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NUI Corporation (NYSE: NUI)

March 20, 2003

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2003. Also attached is Revised Schedule A-5 for January 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

DISTRIBUTION CENTER  
03 MAR 21 AM 11:17

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

DOCUMENT NUMBER-DATE  
02750 MAR 21 03

FPSC-COMMISSION CLERK

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
		ESTIMATED FOR THE PERIOD OF:				PAGE 1 OF 11			
		JANUARY 03		Through		DECEMBER 03			
		CURRENT MONTH: 02/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,520	17,404	5,884	33.81	37,131	35,077	(2,054)	(5.86)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	51,507	24,444	(27,063)	(110.71)	51,507	34,569	(16,938)	(49.00)
3	SWING SERVICE (Line 16 A-1 support detail)	159,325	-	(159,325)	-	218,360	-	(218,360)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,969,910	1,634,066	(335,844)	(20.55)	5,218,219	3,310,249	(1,907,970)	(57.64)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	761,779	898,449	136,670	15.21	1,616,874	1,893,161	276,287	14.59
6	OTHER (Line 40 A-1 support detail)	9,173	5,496	(3,677)	(66.90)	15,875	11,900	(3,975)	(33.40)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,963,214	2,579,859	(383,355)	(14.86)	7,157,966	5,284,956	(1,873,010)	(35.44)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(23)	(12,019)	(11,996)	99.81	(29,751)	(24,253)	5,498	(22.67)
14	TOTAL THERM SALES	3,931,075	2,567,840	(1,363,235)	(53.09)	6,405,801	5,260,703	(1,145,098)	(21.77)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,133,245	3,211,040	77,795	2.42	9,179,732	6,491,779	(2,687,953)	(41.41)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	5,723,000	2,716,000	(3,007,000)	(110.71)	5,723,000	3,841,000	(1,882,000)	(49.00)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	137,500	-	(137,500)	-	198,270	-	(198,270)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,226,915	3,211,040	(15,875)	(0.49)	9,486,082	6,517,513	(2,968,569)	(45.55)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	19,014,800	2,520,000	13.25	34,756,900	40,066,900	5,310,000	13.25
20	OTHER Commodity (Line 40 A-1 support detail)	11,605	8,806	(2,799)	(31.78)	20,921	19,068	(1,853)	(9.72)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,376,019	3,219,846	(156,173)	(4.85)	9,705,272	6,536,581	(3,168,691)	(48.48)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(28)	(15,000)	(14,972)	99.81	(50,501)	(30,000)	20,501	(68.34)
27	TOTAL THERM SALES (24-26 Estimated only)	4,818,688	3,204,846	(1,613,842)	(50.36)	9,165,053	6,506,581	(2,658,472)	(40.86)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00368	0.00542	0.00174	32.10	0.00404	0.00540	0.00136	25.19
29	NO NOTICE SERVICE (2/16)	-	0.00900	0.00900	100.00	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.15873	-	(1.15873)	-	1.10133	-	(1.10133)	-
31	COMMODITY (Other) (4/18)	0.61046	0.50889	(0.10157)	(19.96)	0.55009	0.50790	(0.04219)	(8.31)
32	DEMAND (5/19)	0.04618	0.04725	0.00107	2.26	0.04652	0.04725	0.00073	1.54
33	OTHER (6/20)	0.79047	0.62412	(0.16635)	(26.65)	0.75881	0.62408	(0.13473)	(21.59)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.87772	0.80124	(0.07648)	(9.55)	0.73753	0.80852	0.07099	8.78
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80893	0.80127	(0.00766)	(0.96)	0.58912	0.80843	0.21931	27.13
40	TOTAL THERM SALES (11/27)	0.61494	0.80499	0.19005	23.61	0.78101	0.81225	0.03124	3.85
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.59594	0.78599	0.19005	24.18	0.76201	0.79325	0.03124	3.94
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59894	0.78994	0.19100	24.18	0.76584	0.79724	0.03140	3.94
45	PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.790	0.191	24.18	0.766	0.797	0.031	3.89

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 02/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,520	14,359	2,839	19.77	37,131	37,952	821	2.16
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	51,507	24,444	(27,063)	(110.71)	51,507	51,507	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	159,325	-	(159,325)	-	218,360	-	(218,360)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,969,910	1,734,069	(235,841)	(13.60)	5,218,219	3,934,192	(1,284,027)	(32.64)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	761,779	772,337	10,558	1.37	1,616,874	1,627,157	10,283	0.63
6	OTHER (Line 40 A-1 support detail)	9,173	5,496	(3,677)	(66.90)	15,875	11,900	(3,975)	(33.40)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,963,214	2,550,705	(412,509)	(16.17)	7,157,966	5,662,708	(1,495,258)	(26.41)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(23)	(12,135)	(12,112)	99.81	(29,751)	(20,970)	8,781	(41.88)
14	TOTAL THERM SALES	3,931,075	2,538,570	(1,392,505)	(54.85)	6,405,801	5,641,738	(764,063)	(13.54)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,133,245	3,159,105	25,860	0.82	9,179,732	8,447,333	(732,399)	(8.67)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	5,723,000	2,716,000	(3,007,000)	(110.71)	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	137,500	-	(137,500)	-	198,270	-	(198,270)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,226,915	3,159,105	(67,810)	(2.15)	9,486,082	8,447,333	(1,038,749)	(12.30)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	16,494,800	-	-	34,756,900	34,756,900	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	11,605	8,806	(2,799)	(31.78)	20,921	19,068	(1,853)	(9.72)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,376,019	3,167,911	(208,108)	(6.57)	9,705,272	8,466,401	(1,238,871)	(14.63)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(28)	(15,000)	(14,972)	-	(50,501)	(30,000)	20,501	(68.34)
27	TOTAL THERM SALES (24-26 Estimated only)	4,818,688	3,152,911	(1,665,777)	(52.83)	9,165,053	8,436,401	(728,652)	(8.64)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00368	0.00455	0.00087	19.12	0.00404	0.00449	0.00045	10.02
29	NO NOTICE SERVICE (2/16)	-	0.00900	0.00900	100.00	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.15873	-	(1.15873)	-	1.10133	-	(1.10133)	-
31	COMMODITY (Other) (4/18)	0.61046	0.54891	(0.06155)	(11.21)	0.55009	0.46573	(0.08436)	(18.11)
32	DEMAND (5/19)	0.04618	0.04682	0.00064	1.37	0.04652	0.04682	0.00030	0.64
33	OTHER (6/20)	0.79047	0.62412	(0.16635)	(26.65)	0.75881	0.62408	(0.13473)	(21.59)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.87772	0.80517	(0.07255)	(9.01)	0.73753	0.66884	(0.06869)	(10.27)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80893	0.80900	0.00007	0.01	0.58912	0.69900	0.10988	15.72
40	TOTAL THERM SALES (11/27)	0.61494	0.80900	0.19406	23.99	0.78101	0.67122	(0.10979)	(16.36)
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.59594	0.79000	0.19406	24.56	0.76201	0.65222	(0.10979)	(16.83)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59894	0.79397	0.19503	24.56	0.76584	0.65550	(0.11034)	(16.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.794	0.195	24.56	0.766	0.656	(0.110)	(16.77)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 02/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,917,863	34,545.31	0.00387
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(476,330)	(3,509.61)	0.00737
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(5,308,288)	(19,516.18)	0.00368
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,133,245	11,519.52	0.00368
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	137,500	159,324.63	1.15872
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.0	
15			
16 TOTAL SWING SERVICE	137,500	159,324.63	1.15872
	Schedule A-1 Line 17	Schedule A-1 Line 1	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	8,441,533	5,380,675.41	0.63741
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 16 Page 11)	(8,530.00)	(3,974.98)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	102,200	42,915.64	
22 True-up - Other Shippers (Line 85 Page 10)		6,250.41	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(5,308,288)	(3,455,956.54)	0.65105
24 TOTAL COMMODITY (Other)	3,226,915	1,969,909.94	0.61046
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	16,494,800	759,309.15	0.04603
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	5,723,000	51,507.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	22,217,800	813,286.48	0.03661
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	11,605	9,173.43	0.79051
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.0	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	11,605	9,173.43	0.79051
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 02/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,979,083	1,739,565	(239,518)	-13.77%	5,234,094	3,946,092	(1,288,002)	-32.64%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	984,131	811,140	(172,991)	-21.33%	1,923,872	1,716,616	(207,256)	-12.07%
3	TOTAL	2,963,214	2,550,705	(412,509)	-16.17%	7,157,966	5,662,708	(1,495,258)	-26.41%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,931,075	2,538,570	(1,392,505)	-54.85%	6,405,801	5,641,738	(764,063)	-13.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	105,020	105,020	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,983,585	2,591,080	(1,392,505)	-53.74%	6,510,821	5,746,758	(764,063)	-13.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,020,371	40,375	(979,996)	-2427.23%	(647,145)	84,050	731,195	869.95%
8	INTEREST PROVISION-THIS PERIOD (21)	(209)	(151)	58	-38.41%	(76)	(294)	(218)	74.15%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(701,100)	(138,161)	562,939	-407.45%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(105,020)	(105,020)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	36,606	-	(36,606)	---	105,440	-	(105,440)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	303,158	(150,447)	(453,605)	301.50%	303,158	(150,447)	(453,605)	301.50%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(701,100)	(138,161)	562,939	-407.45%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	303,367	(150,296)	(453,663)	301.85%				
14	TOTAL (12+13)	(397,734)	(288,457)	109,277	-37.88%				
15	AVERAGE (50% OF 14)	(198,867)	(144,229)	54,638	-37.88%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01270	0.01270	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01250	0.01250	-	0.00%				
18	TOTAL (16+17)	0.02520	0.02520	-	0.00%				
19	AVERAGE (50% OF 18)	0.01260	0.01260	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00105	0.00105	-	0.00%				
21	INTEREST PROVISION (15x20)	(209)	(151)	58	-38.41%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 02/03

