



PEOPLES GAS

October 18, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2002 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P O BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

11402 OCT 21 8

FPSC-COMMISSION CLERK

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY. PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02									
		CURRENT MONTH: September 02				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$241,573	\$162,625	(\$78,948)	(48.55)	\$1,752,569	\$1,561,432	(\$191,137)	(12.24)		
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$372,291	\$372,292	\$1	0.00		
3	SWING SERVICE	\$1,223,657	\$0	(\$1,223,657)	#DIV/0!	\$6,976,296	\$0	(\$6,976,296)	#DIV/0!		
4	COMMODITY (Other)	\$8,349,533	\$2,870,194	(\$5,479,339)	(190.90)	\$70,809,499	\$35,631,428	(\$35,178,071)	(98.73)		
5	DEMAND	\$2,527,679	\$2,604,014	\$76,335	2.93	\$25,243,991	\$25,923,405	\$679,414	2.62		
6	OTHER	\$50,866	\$100,000	\$49,134	49.13	\$981,140	\$794,070	(\$187,070)	(23.56)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$75,762	\$84,967	\$9,205	10.83	\$705,040	\$722,771	\$17,731	2.45		
8	DEMAND	\$519,102	\$581,444	\$62,342	10.72	\$4,733,756	\$4,872,030	\$138,274	2.84		
9	OTHER	\$178,266	\$158,710	(\$19,556)	(12.32)	\$1,616,230	\$1,602,041	(\$14,189)	(0.89)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,658,234	\$4,949,767	(\$6,708,467)	(135.53)	\$99,080,760	\$57,085,785	(\$41,994,975)	(73.56)		
12	NET UNBILLED	\$199,900	\$0	(\$199,900)	0.00	(\$471,255)	\$0	\$471,255	0.00		
13	COMPANY USE	\$11,546	\$0	(\$11,546)	0.00	\$69,664	\$0	(\$69,664)	0.00		
14	TOTAL THERM SALES (11)	\$13,098,252	\$4,949,767	(\$8,148,485)	(164.62)	\$104,092,829	\$57,085,785	(\$47,007,044)	(82.34)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	49,959,054	32,834,372	(17,124,682)	(52.15)	391,480,670	325,882,620	(65,598,050)	(20.13)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,100,130	63,100,130	0	0.00		
17	SWING SERVICE	3,757,200	0	(3,757,200)	#DIV/0!	21,706,010	-	(21,706,010)	#DIV/0!		
18	COMMODITY (Other)	25,076,049	8,902,168	(16,173,881)	(181.68)	233,592,235	123,166,478	(110,425,757)	(89.66)		
19	DEMAND	53,815,325	52,357,500	(1,457,825)	(2.78)	561,228,736	552,023,165	(9,205,571)	(1.67)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	13,978,280	15,676,562	1,698,282	10.83	141,176,290	144,817,990	3,641,700	2.51		
22	DEMAND	13,995,730	15,676,562	1,680,832	10.72	141,183,570	144,817,990	3,634,420	2.51		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,833,249	8,902,168	(19,931,081)	(223.89)	255,298,245	123,166,478	(132,131,767)	(107.28)		
25	NET UNBILLED	167,175	0	(167,175)	0.00	(2,178,288)	-	2,178,288	0.00		
26	COMPANY USE	21,936	0	(21,936)	0.00	148,819	-	(148,819)	0.00		
27	TOTAL THERM SALES (24)	30,331,728	8,902,168	(21,429,560)	(240.72)	264,178,969	123,166,478	(141,012,491)	(114.49)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00484	0.00495	0.00012	2.37	0.00448	0.00479	0.00031	6.57	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.32568	#DIV/0!	#DIV/0!	#DIV/0!	0.32140	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.33297	0.32242	(0.01055)	(3.27)	0.30313	0.28929	(0.01384)	(4.78)	
32	DEMAND	(5/19)	0.04697	0.04974	0.00277	5.56	0.04498	0.04696	0.00198	4.22	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	0.00000	0.00	0.00499	0.00499	(0.00000)	(0.06)	
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03353	0.03364	0.00011	0.34	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.40433	0.55602	0.15169	27.28	0.38810	0.46348	0.07539	16.27	
38	NET UNBILLED	(12/25)	1.19575	0.00000	(1.19575)	0.00	0.21634	0.00000	(0.21634)	0.00	
39	COMPANY USE	(13/26)	0.52636	0.00000	(0.52636)	0.00	0.46811	0.00000	(0.46811)	0.00	
40	TOTAL THERM SALES	(11/27)	0.38436	0.55602	0.17166	30.87	0.37505	0.46348	0.08843	19.08	
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.37096	0.54262	0.17166	31.64	0.36165	0.45008	0.08843	19.65	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.37282	0.54535	0.17253	31.64	0.36347	0.45235	0.08888	19.65	
45	PGA FACTOR ROUNDED TO NEAREST .001		37.282	54.535	17.25300	31.64	36.347	45.235	8.88800	19.65	

For Residential Customers

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02

	CURRENT MONTH: September 02				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$78,680	\$51,438	(\$27,242)	(52.96)	\$635,205	\$552,188	(\$83,017)	(15.03)	
2	NO NOTICE SERVICE	\$15,660	\$15,660	\$0	0.00	\$160,946	\$160,946	\$0	0.00	
3	SWING SERVICE	\$398,545	\$0	(\$398,545)	#DIV/0!	\$2,279,554	\$0	(\$2,279,554)	#DIV/0!	
4	COMMODITY (Other)	\$2,719,443	\$907,842	(\$1,811,601)	(199.55)	\$25,884,712	\$13,052,079	(\$12,832,633)	(98.32)	
5	DEMAND	\$1,040,140	\$1,071,552	\$31,412	2.93	\$10,904,167	\$11,182,625	\$278,458	2.49	
6	OTHER	\$16,567	\$31,630	\$15,063	47.62	\$364,692	\$278,263	(\$86,429)	(31.06)	
	LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$24,676	\$26,875	\$2,199	8.18	\$252,764	\$252,163	(\$601)	(0.24)	
8	DEMAND	\$213,610	\$239,264	\$25,654	10.72	\$2,023,682	\$2,084,753	\$61,071	2.93	
9	OTHER	\$58,061	\$50,200	(\$7,861)	0.00	\$591,984	\$565,877	(\$26,107)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,972,688	\$1,761,783	(\$2,210,905)	(125.49)	\$37,360,846	\$22,323,308	(\$15,037,538)	(67.36)	
12	NET UNBILLED	\$78,206	\$0	(\$78,206)	0.00	(\$191,036)	\$0	\$191,036	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,936,317	\$1,761,783	(\$174,534)	(9.91)	\$21,223,729	\$22,323,308	\$1,099,579	4.93	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,271,664	10,385,512	(5,886,152)	(56.68)	143,126,794	116,007,147	(27,119,647)	(23.38)	
16	NO NOTICE SERVICE	2,654,175	2,654,175	0	0.00	27,278,693	27,278,693	0	0.00	
17	SWING SERVICE	1,223,720	0	(1,223,720)	#DIV/0!	7,088,654	-	(7,088,654)	#DIV/0!	
18	COMMODITY (Other)	8,167,269	2,815,756	(5,351,513)	(190.06)	86,550,242	45,688,844	(40,861,398)	(89.43)	
19	DEMAND	22,145,006	21,545,111	(599,895)	(2.78)	242,701,406	238,534,420	(4,166,986)	(1.75)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	4,552,726	4,958,497	405,771	8.18	51,335,421	51,436,270	100,849	0.20	
22	DEMAND	5,759,243	6,450,905	691,662	10.72	60,372,440	62,026,949	1,654,509	2.67	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,390,989	2,815,756	(6,575,233)	(233.52)	93,638,896	45,688,844	(47,950,052)	(104.95)	
25	NET UNBILLED	97,108	0	(97,108)	0.00	(753,493)	-	753,493	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,034,692	2,815,756	(218,936)	(7.78)	44,984,586	45,688,844	704,258	1.54	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00484	0.00495	0.00012	2.37	0.00444	0.00476	0.00032	6.76
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.32568	#DIV/0!	#DIV/0!	#DIV/0!	0.32158	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.33297	0.32242	(0.01055)	(3.27)	0.29907	0.28567	(0.01340)	(4.69)
32	DEMAND	(5/19)	0.04697	0.04974	0.00277	5.56	0.04493	0.04888	0.00195	4.16
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT									
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00492	0.00490	(0.00002)	(0.44)
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03352	0.03361	0.00009	0.27
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.42303	0.62569	0.20266	32.39	0.39899	0.48859	0.08961	18.34
38	NET UNBILLED	(12/25)	0.80535	0.00000	(0.80535)	0.00	0.25353	0.00000	(0.25353)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.30909	0.62569	0.20266	32.39	0.83053	0.48859	(0.34193)	(69.98)
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.29569	0.61229	(0.68340)	(111.61)	0.81713	0.47519	(0.34193)	(71.96)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.30221	0.61537	(0.68684)	(111.61)	0.82124	0.47758	(0.34365)	(71.96)
45	PGA FACTOR ROUNDED TO NEAREST .001		130.221	61.537	(68.68412)	(111.61)	82.124	47.758	(34.36511)	(71.96)

For Commercial Customers

FOR THE PERIOD OF:

JANUARY 02 through DECEMBER 02

	CURRENT MONTH: September 02					PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$162,892	\$111,187	(\$51,705)	(46.50)	\$1,117,361	\$1,009,244	(\$108,117)	(10.71)	
2	NO NOTICE SERVICE	\$22,395	\$22,395	\$0	0.00	\$211,347	\$211,346	(\$1)	(0.00)	
3	SWING SERVICE	\$825,112	\$0	(\$825,112)	#DIV/0!	\$4,696,741	\$0	(\$4,696,741)	#DIV/0!	
4	COMMODITY (Other)	\$5,630,090	\$1,962,352	(\$3,667,738)	(186.91)	\$44,924,789	\$22,579,349	(\$22,345,440)	(98.96)	
5	DEMAND	\$1,487,539	\$1,532,462	\$44,923	2.93	\$14,339,825	\$14,740,780	\$400,955	2.72	
6	OTHER	\$34,299	\$68,370	\$34,071	49.83	\$616,447	\$515,808	(\$100,639)	(19.51)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$51,087	\$58,092	\$7,005	12.06	\$452,279	\$470,608	\$18,329	3.89	
8	DEMAND	\$305,491	\$342,180	\$36,689	10.72	\$2,710,073	\$2,787,277	\$77,204	2.77	
9	OTHER	\$120,205	\$108,510	(\$11,695)	0.00	\$1,024,246	\$1,036,164	\$11,918	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,685,544	\$3,187,984	(\$4,497,560)	(141.08)	\$61,719,912	\$34,762,477	(\$26,957,435)	(77.55)	
12	NET UNBILLED	\$121,694	\$0	(\$121,694)	0.00	(\$280,219)	\$0	\$280,219	0.00	
13	COMPANY USE	\$11,546	\$0	(\$11,546)	0.00	\$69,664	\$0	(\$69,664)	0.00	
14	TOTAL THERM SALES (11)	\$11,161,934	\$3,187,984	(\$7,973,950)	(250.13)	\$82,869,099	\$34,762,477	(\$48,106,622)	(138.39)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	33,667,390	22,448,860	(11,238,530)	(50.06)	248,353,876	209,875,473	(38,478,403)	(18.33)	
16	NO NOTICE SERVICE	3,795,825	3,795,825	0	0.00	35,821,440	35,821,440	0	0.00	
17	SWING SERVICE	2,533,480	0	(2,533,480)	#DIV/0!	14,617,356	-	(14,617,356)	#DIV/0!	
18	COMMODITY (Other)	16,908,780	6,086,412	(10,822,368)	(177.81)	147,041,993	77,477,634	(69,564,359)	(89.79)	
19	DEMAND	31,670,319	30,812,389	(857,930)	(2.78)	318,527,330	313,488,745	(5,038,585)	(1.61)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	9,425,554	10,718,065	1,292,511	12.06	89,840,869	93,381,720	3,540,851	3.79	
22	DEMAND	8,236,487	9,225,657	989,170	10.72	80,811,130	82,791,041	1,979,911	2.39	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,442,260	6,086,412	(13,355,848)	(219.44)	161,659,349	77,477,634	(84,181,715)	(108.65)	
25	NET UNBILLED	70,067	0	(70,067)	0.00	(1,424,795)	-	1,424,795	0.00	
26	COMPANY USE	21,936	0	(21,936)	0.00	148,819	-	(148,819)	0.00	
27	TOTAL THERM SALES (24)	27,297,036	6,086,412	(21,210,624)	(348.49)	219,194,382	77,477,634	(141,716,748)	(182.91)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00484	0.00495	0.00012	2.37	0.00450	0.00481	0.00031	6.44
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.32568	#DIV/0!	#DIV/0!	#DIV/0!	0.32131	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.33297	0.32242	(0.01055)	(3.27)	0.30552	0.29143	(0.01409)	(4.84)
32	DEMAND	(5/19)	0.04697	0.04974	0.00277	5.56	0.04502	0.04702	0.00200	4.26
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00542	0.00542	(0.00000)	(0.00)	0.00503	0.00504	0.00001	0.11
35	DEMAND	(8/22)	0.03709	0.03709	0.00000	0.00	0.03354	0.03367	0.00013	0.39
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.39530	0.52379	0.12849	24.53	0.38179	0.44868	0.06689	14.91
38	NET UNBILLED	(12/25)	1.73682	0.00000	(1.73682)	0.00	0.19667	0.00000	(0.19667)	0.00
39	COMPANY USE	(13/26)	0.52636	0.00000	(0.52636)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.28155	0.52379	0.12849	24.53	0.28158	0.44868	0.16710	37.24
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.26815	0.51039	0.24223	47.46	0.26818	0.43528	0.16710	38.39
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26950	0.51295	0.24345	47.46	0.26953	0.43747	0.16794	38.39
45	PGA FACTOR ROUNDED TO NEAREST .001		26.950	51.295	24.34532	47.46	26.953	43.747	16.79418	38.39

