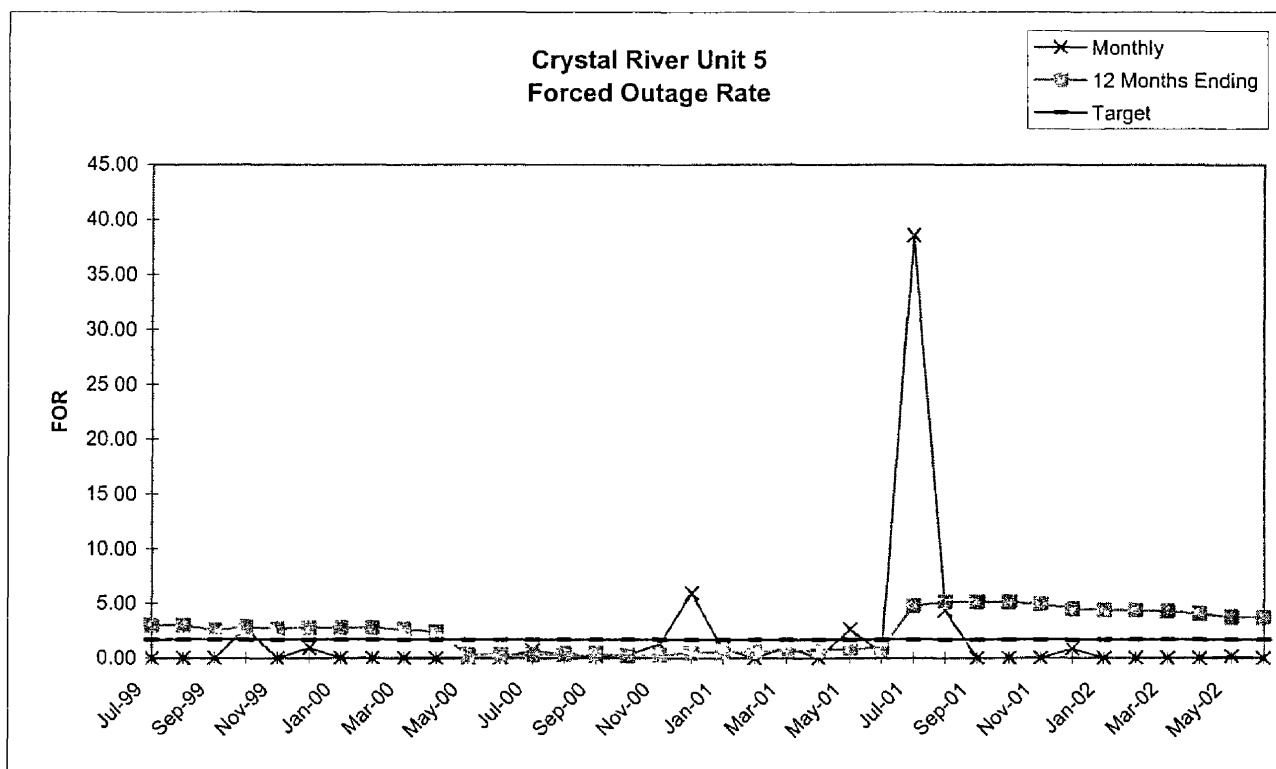


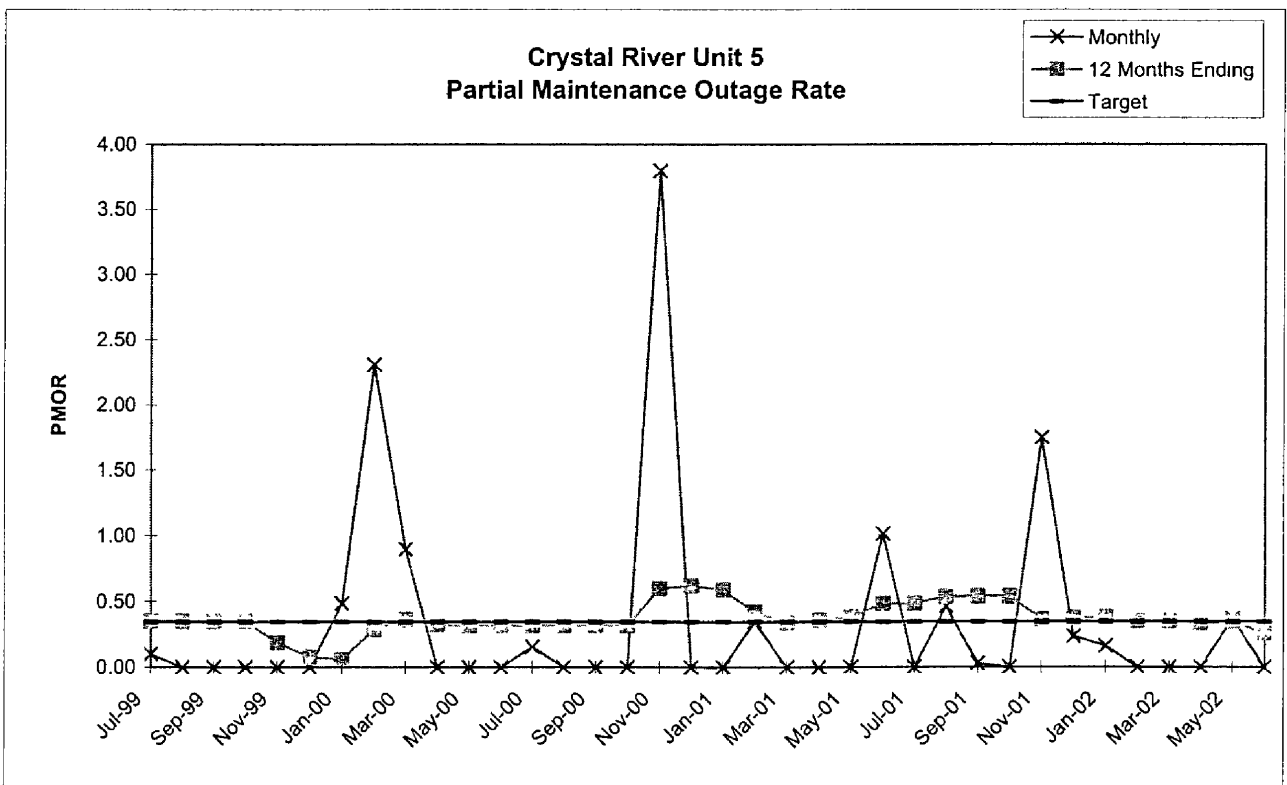
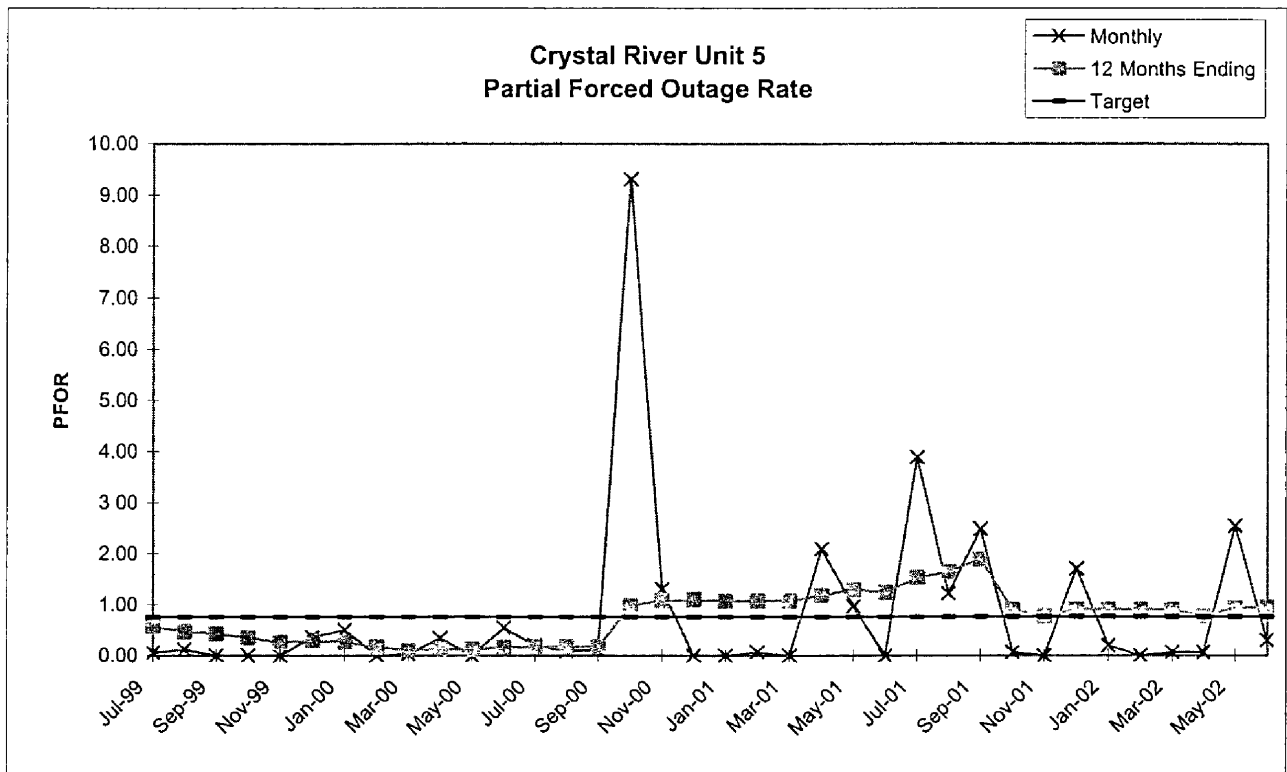
Crystal River
Unit 5

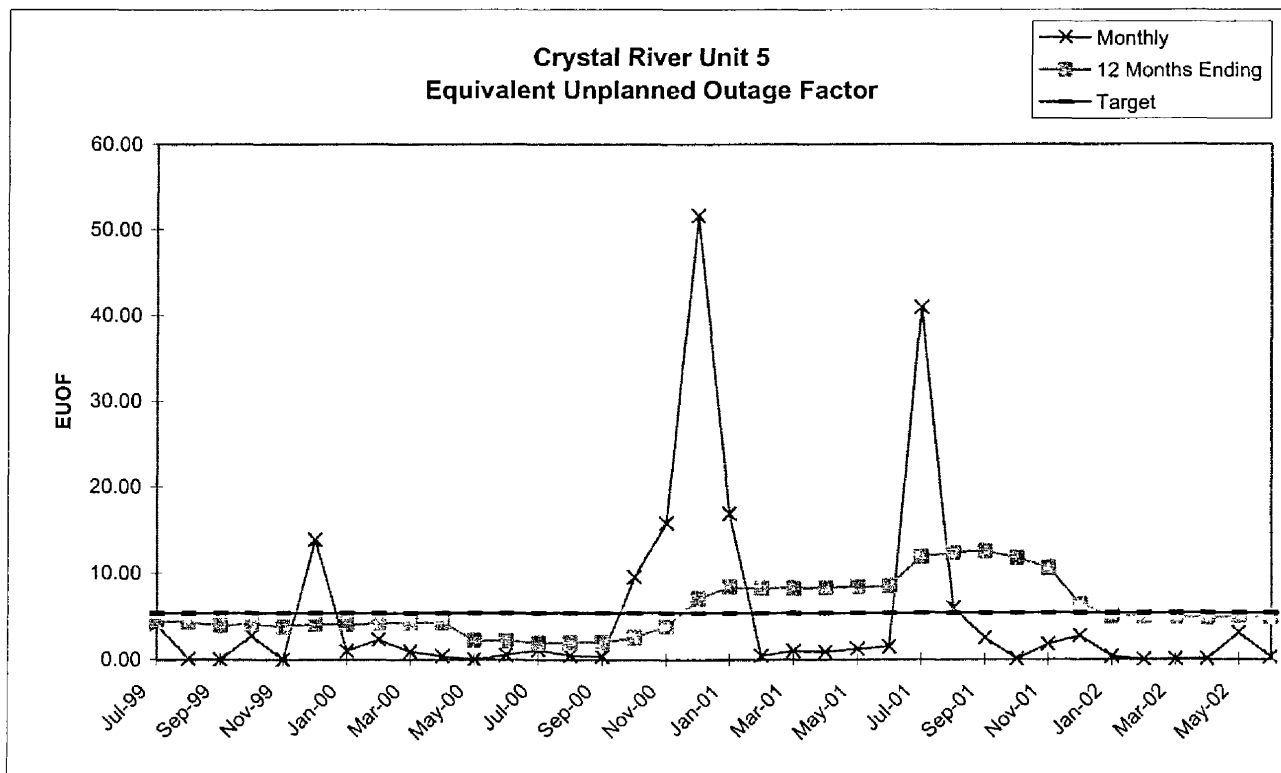
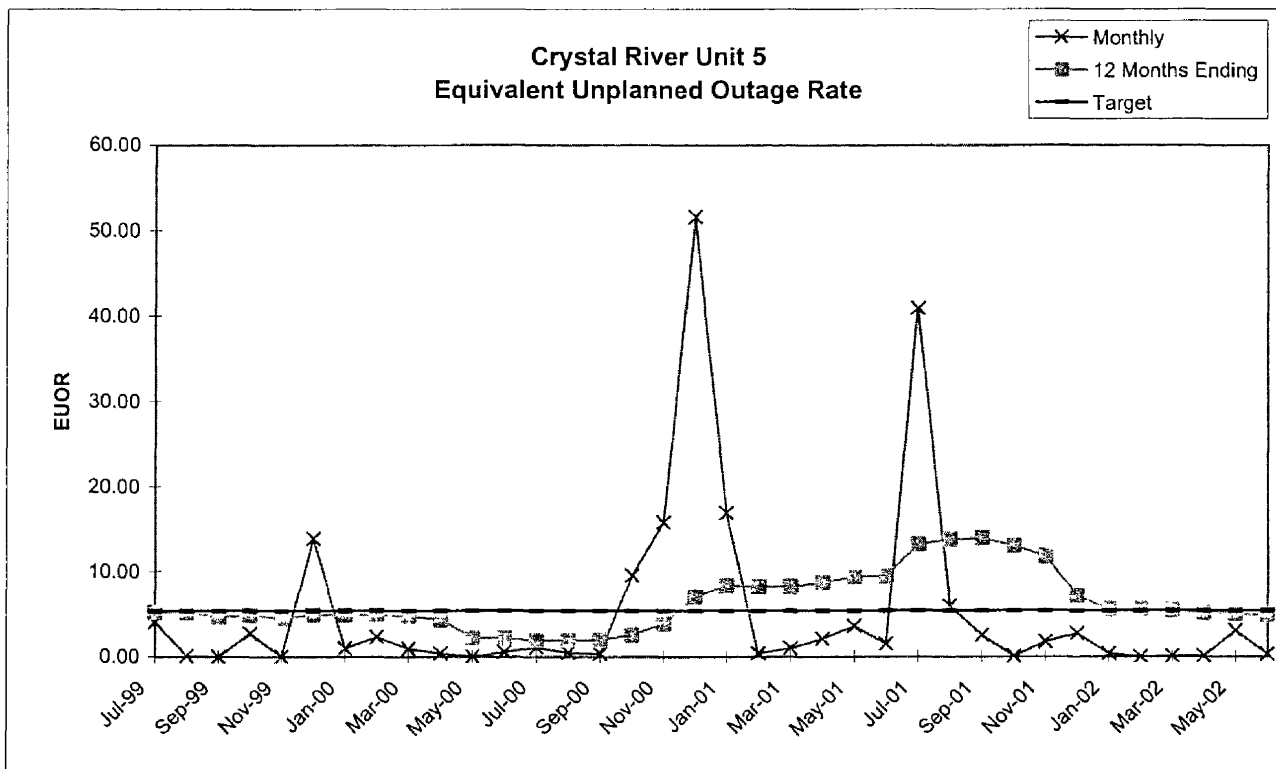
	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	714.80	744.00	720.00	724.40	720.00	642.80	744.00	696.00	744.00	719.00	744.00	720.00	738.67	741.55	718.50	743.00	638.78	359.70
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	29.20	0.00	0.00	20.60	0.00	101.20	0.00	0.00	0.00	0.00	0.00	0.00	5.33	2.45	1.50	2.00	81.22	384.30
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	20.60	0.00	6.10	0.00	0.00	0.00	0.00	0.00	0.00	5.33	2.45	1.50	2.00	8.32	22.80
MOH	29.20	0.00	0.00	0.00	0.00	95.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.90	361.50
PFOH	3.80	9.70	0.00	0.00	0.00	17.40	6.30	0.00	2.80	3.00	0.00	10.10	22.85	3.50	2.05	507.73	63.80	0.00
LRPF	76.30	65.70	0.00	0.00	0.00	94.30	427.30	0.00	65.10	590.70	0.00	280.40	46.74	141.38	282.38	97.30	93.68	0.00
EFOH	0.42	0.91	0.00	0.00	0.00	2.35	3.77	0.00	0.26	2.48	0.00	3.97	1.50	0.69	0.81	69.19	8.37	0.00
PMOH	6.50	0.00	0.00	0.00	0.00	0.00	34.70	153.90	8.20	0.00	0.00	0.00	8.00	0.00	0.00	0.00	238.38	0.00
LRPM	76.40	0.00	0.00	0.00	0.00	0.00	74.60	74.60	581.40	0.00	0.00	0.00	103.24	0.00	0.00	0.00	72.65	0.00
EMOH	0.71	0.00	0.00	0.00	0.00	0.00	3.63	16.08	6.68	0.00	0.00	0.00	1.16	0.00	0.00	0.00	24.25	0.00