JANUARY 03 Through

DECEMBER 03

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					18,721.43	793,574.26	15,823.88	9.05
2	Cinergy Marketing - 02/03	System Supply	FTS	840,000		840,000	573,945.00				68.33
3	ExxonMobil Gas Mktg - 02/03	System Supply	FTS	1,135,000		1,135,000	774,725.07				68.26
4	InterConn Resources, Inc. - 02/03	System Supply	FTS	30,000		30,000	20,400.00				68.00
5	Louis Dreyfus Energy - 02/03	System Supply	FTS	1,400,000		1,400,000	861,730.00				61.55
6	NUI Energy Brokers - 02/03	System Supply	FTS	1,540,000		1,540,000	671,440.00				43.60
7	Occidental Energy Mktg - 02/03	System Supply	FTS	1,400,000		1,400,000	788,760.00				56.34
8	Progress Energy Florida - 02/03	System Supply	FTS	55,510		55,510	34,777.01				62.65
9	UNOCAL Energy - 02/03	System Supply	FTS	2,746,240		2,746,240	1,654,898.33				60.26
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>9,146,750</b>	<b>-</b>	<b>9,146,750</b>	<b>5,380,675</b>	<b>18,721</b>	<b>793,574</b>	<b>15,824</b>	<b>67.88</b>

**NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.**



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 03 Through		DECEMBER 03					
CURRENT MONTH: 02/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,899,261	2,336,830	(562,431)	-19.40%	5,510,413	4,881,440	(628,973)	-11.41%	
2 GAS LIGHTS	2,374	5,540	3,166	133.36%	4,915	11,080	6,165	125.43%	
3 COMMERCIAL	1,863,122	1,142,259	(720,863)	-38.69%	3,538,172	2,181,030	(1,357,142)	-38.36%	
4 LARGE COMMERCIAL	49,794	80,300	30,506	61.26%	103,854	158,300	54,446	52.43%	
5 NATURAL GAS VEHICLES	-	1,657	1,657	0.00%	-	1,657	1,657	0.00%	
<b>6 TOTAL FIRM</b>	<b>4,814,551</b>	<b>3,566,586</b>	<b>(1,247,965)</b>	<b>-25.92%</b>	<b>9,157,354</b>	<b>7,233,507</b>	<b>(1,923,847)</b>	<b>-21.01%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	4,137	41,500	37,363	903.14%	7,699	91,500	83,801	1088.47%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>4,137</b>	<b>41,500</b>	<b>37,363</b>	<b>903.14%</b>	<b>7,699</b>	<b>91,500</b>	<b>83,801</b>	<b>1088.47%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	710,295	651,362	(58,933)	-8.30%	1,566,947	1,370,617	(196,330)	-12.53%	
11 SMALL COMMERCIAL TRANSP. FI	2,331,858	2,660,650	328,792	14.10%	4,821,462	5,835,045	1,013,583	21.02%	
12 SMALL COMMERCIAL TR - INTER.	2,658	5,780	3,122	117.46%	5,425	9,650	4,225	77.88%	
13 SMALL COMMERCIAL TPANSP - N	970	-	(970)	-100.00%	1,779	2,600	821	46.15%	
14 INTERRUPTIBLE TRANSP.	802,164	860,999	58,835	7.33%	1,719,276	1,787,729	68,453	3.98%	
15 CONTRACT INTERRUPT. TRANSP.	43,926	34,724	(9,202)	-20.95%	96,900	103,883	6,983	7.21%	
16 INTERRUPT. LG. VOL. TRANSP.	468,939	465,510	(3,429)	-0.73%	1,026,748	972,654	(54,094)	-5.27%	
17 CONTR. INTERR. LG. VOL. TRANS	936,482	1,107,853	171,371	18.30%	2,064,195	2,266,079	201,884	9.78%	
18 SPECIAL CONTRACT TRANSP.	571,190	680,000	308,810	54.06%	1,186,840	1,760,000	573,160	48.29%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,868,482</b>	<b>6,666,678</b>	<b>798,396</b>	<b>13.60%</b>	<b>12,489,572</b>	<b>14,108,257</b>	<b>1,618,685</b>	<b>12.96%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,687,170</b>	<b>10,274,964</b>	<b>(412,206)</b>	<b>-3.86%</b>	<b>21,654,625</b>	<b>21,433,264</b>	<b>(221,361)</b>	<b>-1.02%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,962	97,661	699	0.72%	96,814	97,756	942	0.97%	
21 GAS LIGHTS	72	248	176	244.44%	72	248	176	244.44%	
22 COMMERCIAL	3,908	3,453	(455)	-11.64%	3,885	3,471	(414)	-10.66%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>100,948</b>	<b>101,368</b>	<b>420</b>	<b>0.42%</b>	<b>100,777</b>	<b>101,481</b>	<b>704</b>	<b>0.70%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	44	50	6	13.64%	45	50	5	11.11%	
30 SMALL COMMERCIAL TRANSP. FI	1,407	1,910	503	35.75%	1,691	1,892	201	11.89%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	22	29	7	31.82%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	10	9	(1)	-10.00%	9	9	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,492</b>	<b>2,009</b>	<b>517</b>	<b>34.65%</b>	<b>1,776</b>	<b>1,991</b>	<b>215</b>	<b>12.11%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,441</b>	<b>103,380</b>	<b>939</b>	<b>0.92%</b>	<b>102,554</b>	<b>103,475</b>	<b>921</b>	<b>0.90%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	30	24	(6)	-20.00%	28	25	(3)	-10.71%	
40 GAS LIGHTS	33	22	(11)	-33.33%	34	22	(12)	-35.29%	
41 COMMERCIAL	477	331	(146)	-30.61%	455	314	(141)	-30.99%	
42 LARGE COMMERCIAL	8,299	13,383	5,084	61.26%	8,655	13,192	4,537	52.42%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	4,137	13,833	9,696	234.37%	3,850	15,250	11,400	296.10%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	16,143	13,027	(3,116)	-19.30%	17,411	13,706	(3,705)	-21.28%	
47 SMALL COMMERCIAL TRANSP. FI	1,657	1,393	(264)	-15.93%	1,426	1,542	116	8.13%	
48 SMALL COMMERCIAL TR - INTER.	2,658	5,780	3,122	117.46%	2,713	4,825	2,112	77.85%	
49 SMALL COMMERCIAL TRANSP - N	323	-	(323)	-100.00%	297	433	136	45.79%	
50 INTERRUPTIBLE TRANSP.	36,462	29,690	(6,772)	-18.57%	39,074	30,823	(8,251)	-21.12%	
51 CONTRACT INTERRUPT. TRANSP.	43,926	11,575	(32,351)	-73.65%	48,450	17,314	(31,136)	-64.26%	
52 INTERRUPT. LG. VOL. TRANSP.	156,313	155,170	(1,143)	-0.73%	171,125	162,109	(9,016)	-5.27%	
53 CONTR. INTERR. LG. VOL. TRANS	93,648	123,095	29,447	31.44%	114,678	125,893	11,215	9.78%	
54 SPECIAL CONTRACT	571,190	880,000	308,810	54.06%	593,420	880,000	286,580	48.29%	





