# CONFIDENTIAL

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

11/2002

1. REPORTING MONTH:

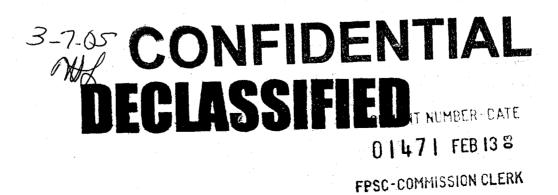
2. REPORTING COMPANY: FLORIDA POWER

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA.
SUBMITTED ON THIS FORM: <u>JIMMY L.WILSON, PROJECT ANALYST (919) 546-2132</u>
SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS &&& OIL

OSOO

LINE								SULFER	BTU		DELIVERE
			SHIPPING	PURCHASE	DELIVERY	DELIVERY		CONTENT	CONTENT	VOLUME	PRICE
<u>NO.</u>	<u>PLANT NAME</u>	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	<u>(Bbls)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c) ·	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	1,077	\$34.1493
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	1,239	\$35.6624
3	Bartow Peakers	Central Oil	Central Oil Tampa,FL	MTC	FOB PLANT	11/2002	FO2	0.48	139,000	10,950	\$34.0709
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	11/2002	FO6	1.80	157,897	104,539	\$21.3000
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	11/2002	F06	1.43	156,886	335,497	\$27.2500
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	11/2002	FO6	2.24	158,384	113,925	\$21.3000
7	Bayboro Peakers	NO DELIVERIES									
8	Crystal River	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,484	711	\$35.2695
9	Crystal River	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	8,195	\$35.2115
10	Debary Peakers	BP AMOCO	BP Amoco Taft,FL	MTC	FOB PLANT	11/2002	FO2	0.26	138,929	26,093	\$33.7298
H	Higgins Peakers	NO DELIVERIES									
12	Hines Energy Complex	- NO DELIVERIES -									
13	Intercession City Peakers	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	11/2002	FO2	0.19	138,616	89,426	\$34.9995
14	Rio Pinar Peakers	NO DELIVERIES									
15	Suwanne Peakers	BP AMOCO	BP Amoco Bainbridge,GA	MTC	FOB PLANT	11/2002	FO2	0.43	139,269	7,845	\$35.4825
16	Suwanne Peakers	Sommers Oil Co.	Bainbridge, Sommers, GA	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	3,242	\$35.4870
17	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	Coastal Refining Manatee, FL	MTC	FOB PLANT	11/2002	F06	1.00	152,595	2,000	\$35,0500
18	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	Coastal Refining Manatee, FL	MTC	FOB PLANT	11/2002	FO6	1.00	152,595	590	\$35.0569
19	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	11/2002	F06	0.74	144,843	3,500	\$22.5704



#### FPSC FORM 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2002

2. REPORTING COMPANY: FLORIDA POWER

# 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JIMMY L.WILSON, PROJECT ANALYST (919) 546-2132</u> 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS &&& OIL

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERE PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	<u>(%)</u>	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
20	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	11/2002	FO6	0.89	152,009	1,150	\$22.5670
21	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	11/2002	FO6	0.74	154,116	14,069	\$30.1151
22	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	11/2002	FO6	0.99	152,864	577	\$30.1157
23	Turner Peakers	BP AMOCO	BP Amoco Taft,FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	5,863	\$33.3296
24	University of Florida										