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,422,710	\$136,648	\$0.00481
2 Commodity Pipeline (SNG./SO GA)	10,239,150	\$69,678	\$0.00681
3 Commodity Pipeline (Gulfstream)	4,456,440	\$8,913	\$0.00200
4 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	2,049,620	\$19,316	\$0.00942
5 Commodity Pipeline-(FGT)-Aug'02 Accrual Adj.	51,420	(\$2,922)	(\$0.05684)
6 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	134,724	\$730	\$0.00542
7 Commodity Pipeline (Gulfstream)Prior Month Adj.	4,604,990	\$9,210	\$0.00200
8			
9 TOTAL COMMODITY (Pipeline)	49,959,054	\$241,573	\$0.00484
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$7,514	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,757,200	\$1,216,143	\$0.32368
12			
13 TOTAL SWING SERVICE	3,757,200	\$1,223,657	\$0.32568
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	23,691,930	\$8,043,803	\$0.33952
15 City of Sunrise	11,879	\$6,528	\$0.54957
16 Okaloosa	236,780	\$34,395	\$0.14526
17 Purchases-3rd Party Suppliers-Aug'02 Accrual Adj.	1,049,417	\$310,520	\$0.29590
18 Cashouts-Peoples' Transportation Customers	773,838	\$209,081	\$0.27019
19 Purchases-3rd Party Suppliers-Prior Month Adj.	(10,240)	(\$52,274)	\$5.10483
20 NCTS Program Cashouts	255	\$77	\$0.30000
21 Imbalance Cashout (FGT)	(677,810)	(\$202,597)	\$0.29890
22			
23 TOTAL COMMODITY (Other)	25,076,049	\$8,349,533	\$0.33297
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	72,749,400	\$3,358,649	\$0.04617
25 Demand (SNG/SO GA)	10,710,000	\$463,652	\$0.04329
26 Demand (Gulfstream)	4,500,000	\$247,500	\$0.05500
27 Temporary Relinquishment Credit-(FGT)	(36,409,100)	(\$1,564,549)	\$0.04297
28 Capacity Discount-Transportation Customer	2,162,405	\$20,045	\$0.00927
29 Demand-Due 3rd Party Supplier-Prior Month Adj.	300,390	\$8,911	\$0.02967
30 Demand (Gulfstream Pipeline)-Prior Month Adj.	45,010	\$2,476	\$0.05500
31 Volumetric Relinquishment Credit-(FGT)	(236,070)	(\$8,756)	\$0.03709
32 Volumetric Relinquishment Credit-(FGT)-Aug'02 Accrual Adj.	(6,710)	(\$249)	\$0.03709
33			
34 TOTAL DEMAND	53,815,325	\$2,527,679	\$0.04697
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$35,253	\$0.00000
36 Transportation Trailer Charges	0	\$13,955	\$0.00000
37 Odorant Charges	0	\$1,213	\$0.00000
38 Legal Fees	0	\$446	\$0.00000
39			
40 TOTAL OTHER	0	\$50,866	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH		SEPTEMBER 02		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,383,379	\$2,711,484	(\$6,671,895)	(\$2.46061)	\$76,099,901	\$34,029,387	(\$42,070,514)	(\$1.23630)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,263,309	2,238,283	(25,026)	(0.01118)	\$22,911,197	\$23,056,398	145,201	0.00630
3 TOTAL	11,646,688	4,949,767	(6,696,921)	(1.35298)	\$99,011,098	\$57,085,785	(41,925,313)	(0.73443)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,098,252	4,949,767	(8,148,485)	(1.64624)	\$104,092,829	\$57,085,785	(47,007,044)	(0.82345)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$2,700,684	\$2,700,684	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,398,328	5,249,843	(8,148,485)	(1.55214)	\$106,793,513	\$59,786,469	(47,007,044)	(0.78625)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,751,640	300,076	(1,451,564)	(4.83732)	\$7,782,415	\$2,700,684.00	(5,081,731)	(1.88165)
8 INTEREST PROVISION-THIS PERIOD (21)	7,278	3,208	(4,070)	(1.26871)	\$32,253	\$29,043	(3,210)	(0.11054)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,307,852	2,218,722	(2,089,130)	(0.94159)	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$2,700,684)	(\$2,700,684)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,766,694	2,221,930	(3,544,764)	(1.59535)	5,766,694	2,221,930	(3,544,764)	(1.59535)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,766,694	2,221,930	(3,544,764)	(1.59535)	\$5,766,694	\$2,221,930	(\$3,544,764)	(\$1.59535)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,307,852	2,218,722	(2,089,130)	(0.94159)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,759,416	2,218,722	(3,540,695)	(1.59583)				
15 TOTAL (13+14)	10,067,268	4,437,443	(5,629,825)	(1.26871)				
16 AVERAGE (50% OF 15)	5,033,634	2,218,722	(2,814,912)	(1.26871)				
17 INTEREST RATE - FIRST DAY OF MONTH	1.71	1.71	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.76	1.76	0	0.00000				
19 TOTAL (17+18)	3.470	3.470	0	0.00000				
20 AVERAGE (50% OF 19)	1.735	1.735	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.14458	0.14458	0	0.00000				
22 INTEREST PROVISION (16x21)	\$7,278	\$3,208	(\$4,070)	(\$1.26871)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF-
PRESENT MONTH. September'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	September'02	FGT	PGS	FTS-1 COMM PIPELINE		18,355,570		\$99,487 19			\$0 54	
2	September'02	FGT	PGS	FTS-1 COMM PIPELINE			13,978,280		75,762 28		\$0 54	
3	September'02	FGT	PGS	FTS-2 COMM PIPELINE		10,067,140			37,160 34		\$0 37	
4	September'02	FGT	PGS	FTS-1 DEMAND		24,254,030			\$899,581 94		\$3 71	
5	September'02	FGT	PGS	FTS-1 DEMAND			13,995,730		519,101 67		\$3 71	
6	September'02	FGT	PGS	FTS-2 DEMAND		11,850,200			885,761 77		\$7 47	
7	September'02	FGT	PGS	NO NOTICE		6,450,000			38,055 00		\$0 59	
8	September'02	SONAT/SO GA	PGS	COMM PIPELINE		10,239,150		69,678 19			\$0 68	
9	September'02	SONAT/SO GA	PGS	DEMAND		10,710,000			463,651.93		\$4 33	
10	September'02	GULFSTREAM PIPELINE	PGS	COMM PIPELINE		4,456,440		8,912 88			\$0 20	
11	September'02	GULFSTREAM PIPELINE	PGS	DEMAND		4,500,000			247,500 00		\$5 50	
12	September'02	ANADARKO	PGS	COMM OTHER		1,158,660	386,085 88				\$33 32	
13	September'02	BP ENERGY	PGS	COMM OTHER		657,720	227,504 63				\$34 59	
14	September'02	BRIDEGLINE	PGS	COMM OTHER		3,788,220	1,335,608 50				\$35 26	
15	September'02	CINERGY	PGS	COMM. OTHER		2,100,340	696,308 84				\$33 15	
16	September'02	CORAL	PGS	COMM OTHER		1,155,720	397,528 69				\$34 40	
17	September'02	DYNEGY	PGS	COMM OTHER		1,664,670	566,663 13				\$34 04	
18	September'02	EL PASO	PGS	COMM OTHER		1,500,000	499,500 00				\$33 30	
19	September'02	EXXON	PGS	COMM OTHER		4,418,930	1,451,618 78				\$32 85	
20	September'02	HESCO	PGS	COMM OTHER		120,000	52,800 00				\$44 00	
21	September'02	MORGAN STANLEY	PGS	COMM OTHER		0	59,250 00				#DIV/0!	
22	September'02	PRIOR ENERGY	PGS	COMM OTHER		6,603,480	2,196,673 64				\$33 27	
23	September'02	PRIOR ENERGY	PGS	SWING		3,757,200	1,216,143 04		7,514 40		\$32 57	
24	September'02	PROLIANCE	PGS	COMM OTHER		219,520	69,917 16				\$31 85	
25	September'02	UNOCAL	PGS	COMM. OTHER		304,670	104,344 08				\$34 25	
26	September'02	TRANSP CUSTOMER	PGS	FTS-1 DEMAND		2,162,405			20,045.49		\$0.93	
27	September'02	NCTS PROGRAM C/O'S	PGS	COMM OTHER		255	76 50				\$30 00	
28	September'02	C/O-TRANSP. CUSTOMERS	PGS	COMM OTHER		773,838	209,081 00		0 00		\$27 02	
29	Totals	**This report excludes prior month/period adjustments			131,268,158	27,974,010	159,242,168	\$9,469,103 87	\$291,000 88	\$3,081,212 20	\$0 00	\$8 06

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
September-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 6489	212	205	6,352	6,142	3.93000	4.06454
2	ANADARKO	DRN# 7995	3,650	3,530	109,514	105,889	3.29750	3.41038
3	BP ENERGY	DRN# 9903	167	161	5,000	4,835	4.10000	4.24036
4	BRIDGELINE	DRN# 7995	3,701	3,579	111,038	107,363	3.29500	3.40780
5	BRIDGELINE	DRN# 7995	677	654	20,301	19,629	3.24000	3.35092
6	BRIDGELINE	DRN# 7995	345	333	10,342	10,000	3.14000	3.24749
7	BRIDGELINE	DRN# 7995	306	296	9,171	8,867	3.17000	3.27852
8	BRIDGELINE	DRN# 7995	484	468	14,522	14,041	3.21000	3.31989
9	BRIDGELINE	DRN# 7995	233	226	7,000	6,768	3.50000	3.61982
10	BRIDGELINE	DRN# 7995	172	167	5,171	5,000	3.39000	3.50605
11	BRIDGELINE	DRN# 7995	233	226	7,000	6,768	3.35500	3.46985
12	BRIDGELINE	DRN# 7995	419	405	12,571	12,155	3.37000	3.48537
13	BRIDGELINE	DRN# 7995	94	91	2,821	2,728	3.48000	3.59913
14	BRIDGELINE	DRN# 7995	337	326	10,106	9,771	3.47000	3.58879
15	BRIDGELINE	DRN# 7995	225	218	6,762	6,538	3.82000	3.95077
16	BRIDGELINE	DRN# 7995	277	267	8,298	8,023	3.95000	4.08522
17	BRIDGELINE	DRN# 7995	1,734	1,677	52,033	50,311	3.96000	4.09556
18	BRIDGELINE	DRN# 7995	553	535	16,599	16,050	3.89000	4.02317
19	BRIDGELINE	DRN# 7995	1,763	1,704	52,883	51,133	3.83000	3.96111
20	BRIDGELINE	DRN# 7995	305	294	9,136	8,834	3.25000	3.36126
21	SUBTOTAL		15,887	15,361	476,620	460,844	3.35191	3.46665

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,041,201 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 974,070 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 70, and 165,486 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 81

FOR THE PERIOD OF: January-02 Through December-02
 PRESENT MONTH: September-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	BRIDGELINE	DRN# 7995	345	333	10,342	10,000	3.34000	3.45434
23	BRIDGELINE	DRN# 7995	241	233	7,240	7,000	3.56000	3.68187
24	BRIDGELINE	DRN# 7995	183	177	5,486	5,304	3.87500	4.00765
25	CINERGY	DRN# 7995	262	254	7,874	7,613	3.60000	3.72324
26	CINERGY	DRN# 7995	262	254	7,874	7,613	3.55000	3.67153
27	CINERGY	DRN# 7995	585	565	17,541	16,960	3.85000	3.98180
28	CINERGY	DRN# 7995	33	32	984	951	3.86000	3.99214
29	CINERGY	DRN# 25809	5,739	5,549	172,171	166,472	3.22250	3.33282
30	CINERGY	DRN# 255278	120	116	3,590	3,471	3.86000	3.99214
31	CORAL	DRN# 716	400	387	11,995	11,598	3.17000	3.27852
32	CORAL	DRN# 716	329	318	9,856	9,530	3.27000	3.38194
33	DYNEGY	DRN# 716	2,218	2,145	66,541	64,338	3.39000	3.50605
34	DYNEGY	DRN# 7995	3,031	2,931	90,926	87,916	3.39000	3.50605
35	EXXON	DRN# 157740	14,730	14,242	441,893	427,266	3.28500	3.39746
36	HESCO	DRN# 2988	400	387	12,000	11,603	4.40000	4.55063
37	PRIOR	DRN# 716	4,961	4,797	148,841	143,914	3.35500	3.46985
38	PRIOR	DRN# 716	154	149	4,612	4,459	3.19000	3.29920
39	PRIOR	DRN# 716	889	860	26,678	25,795	3.96000	4.09556
40	SUBTOTAL		34,881	33,727	1,046,444	1,011,807	3.35191	3.46665

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.
- (3) Included in the monthly gross volumes above are 1,041,201 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 974,070 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 70, and 165,486 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 81

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
September-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 PRIOR	DRN# 716	167	161	5,000	4,835	4.30000	4.44720
42 PRIOR	DRN# 716	333	322	10,000	9,669	5.00000	5.17117
43 PRIOR	DRN# 716	190	183	5,689	5,501	4.00000	4.13693
44 PRIOR	DRN# 716	306	296	9,185	8,881	3.95000	4.08522
45 PROLIANCE	DRN# 179841	732	708	21,952	21,225	3.18500	3.29403
46 UNOCAL	DRN# 716	325	315	9,761	9,438	3.45000	3.56810
47 UNOCAL	DRN# 163884	517	500	15,513	15,000	3.27000	3.38194
48 UNOCAL	DRN# 163884	173	167	5,193	5,021	3.84000	3.97146
49 EL PASO	DRN# 18300	5,000	4,835	150,000	145,035	3.33000	3.44400
50 PRIOR	DRN# 18300	14,945	14,450	448,350	433,510	3.21000	3.31989
51 PRIOR	DRN# 18300	1,252	1,211	37,572	36,328	3.05000	3.15441
52 PRIOR	DRN# 18300	417	404	12,524	12,109	3.07500	3.18027
53 PRIOR	DRN# 18300	417	404	12,524	12,109	3.17000	3.27852
54 PRIOR	DRN# 18300	417	404	12,524	12,109	3.20500	3.31472
55 PRIOR	DRN# 18300	1,252	1,211	37,572	36,328	3.39000	3.50605
56 PRIOR	DRN# 18300	417	404	12,524	12,109	3.22500	3.33540
57 PRIOR	DRN# 18300	417	404	12,524	12,109	3.35000	3.46468
58 PRIOR	DRN# 18300	417	404	12,524	12,109	3.34000	3.45434
59	SUBTOTAL	27,698	26,781	830,931	803,427	3.35191	3.46665

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.

(3) Included in the monthly gross volumes above are 1,041,201 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 974,070 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 70, and 165,486 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 81

FOR THE PERIOD OF: January-02 Through December-02
 PRESENT MONTH: September-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	PRIOR	DRN# 18300	417	404	12,524	12,109	3.23500	3.34574
61	PRIOR	DRN# 18300	1,252	1,211	37,572	36,328	3.33500	3.44917
62	PRIOR	DRN# 18300	417	404	12,524	12,109	3.44500	3.56293
63	PRIOR	DRN# 18300	417	404	12,524	12,109	3.46000	3.57845
64	PRIOR	DRN# 18300	417	404	12,524	12,109	3.83000	3.96111
65	PRIOR	DRN# 18300	1,670	1,615	50,096	48,438	3.90000	4.03351
66	PRIOR	DRN# 18300	417	404	12,524	12,109	3.86500	3.99731
67	PRIOR	DRN# 18300	417	404	12,524	12,109	0.02000	0.02068
68	PRIOR	DRN# 18300	417	404	12,524	12,109	3.66000	3.78529
69	PRIOR	DRN# 18300	417	404	12,524	12,109	0.02000	0.02068
70	PRIOR	DRN# 18300	1,252	1,211	37,572	36,328	3.76000	3.88872
71	BP ENERGY	DRN#8205175	506	490	15,193	14,690	3.30500	3.41814
72	BP ENERGY	DRN#8205175	506	490	15,193	14,690	3.41000	3.52673
73	BP ENERGY	DRN#8205175	506	490	15,193	14,690	3.38000	3.49571
74	BP ENERGY	DRN#8205175	506	490	15,193	14,690	3.53000	3.65084
75	CORAL	DRN#8205175	1,519	1,469	45,579	44,070	3.48000	3.59913
76	CORAL	DRN#8205175	233	226	6,999	6,767	3.62000	3.74392
77	CORAL	DRN#8205175	207	200	6,199	5,994	3.56000	3.68187
78		SUBTOTAL	11,499	11,119	344,981	333,562	3.35191	3.46665

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.
- (3) Included in the monthly gross volumes above are 1,041,201 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 974,070 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 70, and 165,486 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 81

FOR THE PERIOD OF: January-02 Through December-02
 PRESENT MONTH: September-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 CORAL	DRN#8205164	1,165	1,126	34,944	33,787	3.47000	3.58879
80 DYNEGY	DRN#8205175	300	290	9,000	8,702	3.65000	3.77495
81 PRIOR	DRN#8205179	66	64	1,993	1,927	3.62000	3.74392
82		0	0	0	0	0.00000	#DIV/0!
83		0	0	0	0	0.00000	#DIV/0!
84		0	0	0	0	0.00000	#DIV/0!
85		0	0	0	0	0.00000	#DIV/0!
86		0	0	0	0	0.00000	#DIV/0!
87		0	0	0	0	0.00000	#DIV/0!
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	1,531	1,481	45,937	44,416	3.35191	3.46665
97	TOTAL	91,497	88,469	2,744,913	2,654,056	3.35191	3.46665

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.31% per dth.
- (3) Included in the monthly gross volumes above are 1,041,201 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.31% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 974,070 dth's moved on the Southern Natural Gas pipeline shown on line 49 THRU 70, and 165,486 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 81

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

JACKSONVILLE DIVISION:	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354	1.0384	1.0384			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053	1.056	1.056			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394	1.0433	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057	1.061	1.059			

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394	1.0413	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057	1.059	1.058			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394	1.0394	1.0403			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057	1.057	1.058			