					Actual		
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	4,699,466	0.00470	22,087.49		
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,152,606	0.00300	12,457.82		
3A	Back to Back / No Notice		65,790	n/a	n/a		
4	<b>Total Firm:</b>		<b>8,917,863</b>		<b>34,545.31</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	7,476,000	0.03703	276,836.28	( )	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	335,720	0.03703	12,431.71	( )	
8	" System supply	Brevard	4,420,080	0.03703	163,675.56	( )	
9	" " "	Merritt Sq.	0	0.03703	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>12,231,800</b>		<b>452,943.55</b>		
11							
12	FTS-2 Demand - System supply	Miami	4,263,000	0.07417	316,186.71	( )	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	<b>Total FTS-2 demand</b>		<b>4,263,000</b>		<b>316,186.71</b>		
16							
17	No Notice Demand-System supply	Miami	1,372,000	0.00900	12,348.00	( )	
18	" " "	Brevard	1,344,000	0.00900	12,096.00	( )	
19			<b>2,716,000</b>		<b>24,444.00</b>		
20							
21	<b>Total fixed charges</b>		<b>19,210,800</b>		<b>793,574.26</b>	( )	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Energy Marketing - 02/03		840,000		573,945.00	( )	
26	ExxonMobil Gas Mktg - 02/03		1,135,000		774,725.07	( )	
27	CenterConn Resources, Inc. - 02/03		30,000		20,400.00	( )	
28	Louis Dreyfus Energy - 02/03		1,400,000		861,730.00	( )	
29	QUI Energy Brokers - 02/03		1,540,000		671,440.00	( )	
30	Occidental Energy Mktg - 02/03		1,400,000		788,760.00	( )	
31	Progress Energy Florida - 02/03		55,510		34,777.01	( )	
32	JNOCAL Energy - 02/03		2,746,240		1,654,898.33	( )	
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	<b>Total costs:</b>		<b>9,146,750</b>		<b>5,380,675.41</b>		
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>6,208,794.98</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/03		8,917,862.5		34,545.31	34,545.31		
2	Reverse FTS-1 & FTS-2 Commod accr 02/03		(13,913,730.0)		(58,955.29)	(58,955.29)		
3	FTS-1 & FTS-2 Commodity 02/03		13,437,400.0	55,445.68		55,445.68	B1,B2,B3	
4			8,441,532.5			31,035.70		
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 02/03	16,494,800.0			769,130.26	769,130.26		
7	Reverse FTS-1 & FTS-2 Demand accr 02/03	(18,262,100.0)			(852,302.42)	(852,302.42)		
8	FTS-1 & FTS-2 Demand 02/03	18,262,100.0		851,481.31		851,481.31	B4,B5,B6	
9	Demand Adj. - 11/02	-		(9,000.00)		(9,000.00)	B7	
10	TOTAL FGT DEMAND	16,494,800.0				759,309.15		
11								
12	No-Notice Demand - IDACorp - 02/03	2,716,000.0			24,444.00	24,444.00		
13	Reverse No-Notice Demand 01/03	(3,007,000.0)			(27,063.00)	(27,063.00)		
14	No-Notice Demand - IDACorp - 01/03	3,007,000.0		27,063.00		27,063.00	B8	
15	No-Notice Demand - IDACorp - 12/02	3,007,000.0		27,063.00		27,063.00	B9	
16	TOTAL NO-NOTICE DEMAND	5,723,000.0				51,507.00		
17								
18	FGT - Overage Alert Day		137,500.0	159,324.63		159,324.63	B10	
19								
20								
21	TECO - Peoples Gas - 01/03		11,604.5	9,173.43		9,173.43	B11,B12	
22								
23								
24	Reverse BP Energy - 01/03	(1,358,000.0)			(743,483.86)	(743,483.86)		
25	BP Energy - 01/03	1,362,550.0		745,977.26		745,977.26	B13	
26	Reverse Colonial Energy - 01/03	(6,000.0)			(3,543.00)	(3,543.00)		
27	Colonial Energy - 01/03	6,000.0		3,543.00		3,543.00	B14	
28	Reverse Coral Energy - 01/03	(93,070.0)			(54,862.59)	(54,862.59)		
29	Coral Energy - 01/03	93,070.0		54,862.59		54,862.59	B15	
30	Reverse Crosstex Gulfcoast - 01/03	(5,680.0)			(2,808.76)	(2,808.76)		
31	Crosstex Gulfcoast - 01/03	5,680.0		2,808.76		2,808.76	B34	
32	Reverse Entergy-Koch Trading - 01/03	(1,155,410.0)			(705,855.49)	(705,855.49)		
33	Entergy-Koch Trading - 01/03	1,155,540.0		705,936.76		705,936.76	B35,B36	
34	Reverse ExxonMobil Gas Mktg - 01/03	(1,470,870.0)			(786,895.30)	(786,895.30)		
35	ExxonMobil Gas Mktg - 01/03	1,470,870.0		786,895.36		786,895.36	B16,B37	
36	Reverse Florida Power & Light - 01/03	(78,970.0)			(40,270.22)	(40,270.22)		
37	Florida Power & Light - 01/03	76,970.0		40,270.22		40,270.22	B17	
38	Reverse Infinite Energy - 01/03	(1,074,170.0)			(572,771.07)	(572,771.07)		
39	Infinite Energy - 01/03	1,074,170.0		572,771.06		572,771.06	B18,B19	
40	Reverse Louis Dreyfus Energy - 01/03	(69,500.0)			(47,592.50)	(47,592.50)		
41	Louis Dreyfus Energy - 01/03	69,500.0		47,592.50		47,592.50	B38	
42	Reverse Noble Gas Mktg - 01/03	(1,009,810.0)			(537,144.94)	(537,144.94)		
43	Noble Gas Mktg - 01/03	1,009,480.0		536,966.25		536,966.25	B20	
44	Reverse NUI Energy Brokers - 01/03	(1,768,920.0)			(792,118.32)	(792,118.32)		
45	NUI Energy Brokers - 01/03	1,768,920.0		792,118.32		792,118.32	B21	
46	Reverse Occidental Energy - 01/03	(1,618,490.0)			(803,628.96)	(803,628.96)		
47	Occidental Energy - 01/03	1,618,490.0		803,628.96		803,628.96	B22	
48	Reverse ONEOK Energy - 01/03	(1,334,400.0)			(680,010.92)	(680,010.92)		
49	ONEOK Energy - 01/03	1,334,400.0		680,010.92		680,010.92	B23,B24	
50	Reverse Progress Energy - 01/03	(703,160.0)			(376,205.07)	(376,205.07)		
51	Progress Energy - 01/03	703,160.0		376,205.07		376,205.07	B25	
52	Reverse Reliant Energy - 01/03	(86,680.0)			(46,960.36)	(46,960.36)		
53	Reliant Energy - 01/03	92,610.0		50,814.86		50,814.86	B26,B27	
54	Reverse The Energy Authority - 01/03	(51,860.0)			(26,963.52)	(26,963.52)		
55	The Energy Authority - 01/03	51,860.0		26,963.52		26,963.52	B28	
56	Reverse UNOCAL Energy - 01/03	(1,420,830.0)			(708,710.06)	(708,710.06)		
57	UNOCAL Energy - 01/03	1,420,830.0		708,709.94		708,709.94	B39	
58	Reverse Virginia Power - 01/03	(603,980.0)			(323,673.14)	(323,673.14)		
59	Virginia Power - 01/03	603,980.0		323,673.14		323,673.14	B29	
60	Reverse Marlin Gas Transport - 01/03	-			(16,655.44)	(16,655.44)		
61	Marlin Gas Transport - 01/03			16,655.44		16,655.44	B30	
62								
63								
64	Reverse accrual Exxon - 02/02	-			(1,188.00)	(1,188.00)		
65	Exxon - 02/02				1,188.00	1,188.00		
66	Reverse reaccrual Enron - 03/01	-			(28.20)	(28.20)		
67	Reaccrual Enron - 03/01				28.20	28.20		
68	Reverse UNOCAL - 03/01				(619.99)	(619.99)		
69	Reaccrual Unocal - 03/01				619.99	619.99		
70	Reverse Cinergy - 09/01				(10.92)	(10.92)		
71	Reaccrual Cinergy - 09/01				10.92	10.92		
72	Reverse Cinergy Marketing - 05/02	(81,260.0)			(27,892.50)	(27,892.50)		
73	Cinergy Marketing - 05/02	81,260.0			27,892.50	27,892.50		
74	Reverse Adams Resources - 09/02	-			(440.78)	(440.78)		
75	Adams Resources - 09/02				440.78	440.78		
76	Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)		
77	Entergy-Koch - 09/02	780.0			296.40	296.40		
78	Reverse BP Energy - 10/02	(1,030.0)			(436.72)	(436.72)		
79	BP Energy - 10/02	1,030.0			436.72	436.72		
80	Reverse ONEOK Energy - 10/02	(100.0)			(42.88)	(42.88)		
81	ONEOK Energy - 10/02	100.0			42.88	42.88		
82								
83								
84								
85	Net Activity	10,280.00				6,250.41		
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	9,146,750.0			5,380,675.41	5,380,675.41		
88								
89	Total purchases & accruals -		8,590,637.0	8,396,954.98	(1,999,679.25)	6,397,275.73		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 02/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		100,480.0	42,137.00		42,137.00	B31		
4		1,600.0	724.32		724.32	B31		
5		120.0	54.32		54.32	B31		
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	102,200.0	42,915.64	0.00	42,915.64		
<b>BOOK-OUT TRANSACTIONS</b>								
16	FGT Cost In/out - 12/02		(8,530.0)	(3,974.98)		(3,974.98)	B32	
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(8,530.0)	(3,974.98)	0.00	(3,974.98)		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 02/03	0.0		2,470.33		2,470.33	B33	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,470.33	0.00	2,470.33		
33								
34			8,684,307.0	8,438,365.97	(1,999,679.25)	6,438,686.72		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			6,438,686.72				
38	Less: Non-PGA Off System Sales		(5,308,260)	(3,475,450.07)				
39	50% margin sharing					(36,606.00)	(For information only)	
40	Company Use		(28)	(22.65)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		3,376,019.0	2,963,214.00				