#### FPSC FORM 423-1(a)

1. REPORTING MONTH:

2. REPORTING COMPANY:

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

FLORIDA POWER CORPORATION

11/2002

#### SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE		ADDITIONAL		DELIVERED
LI		SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NC	1		LOCATION	<u>DATE</u>	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	<u>(\$</u> )	(\$)	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)
1	Anclote	BP AMOCO	FOB PLANT	11/2002	FO2	1,077	6,778.75	<b></b>	0 16,778 75	\$34.1	5~; <b>; \$0</b> .00	1 <b>\$0.00</b>	\$0:00	)\$34,15	\$0.00	\$34,15	\$34.15
2	Avon Park Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	1,239	4,185.68,	\$0.0	) [4,185-68]	\$35.6	6 \$0.00	h _ ≉0.00	\$0:00	) \$35.66	\$0.00	\$35.66	\$35.66
3	Bartow Peakers	Central Oil	FOB PLANT	11/2002	FO2	10,950	3,076.89	\$0.0	) 43,076.89	, <b>\$34</b> .0	T. \$0:00	n; -∔ <b>:- \$</b> 0;00	\$0.00	\$34.07	\$0.00	\$34.07	\$34.07
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	104,539	6,680.70	\$0:0	0.26:680.70	\$21.3	0 . • \$0 00	\$0:00	\$0.00	\$21.30	\$0.00	\$21.30	\$21.30
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	335,497	2,293.25	\$0:0	). (2;293.25	\$27.2	5 \$0.00	\$0.00	\$0.00	) \$27,25	\$0.00	\$27,25	\$27.25
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	113,925	6,602.50	\$0.00	).~?6,602.50 <sup>.1</sup>	\$21.3	0,,,\$0.00	\$0:00	\$0.00	) \$21.30	\$0.00	\$21:30	\$21.30
7	Bayboro Peakers	NO DELIVERIES															
8	Crystal River	BP AMOCO	FOB PLANT	11/2002	FO2	711	5,076.63	Tri 2 \$0.00	1. 15,076.63	\$35.2	7. { <b>\$\$0</b> ,00	\$0.00	\$0.00	\$35.27	\$0.00	\$35.27	\$35.27
9	Crystal River	BP AMOCO	FOB PLANT	11/2002	FO2	8,195	8,558.35	\$0.00	1 :8,558.354	\$35.2	1 \$0.00	\$0:00	\$0.00	\$35.21	\$0.00	\$35.21	\$35.21
10	Debary Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	26,093	0,111.44	\$0.00	0_10,111,44	\$33.7	3 \$0:00	\$0,00	\$0.00	\$33.73	\$0.00	\$33.73	\$33.73
11	Higgins Peakers	NO DELIVERIES											-				
12	Hines Energy Complex	NO DELIVERIES															
13	Intercession City Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	89,426	2,317.90	\$0:00	12,317.90	\$35.0	\$0.00	, \$0,00	\$0.00	\$35:00	\$0.00	\$35.00	\$35.00
14	Rio Pinar Peakers	NO DELIVERIES															
15	Suwanne Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	7,845	8,359.94	\$0.00	/8,359.94	\$35.4	8, \$0.00		\$0.00	\$35.48	\$0.00	\$35.48	\$35.48
16	Suwanne Peakers	Sommers Oil Co.	FOB PLANT	11/2002	FO2	3,242	5,048.82	\$0.00	5,048.82	\$35.4	\$0.00	\$0.00	\$0.00	\$35.49	\$0.00	\$35.49	\$35.49
17	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	FOB PLANT	11/2002	FO6	2,000	0,100.01	::	0,100.01	\$35 0	5 \$0:00	\$0,00	\$0.00	\$35:05	\$0.00	\$35.05	\$35.05
18	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	FOB PLANT	11/2002	FO6	590	0,683.55	\$0,00	2:0,683:55	\$35.0	5.\$0'00	\$0,00	\$0:00	\$35.06	\$0.00	\$35.06	\$35.06
19	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	11/2002	FO6	3,500	8,996.54	\$0.00	18:996.54	\$22.5	/ \$0.00	, _; <b>:</b> ≨\$0.00	\$0.00	\$22.57.	\$0.00	\$22.57	\$22.57
										_							

#### SPECIFIED CONFIDENTIAL

#### FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS . ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2002

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT AMALYST (919) 546-2132 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: M/1/104

PAMMURPHY- DIRECTOR GAS & OIL TRADING

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINE	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO</u>			LOCATION	DATE	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	(\$)	(\$)	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	. (f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
20	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	11/2002	FO6	1,150	5,952.05	\$0.0	0 :5,952.05		7 \$0.00	\$0.00	\$0.00	\$22.57	\$0.00	\$22'57	\$22.57
21	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	11/2002	FO6	14,069	3,688:74	\$0.0	0 13,688 74 1	<b>.</b>	2\$0.00	\$0:00	\$0.00	\$30.12	\$0.00	\$30.12	\$30.12
22	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	11/2002	FO6	577	7,376,78	\$0.0	0 7,376.78	i≩ <b>(\$30</b> ]I	24, \$0.00	\$0,00	\$0,00	\$30:12	\$0.00	\$30112	\$30.12
23	Turner Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	5,863	5,411 61	\$0.0	0 15,411 61	\$33,3	3 2 \$0,00	\$0.00	\$0:00	\$33:33	\$0.00	\$33433	\$33.33
24	University of Florida	NO DELIVERIES										Alteria ( 10 Constantino			. 6		

