

# AUSLEY & McMULLEN

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(850) 224 9115 FAX (850) 222-7560

ORIGINAL

COMMISSION  
CLERK

NOV 15 11:31 AM

November 15, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

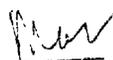
Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM  JDB/pp  
CTR  Enclosures  
EGR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC  ccr All Parties of Record (w/o encls.)  
IAMS \_\_\_\_\_  
SEC   
DATE \_\_\_\_\_

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-DIVISION CLERK

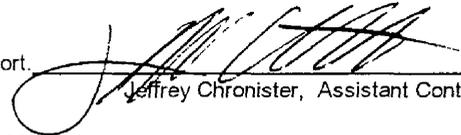
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report.



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	09/23/02	F02	*	*	2,705.31	\$38.4012
2.	Polk	BP	Tampa	MTC	Polk	09/24/02	F02	*	*	1,617.40	\$38.5483
3.	Polk	BP	Tampa	MTC	Polk	09/25/02	F02	*	*	3,407.45	\$38.5902
4.	Polk	BP	Tampa	MTC	Polk	09/26/02	F02	*	*	1,632.74	\$38.5902
5.	Polk	BP	Tampa	MTC	Polk	09/27/02	F02	*	*	1,063.00	\$38.8842
6.	Polk	BP	Tampa	MTC	Polk	09/28/02	F02	*	*	912.81	\$38.8842
7.	Polk	BP	Tampa	MTC	Polk	09/29/02	F02	*	*	2,153.29	\$38.8841
8.	Polk	BP	Tampa	MTC	Polk	09/30/02	F02	*	*	3,470.12	\$39.0525
9.	Gannon	Central	Tampa	MTC	Gannon	09/01/02	F02	*	*	175.55	\$33.5928
10.	Gannon	Central	Tampa	MTC	Gannon	09/04/02	F02	*	*	119.24	\$33.5928
11.	Gannon	Central	Tampa	MTC	Gannon	09/05/02	F02	*	*	176.21	\$33.5941
12.	Gannon	Central	Tampa	MTC	Gannon	09/07/02	F02	*	*	164.76	\$33.5937
13.	Gannon	Central	Tampa	MTC	Gannon	09/09/02	F02	*	*	352.36	\$33.7178
14.	Gannon	Central	Tampa	MTC	Gannon	09/10/02	F02	*	*	352.07	\$33.7182
15.	Gannon	Central	Tampa	MTC	Gannon	09/11/02	F02	*	*	352.40	\$33.7185
16.	Gannon	Central	Tampa	MTC	Gannon	09/12/02	F02	*	*	352.17	\$33.7177
17.	Gannon	Central	Tampa	MTC	Gannon	09/13/02	F02	*	*	176.52	\$33.7187
18.	Gannon	Central	Tampa	MTC	Gannon	09/14/02	F02	*	*	352.14	\$33.7183
19.	Gannon	Central	Tampa	MTC	Gannon	09/16/02	F02	*	*	178.60	\$34.8647
20.	Gannon	Central	Tampa	MTC	Gannon	09/17/02	F02	*	*	294.64	\$34.8659
21.	Gannon	Central	Tampa	MTC	Gannon	09/20/02	F02	*	*	352.55	\$34.8654
22.	Gannon	Central	Tampa	MTC	Gannon	09/22/02	F02	*	*	176.14	\$34.9701
23.	Gannon	Central	Tampa	MTC	Gannon	09/24/02	F02	*	*	176.52	\$34.9703
24.	Gannon	Central	Tampa	MTC	Gannon	09/25/02	F02	*	*	351.79	\$34.9692
25.	Gannon	Central	Tampa	MTC	Gannon	09/27/02	F02	*	*	176.57	\$34.9699

