

**DECLASSIFIED** **CONFIDENTIAL**

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FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: AUG YEAR: 2002  
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Mark King

5. DATE COMPLETED: 10/15/2002

DOCUMENT NUMBER: DATE

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FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	EL PASO	PORT MANATEE	08/11/2002	F06	146756	25.9410	3,806,997	0	3,806,997	25.9410	0.0000	25.9410	0.0000	0.0672	0.1685	26.1767
2	MANATEE	EL PASO	PORT MANATEE	08/18/2002	F06	133216	25.4490	3,390,214	0	3,390,214	25.4490	0.0000	25.4490	0.0000	0.0672	0.1685	25.6847
3	MANATEE	EL PASO	PORT MANATEE	08/24/2002	F06	132977	25.4490	3,394,132	0	3,384,132	25.4490	0.0000	25.4490	0.0000	0.0672	0.1685	25.6847
4	PT. EVERGLADES	EL PASO	PORT EVERGLADES	08/02/2002	F06	117083	26.0410	3,048,958	0	3,048,958	26.0410	0.0000	26.0410	0.0000	0.0582	0.1860	26.2852
5	PT. EVERGLADES	EL PASO	PORT EVERGLADES	08/20/2002	F06	145960	25.3890	3,705,778	0	3,705,778	25.3890	0.0000	25.3890	0.0000	0.0582	0.1860	25.6332
6	RIVIERA	EL PASO	RIVIERA	08/01/2002	F06	96498	23.2680	2,245,315	0	2,245,315	23.2680	0.0000	23.2680	0.0000	0.0090	0.1830	23.4600
7	RIVIERA	EL PASO	RIVIERA	08/13/2002	F06	116518	26.0910	3,040,071	0	3,040,071	26.0910	0.0000	26.0910	0.0000	0.0090	0.1830	26.2830
8	RIVIERA	EL PASO	RIVIERA	08/29/2002	F06	113501	25.9910	2,950,004	0	2,950,004	25.9910	0.0000	25.9910	0.0000	0.0090	0.1830	26.1830
9	TURKEY POINT	EL PASO	FISHER ISLAND	08/22/2002	F06	116406	25.9910	3,025,508	0	3,025,508	25.9910	0.0000	25.9910	0.0000	0.5626	0.2203	26.7739
10	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	08/15/2002	F06	311442	16.8000	5,232,226	0	5,232,226	16.8000	0.0000	16.8000	0.0000	0.0582	0.1860	17.0442
11	CAPE CANAVERAL	VITOL	PORT CANAVERAL	08/01/2002	F06	108483	25.4610	2,762,086	0	2,762,086	25.4610	0.0000	25.4610	0.0000	0.3668	0.1697	26.0175
12	CAPE CANAVERAL	VITOL	PORT CANAVERAL	08/20/2002	F06	105488	25.3610	2,675,281	0	2,675,281	25.3610	0.0000	25.3610	0.0000	0.3668	0.1697	25.9175
13	CAPE CANAVERAL	VITOL	PORT CANAVERAL	08/28/2002	F06	180744	25.3610	4,583,849	0	4,583,849	25.3610	0.0000	25.3610	0.0000	0.3668	0.1697	25.9175
14	MARTIN	VITOL	PALM BEACH	08/07/2002	F06	125131	<del>26.6310</del>	<del>3,332,364</del>	0	<del>3,332,364</del>	<del>26.6310</del>	0.0000	<del>26.6310</del>	0.0000	<del>0.2555</del>	<del>0.1824</del>	27.0689
15	PT. EVERGLADES	VITOL	PORT EVERGLADES	08/29/2002	F06	159194	25.3610	4,037,319	0	4,037,319	25.3610	0.0000	25.3610	0.0000	0.0582	0.1860	25.6052
16	SANFORD	VITOL	JACKSONVILLE	08/03/2002	F06	63266	25.4610	1,610,816	0	1,610,816	25.4610	0.0000	25.4610	0.0000	1.0228	0.2443	26.7281
17	SANFORD	VITOL	JACKSONVILLE	08/19/2002	F06	62875	25.3610	1,594,573	0	1,594,573	25.3610	0.0000	25.3610	0.0000	1.0228	0.2443	26.6281
18	TURKEY POINT	VITOL	FISHER ISLAND	08/13/2002	F06	155352	25.3610	3,939,882	0	3,939,882	25.3610	0.0000	25.3610	0.0000	0.5626	0.2203	26.1439
19	MARTIN	VPEM	PALM BEACH	08/11/2002	F06	122319	25.2630	3,090,145	0	3,090,145	25.2630	0.0000	25.2630	0.0000	0.2555	0.1824	25.7009
20	MARTIN	VPEM	PALM BEACH	08/21/2002	F06	148311	25.2630	3,746,781	0	3,746,781	25.2630	0.0000	25.2630	0.0000	0.2555	0.1824	25.7009
21	RIVIERA	VPEM	RIVIERA	08/11/2002	F06	19985	25.2630	504,881	0	504,881	25.2630	0.0000	25.2630	0.0000	0.0090	0.1830	25.4550
22	MANATEE	EL PASO	PORT MANATEE	08/17/2002	F06	106761	25.4490	2,716,961	0	2,716,961	25.4490	0.0000	25.4490	0.0000	0.0672	0.1685	25.6847
23	MANATEE	GLENCORE	PORT MANATEE	08/20/2002	F06	299475	25.4750	7,629,126	0	7,629,126	25.4750	0.0000	25.4750	0.0000	0.0672	0.1685	25.7107
24	MANATEE	GLENCORE	PORT MANATEE	08/31/2002	F06	308525	25.8750	7,983,084	0	7,983,084	25.8750	0.0000	25.8750	0.0000	0.0672	0.1685	26.1107
25	PT. EVERGLADES	AMERIGAS		08/09/2002	PRO	14	40.0400	561	0	561	40.0400	0.0000	40.0400	0.0000	0.0000	0.0000	40.0400
26	PT. EVERGLADES	AMERIGAS		08/15/2002	PRO	16	40.5300	648	0	648	40.5300	0.0000	40.5300	0.0000	0.0000	0.0000	40.5300
27	PT. EVERGLADES	AMERIGAS		08/20/2002	PRO	16	40.5300	648	0	648	40.5300	0.0000	40.5300	0.0000	0.0000	0.0000	40.5300
28	TURKEY POINT	AMERIGAS		08/15/2002	PRO	7	41.6300	291	0	291	41.6300	0.0000	41.6300	0.0000	0.0000	0.0000	41.6300
29	PT. EVERGLADES	FERRELL		08/29/2002	PRO	7	38.7100	271	0	271	38.7100	0.0000	38.7100	0.0000	0.0000	0.0000	38.7100
30	RIVIERA	FERRELL GAS		08/02/2002	PRO	19	36.7200	698	0	698	36.7200	0.0000	36.7200	0.0000	0.0000	0.0000	36.7200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Mark King*