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF



**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

**Invoice Date:** February 10, 2003

**Net Due Date:** February 20, 2003

**Invoice Identifier:** 52326

**Invoice Total Amount:** 52,390.10

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank; New York NY

**Bill Pty Duns:** 056711344

**Supporting Document Indicator:** IMBL

**Svc Req K:** 3608      **Svc Req:** NUI CORPORATION      **Account Number:** 4000002954      **Beg Date:** 01/01/2003      **Contact Name:** Mary Lou Phillips  
**Svc Code:** FT      **Svc Req ID:** 056711344      **Prev Inv ID:**      **End Date:** 01/31/2003      **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0158	0.0300	17,995	539.85		
	3008 CGC - SW	COT		0.0142	0.0158	0.0300	15,104	453.12		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0158	0.0300	15,193	455.79		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0158	0.0300	6,649	199.47		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0158	0.0300	4,920	147.60		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0158	0.0300	7,375	221.25		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0158	0.0300	3,813	114.39		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0158	0.0300	5,337	160.11		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0158	0.0300	3,284	98.52		

81



# Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

## Invoice

Stmt D/T: 02/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52326

Invoice Total Amount: \$2,390.10

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 3608      Svc Req: NUI CORPORATION      Account Number: 4000002954      Beg Date: 01/01/2003      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 01/31/2003      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3608:								79,670	\$2,390.10		

Handwritten initials and signatures over the total amount box.

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: TW 2/11/03  
Initials Date

Approved in EMS: Mouano 2/11/03  
Signature Date

Mgr. Approval in EMS: J. S. ... 2/12/03  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	382.41	2772.51
1999	0.0075	278.84	2668.94
2000	0.0072	254.93	2645.03
2001	0.007	239.00	2629.10
2002	0.0055	119.50	2509.60

Handwritten circled number 31



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52341

Invoice Total Amount: \$418,930

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	3122 INDIANTOWN	COT		0.0312	0.0158		1,500	70.50		
	3122 INDIANTOWN	COT		0.0312	0.0158		16,491	775.08		
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0158		19,558	919.23		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0158		64,932	3,051.80		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0158		114,104	5,362.89		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0158		25,874	1,216.08		
	3005 PGS-MIAMI	COT		0.0312	0.0158		2,000	94.00		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0158		8,838	415.39		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0158		1,000	47.00		
	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0158		28,286	1,329.44		
7995 CS #8 ZACHARY	3132 LAKE APOPKA-WINTER	COT		0.0312	0.0158		9,162	430.61		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0158		8,298	390.01		
	2970 CITY GAS-COCOA	COT		0.0312	0.0158		324,541	15,253.43		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0158		26,056	1,224.63		
716 CS #11 MOUNT VERNON	3104 TALLAHASSEE-WEST	COT		0.0312	0.0158		24,000	1,128.00		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0158		2,500	117.50		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0158		2,451	115.20		
	3200 CITRUS WORLD-LAKE	COT		0.0312	0.0158		31,600	1,485.20		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0158		3,101	145.75		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158		17,000	799.00		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158		9,300	437.10		
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0158		1,500	70.50		
7995 CS #8 ZACHARY	222204 FPC DEBARY	COT		0.0312	0.0158		59,462	2,794.71		
	222204 FPC DEBARY	COT		0.0312	0.0158		1,019	47.89		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0312	0.0158		2,484	116.75		
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0158		10,500	493.50		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0158		7,500	352.50		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0158		58,000	2,726.00		

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52341

Invoice Total Amount: \$41,839.60

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 400002954

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	316101 FNG - BARTOW DEL	COT		0.0312	0.0158		0.0470	9,147	429.91		
Total for Contract 5034:								890,204	\$41,839.60		

FGT OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: mc 2/11/03

Approved in EMS: Maurano 2/11/03

Mgr. Approval in EMS: [Signature] 2/12/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4272.99	46112.59
1999	0.0075	3115.72	44955.32
2000	0.0072	2848.66	44688.26
2001	0.007	2670.62	44510.22
2002	0.0055	1335.31	43174.91

B2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 02/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Nat'l Due Date: February 20, 2003

Invoice Identifier: 52373

Invoice Total Amount: \$11,215.98

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5364

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0158		0.0300	6,416	192.48		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0158		0.0300	2,419	72.57		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0158		0.0300	473	14.19		
	2970 CITY GAS-COCOA	COT		0.0142	0.0158		0.0300	12,793	383.79		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0158		0.0300	31,574	947.22		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0158		0.0300	8,627	258.81		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0158		0.0300	289,689	8,690.67		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0158		0.0300	18,644	559.32		
	234054 PGS/TECO/FGT FISHAWK	COT		0.0142	0.0158		0.0300	3,231	96.93		

B3



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52373

Invoice Total Amount: \$11,215.98

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5364      Svc Req: NUI CORPORATION      Account Number: 4000002954      Beg Date: 01/01/2003      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 01/31/2003      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount	Repl Due	Repl Rel Cd	
									Total for Contract 5364:	373,866	\$11,215.98	

FGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *M* 2/11/03

Approved in EMS: *Maurano* 2/11/03

Mgr. Approval in EMS: *John Small* 2/12/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1794.55	13010.53
1999	0.0075	1308.53	12524.51
2000	0.0072	1196.37	12412.35
2001	0.007	1121.59	12337.57
2002	0.0055	560.79	11776.77

B3



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 01/31/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 11, 2003

Invoice Identifier: 52217

Invoice Total Amount: \$59,035.47

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank BA No: 021000089  
Citibank; New York NY

Svc Req K: 3608

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 01/01/2003

Contact Name: Mary Lou Phillips

Svc Code: FT ~~FTS-2~~

Svc Req ID: 056711344

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0016	0.0224	0.7410	79,670	59,035.47		
Total for Contract 3608:								✓ 79,670	\$59,035.47		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mn 2/4/03  
Initials Date  
Approved in EMS: mauano 2/4/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 2/4/03  
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	677.20	59712.67
1999	0.0076	605.49	59640.96
2000	0.0066	525.82	59561.29
2001	0.003	239.01	59274.48
2002	0.0022	175.27	59210.74

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 01/31/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 01, 2003

Invoice Identifier: 52036

Invoice Total Amount: \$501,473.22

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)  
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0016		0.3703	1,354,235	501,473.22		
Total for Contract 5034:								1,354,235	501,473.22		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: MM 2/4/03

Approved in EMS: Mallano 2/4/03

Mgr. Approval in EMS: [Signature] 2/4/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Project Area _____			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	9344.22	510817.44
1999	0.0076	8125.41	509598.63
2000	0.0066	6771.17	508244.39
2001	0.003	1895.93	503369.15
2002	0.0027	812.54	502285.76

55



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 01/31/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Next Due Date: February 1, 2003

Invoice Identifier: 52237

Invoice Total Amount: 290,972.62

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 01/01/2003 Contact Name: Mary Lou Phillips  
Svc Code: FT *FIS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0016	0.0217	0.7417	392,305	290,972.62		
Total for Contract 5364:								392,305	\$290,972.62		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *mv* 2/4/03

Approved in EMS: *maurino* 2/4/03

Mgr. Approval in EMS: *[Signature]* 2/4/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3334.59	294307.21
1999	0.0076	2981.52	293954.14
2000	0.0066	2589.21	293561.83
2001	0.003	1176.92	292149.54
2002	0.0022	863.07	291835.69

BL

**Rosie Abreu**

---

**From:** Melissa Marshall [MMarshal@PSC.STATE.FL.US]  
**Sent:** Friday, February 07, 2003 10:23 AM  
**To:** 'Rosie Abreu'  
**Subject:** RE: Demand figures

Rosie,

Everything is clear now. We note the credit to be made in January's PGA filing. Thanks.

Melissa

-----Original Message-----

**From:** Rosie Abreu [mailto:Rabreu@NUI.com]  
**Sent:** Friday, February 07, 2003 9:42 AM  
**To:** 'MMarshal@PSC.STATE.FL.US'  
**Subject:** FW: Demand figures  
**Importance:** High

FYI

> -----Original Message-----

> **From:** Norene Navarro  
> **Sent:** Wednesday, February 05, 2003 2:04 PM  
> **To:** Rosie Abreu  
> **Subject:** RE: Demand figures  
> **Importance:** High

> Rosie,  
> The credit of \$9,000 was miscoded in EMS. It should have gone to City  
> Gas. I am making that adjustment this afternoon, and apologize for the  
> oversight. Thank you for bringing it to my attention.

> Nor  
>  
>

> -----Original Message-----

> **From:** Melissa Marshall [mailto:MMarshal@PSC.STATE.FL.US]  
> **Sent:** Wednesday, February 05, 2003 11:49 AM  
> **To:** 'Rosie Abreu'  
> **Subject:** RE: Demand figures

>  
> I do see that but why is City Gas paying a higher amount than what FGT  
> billed? I don't see a link between EB and FGT? Can you explain the  
> purpose  
> of doing this? Wouldn't City Gas just pay the FGT billed amount? Wayne  
> doesn't understand why this is being done either?