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

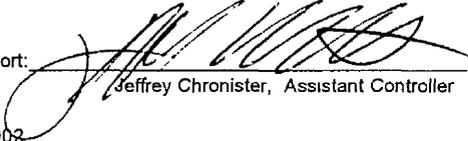
\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Gannon	Central	Tampa	MTC	Gannon	09/30/02	F02	*	*	353.01	\$36.1252
27.	Phillips	Central	Tampa	MTC	Phillips	09/06/02	F02	*	*	176.57	\$34.3919
28.	Phillips	Central	Tampa	MTC	Phillips	09/09/02	F02	*	*	176.29	\$34.5156
29.	Phillips	Central	Tampa	MTC	Phillips	09/10/02	F02	*	*	175.98	\$34.5156
30.	Phillips	El Paso	Tampa	MTC	Phillips	09/03/02	F06	*	*	929.70	\$30.4500
31.	Phillips	El Paso	Tampa	MTC	Phillips	09/04/02	F06	*	*	931.00	\$30.4497
32.	Phillips	El Paso	Tampa	MTC	Phillips	09/05/02	F06	*	*	927.30	\$30.4500
33.	Phillips	El Paso	Tampa	MTC	Phillips	09/06/02	F06	*	*	927.29	\$30.4500
34.	Phillips	El Paso	Tampa	MTC	Phillips	09/09/02	F06	*	*	913.23	\$30.1600
35.	Phillips	El Paso	Tampa	MTC	Phillips	09/10/02	F06	*	*	916.80	\$30.1600
36.	Phillips	El Paso	Tampa	MTC	Phillips	09/11/02	F06	*	*	777.93	\$30.1600
37.	Phillips	El Paso	Tampa	MTC	Phillips	09/12/02	F06	*	*	930.76	\$30.1600
38.	Phillips	El Paso	Tampa	MTC	Phillips	09/16/02	F06	*	*	307.00	\$30.8600
39.	Phillips	El Paso	Tampa	MTC	Phillips	09/18/02	F06	*	*	1,072.80	\$30.8600
40.	Phillips	El Paso	Tampa	MTC	Phillips	09/19/02	F06	*	*	1,077.99	\$30.8600
41.	Phillips	El Paso	Tampa	MTC	Phillips	09/20/02	F06	*	*	923.47	\$30.8600
42.	Phillips	El Paso	Tampa	MTC	Phillips	09/23/02	F06	*	*	617.74	\$31.0700
43.	Phillips	El Paso	Tampa	MTC	Phillips	09/24/02	F06	*	*	154.83	\$31.0700
44.	Phillips	El Paso	Tampa	MTC	Phillips	09/30/02	F06	*	*	463.17	\$31.0700

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

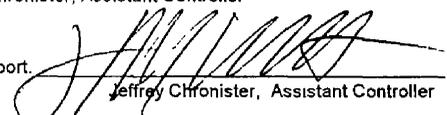
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4 Signature of Official Submitting Report.