5. DATE COMPLETED: 10/15/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	RIVIERA	FERRELL GAS		08/06/200	PRO	4	36.5100	146	0	146	36.5100	0.0000	36.5100	0.0000	0.0000	0.0000	36.5100
32	RIVIERA	FERRELL GAS		08/09/200	PRO	2	36.6300	73	0	73	36.6300	0.0000	36.6300	0.0000	0.0000	0.0000	36.6300
33	RIVIERA	FERRELL GAS		08/13/200	PRO	2	36.6300	73	0	73	36.6300	0.0000	36.6300	0.0000	0.0000	0.0000	36.6300
34	RIVIERA	FERRELL GAS		08/16/200	PRO	3	37.5100	113	0	113	37.5100	0.0000	37.5100	0.0000	0.0000	0.0000	37.5100
35	RIVIERA	FERRELL GAS		08/20/200	PRO	2	37.7500	76	0	76	37.7500	0.0000	37.7500	0.0000	0.0000	0.0000	37.7500
36	RIVIERA	FERRELLGAS		08/23/200	PRO	4	38.1500	153	0	153	38.1500	0.0000	38.1500	0.0000	0.0000	0.0000	38.1500
37	RIVIERA	FERRELLGAS		08/27/200	PRO	7	38.1500	267	0	267	38.1500	0.0000	38.1500	0.0000	0.0000	0.0000	38.1500
38	RIVIERA	FERRELLGAS		08/30/200	PRO	2	38.7500	78	0	78	38.7500	0.0000	38.7500	0.0000	0.0000	0.0000	38.7500
39	SANFORD	SUBURBAN		08/30/200	PRO	6	37.6100	226	0	226	37.6100	0.0000	37.6100	0.0000	0.0000	0.0000	37.6100
40	MANATEE	SUBURBAN		08/07/200	PRO	8	37.9600	304	0	304	37.9600	0.0000	37.9600	0.0000	0.0000	0.0000	37.9600
41	CAPE CANAVERAL	SUBURBAN		08/20/200	PRO	7	37.6500	264	0	264	37.6500	0.0000	37.6500	0.0000	0.0000	0.0000	37.6500
42	MANATEE	SUBURBAN		08/02/200	PRO	9	37.9900	342	0	342	37.9900	0.0000	37.9900	0.0000	0.0000	0.0000	37.9900
43	MANATEE	SUBURBAN		08/14/200	PRO	7	37.6000	263	0	263	37.6000	0.0000	37.6000	0.0000	0.0000	0.0000	37.6000
44	MANATEE	SUBURBAN		08/22/200	PRO	4	37.8900	152	0	152	37.8900	0.0000	37.8900	0.0000	0.0000	0.0000	37.8900