B7

>  
> I really need more detail on why this is being done on this FGT invoice.  
> Thanks.  
>  
> Melissa  
>  
> -----Original Message-----  
> From: Rosie Abreu [mailto:Rabreu@NUI.com]  
> Sent: Wednesday, February 05, 2003 11:22 AM  
> To: 'Melissa Marshall'  
> Subject: RE: Demand figures  
>  
>  
> Melissa,  
>  
> The CGF portion of the invoice referenced B5 is \$485,753.00 (see coding  
> handwritten on bottom left hand side of invoice).  
>  
>  
>  
> -----Original Message-----  
> From: Melissa Marshall [mailto:MMarshal@PSC.STATE.FL.US]  
> Sent: Wednesday, February 05, 2003 10:55 AM  
> To: 'rabreu@nui.com'  
> Subject: Demand figures  
>  
>  
> Rosie,  
>  
> I have another concern with the demand figures. According to the FGT  
> invoices marked B4, B5, B6, they all add up to \$817,415.02. I added three  
> times to verify this amount. According to the summary referencing the  
> invoices and accruals, page 10 line 8 shows \$9,000 more. It shows  
> \$826,415.02. I need to know why this is. Thanks.  
>  
> Melissa L Marshall  
> Regulatory Analyst  
> Division of Competitive Markets and Enforcement  
> Florida Public Service Commission  
> Phone (850)413-6431 Fax (850) 413-6432

B7



Boise Operations  
 P.O. Box 4127  
 Boise, ID 83711

To: NUI Corporation *CGF*  
 Attn: Norene Navarro / Tracey Ann Robinson  
 550 Route 202-206  
  
 Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208) 275-8333  
 Fax Number: (208) 275-8503  
 Invoice Number: H200212-1036  
 Invoice Date: <sup>08</sup> 1/16/2003  
 Contract Number: 1036  
 Customer ID: 056711344  
 Payment Due: <sup>20</sup> 25th day of Month  
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy  
 For the Month of: 2002/12  
 Volumes: Nominated

208-028-0000-101220-00

Delivery Point	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
Demand Charge	N/A	300,700	\$0.0900	\$27,063.00	0.00%	\$0.00	\$27,063.00
		300,700		\$27,063.00		\$0.00	\$27,063.00

*CDG*

**Total Due \$27,063.00**

Wire Transfer Funds To:

U S Bank of Idaho  
 Plaza Office  
 Boise, Idaho  
 ABA: 123103729  
 IDACORP Energy  
 Account Number: 153390192638  
 Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

Entered in EMS: *TM* 1/9/03  
 Initials Date  
 Approved in EMS: *mauano* 1/9/03  
 Signature Date  
 Mgr. Approval in EMS: *J. A. Hordley* 1/10/03  
 Signature Date

*B8*





New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

March 20, 2003

**Sale Invoice**

**City Gas Company of Florida**

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 01/23/2003  
Invoice No.: 4604

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 02/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
01/01/2003	01/31/2003			300,700	\$ 0.09000 \$	27,063.00
	Fee					
<b>Total : Commodity Demand Charge</b>				<b>300,700</b>	<b>\$</b>	<b>27,063.00</b>

**Total For Invoice: 4604 \$ 27,063.00**

Payment by ACH & Wire Transfer:  
Company: NUI Corporation  
Bank: Mellon Bank, Pittsburgh, PA  
ABA No.: 043-000-261  
Account No.: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

B9



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt L/T: 02/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: NUI CORPORATION  
ATTN: GARRISON KELLIE  
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Next Due Date: February 20, 2003

Invoice Identifier: 52522

Invoice Total Amount: \$159,324.63

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5029      Svc Req: NUI CORPORATION      Account Number: 4000002954      Beg Date: 01/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 056711344      Prev Inv ID:      End Date: 01/31/2003      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		OAD		11.5654	0.0174	11.5828	11,057	128,071.02		
		OAD		11.5881	0.0174	11.6055	2,693	31,253.61		

Total for Contract 5029: 13,750 \$159,324.63

OK  
M. Cahill  
2/11/03

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

B10

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Entered in EMS: MC 2/11/03  
Initials Date  
Approved in EMS: Mauarro 2/11/03  
Signature Date  
Mgr. Approval in EMS: John R. Bradford 2/12/03  
Signature Date

**TECO**

PEOPLES GAS  
Box 31017  
FL 33631-3017

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,568.36

STATEMENT DATE

02/03/03

PAYABLE UPON RECEIPT

010122 00648097 000356836

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**

PEOPLES GAS  
OFFICE BOX 31017  
FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

3,568.36

---SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
01/31/03	31	02/03/03

PAST DUE AFTER

02/24/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	148533 144332		4201	1.0650 1.00250		4485.3
TOTAL THERMS =						4485.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JAN 03	144.7
FEB 02	111.3
MAR 02	85.3
APR 02	88.9
MAY 02	85.9
JUN 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			2481.00
PAYMENT			2481.00-
CUSTOMER CHARGE		100.00	
DISTRIBUTION	4485.3 THMS @	0.15542	697.11
PGA	4485.3 THMS @	0.61592	2762.59
TRANSIT CHG	4485.3 THMS @	0.00193	8.66
TOTAL GAS CHARGES			3568.36
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			3568.36
TOTAL BALANCE DUE			3568.36

Post-it* Fax Note	7671	Date	2/10/03	# of pages	2
To	Rosie Abreu	From	Liz Hernandez		
Co./Dept	CEFCO-Acctg	Co.	NUS-AP		
Phone #		Phone #			
	01-0825	Fax #	908820-8368		

05-800700-010

B11



PEOPLES GAS  
PO Box 31017  
MIAMI, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
5,605.07

STATEMENT DATE  
02/03/03

PAYABLE UPON RECEIPT

00648071 000560507

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
MIAMI, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

5,605.07

--SERVICE PERIOD--  
TO 01/31/03 NUMBER OF DAYS 31 STATEMENT DATE 02/03/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 96667 89999 6668 1.0650 1.00250 7119.2  
TOTAL THERMS = 7119.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4220.85  
PAYMENT 4220.85  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 7119.2 THMS @ 0.15542 1106.47  
PGA 7119.2 THMS @ 0.61592 4384.86  
TRANSIT CHG 7119.2 THMS @ 0.00193 13.74  
TOTAL GAS CHARGES 5605.07  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 5605.07  
TOTAL BALANCE DUE 5605.07

PAST DUE AFTER  
02/24/03  
ACCOUNT NUMBER  
0071

AVERAGE DAILY THERM USAGE  
JAN 03 - 229.7  
DEC 02 189.3  
NOV 02 148.6  
OCT 02 122.7  
SEP 02 138.0  
AUG 02 142.8  
APR 02 154.2  
MAR 02 173.9  
FEB 02 199.4  
JAN 02 204.9

B12

05-800700-010

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

Invoice Number 1044658
Invoice Date 02/06/2003
Contract # 164126
Delivery Month Jan 2003
Due Date 02/25/2003

To: Norene Navarro CGF
N U I CORPORATION
660 ROUTE 202-208
P O BOX 760
BEDMINSTER, NJ, 07921-0760
Fax # (508) 761-2794

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10061-6000

Natural Gas delivered during Jan 2003

Calculations are based on nominated quantities

Table with 5 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Due. Rows include CS #11 MOUNT VERNON, CS #7 EUNICE, CS #8 ZACHARY, NIAGARA FALLS, and Transco Z-8 New York.

Total Amount Due

170,402

\* cuts by price per T+E

933,980.28 - 933,849.23

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

Table listing index periods (e.g., 01/02-01/02) and corresponding prices (e.g., 4.4100, 4.7660).

Entered in EMS: m 2/6/03
Approved in EMS: [Signature] 2/19/03
Mgr. Approval in EMS: [Signature] 2/24/03

\* CGF

\$ 745,977.2

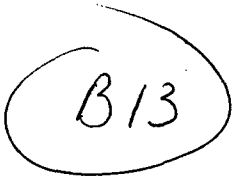
B13

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4265

**Indexes used in pricing calculations:**

01/15-01/15: LA Onsh S- FGT - Z1 GD	5.1450
01/16-01/16: LA Onsh S- FGT - Z1 GD	6.1660
01/17-01/17: LA Onsh S- FGT - Z1 GD	6.4800
01/18-01/18: LA Onsh S- FGT - Z1 GD	6.7400
01/19-01/19: LA Onsh S- FGT - Z1 GD	5.7400
01/20-01/20: LA Onsh S- FGT - Z1 GD	5.7400
01/21-01/21: LA Onsh S- FGT - Z1 GD	5.7400
01/22-01/22: LA Onsh S- FGT - Z1 GD	6.4100
01/23-01/23: LA Onsh S- FGT - Z1 GD	6.7260
01/24-01/24: LA Onsh S- FGT - Z1 GD	6.7500
01/25-01/25: LA Onsh S- FGT - Z1 GD	5.9800
01/26-01/26: LA Onsh S- FGT - Z1 GD	5.9800
01/27-01/27: LA Onsh S- FGT - Z1 GD	5.8900
01/28-01/28: LA Onsh S- FGT - Z1 GD	6.0800
01/29-01/29: LA Onsh S- FGT - Z1 GD	6.3700
01/30-01/30: LA Onsh S- FGT - Z1 GD	6.4860
01/31-01/31: LA Onsh S- FGT - Z1 GD	6.5750
01/01-01/31: NYMEX Final Settlement	4.9880
01/01-01/01: LA Onsh S- FGT - Z1 GD	4.4100



B13

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

CGF = 600 \* \$ 3,543.00

**COLONIAL ENERGY, INC.**

ELKTON = 29,000 \* \$ 270,122.50

3975 Fair Ridge Dr., Suite T10 North

ETG = 1,337,769 \* \$ 7,517,781.94

FAIRFAX, VIRGINIA 22033

NUI EB = 905,491 \* \$ 6,334,685.31

PHONE 703-218-2451 FAX 703-218-3058

**National Utility Investors**

550 Route 202-206  
PO Box 760  
Bedminister, NJ 07921  
Attn: Norene

FAX: (908) 781-2794

**Statement Date:**

February 14, 2003

**Production Month:**

Jan-03.