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

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							Total					
						Effective	Transpor-	F.O.B.	As	s Received	l Coal Qu	ality
			1	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Black Hawk Synfuel, LLC	08,Wv, 39	S	B (181	6) 3,602 <i>B</i>	\$46.25	\$19.82	\$66.07	0.70	12,370	11.09	7.05
2	Black Hawk Synfuel, LLC	08,Wv, 39	S	B (89)	20)7,095M	\$43.00	\$19.82	\$62.82	0.67	12,245	11.72	7.41
3	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	В	~20,428 M	\$35.50	\$19.82	\$55.32	0.66	12,303	11.27	7.79
4	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	В	∕27,968 M	\$35.50	\$19.82	\$55.32	0.66	12,695	9.41	7.28
5	Kanawha River Terminal	08,Wv, 39	STC	B۰	<sup>7</sup> 38,166 <sup>7/</sup>	\$29.64	\$19.82	\$49.46	0.70	12,948	6.77	8.32
6	Marmet Synfuel, LLC	08,Wv, 39	STC	B۴	∕29,464 <i>₿</i>	\$41.25	\$19.82	\$61.07	0.73	13,083	6.02	8.33
				1	26,723							

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Consolidated Coal Sales	08,Ky,133	MTC	UR	18,761	\$38.25	\$17.45	\$55.70	1.19	12,635	9.17	6.57
2	Consolidated Coal Sales	08, Ky, 119	MTC	UR	78,160	\$38.25	\$17.45	\$55.70	1.24	12,737	8.36	7.02
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	34,711	\$38.25	\$17.45	\$55.70	0.98	12,475	9.39	7.03
4	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	60,602	\$37.75	\$17.45	\$55.20	1.07	12,706	9.80	5.73
5	Transfer Facility	N/A	N/A	OB	N/A 192,234	N/A	N/A	N/A	N/A	N/A	N/A	N/A

#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

						Effective.	Total	FOR		Dessiver		
Line No.	Supplier Name	Mine Location	ן Purchase Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	16,692	\$40.00	\$17.44	\$57.44	0.60	12,823	7.90	6.64
2	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	22,096	\$36.50	\$17.44	\$53.94	0.64	12,738	8.25	6.67
3	Amvest Coal Sales, Inc.	08, Wv, 67	МТС	UR	9,015	\$40.00	\$18.78	\$58.78	0.66	12,509	11.03	6.02
4	Massey Coal Sales Co., Inc.	08,Wv, 45	LTC	UR	29,228	\$38.50	\$18.78	\$57.28	0.74	12,670	10.27	6.16
5	Massey Coal Sales Co., Inc.	08,Wv, 45	LTC	UR	18,919	\$37.50	\$18.78	\$56.28	0.64	11,626	14.17	7.29
6	Powell Mountain Coal Company	08,Ky,119	LTC	UR	19,469	\$34.08	\$17.82	\$51.90	0.68	12,649	8.84	7.02
7	Quaker Coal Company, Inc.	08, Ky, 195	LTC	UR	29,758	\$37.00	\$17.44	\$54.44	0.68	12,575	10.03	6.76
8	Transfer Facility	N/A	N/A	OB	<u>110,064</u> 255,241	\$54.55	\$9.49	\$64.04	0.70	12,381	8.30	9.83

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Hawk Synfuel, LLC	08,Wv, 39	S	3,602	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
2	Black Hawk Synfuel, LLC	08,Wv, 39	S	7,095	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	20,428	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
4	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	27,968	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
5	Kanawha River Terminal	08,Wv, 39	STC	38,166	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
6	Marmet Synfuel, LLC	08,Wv, 39	STC	29,464	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

#### FPSC FORM NO. 423-2A

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

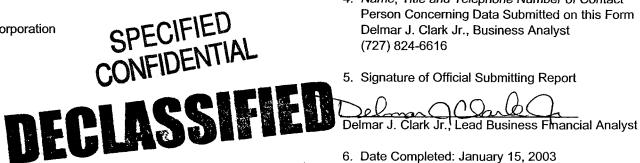
mas

	eporting Company: Florida Powe	•	S	PECIF		5		of Official Sub	ý	t	
		DE	CL	AS	SIF		<u>) elmar</u> J. Clar . Date Comp	k Jrl, Lead Bu	•	_ cial Analyst	
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5	Consolidated Coal Sales Consolidated Coal Sales Massey Coal Sales Company, Inc. Quaker Coal Company, Inc. Transfer Facility	08 , Ky , 133 08 , Ky , 119 08 , Ky , 195 08 , Ky , 195 N/A	MTC MTC MTC MTC N/A	18,761 78,160 34,711 60,602 N/A	\$38.25 \$38.25 \$38.25 \$37.75 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$38.25 \$38.25 \$38.25 \$37.75 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$38.25 \$38.25 \$38.25 \$37.75 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$38.25 \$38.25 \$38.25 \$37.75 N/A