NPC	697.00	697.00	697.00	697.00	697.00	697.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00	714.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	0.00	0.00	0.00	2.77	0.00	0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.72	0.33	0.21	0.27	1.29	5.96
MOR	3.92	0.00	0.00	0.00	0.00	12.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.24	50.12
PFOR	0.06	0.12	0.00	0.00	0.00	0.37	0.51	0.00	0.03	0.35	0.00	0.55	0.20	0.09	0.11	9.31	1.31	0.00
PMOR	0.10	0.00	0.00	0.00	0.00	0.00	0.49	2.31	0.90	0.00	0.00	0.00	0.16	0.00	0.00	0.00	3.80	0.00
EUOR	4.08	0.12	0.00	2.77	0.00	13.92	0.99	2.31	0.93	0.35	0.00	0.55	1.07	0.42	0.32	9.56	15.81	51.65
EUOF	4.08	0.12	0.00	2.77	0.00	13.92	0.99	2.31	0.93	0.35	0.00	0.55	1.07	0.42	0.32	9.56	15.81	51.65
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.92	99.88	100.00	97.23	100.00	86.08	99.01	97.69	99.07	99.65	100.00	99.45	98.93	99.58	99.68	90.44	84.19	48.35
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	3.01	3.01	2.58	2.86	2.73	2.82	2.82	2.81	2.64	2.42	0.31	0.31	0.37	0.40	0.41	0.20	0.30	0.51
MOR	1.48	1.48	1.47	1.47	1.47	1.85	1.85	1.85	1.73	1.58	1.51	1.42	1.09	1.09	1.09	1.08	1.92	4.97
PFOR	0.58	0.47	0.43	0.36	0.26	0.30	0.26	0.18	0.11	0.13	0.12	0.16	0.18	0.17	0.18	0.98	1.09	1.10
PMOR	0.35	0.35	0.35	0.35	0.19	0.08	0.06	0.29	0.36	0.33	0.31	0.31	0.32	0.32	0.32	0.32	0.60	0.62
EUOR	5.28	5.18	4.72	4.93	4.55	4.93	4.88	5.00	4.73	4.36	2.24	2.19	1.93	1.96	1.99	2.56	3.86	7.05
EUOF	4.44	4.35	3.97	4.14	3.83	4.14	4.10	4.21	4.23	4.26	2.24	2.19	1.93	1.96	1.99	2.56	3.86	7.05