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394	1.0423	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059			
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390	1.0419	1.0409			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	24,490,100	19	908,337.81	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(236,070)	19	(8,755.87)	5
3a FTS-1 VOL. RELINQ. CREDIT-Aug'02 Accrual Adj.	DEMAND	(6,710)	19	(248.87)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,850,200	19	885,761.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,355,570	15	99,487.19	1
5a FTS-1 USAGE CHARGE-Aug'02 Accrual Adj.	COMM. PIPELINE	51,420	15	231.77	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,067,140	15	37,160.34	1
6a FTS-2 USAGE CHARGE-Aug'02 Accrual Adj.	COMM. PIPELINE	0	15	(3,154.26)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(677,810)	18	(\$202,597.41)	4
8 TOTAL FGT		<u>70,343,840</u>		<u>\$1,754,277.47</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	10,239,150	15	69,678.19	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,651.93	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	4,456,440	15	8,912.88	1
12 GULFSTREAM PIPELINE	DEMAND	4,500,000	19	247,500.00	5
13 CITY OF SUNRISE	COMM. OTHER	11,879	18	6,528.39	4
14 OKALOOSA	COMM. OTHER	236,780	18	34,394.68	4
15 ADMINISTRATIVE COSTS	OTHER			35,252.64	6
16 LEGAL FEES	OTHER			445.98	6
17 ODORANT CHARGES	OTHER			1,213.20	6
18 TRANSPORT TRAILER CHARGES	OTHER			13,954.50	6
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	773,838	18	209,081.00	4
20 NCTS PROGRAM C/O'S	COMM. OTHER	255	18	76.50	4
21 ANADARKO	COMM. OTHER	1,158,660	18	386,085.88	4
22 BP ENERGY	COMM. OTHER	657,720	18	227,504.63	4
23 BRIDGELINE	COMM. OTHER	3,788,220	18	1,335,608.50	4
24 CINERGY	COMM. OTHER	2,100,340	18	696,308.84	4
25 CORAL ENERGY	COMM. OTHER	1,155,720	18	397,528.69	4
26 DYNEGY	COMM. OTHER	1,664,670	18	566,663.13	4
27 EL PASO	COMM. OTHER	1,500,000	18	499,500.00	4
28 EXXON	COMM. OTHER	4,418,930	18	1,451,618.78	4
29 HESCO	COMM. OTHER	120,000	18	52,800.00	4
30 PRIOR ENERGY	COMM. OTHER	6,603,480	18	2,196,673.64	4
31 PRIOR ENERGY	SWING-DEMAND			7,514.40	3
32 PRIOR ENERGY	SWING-COMM.	3,757,200	17	1,216,143.04	3
33 PROLIANCE	COMM. OTHER	219,520	18	69,917.16	4
34 UNOCAL	COMM. OTHER	304,670	18	104,344.08	4
35 MORGAN STANLEY	COMM. OTHER	0	18	59,250.00	4
36 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,045.49	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	134,724	15	730.20	1
38 CITRUS TRADING CORP.	DEMAND*	300,390	19	8,911.39	5
39 AUG'02 ACCRUAL ADJ.	COMM. OTHER	1,049,417	18	310,519.76	4
40 PROLIANCE	COMM. OTHER*	52,470	18	17,550.22	4
41 GULFSTREAM PIPELINE	COMM. PIPELINE*	4,604,990	15	9,209.98	1
42 GULFSTREAM PIPELINE	DEMAND*	45,010	19	2,475.55	5
43 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	(62,710)	18	(69,823.72)	4
44 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	<u>2,049,620</u>	<u>15</u>	<u>19,316.24</u>	<u>1</u>
45 TOTAL		<u>139,057,628</u>		<u>\$12,431,363.24</u>	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		20		\$136,647.53	
2 Commodity Pipeline ((SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$69,678.19	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		9		\$8,912.88	
4 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		84	\$41,170.95		
Invoice-Southern Natural Gas Company-----		85	\$15,853.53		
Invoice-Southern Natural Gas Company-----		86	\$897.68		
Invoice-SNG-South Georgia Facilities-----		90	\$11,404.64		
Invoice-SNG-South Georgia Facilities-----		91	\$3,571.68		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		10	(\$53,582.24)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		81		\$19,316.24	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (FGT)-August'02 Accrual Adj					
Invoice-FGT-----	71-72(excl.line 1),				
	and 73		\$116,046.06		
Invoice-FGT-----	74		\$6,519.83		
Invoice-FGT-----	75-76		\$37,052.58		
Invoice-FGT-----	77		\$1,965.40		
Less Prior Month's Accrual of Usage Charges (FGT)-----		26	(\$164,506.36)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	69			(\$2,922.49)	
6 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj:					
Invoice-Enron (Citrus Trading Corp)-----	53(Line 4)			\$730.20	
7 Commodity Pipeline ((Gulfstream)Prior Month Adj					
Invoice-Gulfstream Natural Gas System-----	79-80		\$9,209.98		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		9	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	78			\$9,209.98	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$241,572.53</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
10 Swing Service-Demand-3rd Party Suppliers-----		33		\$7,514.40	
11 Swing Service-Commodity-3rd Party Suppliers-----		33-34		<u>\$1,216,143.04</u>	
13 TOTAL SWING SERVICE-----					<u>\$1,223,657.44</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased(excluding swing service)-----	22-32,35-36		\$7,984,553.33		
Hedge Settement-----	19		\$59,250.00	\$8,043,803.33	
15 City of Sunrise-----	11-12			\$6,528.39	
16 Okaloosa-----	13-14			\$34,394.68	
17 Purchases-3rd Party Suppliers-August'02 Accrual Adj :					
Supplier Invoices(PGS Only)-----	45-51,53(Lines 1,2), and 55-68		\$10,170,625.82		
Less Prior Month's Accruals for Gas Purchased-----		28-44	(\$9,860,106.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	44a			\$310,519.76	
18 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$209,081.00	
19 Purchases-3rd Party Suppliers-Prior Month Adj					
Invoice-Sonat Nat. Gas Co.(Also on Actual/Accrual Reconciliation)-	87-88		(\$69,823.72)		
Adjustment-ProLiance Invoices-----	92-95		\$17,550.22	(\$52,273.50)	
20 NCTS Program Cashouts-----	N/A	N/A		\$76.50	
21 Imbalance Cashout (FGT)-----	96-97			(\$202,597.41)	
23 TOTAL COMMODITY (Other)-----					<u>\$8,349,532.75</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,046,789.40		
Invoice-FGT					
Line 1-----		5	\$834,622.32		
Line 2-----		5	\$410,367.00		
Line 3-----		5	\$22,403.82		
Invoice-FGT-----		8	\$44,466.00		
Total Demand (FGT)-----				\$3,358,648.54	
25 Demand (SNG/So Ga):					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$463,651.93	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		9		\$247,500.00	
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,138,451.59)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$426,097.37)		
Total Temporary Relinquishment Credit (FGT)				(\$1,564,548.96)	
28 Capacity Discount-----	N/A	N/A		\$20,045.49	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Demand-Due 3rd Party Supplier-Prior Month Adj :					
Invoice-Enron (Citrus Trading Corp)-----	53	(Line 3)	\$4,996.93		
Invoice-Enron (Citrus Trading Corp)-----	53	(Line 5)	\$3,682.28		
Invoice-Enron (Citrus Trading Corp)-----	53	(Line 6)	\$232.18		
Total Demand-Due 3rd Party Supplier-Prior Month Adj -				\$8,911.39	
30 Demand-(Gulfstream)-Prior Month Adj.					
Invoice-Gulfstream Natural Gas System-----	79-80		\$255,750.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----	9		(\$253,274.45)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	78			\$2,475.55	
31 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----	21			(\$8,755.87)	
32 Volumetric Relinquishment Credit (FGT)-/August'02 Accrual Adj.:					
Invoice-FGT-----	72	(Line 1)	(\$9,047.73)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		27	\$8,798.86		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	70			(\$248.87)	
34 TOTAL DEMAND-----					<u>\$2,527,679.20</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: SEPTEMBER 2002

OTHER

35 Administrative Costs-----
36 Transportation Trailer Charges-----
37 Odorant Charges-----
38 Legal Fees-----
40 TOTAL OTHER-----

<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
N/A	N/A		\$35,252 64	
16-18			\$13,954 50	
15			\$1,213 20	
N/A	N/A		\$445 98	
				<u>\$50,866.32</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: **October 11, 2002**

Payee Duns:

TAMPA FL 33601

Invoice Identifier: 49896

Payee Bank Acct No:

Bill Pty Duns: 006922736

Invoice Total Amount: **\$946,392.81**

Payee Bank ABA No:

Citibank New Ynrk NY

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
		RD1		0.3687	0.0022	Line 1	5,518,440	2,046,789.40		
		RDM		0.0590			645,000	38,055.00		
	NO NOTICE RESERVATION CHARGE									
	TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046	RD1		0.3687	0.0022		-909,000	-337,148.10		RC2
	TEMP RELINQ CR - ACQ CTRC 5228 AT POI 59963 AWARD 3930	RD1		0.3687	0.0022		-59,790	-22,176.11		RC2
	TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930	RD1		0.3687	0.0022		-266,940	-99,008.05		RC2
	TEMP RELINQ CR - ACQ CTRC 5232 AT POI 16208 AWARD 4357	RD1		0.3687	0.0022		-100,110	-37,130.80	612075846	RC2
	TEMP RELINQ CR - ACQ CTRC 5710 AT POI 59963 AWARD 4367	RD1		0.3687	0.0022		-9,750	-3,616.28		RC2
	TEMP RELINQ CR - ACQ CTRC 5225 AT POI 16208 AWARD 4358	RD1		0.3687	0.0022		-14,280	-5,296.45	612075846	RC2
	TEMP RELINQ CR - ACQ CTRC 6218 AT POI 16151 AWARD 4370	RD1		0.3687	0.0022		-450,000	-166,905.00	361439698	RC2
	TEMP RELINQ CR - ACQ CTRC 5233 AT POI 16119 AWARD 10060	RD1		0.3687	0.0022		-134,070	-49,726.56	157220096	RC2
	TEMP RELINQ CR - ACQ CTRC 5231 AT POI 16149 AWARD 10036	RD1		0.3687	0.0022		-123,000	-45,620.70	361439698	RC2
	TEMP RELINQ CR - ACQ CTRC 5220 AT POI 16173 AWARD 10039	RD1		0.3687	0.0022		-44,550	-16,523.60	025715165	RC2
	TEMP RELINQ CR - ACQ CTRC 5214 AT POI 16162 AWARD 10062	RD1		0.3687	0.0022		-3,900	-1,446.51	781379557	RC2
	TEMP RELINQ CR - ACQ CTRC 5668 AT POI 57766 AWARD 10037	RD1		0.3687	0.0022		-420	-155.78		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

TAMPA FL 33601

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: **October 11, 2002**

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Invoice Identifier: 49896

Invoice Total Amount: **\$946,392.81**

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5668 AT POI 57766 AWARD 10403	RD1		0.3687	0.0022		0.3709	-28,650	-10,626.29		RC2
TEMP RELINQ CR - ACQ	CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022		0.3709	-58,800	-21,808.92		RC2
TEMP RELINQ CR - ACQ	CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022		0.3709	-57,750	-21,419.48	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022		0.3709	-27,000	-10,014.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022		0.3709	-210,000	-77,889.00	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 101370 AT POI 16121 AWARD 10724	RD1		0.3687	0.0022		0.3709	-8,670	-3,215.70		RC2
TEMP RELINQ CR - ACQ	CTRC 101371 AT POI 16119 AWARD 10725	RD1		0.3687	0.0022		0.3709	-1,470	-545.22		RC2
TEMP RELINQ CR - ACQ	CTRC 101373 AT POI 16119 AWARD 10727	RD1		0.3687	0.0022		0.3709	-23,970	-8,890.47		RC2
TEMP RELINQ CR - ACQ	CTRC 101390 AT POI 16119 AWARD 10744	RD1		0.3687	0.0022		0.3709	-18,180	-6,742.96		RC2
TEMP RELINQ CR - ACQ	CTRC 101379 AT POI 16119 AWARD 10733	RD1		0.3687	0.0022		0.3709	-102,000	-37,831.80		RC2
TEMP RELINQ CR - ACQ	CTRC 101400 AT POI 16119 AWARD 10754	RD1		0.3687	0.0022		0.3709	-33,600	-12,462.24		RC2
TEMP RELINQ CR - ACQ	CTRC 101380 AT POI 16119 AWARD 10734	RD1		0.3687	0.0022		0.3709	-72,600	-26,927.34		RC2
TEMP RELINQ CR - ACQ	CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0022		0.3709	-1,020	-378.32		RC2
2 TEMP RELINQ CR - ACQ	CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0022		0.3709	-3,720	-1,379.75		RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: **October 11, 2002**

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Invoice Identifier: 49896

Invoice Total Amount: **\$946,392.81**

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0022	0.3709	-188.160	-69,788.54		RC2
TEMP RELINQ CR - ACQ	CTRC 101394 AT POI 16119 AWARD 10748	RD1		0.3687	0.0022	0.3709	-16,770	-6,219.99		RC2
TEMP RELINQ CR - ACQ	CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0022	0.3709	-46,410	-17,213.47		RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16207 AWARD 10769	RD1		0.3687	0.0022	0.3709	-990	-367.19	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16207 AWARD 10771	RD1		0.3687	0.0022	0.3709	-510	-189.16	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16207 AWARD 10773	RD1		0.3687	0.0022	0.3709	-1,500	-556.35	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16207 AWARD 10775	RD1		0.3687	0.0022	0.3709	-780	-289.30	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16207 AWARD 10777	RD1		0.3687	0.0022	0.3709	-630	-233.67		RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16207 AWARD 10788	RD1		0.3687	0.0022	0.3709	-2,100	-778.89	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16207 AWARD 10779	RD1		0.3687	0.0022	0.3709	-13,960	-5,177.76	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16207 AWARD 10781	RD1		0.3687	0.0022	0.3709	-480	-178.03	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16207 AWARD 10783	RD1		0.3687	0.0022	0.3709	-300	-111.27	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16134 AWARD 10785	RD1		0.3687	0.0022	0.3709	-29,310	-10,871.08	005705256	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 62995 AWARD 10816	RD1		0.3687	0.0022	0.3709	-4,290	-1,591.16		RC2

W



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: **October 11, 2002**

Invoice Identifier: 49896

Invoice Total Amount: **\$946,392.81**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: **REDACTED**
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:								3,094,010	\$946,392.81		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	20911.25	967304.06
1999	0.0076	18126.64	964519.45
2000	0.0066	15032.63	961425.44
2001	0.003	3894.19	950287.00
2002	0.0022	1418.98	947811.79

4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: October 11, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank: New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Invoice Total Amount: \$841,295.77

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	Line 1	0.7618	0.0022	0.0129	0.7511	1,111,200	834,622.32		
		RD1	Line 2	0.7618		0.0224	0.7394	555,000	410,367.00		
		RD1	Line 3	0.7618		0.0224	0.7394	30,300	22,403.82		
			RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE								
		RD1	TEMP RELINQ CR - ACQ CTRC 5647 AT POI 16169 AWARD 3931	0.3887			0.3887	-25,500	-9,911.85	070866777	RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 6064 AT POI 16151 AWARD 10035	0.7618	0.0022		0.7640	-24,000	-18,336.00	361439698	RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101013 AT POI 78152 AWARD 10424	0.5675			0.5675	-4,800	-2,724.00		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101372 AT POI 16195 AWARD 10726	0.7618	0.0022		0.7640	-1,350	-1,031.40		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101378 AT POI 16195 AWARD 10732	0.7618	0.0022		0.7640	-22,140	-16,914.96		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101389 AT POI 71403 AWARD 10743	0.7618	0.0022		0.7640	-42,660	-32,592.24		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101391 AT POI 16195 AWARD 10745	0.7618	0.0022		0.7640	-16,710	-12,766.44		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101382 AT POI 16195 AWARD 10736	0.7618	0.0022		0.7640	-93,750	-71,625.00		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101401 AT POI 16195 AWARD 10755	0.7618	0.0022		0.7640	-30,900	-23,607.60		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101383 AT POI 16195 AWARD 10737	0.7618	0.0022		0.7640	-66,690	-50,951.16		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101399 AT POI 16195 AWARD 10753	0.7618	0.0022		0.7640	-930	-710.52		RC2
		RD1	TEMP RELINQ CR - ACQ CTRC 101375 AT POI 16195 AWARD 10729	0.7618	0.0022		0.7640	-3,390	-2,589.96		RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: October 11, 2002

Invoice Identifier: 50090

Invoice Total Amount: \$841,295.77

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: **REDACTED**

Payee Bank Acct No: **REDACTED**

Payee Bank ABA No: **REDACTED**

Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 101384 AT POI 71403 AWARD 10738	RD1		0.7618	0.0022		0.7640	-172,890	-132,087.96		RC2
TEMP RELINQ CR - ACQ	CTRC 101395 AT POI 71403 AWARD 10749	RD1		0.7618	0.0022		0.7640	-15,420	-11,780.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5982 AT POI 16195 AWARD 10770	RD1		0.7618	0.0022		0.7640	-780	-595.92		RC2
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 10772	RD1		0.7618	0.0022		0.7640	-480	-366.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16195 AWARD 10774	RD1		0.7618	0.0022		0.7640	-1,380	-1,054.32		RC2
TEMP RELINQ CR - ACQ	CTRC 6120 AT POI 16195 AWARD 10776	RD1		0.7618	0.0022		0.7640	-720	-550.08		RC2
TEMP RELINQ CR - ACQ	CTRC 101276 AT POI 16195 AWARD 10778	RD1		0.7618	0.0022		0.7640	-600	-458.40		RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10789	RD1		0.7618	0.0022		0.7640	-1,920	-1,466.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 71403 AWARD 10780	RD1		0.7618	0.0022		0.7640	-12,850	-9,817.40		RC2
TEMP RELINQ CR - ACQ	CTRC 6134 AT POI 71403 AWARD 10782	RD1		0.7618	0.0022		0.7640	-450	-343.80		RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 10784	RD1		0.7618	0.0022		0.7640	-300	-229.20		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16195 AWARD 10786	RD1		0.7618	0.0022		0.7640	-26,940	-20,582.16		RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10817	RD1		0.7618	0.0022		0.7640	-3,930	-3,002.52		RC2

9



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002

Net Due Date: **October 11, 2002**

Invoice Identifier: 50090

Invoice Total Amount: **\$841,295.77**

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 09/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 09/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,125,020	\$841,295.77		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project(s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	10753.28	852049.05
1999	0.0076	9740.76	851036.53
2000	0.0066	8615.74	849911.51
2001	0.003	4565.67	845861.44
2002	0.0022	3665.65	844961.42

7



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 09/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: October 01, 2002
Net Due Date: October 11, 2002
Invoice Identifier: 50114
Invoice Total Amount: \$44,466.00

Payee: FI ORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: *Wire 10/11/02*
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 09/01/2002 Contact Name: Cust Svc (pager) *R*
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 09/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618		0.0207	0.7411	60,000	44,466.00		
Total for Contract 6035:								60,000	\$44,466.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	510.00	44976.00
1999	0.0076	456.00	44922.00
2000	0.0066	396.00	44862.00
2001	0.003	180.00	44646.00
2002	0.0022	132.00	44598.00

Late Payment Charges are assessed on past due balances paid after the invoice due date.