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	09/23/02	F02	2,705.31									\$0.0000	\$0.0000	\$38.4012
2.	Polk	BP	Polk	09/24/02	F02	1,617.40									\$0.0000	\$0.0000	\$38.5483
3.	Polk	BP	Polk	09/25/02	F02	3,407.45									\$0.0000	\$0.0000	\$38.5902
4.	Polk	BP	Polk	09/26/02	F02	1,632.74									\$0.0000	\$0.0000	\$38.5902
5.	Polk	BP	Polk	09/27/02	F02	1,063.00									\$0.0000	\$0.0000	\$38.8842
6.	Polk	BP	Polk	09/28/02	F02	912.81									\$0.0000	\$0.0000	\$38.8842
7.	Polk	BP	Polk	09/29/02	F02	2,153.29									\$0.0000	\$0.0000	\$38.8841
8.	Polk	BP	Polk	09/30/02	F02	3,470.12									\$0.0000	\$0.0000	\$39.0525
9.	Gannon	Central	Gannon	09/01/02	F02	175.55									\$0.0000	\$0.0000	\$33.5928
10.	Gannon	Central	Gannon	09/04/02	F02	119.24									\$0.0000	\$0.0000	\$33.5928
11.	Gannon	Central	Gannon	09/05/02	F02	176.21									\$0.0000	\$0.0000	\$33.5941
12.	Gannon	Central	Gannon	09/07/02	F02	164.76									\$0.0000	\$0.0000	\$33.5937
13.	Gannon	Central	Gannon	09/09/02	F02	352.36									\$0.0000	\$0.0000	\$33.7178
14.	Gannon	Central	Gannon	09/10/02	F02	352.07									\$0.0000	\$0.0000	\$33.7182
15.	Gannon	Central	Gannon	09/11/02	F02	352.40									\$0.0000	\$0.0000	\$33.7185
16.	Gannon	Central	Gannon	09/12/02	F02	352.17									\$0.0000	\$0.0000	\$33.7177
17.	Gannon	Central	Gannon	09/13/02	F02	176.52									\$0.0000	\$0.0000	\$33.7187
18.	Gannon	Central	Gannon	09/14/02	F02	352.14									\$0.0000	\$0.0000	\$33.7183
19.	Gannon	Central	Gannon	09/16/02	F02	178.60									\$0.0000	\$0.0000	\$34.8647
20.	Gannon	Central	Gannon	09/17/02	F02	294.64									\$0.0000	\$0.0000	\$34.8659
21.	Gannon	Central	Gannon	09/20/02	F02	352.55									\$0.0000	\$0.0000	\$34.8654
22.	Gannon	Central	Gannon	09/22/02	F02	176.14									\$0.0000	\$0.0000	\$34.9701
23.	Gannon	Central	Gannon	09/24/02	F02	176.52									\$0.0000	\$0.0000	\$34.9703
24.	Gannon	Central	Gannon	09/25/02	F02	351.79									\$0.0000	\$0.0000	\$34.9692
25.	Gannon	Central	Gannon	09/27/02	F02	176.57									\$0.0000	\$0.0000	\$34.9699

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

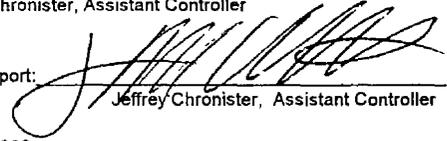
1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	09/30/02	F02	353.01											\$36.1252
27.	Phillips	Central	Phillips	09/06/02	F02	176.57											\$34.3919
28.	Phillips	Central	Phillips	09/09/02	F02	176.29											\$34.5156
29.	Phillips	Central	Phillips	09/10/02	F02	175.98											\$34.5156
30.	Phillips	El Paso	Phillips	09/03/02	F06	929.70											\$30.4500
31.	Phillips	El Paso	Phillips	09/04/02	F06	931.00											\$30.4497
32.	Phillips	El Paso	Phillips	09/05/02	F06	927.30											\$30.4500
33.	Phillips	El Paso	Phillips	09/06/02	F06	927.29											\$30.4500
34.	Phillips	El Paso	Phillips	09/09/02	F06	913.23											\$30.1600
35.	Phillips	El Paso	Phillips	09/10/02	F06	916.80											\$30.1600
36.	Phillips	El Paso	Phillips	09/11/02	F06	777.93											\$30.1600
37.	Phillips	El Paso	Phillips	09/12/02	F06	930.76											\$30.1600
38.	Phillips	El Paso	Phillips	09/16/02	F06	307.00											\$30.8600
39.	Phillips	El Paso	Phillips	09/18/02	F06	1,072.80											\$30.8600
40.	Phillips	El Paso	Phillips	09/19/02	F06	1,077.99											\$30.8600
41.	Phillips	El Paso	Phillips	09/20/02	F06	923.47											\$30.8600
42.	Phillips	El Paso	Phillips	09/23/02	F06	617.74											\$31.0700
43.	Phillips	El Paso	Phillips	09/24/02	F06	154.83											\$31.0700
44.	Phillips	El Paso	Phillips	09/30/02	F06	463.17											\$31.0700