POF	15.82	15.82	15.82	15.82	15.82	15.82	15.82	15.78	10.57	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	79.74	79.83	80.21	80.04	80.35	80.04	80.08	80.02	85.19	93.35	97.76	97.81	98.07	98.04	98.01	97.44	96.14	92.95

Crystal River
Unit 5

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	618.20	672.00	736.40	312.60	245.70	716.60	457.00	711.62	720.00	745.00	720.00	737.70	744.00	672.00	744.00	719.00	742.78	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	125.80	0.00	7.60	406.40	498.30	3.40	287.00	32.38	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	1.22	0.00
POH	0.00	0.00	0.00	406.40	491.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	5.40	0.00	7.60	0.00	6.70	3.40	287.00	32.38	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	1.22	0.00
MOH	120.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	3.25	0.00	84.25	18.07	0.00	63.00	21.00	234.73	5.33	0.00	38.70	2.57	0.00	0.82	2.08	156.08	3.62
LRPF	0.00	103.65	0.00	55.67	94.98	0.00	202.62	296.57	54.71	64.30	0.00	232.26	411.51	0.00	420.59	166.15	87.00	431.59
EFOH	0.00	0.47	0.00	6.54	2.39	0.00	17.80	8.69	17.91	0.48	0.00	12.54	1.48	0.00	0.48	0.48	18.94	2.18
PMOH	0.00	16.00	0.00	0.00	0.00	9.75	0.00	22.75	2.67	0.00	125.33	18.25	12.05	0.00	0.00	0.00	5.83	0.00
LRPM	0.00	103.68	0.00	0.00	0.00	535.56	0.00	103.65	54.64	0.00	72.27	67.54	70.99	0.00	0.00	0.00	336.12	0.00
EMOH	0.00	2.31	0.00	0.00	0.00	7.28	0.00	3.29	0.20	0.00	12.63	1.72	1.19	0.00	0.00	0.00	2.73	0.00
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.87	0.00	1.02	0.00	2.65	0.47	38.58	4.35	0.00	0.00	0.00	0.85	0.00	0.00	0.00	0.00	0.16	0.00