**Company Number:**

1006527

**Invoice #:**

200301-6527m

**Title Transfer Contract : S-NUI CORP-S-0001**

Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
Dominion 66469	South Point EB	Nom	✓ 15,000	✓ \$5.30000	\$ 79,500.00
FGT Various	Market Area EB	Nom	✓ 375,447	✓ \$5.63915	\$ 2,117,203.77
Iroquois 66449	Zone 2 EB	Nom	✓ 8,000	✓ \$5.83250	\$ 46,660.00
TCO 66313-66746-66753	IPP Pool ETG	Nom	✓ 171,600	✓ \$5.19132	\$ 890,830.00
Tennessee 63537	Rose Lake ETG	Nom	✓ 263,097	✓ \$5.78800	\$ 1,522,805.44
Tennessee 66847	Towanda EB	Nom	✓ 1,000	✓ \$6.00000	\$ 6,000.00
Tennessee 67032	Zone 0 EB	Nom	✓ 7,000	✓ \$5.32500	\$ 37,275.00
Tetco Various	M3 ETG-EB	Nom	✓ 123,870 <sub>cs</sub>	✓ \$7.12544	\$ 882,628.70
Tetco 64753	Peco EB	Nom	✓ 11,594	✓ \$6.00000	\$ 69,564.00
Tetco 67039	WLA EB	Nom	✓ 40,000 <sub>cs</sub>	✓ \$5.67000	\$ 226,800.00
Transco 66976	CS 8 EB	Nom	5,000	✓ \$5.50500	\$ 27,525.00
Transco 64039	ETG City Gate ETG	Nom	✓ 37,500	\$10.46950	\$ 392,606.25
* Transco 67139	Mobile Bay CGF	Nom * CGF	✓ 600	✓ \$5.90500	\$ 3,543.00 * CGF
Transco Various	Sta 65 ETG Transit	Nom	✓ 747,400	✓ \$5.20442	\$ 3,889,781.74
Transco 66838	Sta 85 ETG Transit	Nom	✓ 24,960	✓ \$5.16000	\$ 128,793.60
Transco Various	Z6 Non NY EB-ELKTON	Nom	✓ 434,450	✓ \$8.68582	\$ 3,773,555.04
Transco 67502	Zone 4 ETG	Nom	✓ 6,342	✓ \$4.89770	\$ 31,061.21
<b>Totals:</b>			<u>2,272,860</u>		<u>\$14,126,132.75</u>
<b>Total Amount Due:</b>					<u>\$14,126,132.75</u>
<b>Payment Due by :</b>					<u>02/25/03</u>

**Wire Remittance To:**

Bank Of America  
Atlanta, GA  
Account # 325-038-9931  
ADA # 061-0000-52

**Remittance Address:**

Colonial Energy, Inc.  
P.O. Box 277924  
Atlanta, GA 30384-7924

**Send Correspondence To:**

3975 Fair Ridge Dr., Suite T10 North  
FAIRFAX, VIRGINIA 22033  
PHONE 703-218-2451  
FAX 703-218-3058

Entered in EMS: TM 2/20/03

Approved in EMS: Manzano 2/20/03

Mgr. Approval in EMS: Justino 2/21/03

B14

City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921



**Coral Energy Resources LP**  
**Sales Invoice**  
**Sales Invoice**

Invoice No: CER-I-0301-0217  
Contract Number: 010-NG-BS-03329  
GMS Contract: S-CITY GS FL-S-0001  
GMS Contract  
Customer ID: CITY GS FL  
SAP Customer: 2201401  
Invoice Date: 02/06/2003  
Due Date: 02/20/2003  
Volume Base: MMBtu

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Descriptio</u>
1/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON
		66820/7,848d.	
		67154/1,459d.	

(\* = Average Price is

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
9,307	\$5.8948	\$54,862.59
9,307		\$54,862.59 Totals

Recap:  
Commodity Total \$54,862.59  
Net Amount Due in U.S. \$ \$54,862.59

B15

**Please Wire Amount To:**  
JP Morgan Chase Bank  
New York, NY  
Account#:323863876  
ABA# 021000021

**Please Fax Payment Detail To:**  
Accounts Receivable Department  
(713) 265-4869  
Fax

**Please Direct Invoice Questions**  
Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

Entered in EMS: mv 2/10/03  
Initials Date  
Approved in EMS: mauana 2/10/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 2/10/03  
Signature Date



# Sales Invoice Daily Detail

Invoice No:  
Contract No:  
GMS Contract

CER-I-0301-0217  
010-NG-BS-03329  
S-CITY GS FL-S-0001

Prod. 1/2003

PipeLine: FL GAS TR

Delivery Point: 0025309

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	0	\$0.0000	9	0	\$0.0000	17	7,848	\$5.6800	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	1,459	\$7.0500				
										9,307	\$5.8948	\$54,862.59
<b>Total For PipeLine: FL GAS TR</b>										9,307		\$54,862.59

B17



RA 2/4/03



**INVOICE**

**Invoice Number:** 25083  
**Invoice Date:** February 04, 2003  
**Invoice Amount:** \$40,270.22

**Invoice Month:** 01/2003  
**Invoice Due Date:** February 25, 2003

**Invoice For:**  
NUI Corporation  
550 Route 202-206  
Box 760  
Bedminister NJ 07921-0760 US

**Mail To/Payment Inquires:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing Inquires:** Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
<b>SALES</b>						
35407	GAS CGF INTERRUPT Natural Gas Fixed Sales # 35407 From 15-JAN-03 Through 15-JAN-03. REF:FPL FGT Gas Procurement 66807	4,097	MMBTU	\$5.260000	\$21,550.22	USD
35368	GAS CGF INTERRUPT Natural Gas Fixed Sales # 35368 From 14-JAN-03 Through 14-JAN-03. REF:FPL FGT Gas Procurement 66716	3,600	MMBTU	\$5.200000	\$18,720.00	USD
(SALES) SUB TOTAL		7,697	MMBTU		\$40,270.22	
TOTAL Volume:		7,697	MMBTU	TOTAL:	\$40,270.22	

**Wiring Information:**

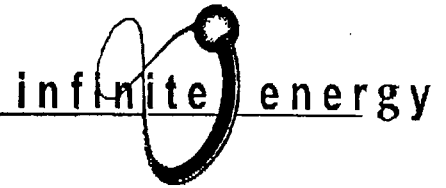
Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Compa
Account Number: 3750132076	

\$ 40,270.22

**Comments:**

Entered in EMS: MW 2/19/03  
 Approved in EMS: Mauano 2/19/03  
 Mgr. Approval in EMS: [Signature] 2/19/03

B17



CGF

Customer	
c/o NUI Corporation Attn: Norene Navarro P.O. Box 760 Bedminster, NJ 07921 FAX: 908-781-2794	Invoice# 0301063 Invoice Date: 2/11/03 Production Month: Jan-03 Acct: R102

*not a netting partner*

DRN	Volume	Price	Amount
66487 → Z2	9,540	\$4.550	\$43,407.00
66488 → Z2	18,000	✓\$5.030	\$90,540.00
66483 — Z1	✓25,644	✓\$4.950	\$126,937.80
66611 — Z2	5,919	✓\$4.840	\$28,647.96
66979 — Z2	5,887	✓\$4.855	\$28,581.39
	48,697	✓\$5.780	\$281,468.68
<b>Total Volume</b>	<b>113,687</b>	<b>Subtotal</b>	<b>\$599,582.81</b>
		Tax	\$0.00
		<b>Total Due</b>	<b>\$599,582.81</b>

\*

**\$ 556,175.81**

*\* per M. Cabell; this volume should be invoiced by VPCO (Agent for Infinite)*

*deleted from meter entry screen OK per CP*

**Payment Due Date: February 25, 2003**

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

**By Wire:**  
Infinite Energy  
SunTrust Bank North Central Florida  
Gainesville, FL  
ABA 061000104  
Account 1000000059435