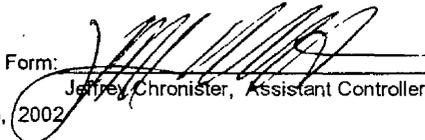
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,328.10			\$45.800	2.97	10,956	9.05	13.50
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,910.54			\$12.540	4.10	13,833	0.40	9.32
3.	Coal Properties Trading	9,KY,233	S	RB	23,319.18			\$32.730	3.06	12,074	9.18	8.61
4.	Black Beauty	11,IN,51	S	RB	16,951.20			\$31.750	3.13	11,423	8.43	12.82
5.	Illinois Fuel	10,IL,165	LTC	RB	50,597.70			\$35.800	3.35	12,541	10.73	6.00
6.	Peabody Development	10,IL,165	LTC	RB	36,945.50			\$37.790	2.48	12,433	7.21	8.53
7.	Peabody Development	10,IL,059,165	LTC	RB	12,978.70			\$33.360	2.57	12,445	7.61	8.11
8.	Sugar Camp	10,IL,059,165	S	RB	5,223.70			\$36.296	2.41	12,365	7.46	8.56
9.	SSM Petcoke	N/A	S	RB	13,270.63			\$12.750	4.50	13,982	0.38	8.54
10.	Webster	9,KY,233	S	RB	16,560.30			\$40.440	3.02	12,452	8.35	7.66
11.	Peabody Development	9,KY,101,225	S	RB	12,419.50			\$30.540	2.57	11,255	8.29	13.22
12.	Synthetic American Fuel	10,IL,165	LTC	RB	28,828.40			\$31.137	2.43	12,343	7.14	9.33
13.	TCP Petcoke	N/A	S	OB	4,859.71			\$15.050	5.52	14,187	0.42	6.78

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

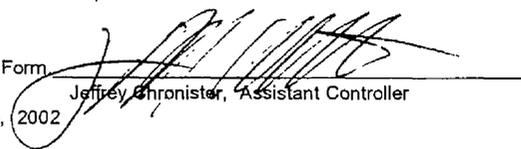
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,328.10	N/A	\$0 00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	4,910.54	N/A	\$0 00		\$0 000		\$0.000	
3.	Coal Properties Trading	9,KY,233	S	23,319.18	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	16,951.20	N/A	\$0.00		\$0.000		\$0 000	
5.	Illinois Fuel	10,IL,165	LTC	50,597.70	N/A	\$0 00		\$0 000		\$0 000	
6.	Peabody Development	10,IL,165	LTC	36,945.50	N/A	\$0.00		\$0 000		\$0 000	
7.	Peabody Development	10,IL,059,165	LTC	12,978.70	N/A	\$0.00		\$0.000		\$0 000	
8.	Sugar Camp	10,IL,059,165	S	5,223.70	N/A	\$0 00		(\$0 174)		\$0 000	
9.	SSM Petcoke	N/A	S	13,270.63	N/A	\$0 00		\$0.000		\$0.000	
10.	Webster	9,KY,233	S	16,560.30	N/A	\$0 00		\$0.000		\$0.000	
11.	Peabody Development	9,KY,101,225	S	12,419.50	N/A	\$0.00		\$0.000		\$0.000	
12.	Synthetic American Fuel	10, IL, 165	LTC	28,828.40	N/A	\$0 00		(\$0 143)		\$0 000	
13.	TCP Petcoke	N/A	S	4,859.71	N/A	\$0 00		\$0 000		\$0 000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F O B shipping point or F O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,328 10		\$0 000		\$0 000								\$45 800
2	Oxbow Carbon and Minerals	N/A	N/A	RB	4,910 54		\$0 000		\$0 000								\$12 540
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	23,319 18		\$0 000		\$0 000								\$32 730
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	16,951 20		\$0 000		\$0 000								\$31 750
5	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	50,597 70		\$0 000		\$0 000								\$35 800
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	36,945 50		\$0 000		\$0 000								\$37 790
7	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	12,978 70		\$0 000		\$0 000								\$33 360
8	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	5,223 70		\$0 000		\$0 000								\$36 296
9	SSM Petcoke	N/A	N/A	RB	13,270 63		\$0 000		\$0 000								\$12 750
10	Webster	9,KY,233	Webster Cnty, KY	RB	16,560 30		\$0 000		\$0 000								\$40 440
11	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	12,419 50		\$0 000		\$0 000								\$30 540
12	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	28,828 40		\$0 000		\$0 000								\$31 137
13	TCP Petcoke	N/A	Davant, La	OB	4,859 71		\$0 000		\$0 000								\$15 050