MOR	16.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.07	0.00	2.09	0.97	0.00	3.90	1.22	2.49	0.06	0.00	1.70	0.20	0.00	0.06	0.07	2.55	0.30
PMOR	0.00	0.34	0.00	0.00	0.00	1.02	0.00	0.46	0.03	0.00	1.75	0.23	0.16	0.00	0.00	0.00	0.37	0.00
EUOR	16.91	0.41	1.02	2.09	3.60	1.48	40.97	5.96	2.52	0.06	1.75	2.76	0.36	0.00	0.06	0.07	3.08	0.30
EUOF	16.91	0.41	1.02	0.91	1.22	1.48	40.97	5.96	2.52	0.06	1.75	2.76	0.36	0.00	0.06	0.07	3.08	0.30
POF	0.00	0.00	0.00	56.52	66.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	83.09	99.59	98.98	42.57	32.70	98.52	59.03	94.04	97.48	99.94	98.25	97.24	99.64	100.00	99.94	99.93	96.92	99.70
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.58	0.58	0.68	0.71	0.85	0.90	4.75	5.16	5.14	5.11	4.95	4.51	4.37	4.37	4.27	4.06	3.77	3.73
MOR	6.35	6.37	6.37	6.69	7.11	7.12	7.38	7.41	7.41	7.41	6.43	1.60	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.07	1.08	1.07	1.18	1.30	1.24	1.53	1.65	1.90	0.90	0.77	0.90	0.91	0.90	0.91	0.78	0.93	0.96
PMOR	0.59	0.42	0.34	0.36	0.38	0.48	0.49	0.54	0.54	0.54	0.37	0.37	0.38	0.35	0.35	0.33	0.34	0.26
EUOR	8.40	8.27	8.28	8.73	9.39	9.48	13.25	13.78	13.98	13.08	11.79	7.17	5.60	5.57	5.47	5.13	5.00	4.90
EUOF	8.40	8.27	8.28	8.33	8.43	8.51	11.90	12.37	12.55	11.74	10.58	6.43	5.03	4.99	4.91	4.84	5.00	4.90
POF	0.00	0.00	0.00	4.64	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25	5.61	0.00	0.00
EAF	91.60	91.73	91.72	87.03	81.32	81.24	77.85	77.38	77.20	78.01	79.16	83.32	84.72	84.75	84.84	89.54	95.00	95.10