8

PEOPLES GAS SYSTEM

04-Oct-02

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR SEPTEMBER 2002

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	445,644	\$0.02000	\$8,912.88
2	DEMAND	ACCRUED	450,000	\$0.55000	\$247,500.00
3	TOTAL	ACCRUED	895,644		\$256,412.88

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR SEPTEMBER 2002

04-Oct-02

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		1,023,915	\$0.06805	\$69,678.19
2	DEMAND ACCRUED		1,071,000	\$0.43291	\$463,651.93
3	TOTAL ACCRUED		2,094,915		\$533,330.12



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Aug 16, 2002	Sep 16, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4295.17	4295.17CR	0.00	0.00	0.00	4096.57	4096.57

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007582
33601-2562 INVOICE 93305111588 AUG 00
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



DUPLICATE DUE 9-5

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box
ENTERED _____ AUTH *AB* and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 8/23/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 16, 2002	Sep 16, 2002	4096.57
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4295.17	4295.17CR	0.00	0.00	0.00	4096.57

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/18/02- 8/16/02	29	37664	30557	7419
	TOTAL GAS USED					7419

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,096.57
Total Current Charges	4,096.57
Unpaid Balance	0.00
Total Amount Due	4,096.57

RECEIVED
AUG 26 2002
ACCOUNTS PAYABLE

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE SEPTEMBER 4 - 6, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON SEPTEMBER 4.

CURRENT CHARGES PAST DUE AFTER Sep 16, 2002

//



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 29, 2002	Sep 27, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2385.95	2385.95CR	0.00	0.00	0.00	2431.82	2431.82

PEOPLES GAS
PO BOX 2562
TAMPA FL

CU 1 VENDOR 1007582
33601-2562
INVOICE 1000174500 SEPO2

DUPLICATE
DU 9-17

ATT TRAN
ENTERED AUTH

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED
SU

BILL DATE: 9/05/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 29, 2002	Sep 27, 2002	2431.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2385.95	2385.95CR	0.00	0.00	0.00	2431.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/01/02- 8/29/02	28	80826	76366	4460
TOTAL GAS USED						4460

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,431.82
Total Current Charges 2,431.82	
Unpaid Balance 0.00	
Total Amount Due 2,431.82	

SEP 09 2002
ACCOUNTS PAYABLE

CURRENT CHARGES PAST DUE AFTER Sep 27, 2002

12

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 08/19/02

INVOICE NO: 116 *A*

SERVICE PERIOD: THROUGH JULY 31, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00 *u*

AMOUNT DUE BY: 09/03/02

01 0016408
8-19
[Signature]

APR
AUG 30 2002

[Signature]

#01-90-000-232-02-00-0

B



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 08/19/02
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 116
SERVICE PERIOD: THROUGH JULY 31,2002

428 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.31 =	\$1,844.68	Ⓢ
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00	
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00	
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00	
		<u>\$1,844.68</u>	

AMOUNT DUE BY: 09/03/02

01 0016408
SP 35088 8-19
SP

J.R. Miller

01-90-000-232-02-00-0

AUG 30 2002

[Faint stamp]

14

Natural Gas Odorizing, Inc.

Mailing Address: P.O. Box 1429 Daytown, Texas 77522-1429
 Area Code 281-424-5568 / 424-4563 FAX 281-424-3681



INVOICE



CUSTOMER ORIGINAL

Invoice Date: 08/28/02 Invoice Number: 1200820530
PLEASE MAKE REMITTANCE PAYABLE TO:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, IL 60693
 DO NOT SEND ORDERS OR CORRESPONDENCE TO THE ABOVE ADDRESS
 Terms: DUE 09/29/2002

PEOPLES GAS SYSTEMS INC

1363 JUPITER PARK DR
 JUPITER, FL 33458-8043

PEOPLES GAS SYSTEMS INC
 ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601

Shipped To:

Sold To:

CO 01 VENDOR 1005215
 INVOICE 1200820530
 PO SP46063 DUE 9-26-02
 ATT: JJ TRAN: AUTH:
 Shipped From: SP46063
 Date Shipped: 08/28/02
 Freight Terms: Natural Gas Odorizing
 FOB DESTINATION PPD
 B/L: 0080866467

TRAILER, VEHICLE OR CONTAINER INITIALS & NO.	GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	COUNTRY OF ORIGIN
PRO#910997614	414	54	- 360	US
Kilos	187.8	24.5	163.3	

CONSOLIDATED FRTWVS						
ITEM	UNIT	PACKAGE	DESCRIPTION	QUANTITY	PRICE/RATE	AMOUNT
110	1	360# Drum	RP CAPTAN (V)	360	(1) 3.37	1,213.20 ✓
			Charlie This is not taxable. Thanks Marcine corrected PE 9-10-02			9-11-02 Please Receive

Subject to terms and conditions printed on back hereof.

Pay This Amount: 1,213.20
 Currency: USD

9-10

15

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER:

020913

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE:

1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

01 0018998
 9-26
 W

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/13/02	9/23/02

DESCRIPTION	AMOUNT
***Service thru September 13, 2002	
Sept4-Bobtail to Teco fill J633 in Brdtn take to Teco bobtail NPR Tractor Usage = 1 day @ \$95/day Mileage = 181 miles @ \$1.50/mile CDL/HAZMAT Driver = 3 hours @ \$95/hour Flagger = \$161.50 per trip	\$ 813.00 ✓
Sept6-Bobtail Teco p/u J633 fill cascades in Jax. return to Teco bobtail NPR Tractor Usage = 1 day @ \$95/day Mileage = 490 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$95/hour Flagger = N/A	1,875.00 ✓
Sept10-Bobtail Teco p/u J633 fill in Brdtn bring to NPR Tractor Usage = 1 day @ \$95/day Mileage = 181 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hours @ \$95/hour Flagger = \$161.50 per trip	1,050.50 ✓
Sept12-Take J633 to fill cascades in Jax return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 488 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.5 @ \$95/hour Flagger = N/C	1,919.50
	SEP 17 2002

01 90 000 80403-000
 full amount
 09/15/02
 Check No:

Subtotal	\$ 5,658.00 ✓
Sales Tax	
Total Invoice Amount	\$ 5,658.00
Payment Received	0.00
TOTAL DUE	\$ 5,658.00

16
 A

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 020829

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**


CO - 01 VENDOR 0018998
 INVOICE
 PO 9-5
 ATT
 ENTERED AUTH 88

T.I.D.#59-3476799

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/29/02	9/8/02

DESCRIPTION	AMOUNT
**Service thru August 29, 2002	
Aug 15-Pickup J633 Teco fill cascades in Jax. return to Teco bobtail NPR Tractor USage = 1 day @ \$95/day Mileage = 472 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$95/hour Flagger = N/A	\$ 1,848.00
Aug 20-Pickup J633 Teco fill cascades in Jax. return to Teco bobtail NPR Tractor Usage = 1 day @ \$95/day Mileage = 471 miles @ \$1.50/mile CDL/HAZMAT Driver = 11.5 hours @ \$95/hour Flagger = N/A	1,894.00
Aug 21-Pickup J633 at Teco filled in Brdtn return to Teco bobtail NPR Tractor Usage = 1 day @ \$95/day Mileage = 218 miles @ \$1.50/mile CDL/HAZMAT Driver = 6 hours @ \$95/hour Flagger = \$161.50 per trip	1,153.50
Aug 28-Pickup J633 Teco fill cascades in Jax. fill in Brdtn bring to NPR Tractor Usage = 1 day @ \$95/day Mileage = 563 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$95/hour Flagger = \$161.50 per trip	2,241.00

SEP 10 2002

019000080403-000

 Check No:
 09/06/02

Subtotal
 Sales Tax
 Total Invoice Amount
 Payment Received
TOTAL DUE

Continued
 Continued
 Continued
 Continued
Continued

INVOICE

INVOICE NUMBER: 020829

MARLIN GAS TRANSPORT, INC.
140 Crossroads Drive
WHITELAND, IN 46184

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 42118 02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/29/02	9/8/02

DESCRIPTION	AMOUNT
<p align="center">**Continued**</p> <p>Aug 29-Fill cascades Ocala bring J633 to Teco bobtail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 235 miles @ \$1.50/mile CDL/HAZMAT Driver = 7.5 hours @ \$95/hour Flagger = N/A</p>	\$ 1,160.00

Subtotal	\$ 8,296.50
Sales Tax	
Total Invoice Amount	\$ 8,296.50
Payment Received	0.00
Check No: TOTAL DUE	\$ 8,296.50

18
A

Morgan Stanley Capital Group Inc.
 1585 Broadway
 4th Floor Attn: Commodities
 New York, NY 10036

INVOICE DATE: 04-Sep-2002
 INVOICE NO: 10002791-1
 DUE DATE: 10-Sep-2002

TO: Peoples Gas System, a Division of Tampa Electric Co. FROM: Jeffrey Gorman
 ATTN: Brent Coldwell VOICE: 212-761-5872
 VOICE: 18132284664 FAX: 212-761-3084
 FAX: 18132284742

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
10272557	25-Jul-2002	Swap - We Pay "Natural Gas IFERC Southern NG Co." Sep 1-30, 2002, You Pay Fixed	300,000 MMSTU	3.2300 Float	3.3600 Fixed USD	39,000.00

PLEASE BE ADVISED THAT THE FOLLOWING OPTIONS HAVE PRICED OUT:

OUR REF	TRADE DATE	OPTION	QUANTITY	STRIKE	SETTLEMENT	AMOUNT DUE
10254484	13-Jun-2002	APO Buy 3.315 Put "Natural Gas IFERC FGT Zone 3" Sep 3, 2002	450,000 MMSTU	3.32	3.2700 USD	20,250.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 59,250.00

John Williford

01-90-000-222-02-00-0

Wire Transfer 9-10-02
 Per wiring instructions on
 the following page

[Signature]

19

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2002

04-Oct-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,952,820	0.05420	\$105,842.84
2	FTS-1-NO NOTICE	ACCRUED	(117,263)	0.05420	(\$6,355.65)
3	TOTAL FTS-1	ACCRUED	1,835,557		\$99,487.19
4	FTS-2-USAGE	ACCRUED	1,006,714	0.03691	\$37,160.34
5	GRAND TOTAL	ACCRUED	2,842,271		\$136,647.53

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR SEPTEMBER 2002**

08-Oct-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,607)	0.37090	(\$8,755.87)
2	TOTAL		(23,607)		(\$8,755.87)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	63,520.0	0.39300	\$24,963.36
2 ANADARKO	1,095,140.0	0.32975	\$361,122.52
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,158,660.0</u>		<u>\$386,085.88</u>

dd

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	50,000.0	0.41000	\$20,500.00
2 BP ENERGY (GULFSTREAM)	151,930.0	0.33050	\$50,212.87
3 BP ENERGY (GULFSTREAM)	151,930.0	0.34100	\$51,808.13
4 BP ENERGY (GULFSTREAM)	151,930.0	0.33800	\$51,352.34
5 BP ENERGY (GULFSTREAM)	151,930.0	0.35300	\$53,631.29
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>657,720.0</u>		<u>\$227,504.63</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	1,110,380.0	0.32950	\$365,870.28
2 BRIDGELINE	203,010.0	0.32400	\$65,775.24
3 BRIDGELINE	103,420.0	0.31400	\$32,473.88
4 BRIDGELINE	91,710.0	0.31700	\$29,072.07
5 BRIDGELINE	145,220.0	0.32100	\$46,615.62
6 BRIDGELINE	70,000.0	0.35000	\$24,500.00
7 BRIDGELINE	51,710.0	0.33900	\$17,529.69
8 BRIDGELINE	70,000.0	0.33550	\$23,485.00
9 BRIDGELINE	125,710.0	0.33700	\$42,364.27
10 BRIDGELINE	28,210.0	0.34800	\$9,817.08
11 BRIDGELINE	101,060.0	0.34700	\$35,067.82
12 BRIDGELINE	67,620.0	0.38200	\$25,830.84
13 BRIDGELINE	82,980.0	0.39500	\$32,777.10
14 BRIDGELINE	520,330.0	0.39600	\$206,050.68
15 TOTAL:	<u>2,771,360.0</u>		<u>\$957,229.57</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	165,990.0	0.38900	\$64,570.11
2 BRIDGELINE	528,830.0	0.38300	\$202,541.89
3 BRIDGELINE	91,360.0	0.32500	\$29,692.00
4 BRIDGELINE	103,420.0	0.33400	\$34,542.28
5 BRIDGELINE	72,400.0	0.35600	\$25,774.40
6 BRIDGELINE	54,860.0	0.38750	\$21,258.25
7 BRIDGELINE	0.0	0.00000	\$0.00
8 BRIDGELINE	0.0	0.00000	\$0.00
9 BRIDGELINE	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,016,860.0</u>		<u>\$378,378.93</u>

25

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CENERGY	78,740.0	0.36000	\$28,346.40
2 CENERGY	78,740.0	0.35500	\$27,952.70
3 CENERGY	175,410.0	0.38500	\$67,532.85
4 CENERGY	9,840.0	0.38600	\$3,798.24
5 CENERGY	1,721,710.0	0.32225	\$554,821.25
6 CENERGY	35,900.0	0.38600	\$13,857.40
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,100,340.0</u>		<u>\$696,308.84</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL	119,950.0	0.31700	\$38,024.15
2 CORAL	98,560.0	0.32700	\$32,229.12
3 CORAL (GULFSTREAM)	349,440.0	0.34700	\$121,255.68
4 CORAL (GULFSTREAM)	455,790.0	0.34800	\$158,614.92
5 CORAL (GULFSTREAM)	69,990.0	0.36200	\$25,336.38
6 CORAL (GULFSTREAM)	61,990.0	0.35600	\$22,068.44
7	0.0	0.30400	\$0.00
8	0.0	0.33500	\$0.00
9	0.0	0.32000	\$0.00
10	0.0	0.30500	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,155,720.0</u>		<u>\$397,528.69</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	1,574,670.0	0.33900	\$533,813.13
2 DYNEGY(Gulfstream)	90,000.0	0.36500	\$32,850.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,664,670.0</u>		<u>\$566,663.13</u>