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**CONFIDENTIAL**

1. Report For Month/Yr: **August 2002**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth J. Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 13, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	10,071	24.90	18.25	43.15	1.39	12,568	9.98	6.11
2	Arch Coal Sales	08,KY,195	LTC	UR	5,783	26.22	17.14	43.36	1.18	12,548	10.49	5.75
3	Cerrejon Coal Corp.	45,IM,999	LTC	OC	35,532	35.56	0.00	35.56	0.58	11,801	7.45	11.08
4	DTE Clover, LLC	08,KY,095	LTC	UR	22,131	21.51	17.71	39.22	1.40	12,392	10.52	6.58
5	Koch Carbon Inc.	,VENEZUEL	S	OC	11,379	13.31	0.00	13.31	4.22	14,420	0.45	6.12
6	TCP Petcoke Corporation	,IM,	S	OC	11,419	13.14	0.00	13.14	4.35	14,381	1.01	5.56
7	TCP Petcoke Corporation	,TX,	LTC	OC	6,726	14.98	0.00	14.98	6.91	14,348	0.15	5.95

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

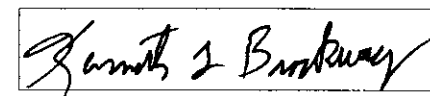
**CONFIDENTIAL**

1. Report For Month/Yr: **August 2002**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 13, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	10,071	24.90	0.00	24.90	0.00	24.90	0.00	24.90
2	Arch Coal Sales	08,KY,195	LTC	5,783	26.22	0.00	26.22	0.00	26.22	0.00	26.22
3	Cerrejon Coal Corp.	45,IM,999	LTC	35,532	35.56	0.00	35.56	0.00	35.56	0.00	35.56
4	DTE Clover, LLC	08,KY,095	LTC	22,131	21.51	0.00	21.51	0.00	21.51	0.00	21.51
5	Koch Carbon Inc.	,VENEZUEL	S	11,379	13.31	0.00	13.31	0.00	13.31	0.00	13.31
6	TCP Petcoke Corporation	,IM,	S	11,419	13.14	0.00	13.14	0.00	13.14	0.00	13.14
7	TCP Petcoke Corporation	,TX,	LTC	6,726	14.98	0.00	14.98	0.00	14.98	0.00	14.98

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

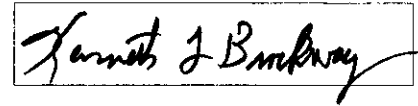
**CONFIDENTIAL**

1. Report For Month/Yr: **August 2002**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 13, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	5,783	26.22	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	43.36
2	Arch Coal Sales	08,KY,119	KY MAY	UR	10,071	24.90	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	43.15
3	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	35,532	35.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.56
4	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	22,131	21.51	0.00	17.71	0.00	0.00	0.00	0.00	0.00	0.00	17.71	39.22
5	Koch Carbon Inc.	VENEZUELA	KOCH CARBON-	OC	11,379	13.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.31
6	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,726	14.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.98
7	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	11,419	13.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.14

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