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2002

2 Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5 Signature of Official Submitting Form   
Jeffrey Chronister, Assistant Controller

6 Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	86,459.00			\$34.120	1.16	12160	6.34	11.16
2.	Dodge Hill Mining	9,KY,225	S	RB	22,525.20			\$38.215	2.57	12868	7.85	6.62

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

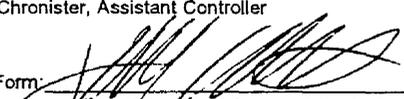
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	86,459.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	22,525.20	N/A	\$0.000		(\$0.177)		\$1.772	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F O B shipping point or F O.B destination.

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month September Year 2002

2. Reporting Company Tampa Electric Company

3. Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed November 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price (q)		
						Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			Other Water Charges (n)	Other Related Charges (o)
1	American Coal -	10,IL,165	Saline Cnty	RB	86,459.00		\$0.000	\$0.000								\$34.120
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,525.20		\$0.000	\$0.000								\$38.215

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

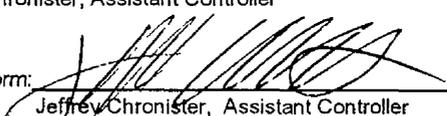
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form. Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	55,108.00			\$47.860	0.72	12996	5.63	7.05

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

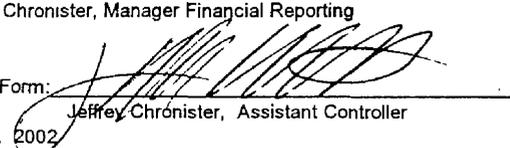
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year. 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6 Date Completed: November 15, 2002

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	55,108.00	N/A	\$0.000		\$0.000		\$0.700	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

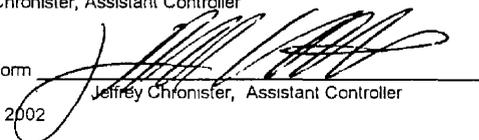
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed November 15, 2002

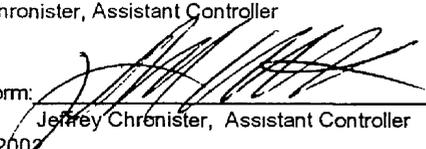
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	55,108.00		\$0.000	\$0.000									\$47.860

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

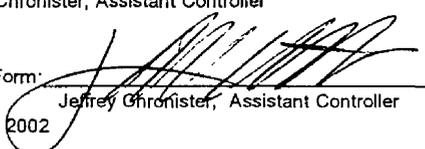
6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	212,329.00			\$48,282	3.14	12081	7.25	10.55
2.	Beneficiated Coal	N/A	S	OB	6,730.80			\$25,492	1.46	6312	24.00	32.50
3.	TCP Petcoke	N/A	S	OB	24,200.00			\$20,393	5.52	14187	0.42	6.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

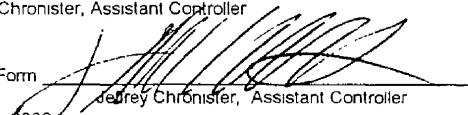
6. Date Completed November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	212,329.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	6,730.80	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	24,200.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	212,329.00		\$0.000		\$0.000							\$48.282
2	Beneficiated Coal	N/A	Davant, La	OB	6,730.80		\$0.000		\$0.000							\$25.492
3	TCP Petcoke	N/A	Davant, La	OB	24,200.00		\$0.000		\$0.000							\$20.393

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2002

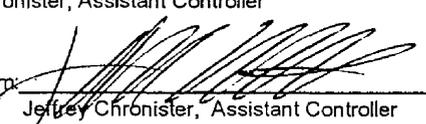
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