28

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO (SONAT)	1,500,000.0	0.33300	\$499,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,500,000.0</u>		<u>\$499,500.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,418,930.0	0.32850	\$1,451,618.78
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,418,930.0</u>		<u>\$1,451,618.78</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HESCO	120,000.0	0.44000	\$52,800.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>120,000.0</u>		<u>\$52,800.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	1,488,410.0	0.33550	\$499,361.57
2 PRIOR	46,120.0	0.31900	\$14,712.28
3 PRIOR	266,780.0	0.39600	\$105,644.88
4 PRIOR	50,000.0	0.43000	\$21,500.00
5 PRIOR	100,000.0	0.50000	\$50,000.00
6 PRIOR	56,890.0	0.40000	\$22,756.00
7 PRIOR	91,850.0	0.39500	\$36,280.75
8 PRIOR(Gulfstream)	19,930.0	0.36200	\$7,214.66
9 PRIOR(Sonat)	4,483,500.0	0.32100	\$1,439,203.50
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,603,480.0</u>		<u>\$2,196,673.64</u>

32

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,757,200.0	0.00200	\$7,514.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,757,200.0</u>		<u>\$7,514.40</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	375,720.0	0.30500	\$114,594.60
10		125,240.0	0.30750	\$38,511.30
11		125,240.0	0.31700	\$39,701.08
12		125,240.0	0.32050	\$40,139.42
13		375,720.0	0.33900	\$127,369.08
14		125,240.0	0.32250	\$40,389.90
15		125,240.0	0.33500	\$41,955.40
16	TOTAL:	<u>1,377,640.0</u>		<u>\$442,660.78</u>

}}}

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	125,240.0	0.33400	\$41,830.16
2 PRIOR	125,240.0	0.32350	\$40,515.14
3 PRIOR	375,720.0	0.33350	\$125,302.62
4 PRIOR	125,240.0	0.34450	\$43,145.18
5 PRIOR	125,240.0	0.34600	\$43,333.04
6 PRIOR	125,240.0	0.38300	\$47,966.92
7 PRIOR	500,960.0	0.39000	\$195,374.42
8 PRIOR	125,240.0	0.38650	\$48,405.26
9 PRIOR	125,240.0	0.00200	\$250.48
10 PRIOR	125,240.0	0.36600	\$45,837.84
11 PRIOR	125,240.0	0.00200	\$250.48
12 PRIOR	375,720.0	0.37600	\$141,270.72
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,379,560.00</u>		<u>\$773,482.26</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	219,520.0	0.31850	\$69,917.16
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>219,520.0</u>		<u>\$69,917.16</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	97,610.0	0.34500	\$33,675.45
2 UNOCAL	155,130.0	0.32700	\$50,727.51
3 UNOCAL	51,930.0	0.38400	\$19,941.12
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>304,670.0</u>		<u>\$104,344.08</u>

36

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	51,710.0	0.31550	\$16,314.51
2	ACTUAL:	51,710.0	0.31550	\$16,314.50
3 BP ENERGY	ACCRUED:	103,420.0	0.32200	\$33,301.24
4	ACTUAL:	103,420.0	0.32200	\$33,301.24
5 BP ENERGY	ACCRUED:	41,930.0	0.34000	\$14,256.20
6	ACTUAL:	41,930.0	0.34000	\$14,256.20
7 BP ENERGY	ACCRUED:	51,930.0	0.32000	\$16,617.60
8	ACTUAL:	51,930.0	0.32000	\$16,617.60
9 BP ENERGY	ACCRUED:	155,790.0	0.29600	\$46,113.84
10	ACTUAL:	121,150.0	0.29600	\$35,860.40
11 BP ENERGY	ACCRUED:	1,350,180.0	0.29700	\$401,003.46
12	ACTUAL:	1,349,860.0	0.29700	\$400,908.42
13 BRIDGELINE	ACCRUED:	283,050.0	0.29900	\$84,631.95
14	ACTUAL:	283,060.0	0.29900	\$84,634.94
15 BRIDGELINE	ACCRUED:	548,130.0	0.28600	\$156,765.18
16	ACTUAL:	548,130.0	0.28600	\$156,765.18
17 BRIDGELINE	ACCRUED:	155,130.0	0.29500	\$45,763.35
18	ACTUAL:	155,130.0	0.29500	\$45,763.35
19 BRIDGELINE	ACCRUED:	103,420.0	0.30000	\$31,026.00

37

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	103,420.0	0.30000	\$31,026.00
21 BRIDGELINE	ACCRUED:	103,420.0	0.30700	\$31,749.94
22	ACTUAL:	103,420.0	0.30700	\$31,749.94
23 BRIDGELINE	ACCRUED:	85,020.0	0.30500	\$25,931.10
24	ACTUAL:	85,020.0	0.30500	\$25,931.10
23 BRIDGELINE	ACCRUED:	235,240.0	0.29000	\$68,219.60
24	ACTUAL:	235,240.0	0.29000	\$68,219.60
25 BRIDGELINE	ACCRUED:	155,130.0	0.32800	\$50,882.64
26	ACTUAL:	155,130.0	0.32800	\$50,882.64
27 BRIDGELINE	ACCRUED:	100,000.0	0.33650	\$33,650.00
28	ACTUAL:	100,000.0	0.33650	\$33,650.00
29 BRIDGELINE	ACCRUED:	155,130.0	0.34700	\$53,830.11
30	ACTUAL:	154,590.0	0.34700	\$53,642.73
31 BRIDGELINE	ACCRUED:	36,200.0	0.35200	\$12,742.40
32	ACTUAL:	36,200.0	0.35200	\$12,742.40
33 BRIDGELINE	ACCRUED:	51,710.0	0.34600	\$17,891.66
34	ACTUAL:	51,710.0	0.34600	\$17,891.66
35 BRIDGELINE	ACCRUED:	206,850.0	0.33100	\$68,467.35
36	ACTUAL:	206,850.0	0.33100	\$68,467.35

}8

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 BRIDGELINE	ACCRUED:	490,540.0	0.32500	\$159,425.50
38	ACTUAL:	490,540.0	0.32500	\$159,425.50
37 BRIDGELINE	ACCRUED:	103,420.0	0.29600	\$30,612.32
38	ACTUAL:	103,420.0	0.29600	\$30,612.32
39 BRIDGELINE	ACCRUED:	154,910.0	0.31100	\$48,177.01
40	ACTUAL:	154,910.0	0.31100	\$48,177.01
41 BRIDGELINE	ACCRUED:	131,840.0	0.32700	\$43,111.68
42	ACTUAL:	131,840.0	0.32700	\$43,111.68
43 BRIDGELINE	ACCRUED:	310,270.0	0.35800	\$111,076.66
44	ACTUAL:	310,270.0	0.35800	\$111,076.66
45 BRIDGELINE	ACCRUED:	103,420.0	0.34300	\$35,473.06
46	ACTUAL:	103,420.0	0.34300	\$35,473.06
47 BRIDGELINE	ACCRUED:	103,420.0	0.31500	\$32,577.30
48	ACTUAL:	103,420.0	0.31500	\$32,577.30
49 BRIDGELINE	ACCRUED:	103,210.0	0.31000	\$31,995.10
50	ACTUAL:	103,210.0	0.31000	\$31,995.10
51 BRIDGELINE	ACCRUED:	155,130.0	0.33500	\$51,968.55
52	ACTUAL:	155,130.0	0.33500	\$51,968.55
53 BRIDGELINE	ACCRUED:	124,110.0	0.37000	\$45,920.70

39

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
54	ACTUAL:	124,110.0	0.37000	\$45,920.70
55 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	139,287.0	0.22000	\$30,643.15
55 CINERGY	ACCRUED:	2,158,080.0	0.29525	\$637,173.32
56	ACTUAL:	2,158,080.0	0.29525	\$637,173.12
57 CINERGY	ACCRUED:	7,760.0	0.29150	\$2,262.04
58	ACTUAL:	7,760.0	0.29150	\$2,262.04
59 CINERGY	ACCRUED:	69,920.0	0.30500	\$21,325.60
60	ACTUAL:	69,920.0	0.30500	\$21,325.60
61 CINERGY	ACCRUED:	74,970.0	0.29200	\$21,891.24
62	ACTUAL:	74,970.0	0.29200	\$21,891.24
63 CINERGY	ACCRUED:	75,000.0	0.32400	\$24,300.00
64	ACTUAL:	75,000.0	0.32400	\$24,300.00
65 CORAL	ACCRUED:	48,790.0	0.31900	\$15,564.01
66	ACTUAL:	48,790.0	0.31900	\$15,564.01
67 CORAL	ACCRUED:	304,670.0	0.29800	\$90,791.66
68	ACTUAL:	304,660.0	0.29800	\$90,788.68
69 CORAL	ACCRUED:	26,170.0	0.29200	\$7,641.64
70	ACTUAL:	26,170.0	0.29200	\$7,641.64

40

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
71 CORAL	ACCRUED:	51,710.0	0.28300	\$14,633.93
72	ACTUAL:	51,710.0	0.28300	\$14,633.93
73 CORAL	ACCRUED:	155,130.0	0.28200	\$43,746.66
74	ACTUAL:	155,130.0	0.28000	\$43,436.40
75 CORAL	ACCRUED:	310,290.0	0.29000	\$89,984.10
76	ACTUAL:	310,290.0	0.29000	\$89,984.10
77 CORAL	ACCRUED:	103,420.0	0.30400	\$31,439.67
78	ACTUAL:	103,420.0	0.30400	\$31,439.68
79 CORAL	ACCRUED:	50,000.0	0.32000	\$16,000.00
80	ACTUAL:	50,000.0	0.32000	\$16,000.00
81 CORAL	ACCRUED:	110,000.0	0.33500	\$36,850.00
82	ACTUAL:	110,000.0	0.33500	\$36,850.00
83 CORAL	ACCRUED:	2,900,000.0	0.30500	\$884,500.00
84	ACTUAL:	2,889,100.0	0.30500	\$881,172.45
85 DUKE	ACCRUED:	51,710.0	0.27800	\$14,375.38
86	ACTUAL:	51,710.0	0.27800	\$14,375.38
87 DUKE	ACCRUED:	1,375,160.0	0.30050	\$413,235.73
88	ACTUAL:	1,375,160.0	0.30050	\$413,235.46
89 DUKE	ACCRUED:	0.0	0.00000	\$0.00

41

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
90	ACTUAL:	250,470.0	0.29100	\$72,886.77
91 DYNEGY	ACCRUED:	1,527,400.0	0.31000	\$473,494.00
92	ACTUAL:	1,527,230.0	0.31000	\$473,441.30
93 EL PASO	ACCRUED:	51,710.0	0.30500	\$15,771.56
94	ACTUAL:	51,710.0	0.30500	\$15,771.55
95 EL PASO	ACCRUED:	1,550,000.0	0.30000	\$465,000.00
96	ACTUAL:	1,550,000.0	0.30000	\$465,000.00
97 EXXON	ACCRUED:	4,600,530.0	0.29750	\$1,368,657.96
98	ACTUAL:	4,600,530.0	0.29750	\$1,368,657.68
99 NOBLE	ACCRUED:	50,000.0	0.31700	\$15,850.00
100	ACTUAL:	50,000.0	0.31700	\$15,850.00
101 NUI	ACCRUED:	0.0	0.00000	\$0.00
102	ACTUAL:	20,000.0	0.30000	\$6,000.00
101 PRIOR	ACCRUED:	1,550,040.0	0.30650	\$475,087.27
102	ACTUAL:	1,549,880.0	0.30650	\$475,038.22
103 PRIOR	ACCRUED:	140,000.0	0.30600	\$42,840.00
104	ACTUAL:	146,110.0	0.30600	\$44,709.66
105 PRIOR	ACCRUED:	4,650,000.0	0.28967	\$1,346,964.88
106	ACTUAL:	4,234,460.0	0.28755	\$1,217,626.00

42

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
107 PRIOR	ACCRUED:	125,240.0	0.30750	\$38,511.30
108	ACTUAL:	125,240.0	0.30750	\$38,511.30
109 PRIOR	ACCRUED:	125,240.0	0.30950	\$38,761.78
110	ACTUAL:	125,240.0	0.30950	\$38,761.78
111 PRIOR	ACCRUED:	375,720.0	0.29450	\$110,649.54
112	ACTUAL:	375,720.0	0.29450	\$110,649.54
113 PRIOR	ACCRUED:	125,240.0	0.28600	\$35,818.64
114	ACTUAL:	208,730.0	0.28600	\$59,696.78
115 PRIOR	ACCRUED:	125,240.0	0.28200	\$35,317.68
116	ACTUAL:	208,730.0	0.28200	\$58,861.86
117 PRIOR	ACCRUED:	250,480.0	0.27350	\$68,506.28
118	ACTUAL:	417,460.0	0.27350	\$114,175.31
119 PRIOR	ACCRUED:	375,720.0	0.27700	\$104,074.44
120	ACTUAL:	438,360.0	0.27700	\$121,425.72
121 PRIOR	ACCRUED:	125,240.0	0.28850	\$36,131.74
122	ACTUAL:	208,730.0	0.28850	\$60,218.61
123 PRIOR	ACCRUED:	125,240.0	0.29900	\$37,446.76
124	ACTUAL:	125,240.0	0.29900	\$37,446.76
125 PRIOR	ACCRUED:	125,240.0	0.29950	\$37,509.38
126	ACTUAL:	156,540.0	0.29950	\$46,883.73

43

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
127 PRIOR	ACCRUED:	125,240.0	0.28950	\$36,256.98
128	ACTUAL:	125,240.0	0.28950	\$36,256.98
129 PRIOR	ACCRUED:	375,720.0	0.30650	\$115,158.18
130	ACTUAL:	375,720.0	0.30650	\$115,158.18
131 PRIOR	ACCRUED:	125,240.0	0.30950	\$38,761.78
132	ACTUAL:	125,240.0	0.30950	\$38,761.78
133 PRIOR	ACCRUED:	125,240.0	0.32700	\$40,953.48
134	ACTUAL:	125,240.0	0.32700	\$40,953.48
135 PRIOR	ACCRUED:	125,240.0	0.32150	\$40,264.66
136	ACTUAL:	208,730.0	0.32150	\$67,106.70
137 PRIOR	ACCRUED:	125,240.0	0.33500	\$41,955.40
138	ACTUAL:	208,730.0	0.33500	\$69,924.55
139 PRIOR	ACCRUED:	375,720.0	0.34400	\$129,247.68
140	ACTUAL:	626,190.0	0.34400	\$215,409.36
141 PRIOR	ACCRUED:	125,240.0	0.34800	\$43,583.52
142	ACTUAL:	208,730.0	0.34800	\$72,638.03
143 PRIOR	ACCRUED:	125,240.0	0.34500	\$43,207.80
144	ACTUAL:	208,730.0	0.34500	\$72,011.85
145 PRIOR	ACCRUED:	125,240.0	0.32750	\$41,016.10
146	ACTUAL:	125,240.0	0.32750	\$41,016.10

44

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

August-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
147 PRIOR	ACCRUED:	250,480.0	0.32250	\$80,779.80
148	ACTUAL:	250,480.0	0.32250	\$80,779.80
149 PROLIANCE	ACCRUED:	279,070.0	0.29150	\$81,348.95
150	ACTUAL:	279,070.0	0.29150	\$81,348.91
151 UNOCAL	ACCRUED:	457,080.0	0.31250	\$142,837.51
152	ACTUAL:	457,080.0	0.31250	\$142,837.50
153 UNOCAL	ACCRUED:	113,770.0	0.34600	\$39,364.42
154	ACTUAL:	113,770.0	0.34600	\$39,364.42
155 UNOCAL	ACCRUED:	102,320.0	0.33000	\$33,765.60
156	ACTUAL:	<u>102,320.0</u>	0.33000	<u>\$33,765.60</u>
157 TOTAL ACCRUED:		32,580,800.0		\$9,860,106.06
158 TOTAL ACTUAL:		33,630,217.0		\$10,170,625.82
159	ADJUSTMENT:	<u>1,049,417.0</u>		<u>\$310,519.76</u>

44a.