Hines
Unit 1

	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	731.00	711.00	683.00	677.00	282.00	271.00	578.01	695.17	522.00	357.94	744.00	720.00	744.00	691.07	665.75	745.00	317.05	511.52
RSH	0.00	0.00	0.00	62.00	0.00	160.00	143.70	0.00	0.00	40.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.25
UH	13.00	33.00	37.00	6.00	438.00	313.00	22.29	0.83	222.00	320.13	0.00	0.00	0.00	52.93	54.25	0.00	402.95	2.23
POH	0.00	0.00	0.00	0.00	427.00	284.00	0.00	0.00	192.00	320.13	0.00	0.00	0.00	0.00	0.00	0.00	397.82	0.00
FOH	13.00	33.00	37.00	6.00	11.00	29.00	9.62	0.83	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.13	2.23
MOH	0.00	0.00	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	0.00	0.00	0.00	52.93	54.25	0.00	0.00	0.00
PFOH	0.12	5.10	91.90	145.05	6.97	166.92	54.60	22.33	8.67	1.43	252.03	0.00	0.00	168.50	0.00	3.15	114.77	0.00
LRPF	86.00	117.36	157.25	193.07	257.93	175.64	220.92	165.56	231.94	232.57	126.83	0.00	0.00	226.00	0.00	231.05	231.00	0.00
EFOH	0.02	1.27	30.75	59.59	3.82	62.38	25.03	7.67	4.17	0.69	66.32	0.00	0.00	79.01	0.00	1.51	55.00	0.00
PMOH	0.00	0.00	59.02	327.37	0.00	42.95	0.00	0.00	66.52	0.00	0.00	0.00	0.00	0.00	2.65	0.00	0.00	0.00
LRPM	0.00	0.00	157.99	202.52	0.00	266.00	0.00	0.00	231.99	0.00	0.00	0.00	0.00	0.00	245.91	0.00	0.00	0.00
EMOH	0.00	0.00	19.84	141.06	0.00	24.31	0.00	0.00	32.02	0.00	0.00	0.00	0.00	0.00	1.35	0.00	0.00	0.00