**BY ACH:**  
Infinite Energy  
SunTrust Bank North Central Florida  
Gainesville, FL  
ABA 063100727  
Account 1000000059435

**By Check:**  
Infinite Energy, Inc.  
P.O. Box 917914  
Orlando, FL 32891-7914

B18

*EMS updated 2/20/03*

*EMS updated 2/20/03*

7001 SW 24th Avenue || Gainesville, FL 32607-3704  
Ph: 352.331.1654 || Fax: 352.331.3963  
www.InfiniteEnergy.com

Entered in EMS: TM 2/12/03

Approved in EMS: Mallano 2/22/03

Mgr. Approval in EMS: [Signature] 2/24/03

Initials	Date
<u>[Signature]</u>	<u>2/22/03</u>
Signature	Date
<u>[Signature]</u>	<u>2/24/03</u>
Signature	Date



CGF- NUI EB

Customer		Invoice#	0301062
c/o NUI Energy Brokers		Invoice Date:	2/11/03
Attn: Norene Navarro		Production Month:	Jan-03
P.O. Box 760		Acct:	R102
Bedminster, NJ 07921			
FAX: 908-781-2794			

DRN	Volume	Price	Amount
66561 Z2	✓ 3,270	✓ \$5.075	\$16,595.25
66983 Z2	✓ 19,847	✓ \$5.780	\$114,715.66
<b>Total Volume</b>		<b>23,117</b>	<b>Subtotal</b>
			<b>\$131,310.91</b>
		Tax	\$0.00
		<b>Total Due</b>	<b>\$131,310.91</b>

319

\$131,310.91

**Payment Due Date: February 25, 2003**  
 Questions regarding Invoices may be directed to Kathy Reaves at 352-240-4151

**By Wire:**  
 Infinite Energy  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA 061000104  
 Account 1000000059435

**BY ACH:**  
 Infinite Energy  
 SunTrust Bank North Central Florida  
 Gainesville, FL  
 ABA 063100727  
 Account 1000000059435

**By Check:**  
 Infinite Energy, Inc.  
 P.O. Box 917914  
 Orlando, FL 32891-7914

Entered in EMS: TM 2/12/03  
 Approved in EMS: Mallano 2/22/03  
 Signature: [Signature] Date: 2/22/03  
 Signature: [Signature] Date: 2/11/03

350 Glenborough Drive  
Suite 180  
Houston, TX 77067-3299

Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com



noble energy marketing, inc.  
a subsidiary of noble energy, inc.

*collected 2/10/03*  
RECEIVED  
FEB 2003

INVOICE NO.....: 03010053-00  
INVOICE DATE.....: 2/10/03  
DUE DATE.....: 02/20/03  
PRODUCTION MONTH.: JAN-03  
CONTRACT NO.....: 01605  
TRADER #.....: 05889

PAGE 1

**TO:** CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

**Please Wire To:**  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Energy Marketing, Inc. - Ga.  
ABA # 113000609  
ACCT # 088-00944330

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

*no nettie this month*

DESCRIPTION	MMBTU	PRICE	AMOUNT	
SALES POINT				
DATE				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 1	01-29	1,480	\$5.3700	\$7,947.60
FGT POOL-ZN 1	01-30	1,480	\$5.4650	\$8,088.20
FGT POOL-ZN 1	01-31	1,480	\$5.5750	\$8,251.00
SALES POINT TOTAL		4,440		\$24,286.80
HPL CROSS				
HPL CROSS	01-29	1	\$5.3700	\$5.37
HPL CROSS	01-30	1	\$5.4650	\$5.47
HPL CROSS	01-31	1	\$5.5750	\$5.58
SALES POINT TOTAL		3		\$16.42
HPL TNCT				
HPL TNCT	01-16	288	\$5.1550	\$1,484.64
HPL TNCT	01-17	288	\$5.4800	\$1,578.24
HPL TNCT	01-18	151	\$5.7400	\$866.74
HPL TNCT	01-19	232	\$5.7400	\$1,331.68
HPL TNCT	01-20	50	\$5.7400	\$287.00
HPL TNCT	01-21	258	\$5.7400	\$1,480.92
HPL TNCT	01-22	258	\$5.4100	\$1,395.78
HPL TNCT	01-23	288	\$5.7250	\$1,648.80
HPL TNCT	01-24	270	\$6.7500	\$1,822.50
HPL TNCT	01-25	288	\$5.9800	\$1,722.24
HPL TNCT	01-26	287	\$5.9800	\$1,716.26
HPL TNCT	01-27	286	\$5.9800	\$1,710.28
HPL TNCT	01-28	288	\$6.0600	\$1,745.28
HPL TNCT	01-29	762	\$5.3700	\$4,091.94
HPL TNCT	01-30	762	\$5.4650	\$4,164.33
HPL TNCT	01-31	762	\$5.5750	\$4,248.15
SALES POINT TOTAL		5,518		\$31,294.78
MATAGORDA OFFSHORE				
MOPS FGT NNG	01-01	3,273	\$4.4100	\$14,433.93

B20

350 Glenborough Drive  
Suite 180  
Houston, TX 77067-3299



Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com

**noble energy marketing, inc.**  
a subsidiary of noble energy, inc.

INVOICE NO.....: 03010053-00  
INVOICE DATE.....: 2/10/03  
DUE DATE.....: 02/20/03  
PRODUCTION MONTH.: JAN-03  
CONTRACT NO.....: 01605  
TRADER #.....: 05889

PAGE 2

**TO:** CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

**Please Wire To:**  
**JPMorgan Chase Bank**  
**Dallas, TX**  
**For the account of**  
**Noble Energy Marketing, Inc. - Ga.**  
**ABA # 113000609**  
**ACCT # 088-00944330**

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	01-02	3,273	\$4.4100	\$14,433.93
MOPS FGT NNG	01-03	3,273	\$4.7550	\$15,563.12
MOPS FGT NNG	01-04	3,273	\$4.9450	\$16,184.99
MOPS FGT NNG	01-05	3,273	\$4.9450	\$16,184.99
MOPS FGT NNG	01-06	3,273	\$4.9450	\$16,184.99
MOPS FGT NNG	01-07	3,273	\$4.7650	\$15,595.85
MOPS FGT NNG	01-08	3,273	\$4.6950	\$15,366.74
MOPS FGT NNG	01-09	3,273	\$4.9150	\$16,086.80
MOPS FGT NNG	01-10	3,273	\$4.9450	\$16,184.99
MOPS FGT NNG	01-11	3,273	\$5.0450	\$16,512.29
MOPS FGT NNG	01-12	3,273	\$5.0450	\$16,512.29
MOPS FGT NNG	01-13	3,273	\$5.0450	\$16,512.29
MOPS FGT NNG	01-14	3,273	\$5.0650	\$16,577.75
MOPS FGT NNG	01-15	3,273	\$5.1450	\$16,839.59
MOPS FGT NNG	01-16	2,985	\$5.1550	\$15,387.68
MOPS FGT NNG	01-17	2,985	\$5.4800	\$16,357.80
MOPS FGT NNG	01-18	2,985	\$5.7400	\$17,133.90
MOPS FGT NNG	01-19	2,985	\$5.7400	\$17,133.90
MOPS FGT NNG	01-20	2,985	\$5.7400	\$17,133.90
MOPS FGT NNG	01-21	2,985	\$5.7400	\$17,133.90
MOPS FGT NNG	01-22	2,985	\$5.4100	\$16,148.85
MOPS FGT NNG	01-23	2,985	\$5.7250	\$17,089.13
MOPS FGT NNG	01-24	2,985	\$6.7500	\$20,148.75
MOPS FGT NNG	01-25	2,985	\$5.9800	\$17,850.30
MOPS FGT NNG	01-26	2,985	\$5.9800	\$17,850.30
MOPS FGT NNG	01-27	2,985	\$5.9800	\$17,850.30
MOPS FGT NNG	01-28	2,985	\$6.0600	\$18,089.10
MOPS FGT NNG	01-29	1,029	\$5.3700	\$5,525.73
MOPS FGT NNG	01-30	1,029	\$5.4650	\$5,623.49
MOPS FGT NNG	01-31	1,029	\$5.5750	\$5,736.68
SALES POINT TOTAL		90,987		\$481,368.25

B20

350 Glenborough Drive  
Suite 180  
Houston, TX 77067-3299

Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com



noble energy marketing, inc.  
a subsidiary of noble energy, inc.