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Retro-F.O.B. Short Haul Original active Quality Effective Price Mine & Loading Invoice Base Adjust-Purchase Line Mine Purchase Price Charges Price Inc(Dec) Price ments Price No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (f) (g) (h) (i) (j) (1) (e) (k) 1 Alliance Coal Sales Corp. 08, Ky, 195 MTC 16,692 \$40.00 \$0.00 \$40.00 \$0.00 \$40.00 \$0.00 \$40.00 08, Ky, 195 2 Alliance Coal Sales Corp. MTC 22.096 \$36.50 \$0.00 \$36.50 \$0.00 \$36.50 \$0.00 \$36.50 3 Amvest Coal Sales, Inc. 08, Wv, 67 MTC 9,015 \$40.00 \$0.00 \$40.00 \$0.00 \$40.00 \$0.00 \$40.00 4 Massey Coal Sales Co., Inc. 08, Wv, 45 LTC 29,228 \$38.50 \$0.00 \$38.50 \$0.00 \$38.50 \$0.00 \$38.50 5 08, Wv, 45 Massey Coal Sales Co., Inc. LTC 18,919 \$38.50 \$0.00 \$38.50 \$0.00 \$38.50 (\$1.00) \$37.50 6 Powell Mountain Coal Company 08, Ky, 119 LTC 19,469 \$34.08 \$0.00 \$34.08 \$0.00 \$34.08 \$0.00 \$34.08 7 Quaker Coal Company, Inc. 08, Ky, 195 LTC 29,758 \$37.00 \$0.00 \$37.00 \$37.00 \$0.00 \$37.00 \$0.00 \$54.55 8 N/A N/A 110,064 \$54.55 N/A **Transfer Facility** \$0.00 \$54.55 N/A \$54.55

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

Delmar J. Clark Jr., Lead Business Financial Analyst

5. Signature of Official Submitting Report

6. Date Completed: January 15, 2003

#### Additional Effective Shorthaul Other River Trans-Ocean Other Other F.O.B. Transpor-Transpor-& Loading Purchase Rail Rail Barge loading Water Barge Related tation Plant Line Mine Shipping tation Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price Location No. Supplier Name Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) (n) (o) (p) (q) 08, Wv. Black Hawk Synfuel, LLC 1 39 Kanawha,Wv В 3,602 \$46.25 N/A N/A N/A N/A N/A N/A N/A N/A \$19.82 \$66.07 2 Black Hawk Synfuel, LLC 08, Wv, 39 Kanawha, Wv 7.095 \$43.00 В N/A N/A N/A N/A N/A N/A N/A N/A \$19.82 \$62.82 08, Wv. 3 Black Hawk Synfuel, LLC 39 Kanawha.Wv 20,428 \$35.50 В N/A N/A N/A N/A N/A N/A N/A N/A \$19.82 \$55.32 4 Black Hawk Synfuel, LLC 08.Wv. 39 Kanawha.Wv 27,968 \$35.50 В N/A N/A N/A N/A N/A N/A N/A \$19.82 \$55.32 N/A 5 Kanawha River Terminal 08, Wv, 39 Kanawha,Wv В 38,166 \$29.64 N/A N/A N/A N/A N/A N/A N/A \$49.46 N/A \$19.82 6 Marmet Synfuel, LLC 08, Wv, 39 Kanawha,Wv В 29,464 N/A \$41.25 N/A N/A N/A N/A N/A N/A N/A \$19.82 \$61.07

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08,Ky, 133	Letcher, Ky	UR	18,761	\$38.25	N/A	\$15.82	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$55.70
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	78,160	\$38.25	N/A	\$15.82	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$55.70
3	Massey Coal Sales Company, In	c.08 , Ky , 195	Pike, Ky	UR	34,711	\$38.25	N/A	\$15.82	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$55.70
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	60,602	\$37.75	N/A	\$15.82	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$17.45	\$55.20
5	Transfer Facility	N/A	Plaquemines Parrish. La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

#### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpo	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<b>(\$</b> /Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	16,692	\$40.00	N/A	\$15.82	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$17,44	\$57.44
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	22,096	\$36.50	N/A	\$15.82	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$17.44	\$53.94
3	Amvest Coal Sales, Inc.	08,Wv, 67	Nicholas, Wv	· UR	9,015	\$40.00	N/A	\$17.16	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.78	\$58.78
4	Massey Coal Sales Co., Inc.	08,Wv, 45	Logan, Wv	UR	29,228	\$38.50	N/A	\$17.16	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.78	\$57.28
5	Massey Coal Sales Co., Inc.	08,Wv, 45	Logan, Wv	UR	18,919	\$37.50	N/A	\$17.16	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.78	\$56.28
6	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	19,469	\$34.08	N/A	\$16.20	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$17.82	\$51.90
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,758	\$37.00	N/A	\$15.82	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$17.44	\$54.44
8	Transfer Facility	N/A	Plaquemines	OB	110,064	\$54.55	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$64.04
			Parrish, La													

#### FPSC FORM NO. 423-2C

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

DECLASSIFIED

Delmar J. Clark Jr., Lead Business Financial Analyst

Line No.		Form Plant Name	Intended Generating Plant	Supplier		Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	09/02	Transfer	Facility-IMT	Guasare Coal Sales Corp.	5%	1	60,982	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$55.08 <b>/</b>	Quality Adjustment
2	09/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	n	2	1,553	2A	(k) Quality Adjustments	\$ <sup>2</sup>	\$ 0.75	•	Quality Adjustment
3	09/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	6	3	5,062	2A	(k) Quality Adjustments	\$	\$ 1.59	\$64.41 <i>1</i>	Quality Adjustment
4	09/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	6	4	35,067	2A	(k) Quality Adjustments	\$ -	\$ 0.67	\$55.99 🗸	Quality Adjustment
5	09/02	Transfer	Facility-IMT	Kanawha River Terminal	i i	5	66,634	2A	(k) Quality Adjustments	<b>.\$</b> -	\$ 0.34	\$49.80√	Quality Adjustment
6	09/02	Transfer	Facility-IMT	Kanawha River Terminal	53	6	89	2A	(k) Quality Adjustments	<b>\$</b> ~_	\$ (1.68)	\$47.78√	Quality Adjustment
7	09/02	Transfer	Facility-IMT	Marmet Synfuel, LLC	11	7	35,476	2A	(k) Quality Adjustments	\$ -	\$ (0.49)	\$60.58	Quality Adjustment

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

New

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	05/02	CR1&2	CR1&2	Horizon Natural Resources	5	9,642	2A	(k) Quality Adjustments	\$	\$ 0.16	\$44.00 🗸	Quality Adjustment
2	09/02	CR1&2	CR1&2	Consolidated Coal Sales	1	148,557	2A	(k) Quality Adjustments	\$ -	\$ (0.19)	\$55.48 🗸	Quality Adjustment
3	09/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	48,277	2A	(k) Quality Adjustments	\$. M	\$ 0.58	\$55.75√	Quality Adjustment
4	10/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	47,935	2A	(k) Quality Adjustments	<b>\$</b>	\$ 0.61	\$55.75√	Quality Adjustment
5	08/02	CR1&2	CR1&2	Alliance Coal Sales Corp.	4	672	2A	(k) Quality Adjustments	\$	\$ 0.94	\$58.67√	Quality Adjustment

#### FPSC FORM NO. 423-2C

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



DECLASSIF

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.; Lead Business Financial Analyst

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	09/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	33,245	2A	(k) Quality Adjustments	<b>.</b>	\$ 0.19	\$50.11	Quality Adjustment
2	09/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	7	5,575	2A	(k) Quality Adjustments	\$ 7	\$. 0.19	\$56.61√	Quality Adjustment
3	07/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	19,520	2A	(k) Quality Adjustments	\$ -	\$ 0.50	\$58.21√	Quality Adjustment
4	08/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	27,614	2A	(k) Quality Adjustments	<b>\$</b>	\$ 0,94	\$58.68 🗸	Quality Adjustment
5	09/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	29,324	2A	(k) Quality Adjustments	\$ to - ite	\$ 0.96	\$58.38 🗸	Quality Adjustment
6	09/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	28,077	2A	(k) Quality Adjustments	\$	\$ 0.36	\$59.16 🗸	Quality Adjustment
7	10/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	19,717	2A	(k) Quality Adjustments	\$	\$ 0.32	\$59.05 🗸	Quality Adjustment
8	10/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	50,640	2A	(k) Quality Adjustments	° <b>\$</b> -	\$ 0,17	\$56.56 ✔	Quality Adjustment
9	09/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	10,420	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.91	\$56.50 🖌	Quality Adjustment