Attn: Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0209S0134
 Invoice Date: 09/10/2002
 Customer #: 1171
 AESC Contract #: SLS01562

Fax #: (813) 228-4194

Due Date: 09/25/2002	When paying, please refer to invoice #: A0209S0134	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: Account #: REDACTED
-------------------------	---	---

Wire Transfer 9/25/02

FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	716	FGT ZN 3 POOL (STA 11)	08012002000079 0001	02	02	✓ 5,171	MMBTU	3.1550	\$16,314.50 ✓
						Total Volume:			5,171 \$16,314.50
						INVOICE TOTALS:			5,171 <u>\$16,314.50</u> <i>(signature)</i>

(COPY)

45

Please fax payment details to Marketing Accounting - (832)-636-5399 Refer questions to (832)636-7049



Gas Sales Invoice

BP Energy Company
Tax ID 36-3421804

Invoice Number 94503
Invoice Date 09/10/2002
Contract # 1700358
Delivery Month Aug 2002
Due Date 09/20/2002

To: Ed Elliott
PEOPLES GAS SYSTEMS
P O BOX 2562
TAMPA, FL 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE *Wire Txf 9/20/02*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000
REDACTED

Natural Gas delivered during Aug 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)	156,487	<u>2.9878</u> <i>She 2.98838</i>	467,551.86
CS #11 MOUNT VERNON (0025309)	10,342	3.2200	33,301.24

Weighted Rate Revision (156,487)(2.9878) (467,551.86)
Revised Rate (Weighted) 156,487 2.98838 467,642.62
Revised Total Amt Due \$500,943.86

COPY

~~Total Amount Due~~

~~500,859.10~~

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances.***

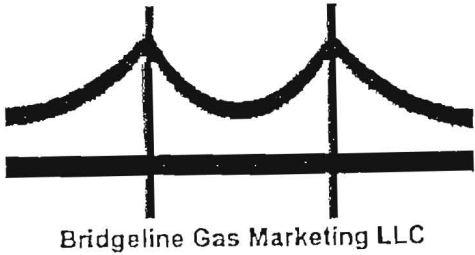
If you have any questions, please contact: Troy Meloncon at (281) 366-4265
or send a facsimile to: (281) 366-5313
Or Email: melonctf@bp.com

For BP use only: 1494400 00

46

SAP ID: 3000011735

SALES INVOICE



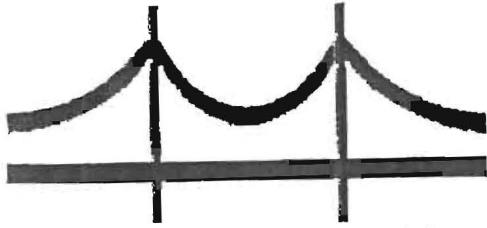
Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>Wire 9/27/02</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: <i>REDACTED</i> Swift: NABKUS44 Acct: <i>REDACTED</i> Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 22298A Invoice Date: September 11, 2002 Due Date: September 25, 2002 Payment Method: Wire
---	--	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date: Aug-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
178	08/29	08/29	Cost of Gas	SA-1214974			20,685	20,685	MMBtu ✓	\$3.31000 USD	MMBtu ✓	\$68,467.35	\$68,467.35
179	08/30	08/31		SA-1214974			49,054	49,054	MMBtu ✓	\$3.25000 USD	MMBtu ✓	\$159,425.50	\$159,425.50
Pre-tax Sub-total:							389,817	389,817					\$1,217,895.18
Delivery Date: Aug-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A													
176	08/23	08/23	Cost of Gas	SA-1214974			10,000	10,000	MMBtu ✓	\$3.36500 USD	MMBtu ✓	\$33,650.00	\$33,650.00
Pre-tax Sub-total:							10,000	10,000					\$33,650.00
Sub-total:							399,817	399,817	MMBtu				\$1,271,545.18

COPY

Rate Correction	8/5/02	(2,451 dth)	(\$3.0000)	(\$7,353.00)
Revised Rate	8/5/02	5,171 dth	\$3.0000	\$15,513.00
Rate Correction	8/5/02	(10,342 dth)	(\$2.9900)	(\$30,922.58)
Revised Rate	8/5/02	7,622 dth	\$2.9900	\$22,789.78
Rate Correction	8/15/02	(8,513 dth)	(\$3.0500)	(\$25,964.65)
Revised Rate	8/15/02	8,502 dth	\$3.0500	\$25,931.10
Rate Correction	8/15/02	(10,310 dth)	(\$3.1000)	(\$31,961.00)
Revised Rate	8/15/02	10,321 dth	\$3.1000	\$31,995.10
Rate Correction	8/22/02	(13,184 dth)	(\$3.2600)	(\$42,979.84)
Revised Rate	8/22/02	13,184 dth	\$3.2700	\$43,111.68
Total 1,271,545.18				1,271,704.77

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To:
 Peoples Gas System, a division of Tampa
 702 N Franklin St
 Tampa, FL 33601-2562

Dee Wilkerson
 Contact: ~~Ed Elliott~~
 Telephone: (813) 228-4149
 Fax: (813) 228-4742-4194

Remit To:
 Bridgeline Gas Marketing LLC
 Bank: Bank of America, N.A.
 Bank ID: 1 Swift: NABKUS44
 Acct: ~~REDACTED~~

Contact: Sherlyn Schumack
 Telephone: (832) 851-2850
 Fax: (832) 851-2770

Invoice Number: 2229SA

Invoice Date: September 11, 2002

Due Date: September 25, 2002

Payment Method: Wire

Ref.	Delivery Date	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-02 Contract: 96071098 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT												
169	08/03 08/04	Cost of Gas	SA-1214974			20,684	20,684	MMBtu ✓	\$2.99000 USD	MMBtu ✓	\$61,845.16	\$61,845.16
181	08/05 08/05		SA-1214974			2,451	2,451	MMBtu ✓	\$3.00000 USD	MMBtu 5111	\$7,353.00	\$7,353.00
180	08/05 08/05		SA-1214974			10,342	10,342	MMBtu ✓	\$2.99000 USD	MMBtu 7622	\$30,922.58	\$30,922.58
182	08/07 08/07		SA-1214974			8,274	8,274	MMBtu ✓	\$2.86000 USD	MMBtu ✓	\$23,663.64	\$23,663.64
183	08/07 08/07		SA-1214974			15,513	15,513	MMBtu ✓	\$2.90000 USD	MMBtu ✓	\$44,987.70	\$44,987.70
170	08/08 08/08		SA-1214974			15,513	15,513	MMBtu ✓	\$2.95000 USD	MMBtu ✓	\$45,763.35	\$45,763.35
171	08/09 08/09		SA-1214974			5,171	5,171	MMBtu ✓	\$3.00000 USD	MMBtu ✓	\$15,513.00	\$15,513.00
172	08/10 08/12		SA-1214974			46,539	46,539	MMBtu ✓	\$2.86000 USD	MMBtu ✓	\$133,101.54	\$133,101.54
173	08/13 08/13		SA-1214974			10,342	10,342	MMBtu ✓	\$2.96000 USD	MMBtu ✓	\$30,612.32	\$30,612.32
185	08/14 08/14		SA-1214974			10,342	10,342	MMBtu ✓	\$3.15000 USD	MMBtu ✓	\$32,577.30	\$32,577.30
184	08/14 08/14		SA-1214974			10,342	10,342	MMBtu ✓	\$3.07000 USD	MMBtu ✓	\$31,749.94	\$31,749.94
187	08/15 08/15		SA-1214974			10,310	10,310	MMBtu	\$3.10000 USD	MMBtu 10321	\$31,961.00	\$31,961.00
186	08/15 08/15		SA-1214974			8,513	8,513	MMBtu	\$3.05000 USD	MMBtu 8512	\$25,964.65	\$25,964.65
	08/16 08/16		SA-1214974			8,011	8,011	MMBtu ✓	\$2.90000 USD	MMBtu ✓	\$23,231.90	\$23,231.90
174	08/20 08/20		SA-1214974			15,491	15,491	MMBtu ✓	\$3.11000 USD	MMBtu ✓	\$48,177.01	\$48,177.01
190	08/21 08/21		SA-1214974			15,513	15,513	MMBtu ✓	\$3.35000 USD	MMBtu ✓	\$51,968.55	\$51,968.55
189	08/21 08/21		SA-1214974			15,513	15,513	MMBtu ✓	\$3.28000 USD	MMBtu ✓	\$50,882.64	\$50,882.64
175	08/22 08/22		SA-1214974			13,184	13,184	MMBtu ✓	\$3.26000 USD	MMBtu 3.27	\$42,979.84	\$42,979.84
177	08/24 08/25		SA-1214974			10,288	10,288	MMBtu x	\$3.47000 USD	MMBtu ✓	\$35,699.36	\$35,699.36
192	08/26 08/26		SA-1214974			12,411	12,411	MMBtu ✓	\$3.70000 USD	MMBtu ✓	\$45,920.70	\$45,920.70
191	08/26 08/26		SA-1214974			5,171	5,171	MMBtu x	\$3.47000 USD	MMBtu ✓	\$17,943.37	\$17,943.37
194	08/27 08/27		SA-1214974			31,027	31,027	MMBtu ✓	\$3.58000 USD	MMBtu ✓	\$111,076.66	\$111,076.66
193	08/27 08/27		SA-1214974			3,620	3,620	MMBtu ✓	\$3.52000 USD	MMBtu ✓	\$12,742.40	\$12,742.40
196	08/28 08/28		SA-1214974			10,342	10,342	MMBtu ✓	\$3.43000 USD	MMBtu ✓	\$35,473.06	\$35,473.06
195	08/28 08/28		SA-1214974			5,171	5,171	MMBtu ✓	\$3.46000 USD	MMBtu ✓	\$17,891.66	\$17,891.66

8h

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2002082090-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0002 Invoice Date: 10-Sep-2002 Due Date: 25-Sep-2002 Production Month: 8/2002
Peoples Gas System Attn: Ed Elliott P. O. Box 2562 Tampa, FL 33602-2562	

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth) = 6 ProdYear = 2002)						
MOPS	017926	FGT MOPS (ZONE 1)	Nom	776 Dth ✓	\$2.91500 ✓	\$2,262.04
Current Totals				776 Dth		\$2,262.04

Recap:
 Commodity Total \$2,262.04
 Net Amount Due \$2,262.04 ✓

COPY

(Handwritten initials)

Handwritten: 9/25/02

Please Wire Transfers To:

Bank One, NA
 Chicago, IL
 Account #
 ABA# 0

Please Send Invoices To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Please: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
 P O. Box 730433
 Dallas, TX 75273-0433

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

49

Invoice Number: 2002082090-I

Customer ID: PEOPLES

Page 1

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2002082091-1 Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0002 Invoice Date: 10-Sep-2002 Due Date: 25-Sep-2002 Production Month: 8/2002
Peoples Gas System Attn: Ed Elliott P. O. Box 2562 Tampa, FL 33602-2562	
Cinergy Marketing & Trading, LP	

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(ProdMonth = 8 ProdYear = 2002)						
EGT	7995	Zone 2-CS #8 Zachary	Non	21,989 Dth	\$3.07048	\$67,516.84
				<u>Current Totals</u>	<u>21,989 Dth</u>	<u>\$67,516.84</u>
Recap:					Commodity Total	\$67,516.84
					<u>Net Amount Due</u>	<u>\$67,516.84</u>

COPY

Wire 9/25/02

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA# :

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6300

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6300

REDACTED

Invoice Number: 2002082091-1

Customer ID: PEOPLES

Page 1

50

COPY

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2002082092-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-T-0002 Invoice Date: 10-Sep-2002 Due Date: 25-Sep-2002 Production Month: 8/2002
Peoples Gas System Attn: Ed Elliott P. O. Box 2562 Tampa, FL 33602-2562	

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth = 8 ProdYear = 2002)						
MOPS	611	FOT MOPS (ZONE 1)	Nom	215,818 Dth	\$2.55250	\$637,202.66
				<i>S/AV 208</i>		
				<i>215</i>		
Current Totals				215,818 Dth		\$637,202.66

Recap: ~~Commodity Total: 637,202.66~~
~~Net Amount Due: 637,202.66~~

<i>Volume Revision</i>	<i>(215,818 dth)</i>	<i>(637,202.66)</i>
<i>Revised Volumes</i>	<i>215,808 dth</i>	<i>4637,173¹²</i>
<i>Net Amount Due</i>		<i>4637,173¹²</i>

2195250
 215808
 4637173¹²

Wire 09/25/02

Please Wire Transactions To: Bank One, NA Chicago, IL Account #: ABA#	Please Send Invoices To: Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	Please Remit Check To: Cinergy Marketing & Trading, LP P.O. Box 730433 Dallas, TX 75273-0438	Please Send Correspondence To: Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800
---	---	---	---

51

Invoice Number: 2002082092-I Customer ID: PEOPLES Page 1

SALES INVOICE

Wire Transfer



Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562	Remit To: Citrus Trading Corp. Bank: Citibank ABA: Acct: REDACTED	Invoice Number: 3203 Delivery Period: Aug-02 Invoice Date: September 5, 2002 Due Date: September 20, 2002 Payment Method: Wire
Contact: Ed Ellrott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Max Doner Telephone: (713) 853-6639	

Citrus Trading Corp.

Delivery Date	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:	08/01	08/31	Contract:	96003918		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE						
	08/01	08/31	Cost of Gas	SA-22844			30,415	30,415	MMBtu	\$2.2000	MMBtu	\$66,913.00	\$66,913.00

Pre-tax Sub-total: 30,415 30,415 \$66,913.00

08/01	08/31		LE RIDER - CITRUS									(\$36,269.85)	
08/01	08/31		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$8,911.39	
08/01	08/31		TRANSPORTATION USAGE REIMBURSEMENT									\$730.20	
													(\$26,628.26)
													Invoice Total: <u>30,415</u> <u>\$40,284.74</u>
													USD

01-90-000-232-02-00-0
Q

SR

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - AUGUST 2002

LE Rider Customers' Measured Volumes at City Gate.	15,940.6 ✓
Add: FGT Fuel @ 3.31% ((15940.6/.9669)-15940.6)	545.7 ✓
LE Rider Customers' Measured Volumes at FGT Receipt Point	<u>16,486.3 ✓</u>
 Volumes Released to Citrus at City Gate.	 30,039.0 ✓
 Confirmed Delivery Volume at City Gate	 29,413.0 ✓
Less LE Rider Measured Volume at City Gate.	15,940.6 ✓
People's Volumes @ City Gate	<u>13,472.4 ✓</u>

99%

7135468420

Calculation of Amount Due	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	Line 1 30,415.0 ✓	\$2.20 ✓	\$66,913.00 ✓
Commodity Fuel (Due Peoples Gas)	Line 2 (16,486.3) ✓	\$2.20 ✓	(\$36,269.85) ✓
Reservation Fees (Due Citrus Trading)	Line 3 13,472.4 ✓	\$0.3709 ✓	\$4,996.92 ✓
Usage Charges (Due Citrus Trading)	Line 4 13,472.4 ✓	\$0.0542 ✓	\$730.20 ✓
Additional Reservation/Usage Charges (USF) (Due Citrus Trading) Rate = (.3709+.0542 -.1941)	Line 5 15,940.6 ✓	\$0.2310 ✓	\$3,682.28 ✓
Unused (Excess) Capacity (Due Citrus Trading)	Line 6 626.0 ✓	\$0.3709 ✓	\$232.18 ✓
Amount Due Citrus Trading	Line 7		\$40,284.74 ✓

ES

THIS IS A BLANK PAGE.