NPC	470.00	470.00	470.00	470.00	470.00	470.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	1.75	4.44	5.14	0.88	3.75	9.67	1.64	0.12	5.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.59	0.43
MOR	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	0.00	0.00	0.00	0.00	7.11	7.53	0.00	0.00	0.00
PFOR	0.00	0.18	4.50	8.80	1.36	23.02	4.33	1.10	0.80	0.19	8.91	0.00	0.00	11.43	0.00	0.20	17.35	0.00
PMOR	0.00	0.00	2.90	20.84	0.00	8.97	0.00	0.00	6.13	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00
EUOR	1.75	4.61	12.16	30.26	5.06	38.56	7.88	1.22	11.99	0.19	8.91	0.00	0.00	17.73	7.72	0.20	18.66	0.43
EUOF	1.75	4.61	12.16	27.74	2.06	15.55	6.36	1.22	8.90	0.10	8.91	0.00	0.00	17.73	7.72	0.20	8.35	0.30
POF	0.00	0.00	0.00	0.00	59.31	38.17	0.00	0.00	25.81	44.52	0.00	0.00	0.00	0.00	0.00	0.00	55.25	0.00
EAF	98.25	95.39	87.84	72.26	38.64	46.28	93.64	98.78	65.30	55.38	91.09	100.00	100.00	82.27	92.28	99.80	36.40	99.70
12 MONTHS	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
FOR	1.09	1.54	1.95	1.84	1.92	2.23	2.40	2.41	2.88	3.02	2.67	2.37	2.19	1.74	1.23	1.13	1.05	0.65
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.17	0.18	0.19	0.18	0.18	0.18	0.93	1.70	1.68	1.67	1.62
PFOR	2.30	2.02	2.30	2.94	2.88	3.61	4.04	4.13	4.32	3.92	3.95	3.75	3.75	4.87	4.44	3.57	4.28	3.28
PMOR	0.18	0.16	0.46	2.47	2.37	2.61	2.67	2.67	3.20	3.38	3.19	3.12	3.11	3.12	2.86	0.82	0.82	0.46
EUOR	3.54	3.68	4.65	7.15	7.07	8.32	9.11	9.20	10.35	10.25	9.78	9.24	9.06	10.42	9.98	7.05	7.64	5.90
EUOF	3.37	3.53	4.48	6.85	6.42	7.20	7.74	7.81	8.57	8.06	7.96	7.53	7.38	8.49	8.13	5.79	6.31	5.01