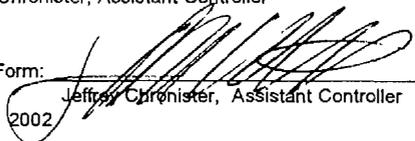
6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	258,111.00			\$42.601	1.03	11,493	5.98	14.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

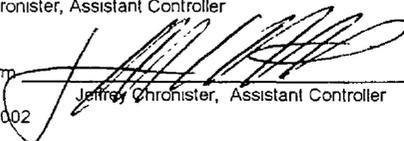
6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	258,111.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

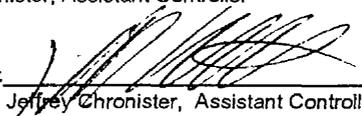
6 Date Completed November 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)				Other Water Charges (\$/Ton) (n)
1	Transfer Facility	N/A	Davant, La	OB	258,111.00		\$0.000		\$0.000							\$42.601

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

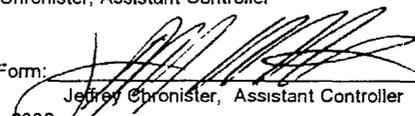
6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	41,927.00			40.990	3.13	13,084	3.33	9.94

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year, 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

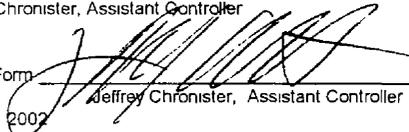
6 Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	41,927.00	N/A	0 000		0 000		0 000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

6 Date Completed November 15, 2002

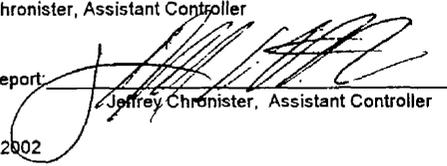
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1	Transfer facility	N/A	Davant, La	OB	41,927.00		\$0.000		\$0.000								\$40.990

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May 2002	Transfer Facility	Big Bend	Black Beauty	7.	8,938.00	423-2(a)	Col (i), Retro Active Price Adj.	\$0 000	(\$0.145)	\$31.515	Price Adjustment
2.	May 2002	Transfer Facility	Big Bend	Black Beauty	12.	6,709.70	423-2(a)	Col. (i), Retro Active Price Adj.	\$0.000	(\$0.131)	\$28.899	Price Adjustment
3.	May 2002	Transfer Facility	Big Bend	Black Beauty	7.	8,938.00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	(\$0.002)	\$31.513	Quality Adjustment
4.	May 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	18,447.30	423-2(a)	Col. (i), Retro Active Price Adj.	\$0 000	\$0.017	\$32.327	Price Adjustment
5.	June 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,183.50	423-2(a)	Col. (i), Retro Active Price Adj.	\$0.000	(\$0.145)	\$31.565	Price Adjustment
6.	July 2002	Transfer Facility	Gannon	American Coal	1.	172,790.00	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.590	\$34.710	Quality Adjustment
7.	July 2002	Transfer Facility	Big Bend	Peabody	7.	16,470.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.860)	\$32.500	Quality Adjustment
8.	August 2002	Transfer Facility	Big Bend	Black Beauty	4.	16,283.10	423-2(a)	Col (k),Quality Adjustments	\$0 000	\$0.570	\$32.320	Quality Adjustment
9.	August 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	52,717.80	423-2(a)	Col (k),Quality Adjustments	\$0.000	\$0.667	\$36.467	Quality Adjustment
10.	August 2002	Transfer Facility	Big Bend	Oxbow Carbon and Minerals	2	13,295.93	423-2(a)	Col (h), Original Invoice Price	\$12.430	\$10.240	\$10.240	Price Adjustment
11.	August 2002	Big Bend	Big Bend	TCP Petcoke	3.	5,901.16	423-2(a)	Col (h), Original Invoice Price	\$9.540	\$13.380	\$13.380	Price Adjustment
12.	June 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,183.50	423-2(a)	Col (k),Quality Adjustments	\$0.000	(\$0.002)	\$31.563	Price Adjustment