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0208-0287
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 09/09/2002
 Due Date: 09/25/2002
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due	
8/2002	DESTIN PPL	994800	KOCH DELIVERY	293,910	\$3.0526	\$897,175.50	
8/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	83,675	\$2.9222	\$262,048.76	Totals
8/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,342	\$3.0400	\$31,439.68	
				100,017		\$293,488.44	Totals

(* = Average Price is rounded)

897,172.45+
 262,048.76+
 31,439.68+
 1,190,660.89*

0.*

897,172.45+
 293,488.44+
 1,190,660.89*

Recap:

Volume Revisions (293,910) (#897,175⁵⁰)
Revised Volume 293,909 897,172.45
Total Cost Due 1,190,660.89

Wire Trf 9/25/02

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#:
 ABA#:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

T-861 P.01/02 F-744

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

**Coral Energy Resources LP
 Adjustment Sales Invoice**

Invoice No: CER-I-0208-0485
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 09/18/2002
 Due Date: 09/28/2002
 Volume Base: MMBtu

COPY

+7137675445

Prod. Month	Pipeline	Meter/Pool #	Description
8/2002	DESTIN PPL	994800	Reversal for CER-I-0208-0287
8/2002	DESTIN PPL	994800	Adjustment

MMBtu	Avg. Price*	Amount Due
(293,910)	\$3.0526	(\$897,175.50)
300,910	\$3.0595	\$920,625.50
7,000		\$23,450.00 Totals

(* = Average Price is rounded)

Rec'd Satisfaction

Recap:

Commodity Total	\$23,450.00
Net Amount Due in U.S. \$	\$23,450.00

AL

FROM-CORAL ENERGY

09-18-02 02:34PM

Wire T&R 9/27/02

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#:
 ABA#:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED

BN 9/27/02

SEP-19-2002 12:26

+7137575445

577

P 21

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-1-0208-0488
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
SAP Customer Number: 2202984
Invoice Date: 09/18/2002
Due Date: 09/28/2002
Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due	
8/2002	DAUPHIN	17154	Koch DIGGS Interconnect	4,000	\$3.3500	\$13,400.00	
						Totals	
						4,000	\$13,400.00

(* = Average Price is rounded)

W. J. M. / 09/28/02

Recap:

Commodity Total	\$13,400.00
Net Amount Due in U.S. \$	\$13,400.00 <i>(initials)</i>

*TO: Dee Wilkerson
(913) 228-4194*

** ORIGINAL WAS MAILED YESTERDAY*

57

*Laura Sanders
(713) 230-3854*

also 9/28/02

Please Wire Amount To:

JP Morgan Chase Bank
New York, NY
Account#: **REDACTED**
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

*FSM
a 12/31/02*

SEP-19-02 10:13AM FROM-CORAL ENERGY

+13137575445

101 F 11/03 P 101



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY
ATTN: Ed Elliott
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Invoice No: SR02080797
Customer No: 214999-01
COMPANY fax: (181) 364-5066
Wire 9/25/02
Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

Invoice Date: September 12, 2002
Payment Terms: Due September 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
8/02	5430 - ZONE 2	7995	Zone 2	5,171	2.7800	14,375.38
8/02	5430 - ZONE 2	7995	Zone 2	137,516	3.0050	413,235.46
** Invoice Totals				142,687		\$427,610.84

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Michelle Le at telephone (713) 989-0256.

58



Mobil

COPY

PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC COMPANY
ATTN: Ed Elliott
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Invoice No: SR02080798
Customer No: 214999-01
Fax: (181) 364-5066
WIK 9/25/02
Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

REDACTED

Invoice Date: September 12, 2002
Payment Terms: Due September 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
SONAT Marketing Company L.P.:						
8/02	PSNG 139	PSNG139	Tier 1 pool	25,047	2.9100	72,886.77
** Invoice Totals				25,047		\$72,886.77

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Michelle Le at telephone (713) 989-0256.

59



Invoice #: 72627
Invoice Date: 09/11/2002
Invoice Status: FINAL
Payment Terms: Net due on or before 10/11/2002

DYNEGY MARKETING AND TRADE
1000 LOUISIANA, SUITE 5800
HOUSTON TX 77002 USA

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562, 702 N. FRANKLIN STREET
TAMPA FL 33602-2562 USA
ATTN: GAS ACCOUNTING

Phone (813-228-4194 Fax)
2396

COPY

Description	Period	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount (USD)
FLORIDA GAS TRANSMISSION				
Contract # 8083				
ZN1 POOL	14-AUG-02 -- 14-AUG-02	10,000 ✓	\$3.100000 ✓	\$31,000.00
ZN2 POOL	01-AUG-02 -- 26-AUG-02	98,663 ✓	\$3.100000 ✓	\$305,855.30
ZN3 POOL	01-AUG-02 -- 26-AUG-02	44,060 ✓	\$3.100000 ✓	\$136,586.00
Sub Total Receivable		152,723		\$473,441.30
Sub Total -- FLORIDA GAS TRANSMISSION		152,723		\$473,441.30
TOTAL AMOUNT DUE		152,723		\$473,441.30

Chq 01-90-000-232-02-000

Comments:

Remit via wire transfer to:

Wire 9/30/02

Lockbox:

[Signature]

Bank One - Chicago IL

ABA #

Account #

P.O. BOX 730508
DALLAS TX 75373-0508 USA

Credit: DYNEGY MARKETING AND TRADE

Questions Regarding this invoice should be directed to:

Fred Hudy (713) 767-6355 (ph) or (713) 507-3787 (fax) fjhu@dynegy.com

Support for your payment should be faxed to (713) 507-3787

PLEASE PAY PER CONTRACT TERMS.

60

EL PASO MERCHANT ENERGY, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: 1020850146
Invoice Date: 09/09/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827

SOLD DURING THE MONTH OF AUGUST 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida 25309	CS #11 - MOUNT VERNON	Downstream K#:						
Deal-Order-Rev Nbr: 08052002000924-0001-00								
		BASE COMMODITY	05	05	5,171	MMBTU	\$3.0500	\$15,771.55
Florida 57391 - R	NGPL - VERMILION RECEIPT	Downstream K#:						
Deal-Order-Rev Nbr: 08052002000925-0001-00								
		BASE COMMODITY	06	06	5,171	MMBTU	\$2.8600	\$14,789.06
Southern 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K#:						
Deal-Order-Rev Nbr: 04502002000380-0004-00								
		BASE COMMODITY	01	31	155,000	MMBTU	\$3.0000	\$465,000.00

PER EVETTE - THIS WAS CUT

REVISION - NGPL-VERMILION - Volumes Cut (5171) (14,789.06)

Total Base Commodity 165,342 Net Amount Due 546,560.61

Revised Total 160,171.06 \$480,771.55

(COPY)

TERMS: Pay by Wire Transfer on or before September 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to

For questions please call Ming Hu
Phone: 713-420-3076
Fax: 713-420-2108

GST NUMBER S7809-8763-RT-0001

SEND PAYMENT TO: Wire Trf 9/25/02

EL PASO MERCHANT ENERGY, L.P.
Mellon Bank
ABA #: 1
Account #
Attn:

WRITTEN CORRESPONDENCE:
EL PASO MERCHANT ENERGY, L.P.
P.O. Box 2511
Houston, TX 77252-2511

REDACTED

A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
Ed Elliott
702 N FRANKLIN STREET
TAMPA, FL 33602

REMIT PAYMENT TO: *Wire Tot 9/25/02*
Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA #
Gas Marketing Remittance Acct.#

REDACTED
Q

INVOICE # GS02080124 / 0
INVOICE DATE 09/11/02
CUSTOMER # 175406
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
CONTRACT # A251NGD
PAYMENT DUE DATE 09/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Aug/2002	45960/4	FLORIDA	MOBILE BAY		ACTUAL	460,053	\$2.975000	\$1,368,657.68

(COPY)

led

TOTAL

460,053

\$1,368,657.68

PLEASE DIRECT INQUIRIES TO:
Evelyn V. Scott
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 02080073-00
 INVOICE DATE.....: 9/10/02
 DUE DATE.....: 09/20/02
 PRODUCTION MONTH.: AUG-02
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Wire Trf 9/20/02
Please Wire To:

JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 1
 ACCT # 0

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED
[Signature]

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
DESTIN PIPELINE COMPANYLLC GULFSTREAM DEL.		5,000	\$3.1700	\$15,850.00
INVOICE TOTAL		5,000		\$15,850.00

(u)

(63)



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

September 05, 2002

Sale Invoice

Peoples Gas System, Inc. a div. of Tampa Electric Company

P.O. Box 2562
Tampa, FL 336012562

Attention: Ed Elliot
Invoice Date: 09/05/2002
Invoice No.: 4203

Phone: (813) 228-4149
Fax: (813) 228-4194
Due Date: 09/25/2002

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
08/12/2002	08/12/2002	Market Area	FGT	2,000	\$ 3.00000 \$	6,000.00
Total : Commodity Cost				2,000	\$	6,000.00

COPY

01 9600023202002

Total For Invoice: 4203 2,000 \$ 6,000.00

Payment by ACH & Wire Transfer: 9-30-02-
Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.:
Account No.: 0

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794, E-Mail: tduncan@nui.com

64



COPY

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax:

Invoice Information:
Production Month:
Invoice Month: 08/2002
Invoice Due Date: 09/28/02
Invoice Date: 09/18/02
Invoice Number: 12510
Payment Term: WIRE
Customer #: 11620

Prior Energy Corporation,
Gas Accounting

605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

346,955

(\$120,810.80)

Total Sales

\$3,274,022.08

INVOICE TOTAL:

\$3,274,022.08

65

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America *Wire 9/27/02*
ABA:
Acct. #

REDACTED

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

BBM 9/27/02

SEP-18-2002 12:43

SEP-18-2002 12:38

2514700703

99%

P.02

PRIOR ENERGY

INVOICE

RMS Process Date:09/18/2002-Run Date:09/18/2002 11:16:56

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: (813) 228-4194

Invoice Information:

Production Month: 200208
Invoice Month: 08/2002
Invoice Due Date: 09/28/02
Invoice Date: 09/18/02
Invoice Number: 12510
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
12159	FGT	716	CS #11 MOUNT VERNON	154,988	MMBTU	R	\$2.9262670		\$0.0000	\$475,038.22
12159	FGT	7995	CS #8 ZACHARY	0	MMBTU	R	\$2.9262670		\$0.0000	\$0.00
154,988										\$475,038.22
12332	SNG	PSNG1268	PRIOR TIER 1 POOL	14,611	MMBTU	R	\$3.0800000		\$0.0000	\$44,709.66
12158	SNG	PSNG1268	PRIOR TIER 1 POOL	497,826	MMBTU	R	\$3.0867170		\$0.0000	\$1,536,648.20
12159	SNG	PSNG1268	PRIOR TIER 1 POOL	431,164	MMBTU	R	\$2.9262670		\$0.0000	\$1,241,752.32
12159	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	33,571	MMBTU	R	\$2.9262670		\$0.0000	\$96,684.48
977,172										\$2,919,794.66
10161			CASH OUT for Sale # 10161 From 01-	-41,289	MMBTU	R	\$2.9800000	CASH OUT	\$0.0000	(\$123,041.22)
10162			CAP CREDIT for Sale # 10162 From 0	0	MMBTU	R	\$0.0000000	CAP CREDIT	\$0.0000	(\$5,534.46)
10160			RESERV FEE for Sale # 10160 From C	308,244	MMBTU	R	\$0.0200000	RESERV FEE	\$0.0000	\$7,764.88 ✓

Ed

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: **REDACTED**
Accl. #:

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

Invoice Date: 16-Sep-2002
 Due Date: 30-Sep-2002
 Production Month: 8/2002

Invoice Number: 200208-I-000701
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	27,835 Dth	\$2.91500	\$81,139.05
				Current Totals	27,835 Dth	\$81,139.05

Recap:	Actual	Total	\$81,139.05
	Net Amount Due		\$81,139.05

COPY

~~(37,835)~~ ~~(81,139.05)~~
 27,907 81,348.91
NET DUE 81,348.91

Wire 9/30/02

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Invoice Number: 200208-I-000701

BW
01231

Customer ID: PEOPLEGASSYS

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200208-I-0053
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 06-Sep-2002
 Due Date: 25-Sep-2002
 Production Month: 8/2002

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2002)						
FGT	25309	Station 11	Act	45,708 Dth ✓	\$3.12500	\$142,637.50
FGT	25412	Station 8	Act	21,609 Dth ✓	\$3.38424	\$73,130.02
<u>Current Totals</u>				67,317 Dth		<u>\$215,967.52</u>

Recap:
 Commodity Total \$215,967.52
 Net Amount Due \$215,967.52 ✓

COPY

For Questions Please Contact:
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire Tot 9/25/02

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: **REDACTED**
 ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone (281) 491-7600

Invoice Number: 200208-I-0053



Customer ID: TECOPEOPLES

68

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2002

04-Oct-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,141,937	0.05420	\$116,092.99
2		ACTUAL	2,141,937	0.05418	\$116,046.06
3	FTS-1-NO NOTICE	ACCRUED	115,150	0.05420	\$6,241.13
4		ACTUAL	120,292	0.05420	\$6,519.83
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,257,087		\$122,334.12
8		ACTUAL	2,262,229		\$122,565.89
9		DIFFERENCE	5,142		\$231.77
10	FTS-2-USAGE	ACCRUED	1,142,829	0.03690	\$42,172.24
11		ACTUAL	1,142,829	0.03414	\$39,017.98
12		DIFFERENCE	0		(\$3,154.26)
13	GRAND TOTAL	ACCRUED	3,399,916		\$164,506.36
14		ACTUAL	3,405,058		\$161,583.87
15		DIFFERENCE	5,142		(\$2,922.49)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2002

04-Oct-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,723)	0.37090	(\$8,798.86)
2		ACTUAL	(24,394)	0.37090	(\$9,047.73)
3		DIFFERENCE	(671)		(\$248.87)
4	TOTAL	ACCRUED	(23,723)		(\$8,798.86)
5		ACTUAL	(24,394)		(\$9,047.73)
6		DIFFERENCE	(671)		(\$248.87)

70



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

(COPY)

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49687
Invoice Total Amount: \$106,998.33

Payee: FLORENCE GAS TRANSMISSION
Payee Duns: 006922736
Billing Address: CHICKEN NEW YORK
Account #:
ABA # 0210
Wm Truf
9/20/02

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0230		89,057	4,826.89		
	3005 PGS-MIAMI	COT		0.0312	0.0230		11,334	614.30		
6489 CS #7 EUNICE	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		52,606	2,851.25		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0230		3,628	196.64		
	3117 PGS-OCALA	COT		0.0312	0.0230		24,238	1,313.70		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0230		310	16.80		
	3134 PGS-ORLANDO	COT		0.0312	0.0230		19,818	1,074.14		
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0230		2,250	121.95		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0230		2,530	137.13		
	3204 CUC-BARTOW A /FGT	COT		0.0312	0.0230		1,183	64.12		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		147,621	8,001.06		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		104,882	5,684.60		
32606 NGPL VERMILION	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0230		167,014	9,052.16		
	3061 PGS-BRANDON	COT		0.0312	0.0230		2,221	120.38		
	3067 PGS-TAMPA EAST	COT		0.0312	0.0230		243	13.17		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0230		5,629	305.09		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0230		1,934	104.82		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0230		8,414	456.04		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0230		183,793	9,961.58		
	29319 FP&L-SANFORD	COT		0.0312	0.0230		170,084	9,218.55		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0230		7,663	415.33		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0230		37,820	2,049.84		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0230		4,835	262.06		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0230		587,856	31,861.80		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0230		8,554	463.63		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		158,237	8,576.45		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		40,624	2,201.82		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230		115,902	6,281.89		

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49687
Invoice Total Amount: \$106,998.33

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
32606 NGPL VERMILION	109188 PGS- LAKE MURPHY	COT		0.0312	0.0230	0.0542	148,814	8,065.72		
	112700 GAINESVILLE UNIVERSITY	COT		0.0312	0.0230	0.0542	10,000	542.00		
	253067 PGS LAKEWOOD RANCH	COT		0.0312	0.0230	0.0542	289	15.66		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0230	0.0542	4,893	265.20		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0230	0.0542	9,127	494.68		
	316101 FNG - BARTOW DEL	COT		0.0312	0.0175	0.0487	8,534	415.61		
		COT		0.3687	0.0022	0.3709	-24,394	-9,047.73		VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

7L



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49687
Invoice Total Amount: \$106,998.33

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: |
EFT Addr: Citibank; New York NY
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5047:									2,117,543	\$106,998.33	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	7168.97	114167.30
1999	0.0075	4384.45	111382.78
2000	0.0072	3741.87	110740.20
2001	0.007	3313.48	110311.81
2002	0.0055	100.57	107098.90

Late Payment Cl
after the invoice

2,117,543.00+
24,394.00+
2,141,937.00* es paid

73



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

(COPY)

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM: A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002

Net Due Date: September 20, 2002

Invoice Identifier: 49690

Invoice Total Amount: 6,519.83

Please reference this invoice on your remittance and remit to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: *Winters 9/29/02*
EFT/Addr: Citibank New York, NY
Account:
ABA#:

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0230		0.0542	120,292	6,519.83		

Total for Contract 5064: **120,292** **\$6,519.83**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

hk

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	396.96	6916.79
1999	0.0075	240.58	6760.41
2000	0.0072	204.49	6724.32
2001	0.007	180.43	6700.26
2002	0.0055	0.00	6519.83



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

(COPY)

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49856
Invoice Total Amount: 337,052.58

Please reference this invoice on your remittance and wire to
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: [Redacted]
EFTAddr: Citibank New York NY
Account: [Redacted]
ABA#: 502 [Redacted]