POF	4.84	4.22	3.76	3.37	8.40	10.92	10.92	10.89	13.08	16.73	13.92	13.92	13.92	13.92	13.92	13.92	13.59	10.36
EAF	91.79	92.25	91.77	89.78	85.18	81.88	81.34	81.29	78.35	75.21	78.11	78.55	78.70	77.59	77.95	80.29	80.10	84.63

Hines
Unit 1

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	417.05	0.00	650.55	478.50	257.50	720.00	744.00	744.00	720.00	744.37	29.87	743.20	744.00	672.00	737.17	297.68	721.00	709.07
RSH	326.95	672.00	93.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00
UH	0.00	0.00	0.00	240.50	486.50	0.00	0.00	0.00	0.00	0.63	690.13	0.80	0.00	0.00	0.00	421.32	23.00	10.93
POH	0.00	0.00	0.00	240.50	436.63	0.00	0.00	0.00	0.00	0.63	690.13	0.00	0.00	0.00	0.00	421.32	0.00	0.00
FOH	0.00	0.00	0.00	0.00	49.87	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00	0.00	0.00	10.93
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.00	0.00	1.40
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	381.74	0.00	0.00	248.92
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.00	0.72
PMOH	0.00	0.00	0.00	28.37	0.00	68.72	0.00	0.00	0.00	232.77	0.00	0.00	37.37	0.00	0.00	10.05	37.47	0.00
LRPM	0.00	0.00	0.00	216.98	0.00	256.99	0.00	0.00	0.00	132.00	0.00	0.00	251.98	0.00	0.00	251.98	241.98	0.00
EMOH	0.00	0.00	0.00	12.77	0.00	36.64	0.00	0.00	0.00	63.75	0.00	0.00	19.54	0.00	0.00	5.25	18.81	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.00	0.00	0.00	0.00	16.22	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	1.52