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0230		0.0372	12,505	465.19	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0230		0.0372	72,453	2,695.25	
	2953 PGS-PANAMA CITY	COT		0.0142	0.0230		0.0372	20,283	754.53	
	3111 MADISON	COT		0.0142	0.0230		0.0372	11,580	430.78	
	3117 PGS-OCALA	COT		0.0142	0.0230		0.0372	57,718	2,147.11	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0230		0.0372	8,582	319.25	
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0230		0.0372	30,707	1,142.30	
	3093 PGS-EUSTIS	COT		0.0142	0.0230		0.0372	7,509	279.33	
	3092 PGS-MT DORA	COT		0.0142	0.0230		0.0372	5,192	193.14	
	3134 PGS-ORLANDO	COT		0.0142	0.0230		0.0372	250	9.30	
	3132 LAKE APOPKA-WINTER	COT		0.0142	0.0230		0.0372	1,470	54.68	
	28809 CUC-HAINES CITY	COT		0.0142	0.0230		0.0372	3,006	111.82	
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0230		0.0372	2,406	89.50	
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0230		0.0372	47,497	1,766.89	
	3270 BUCKEYE CELLULOSE	COT		0.0142	0.0230		0.0372	3,335	124.06	
	3055 CORONET INDUSTRIES	COT		0.0142	0.0230		0.0372	3,029	112.68	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0230		0.0372	14,018	521.47	
	29319 FP&L-SANFORD	COT		0.0142	0.0175		0.0317	366,347	11,613.20	
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0230		0.0372	42,494	1,580.78	
		COT		0.0142	0.0175		0.0317	202,187	6,409.33	
	USAGE CHARGE AT POI 55687 WITHOUT GRI									
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0230		0.0372	7,807	290.42	
	222204 FPC DEBARY	COT		0.0142	0.0230		0.0372	10,000	372.00	
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0230		0.0372	9,398	349.61	
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0230		0.0372	4,321	160.74	
	287818 LAFARGE GYPSUM CTG	COT		0.0142	0.0230		0.0372	3,599	133.88	
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0230		0.0372	51,336	1,909.70	
	295310 RELIANT HOLOPAW	COT		0.0142	0.0230		0.0372	76,834	2,858.22	

75



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 49856
Invoice Total Amount: \$37,052.58

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank; New York NY
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	316101 FNG - BARTOW DEL	COT		0.0142	0.0175		0.0317	4,966	157.42		
Total for Contract 5319:								1,080,829	\$37,052.58		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6720.97	43773.55
1999	0.0075	5315.89	42368.47
2000	0.0072	4991.64	42044.22
2001	0.007	4775.47	41828.05
2002	0.0055	3154.23	40206.81

Late Payment Charges are assessed on past due balances paid after the invoice date.

710



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

(COPY)

Invoice

Stmt D/T: 09/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM-A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Invoice Date: September 10, 2002
Net Due Date: September 20, 2002
Invoice Identifier: 498661
Invoice Total Amount: \$1,965.40

Please reference this invoice on your remittance and wire to
Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
EFT Addr: Citibank, New York NY
Account #:
ABA #:

Bill Pty Duns: 006922736

Svc Req K: 6035 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0175		0.0317	62,000	1,965.40		
Total for Contract 6035:								62,000	\$1,965.40		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

77

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	545.60	2511.00
1999	0.0075	465.00	2430.40
2000	0.0072	446.40	2411.80
2001	0.007	434.00	2399.40
2002	0.0055	341.00	2306.40

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR AUGUST 2002**

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-PIPELINE	ACCRUED	0	\$0.00000	\$0.00
2		ACTUAL	460,499	0.02000	\$9,209.98
3		DIFFERENCE	460,499		\$9,209.98
4	DEMAND	ACCRUED	460,499	\$0.55000	\$253,274.45
5		ACTUAL	465,000	0.55000	\$255,750.00
6		DIFFERENCE	4,501		\$2,475.55
7	TOTAL	ACCRUED	460,499		\$253,274.45
8		ACTUAL	925,499		\$264,959.98
9		DIFFERENCE	465,000		\$11,685.53



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

LINE

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 301
 Accounting Period: Aug, 2002
 Invoice Date: 09/10/2002
 Net Due Date: 09/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00001	1 Current Business (Transportation)	8205164	8205201				08/01/2002	-	3,949 ✓	0.02000	78.98
		DIGP 20" Offshore - Rock Road	FPC - Hines Plant				08/01/2002				
	10720 (Price Tier: 1) 5722	GZN1	GZN1								
1.00002	1 Current Business (Transportation)	8205175	8205201				08/01/2002	-	459,972	0.02000	9,199.44
		Destin - Pascagoula Plant	FPC - Hines Plant				08/31/2002				
	10720 (Price Tier: 1) 5722	GZN1	GZN1								
1.00003	828 Reservation		8205223				08/01/2002	-	465,000 ✓	0.55000 ✓	255,750.00
			FGT - Osceola - East Green Swamp				08/31/2002				
	10720 (Price Tier: 1) 5720	GZN1	GZN1								

Contract Total Amount: 925,499
 Invoice Total Amount: 928,921 DT

162,649.59
\$265,038.42

79 \$264,959.98

COPY



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 301
Accounting Period: Aug, 2002
Invoice Date: 09/10/2002
Net Due Date: 09/20/2002

Service Requester (Duns): 000000000
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Bharati Shah
Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT	\$265,028.42
Invoice Total Amount			\$265,028.42
			<u>\$264,959.98</u>

Please make wire transfer payments
on Net Due Date: 09/20/2002 by Noon Central Standard Time

Account of Gulfstream
CITIBANK, N.A.
NEW YORK NY 10043
ABA #
Account #

*Wire Trf
9/25/02*

REDACTED REDACTED

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

80

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR AUGUST 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(6,271)	11.13438	(\$69,823.72)
3		DIFFERENCE	(6,271)		(\$69,823.72)
4	COMMODITY-PIPELINE	ACCRUED	853,083	\$0.06281	\$53,582.24
5		ACTUAL	1,058,045	0.06890	\$72,898.48
6		DIFFERENCE	204,962		\$19,316.24
7	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,959,783		\$517,234.17
11		ACTUAL	2,158,474		\$466,726.69
12		DIFFERENCE	198,691		(\$50,507.48)

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

702 NORTH FRANKLIN STREET

TECO PLAZA

TAMPA, FL 33601-0000

Billing Year : 2002

Billing Month : AUG

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	184,717.57 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	282,009.12 ✓
TOTAL		466,726.69 (P)

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

Wire Trf 9/23/02

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

SUN TRUST BANK

ABA #

A/C #

REDACTED

82

(Signature)

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : AUG.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : AUG.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	15,698	0.00800	125.58
0	1	12,049	0.01100	132.54
0	2	1,019,041	0.01900	19,361.78
1	1	2,231	0.00300	6.69
1	2	21,279	0.01100	234.07
2	2	17,927	0.00800	143.42
Total Deliveries		1,088,225		20,004.08

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	29,520	-0.00550	- 162.36
GRI COMMODITY	1,088,225	0.00550	5,985.24
SCRM	1,088,225	0.01200	13,058.70
ACA	1,088,225	0.00210	2,285.29
Total Surcharges			21,166.87
Total Commodity & Surcharges			41,170.95

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : AUG.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,898	0.14500	275.21
0	1	21,997	0.20000	4,399.40
0	2	9,369	0.28500	2,670.17
1	1	16,237	0.11900	1,932.20
1	2	11,898	0.20400	2,427.19
2	2	15,644	0.17700	2,768.99
Total Deliveries		77,043		14,473.16

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	23,576	-0.00550	- 129.67
GRI COMMODITY	77,043	0.00550	423.73
SCRM	77,043	0.01200	924.52
ACA	77,043	0.00210	161.79
Total Surcharges			1,380.37
Total Commodity & Surcharges			15,853.53

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : ISNG153

Billing Month : AUG.
 Billing Year : 2002
 Service Type : INTERRUPTIBLE TRA
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	4,685	0.14500	679.33
0	1	3,737	0.20000	747.40
0	2	1,521	0.28500	433.49
1	2	56	0.20400	11.42
3	0	15	0.14500	2.18
Total Deliveries		10,014		1,873.82

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	8,437	-0.00550	-46.40
GRI COMMODITY	10,014	0.00550	55.08
SCRM	10,014	0.01200	120.16
ACA	10,014	0.00210	21.03
Total Surcharges			149.87
Total Commodity & Surcharges			2,023.69

Commodity Discount

Discount ID	Point ID	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1009	0	0	0	4,685	(0.09710)	(454.91)
1595	0	0	1	3,737	(0.15210)	(568.40)
1009	3	0	0	15	(0.09710)	(1.46)
Total Commodity Discount				8,437		(1,024.77)

Surcharge Discount

	Quantity(Dth)	Rate(\$/Dth)	Amount
SCRM	4,685	(0.01200)	(56.22)
SCRM	3,737	(0.01200)	(44.84)
SCRM	15	(0.01200)	(0.18)
Total Surcharge Discount			(101.24)
Total Commodity & Surcharge Discount			(1,126.01)
Net Commodity & Surcharges			897.68 ✓

86

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002

Customer ID. : 006922736

Billing Month : AUG

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,204,451	1,175,282	0	0	0	29,169	2.33826000	72,182
ESTIMATED IMBALANCE	1,161,046	1,130,845	0	0	0	30,201	2.51042000	72,182

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.85534	24,949	2.980	100.000	(2.98)	(74,348.02)
>2-5	0.14466	4,220	2.980	100.000	(2.98)	(12,575.60)
Total	1.00000	29,169				(86,923.62)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	1,041,004	1,032,899	8,105	0	0
PEOPLES GAS SYS	ISNG153	163,447	142,383	21,064	0	0
Total		1,204,451	1,175,282		0	0
Less Pool Transaction		0	0			
Net		1,204,451	1,175,282	29,169		

87

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : AUG.

Customer Name : PEOPLES GAS SYSTEM, A DIV OF TAMPA ELECT

Billing Year : 2002

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N		7/02	2	5	8,758.71	2,853	(3.0700)	0	(3.0700)
CASHOUT	N		7/02	0	2	8,341.19	20,045	(3.0700)	17,328	0.0000
Total						17,099.90	22,898		17,328	

22,898.00+
 17,328.00-
 5,570.00*

5,570.00x
 3.07=
 17,099.90*

88

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV300
Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : AUG.
Billing Year : 2002
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	1,036,785	0.01100	11,404.64
Total Deliveries		1,036,785		11,404.64
Net Commodity & Surcharges				11,404.64

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : ISGA22

Billing Month : AUG.
Billing Year : 2002
Service Type : IT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	21,260	0.16800	3,571.68
Total Deliveries		21,260		3,571.68
Net Commodity & Surcharges				3,571.68

Invoice Date: 15-Aug-2002	Invoice Number: 200207-I-000751
Due Date: 29-Aug-2002	Customer ID: PEOPLEGAS:SYS
Production Month: 7/2002	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60614-3756

See wire info Below

ProLiance Energy LLC

Pipeline	Meter	Description	Stat	Quantity	Price	Amount Due
(Prodmonth = 7 ProdYear = 2002)				<i>4/16 28,085 dth</i>		
NORTHERNHATL	0062310	MUSTANG 759/798 SS I/C	Act	28,329 Dth	53.72500 ✓	\$91,361.05
Current Totals				28,329 dth		\$91,361.05

Recap: Actual Total \$91,361.05
 Net Amount Due \$91,361.05

<i>Volume Revision</i>	<i>(28,329)</i>	<i>(891,361.05)</i>
<i>Revised Volumes</i>	<i>28,085</i>	<i>890,574.13</i>
<i>Total Due</i>		<i>890,574.13</i>

3.225 x
 28,329.0 =
 91,361.03*

3.225 x
 28,085.0 =
 90,574.13*

91,361.03 +
 90,574.13 +
786.90*

Wire 9/20/02

OKAY to pay @ 8/11/02

3.225 x
 244.0 =
 786.90*

- Difference Due

ProLiance Energy LLC
 Attention: Clerk
 200
 Apollo, TN 46204-5178
 (317) 231-6900
 -000

135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

People's Gas System (Florida) Inc.
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone (317) 231-6800

Customer ID: PEOPLEGASSYS

*Angie White
 fax # (317) 231-6900*

Invoice Date: 16-Jul-2002
Due Date: 30-Jul-2002
Production Month: 6/2002

Invoice Number: 200206-I-000734
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLE GASSYS-T-0001
Customer Number: 40376

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3755
Chicago, IL 60674-3756

COPY

ProLiance Energy LLC

Pipeline	Meter	Description	Stat	Quantity	Price	Amount Due
(Production = 6 ProdYear = 2002)						
		TANG 759/738 S8 I/C	Act	27,787	\$3 33500	592,669.65
Current Totals				27,787		592,669.65

Orig billed 27,787.00 +
Orig pd 26,771.00 -
Gpa - 1,016.00 *

1,016.00 x dths
3.335 =
3,388.36 *

92,669.65 +
89,281.29 -
3,388.36 *

Recap: Actual Total
592,669.65
Net Amount Due 592,669.65

W/inv 9/20/02
y
BM all 9/02
Difference Due

JUL 22 2002
ProLiance Energy LLC

89,281.29

Please Wire Transfers To:
LaSalle Bank
Chicago, IL
Account #:
ABA# 0710

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

REDACTED

93

Invoice Date: 18-Jun-2002

Invoice Number: 200205-I-000727

Due Date: 02-Jul-2002

Customer ID: PEOPLEGASSYS

Production Month: 5/2002

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

COPY

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Prodmonth = 5 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/736 SS 1/C	Act	30,939 Dth	3.32500	\$102,872.18
				Current Totals	30,939 Dth	\$102,872.18
Recap:						
				Actual	Total	\$102,872.18
Net Amount Due						<u>\$102,872.18</u>

Orig bill 30,939.00+
Paid 29,315.00-
PPA - 1,624.00*

3.325x
1,624.00 = dth
5,399.80*

102,872.18+
97,472.38-
5,399.80*
W/inv 9/20/02
Okay to Pay
BAM 9/19/02

Pmt. 7/1 \$91,472.38
29,315 DTH

~~Matches legal entity~~

Please Wire Transfers To:
LaSalle Bank
Chicago, IL
Account #:
ABA# 0

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Invoice Number: 200205-I-000727

Customer ID: PEOPLEGASSYS

94

Invoice Date: 17-May-2002

Invoice Number: 200204-I-000646

Due Date: 31-May-2002

Customer ID: PEOPLEGASSYS

Production Month: 4/2002

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

People's Gas System (Florida) Inc.

Attn: Accounts Payable

702 N. Franklin Street

Tampa, FL 33601-0111

COPY

Please Remit to:

ProLiance Energy LLC

135 South LaSalle

Department 3756

Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Prodmonth = 4 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	30,488 Dth	3.37500	\$102,897.04
				Current Totals	30,488 Dth	\$102,897.04

Recap:

Actual	Total	Amount
		\$102,897.04
Net Amount Due		\$102,897.04

Orig billed 30,488.00 +
 Orig pd. 28,125.00 -
 Ppa - 2,363.00 *

2,363.00 x dth
 3.375 =
 7,975.13 *

102,897.04 +
 94,921.88 -
 7,975.16 *

Wire 9/20/02
 BM 9/19/02
 Okay to pay

Pmt. 10/5/02 \$94,921.88

28,125 DTH

make legal entity

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #:
 ABA# C

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Checks To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send all correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

REDACTED

95

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100042673	09/11/02	0702 IMB CASHOUT		202,597.41	0.00	202,597.41
				TOTAL		202597.41

SPECIAL INSTRUCTIONS:

call alma green x35832 for pick up

CHECK # 9600044236 ATTACHED BELOW

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 09/13/2002 NO. 960004423

62-20
311

\$*****202,597.41
NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF
Two Hundred Two Thousand Five Hundred Ninety-Seven and 41/100 Dollars
PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT - GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

Raymond M. Bowen, Jr.
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

11

REDACTED

96

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(61,739)	624	0	0	0	8,676,118	(61,115)	0	1.00	Yes
FTS-1						6,827,538				
FTS-2						2,602,220				
Receipt	10,770	(2,640)	(8,130)	(8,130)	0	2,936,137	0	0	1.00	Yes
FTS-1						1,970,026				
FTS-2						966,111				
No Notice	(6,666)	0	0	0	0	0	(6,666)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(61,115)	1.0000	2.9890			(182,672.74)
No Notice	(6,666)	1.0000	2.9890			(19,924.67)
						TOTAL AMOUNT: (202,597.41)

97

(+) Due Transporter
(-) Due Shipper