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.09	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.10
PMOR	0.00	0.00	0.00	2.67	0.00	5.09	0.00	0.00	0.00	8.56	0.00	0.00	2.63	0.00	0.00	1.76	2.61	0.00
EUOR	0.00	0.00	0.00	2.67	16.22	5.09	0.00	0.00	0.00	8.56	0.00	0.11	2.63	0.00	0.05	1.76	5.62	1.62
EUOF	0.00	0.00	0.00	1.78	6.70	5.09	0.00	0.00	0.00	8.56	0.00	0.11	2.63	0.00	0.05	0.73	5.62	1.62
POF	0.00	0.00	0.00	33.45	58.69	0.00	0.00	0.00	0.00	0.08	95.85	0.00	0.00	0.00	0.00	58.60	0.00	0.00
EAF	100.00	100.00	100.00	64.77	34.61	94.91	100.00	100.00	100.00	91.36	4.15	99.89	97.37	100.00	99.95	40.67	94.38	98.38
12 MONTHS	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
FOR	0.53	0.58	0.11	0.11	0.91	0.91	0.91	0.91	0.90	0.90	0.86	0.80	0.76	0.69	0.69	0.70	0.01	0.15
MOR	1.48	1.64	1.61	1.58	1.70	1.70	1.70	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30
PFOR	3.01	3.21	3.09	3.02	2.19	2.19	2.19	0.90	0.90	0.87	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01
PMOR	0.47	0.52	0.02	0.21	0.23	0.82	0.82	0.81	0.78	1.79	1.88	1.81	2.02	1.83	1.81	1.75	1.89	1.41
EUOR	5.40	5.85	4.77	4.86	4.94	5.51	5.51	3.44	2.56	3.54	2.72	2.60	2.77	2.51	2.49	2.45	2.20	1.87
EUOF	4.48	4.39	3.63	3.77	3.59	4.00	4.00	2.50	1.86	2.57	1.89	1.87	2.09	2.09	2.10	2.01	1.92	1.63
POF	10.36	10.39	8.20	7.29	12.27	12.27	12.27	12.27	12.27	12.28	15.62	15.62	15.62	15.62	15.62	17.68	12.69	12.69
EAF	85.17	85.22	88.17	88.94	84.14	83.73	83.73	85.23	85.87	85.15	82.50	82.51	82.29	82.29	82.29	80.31	85.39	85.67