INVOICE NO.....: 03010053-00  
INVOICE DATE.....: 2/10/03  
DUE DATE.....: 02/20/03  
PRODUCTION MONTH.: JAN-03  
CONTRACT NO.....: 01605  
TRADER #.....: 05889

PAGE 3

TO: CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Energy Marketing, Inc. - Ga.  
ABA # 113000609  
ACCT # 088-00944330

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT 66123 DATE INVOICE TOTAL	✓ 100,948 FET		\$536,966.25
	Entered in EMS: <u>TM 2/10/03</u>	initials	Date
	Approved in EMS: <u>Mallan 2/24/03</u>	Signature	Date
	Mgr. Approval in EMS: <u>[Signature] 2/24/03</u>	Signature	Date

B20





New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

**Sale Invoice**

**City Gas Company of Florida**

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 02/06/2003  
Invoice No.: 4634

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 02/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth		Total
<b>Commodity Cost</b>							
01/01/2003	01/31/2003	Mobile Bay	FGT	168,987	\$ 4.36000	\$	736,783.32
01/18/2003	01/24/2003	Market Area	FGT	7,905	\$ 7.00000	\$	55,335.00
<b>Total : Commodity Cost</b>				<b>176,892</b>		<b>\$</b>	<b>792,118.32</b>

**Total For Invoice: 4634 176,892 \$ 792,118.32**

Payment by ACH & Wire Transfer:  
Company: NUI Corporation  
Bank: Mellon Bank, Pittsburgh, PA  
ABA No.: 043-000-261  
Account No.: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

B21

# Occidental Energy Marketing, Inc.

Invoice  
For  
NUI Corporation

**Bill To:**

NUI Corporation *CGF*  
Attn: Norene Navarro  
555 Route 202-206  
P.O. Box 760  
Badmister, NJ07921-0760

**Delivery Period:** Jan-2003  
**Invoice Number:** SAL-22820 - Florida  
**Invoice Date:** February 07, 2003

**Payment Method:** NETOUT

*\*\*NETOUT - Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered*

Invoice Faxed To: (908) 781-2794

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Sales</b>										
5	S-NUI_Corp-32	JOHNSONS	Gas Sales <i>CGF</i>	JOHNSONS BAYOU <i>64041</i>	01/01/03	01/31/03	31	155,000	✓ \$4.9620	\$769,110.00
11	S-NUI_Corp-47	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>66554</i>	01/01/03	01/31/03	31	6,849	✓ \$5.0400	\$34,518.96
								<i>161,849</i> <i>FGT</i>		\$803,628.96
<b>Gas Sales</b>										\$803,628.96
<b>Total For Invoice #: SAL-22820</b>										\$803,628.96

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

*B22*

Entered in EMS: *m 2/10/03*  
 Approved in EMS: *m Navarro 2/24/03*  
 Mgr. Approval in EMS: *J. C. Andrade 2/24/03*

**Remit Wire Transfer To:**  
Occidental Energy Marketing, Inc.  
Chase Bank  
ABA 021000021  
Acct 323-010709  
New York, NY

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2003-01-1120-OGMC  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0001  
Invoice Date: 06-Feb-2003  
Due Date: 25-Feb-2003 by Wire  
Production Month: 1/2003 (see instructions below)

Code: F nonettis

NUI Utilities, Inc. **CGF**  
P.O. Box 760  
P.O. BOX 760  
Bedminster, NJ 07921-0760

**FEB 2003**  
**Received**

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995 <b>66710</b>	CS #8 ZACHARY <b>CGF</b>	19,464 Dth	\$5.16000	Act	\$100,434.24
FLORIDAGAS	7995 <b>66391</b> <b>66392 -46</b>	CS #8 ZACHARY	90,522 Dth	\$4.93000	Act	\$446,273.46
Current Totals			109,986 Dth			\$546,707.70
Recap:			<b>FGT.</b>			
Commodity Total						\$546,707.70
Net Amount Due						\$546,707.70

Entered in EMS: mm 2/12/02  
Initials Date  
Approved in EMS: mauano 2/21/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 2/21/03  
Signature Date

If you should have any questions regarding this invoice,  
please contact Cyndi King at (918) 591-5003  
fax (918) 584-7551 email CKing@oneok.com

B23

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Wire Transactions To:**  
Bank of America  
Tulsa, OK  
Account #: 032026103162  
ABA# 103000017

**Please Send Correspondence To:**  
ONEOK Energy Marketing and Trading  
Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-01-1120-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 2/6/2003  
Production Month: 1/2003

# Invoice Detail

Prod. Month: 1/2003

Invoice No: S-2003-01-1120-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	6,488	\$5.16000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	6,488	\$5.16000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	6,488	\$5.16000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										19,464	\$5.16000	
												\$100,434.24

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	
1	3,001	\$4.93000	9	3,000	\$4.93000	17	2,712	\$4.93000	25	2,896	\$4.93000	
2	3,000	\$4.93000	10	3,000	\$4.93000	18	2,924	\$4.93000	26	2,952	\$4.93000	
3	3,000	\$4.93000	11	3,000	\$4.93000	19	2,632	\$4.93000	27	3,000	\$4.93000	
4	3,000	\$4.93000	12	3,000	\$4.93000	20	2,619	\$4.93000	28	3,000	\$4.93000	
5	3,000	\$4.93000	13	3,000	\$4.93000	21	2,694	\$4.93000	29	3,000	\$4.93000	
6	3,000	\$4.93000	14	3,000	\$4.93000	22	3,000	\$4.93000	30	3,000	\$4.93000	
7	3,000	\$4.93000	15	3,000	\$4.93000	23	3,000	\$4.93000	31	3,000	\$4.93000	
8	3,000	\$4.93000	16	3,000	\$4.93000	24	2,092	\$4.93000				
										90,522	\$4.93000	
												\$446,273.46

B23

**\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

Please Wire Transactions To:  
Bank of America  
Tulsa, OK  
Account #: 032026103162  
ABA# 103000017

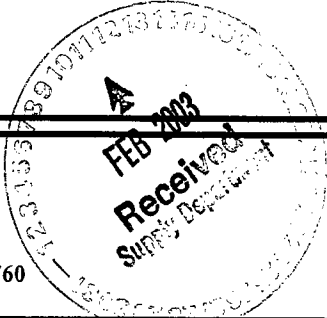
Please Send Correspondence To:  
ONEOK Energy Marketing and Trading  
Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-01-1120-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 2/6/2003  
Production Month: 1/2003

ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2003-01-1458-OGMC  
 Customer ID: NUICORP  
 Customer Number:  
 GMS Contract Number: S-NUICORP-S-0001  
 Invoice Date: 06-Feb-2003  
 Due Date: 25-Feb-2003 by Wire  
 Production Month: 1/2003 (see instructions below)

*CGF*  
 NUI Utilities, Inc.  
 P.O. Box 760  
 P.O. BOX 760  
 Bedminster, NJ 07921-0760



Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	23,500 Dth	\$5.68213	Nom	\$133,530.00
		Current Totals	✓ 23,500 Dth			\$133,530.00
		Recap:	<i>CGT.</i>			
			Commodity Total			\$133,530.00
			Net Amount Due			\$133,530.00

*66822  
 66978  
 67005*

*OK*

For questions regarding this invoice  
 please contact Terri Wantiez @  
 Telephone : (918) 591-5145  
 Fax: (918) 584-7551

Entered in EMS: *TM 2/2/03*  
 Approved in EMS: *Maurano 2/21/03*  
 Mgr. Approval in EMS: *John R. Hendoff 2/21/03*

*B24*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
 Bank of America  
 Tulsa, OK  
 Account #: 032026103162  
 ABA# 103000017

Please Send Correspondence To:  
 ONEOK Energy Marketing and Trading  
 Company, L.P.  
 P.O. Box 2405  
 Attn: Contract Administration  
 Tulsa, OK 74102-2405  
 Phone: (918) 591-5151

Invoice Number: S-2003-01-1458-OGMC  
 GMS Contract No.: S-NUICORP-S-0001  
 Invoice Date: 02/06/2003  
 Production Month: 1/2003

# Invoice Detail

Prod. Month: 1/2003

Invoice No: S-2003-01-1458-OGMC

Pipeline: NGPL

Delivery Point: 3618

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	3,500	\$5.50000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	4,000	\$5.73000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	4,000	\$5.73000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	4,000	\$5.73000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	4,000	\$5.73000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	4,000	\$5.65000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										23,500	\$5.68213

\$133,530.00

B24

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Wire Transactions To:**  
Bank of America  
Tulsa, OK  
Account #: 032026103162  
ABA# 103000017

**Please Send Correspondence To:**  
ONEOK Energy Marketing and Trading  
Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-01-1458-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 02/06/2003  
Production Month: 1/2003



Norene Navarro  
908 781-2794

**Invoice Number:** 19176  
**Invoice Month:** 01/2003  
**Invoice Date:** February 07, 2003  
**Invoice Due Date:** February 25, 2003  
**Contract Number:** GISB

**INVOICE**

**Mail To:**  
NUI Utilities, Inc. - FPCGAS  
Attn: Norene Navarro  
550 Route 202-206  
Bedminster NJ 07921 US

CGF

**Pemit To:** Progress Energy Florida  
Florida Power Corporation-GAS  
Attn: Futral, Joyce  
410 S. Wilmington Street  
PEB 9A  
Raleigh NC 27601 US

**Billing Inquiries**

Norene Navarro (908) 719-4244

**Billing Inquiries**

Futral, Joyce (919)546-7566

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>SALES</b>					
19458	GAS Firm Natural Gas Fixed Sales # 19458 From 09-JAN-03 Through 09-JAN-03 66616-CGF	(5,000)MMBTU	✓ \$5.0700	\$25,350.00	USD
19461	GAS Firm Natural Gas Fixed Sales # 19461 From 09-JAN-03 Through 09-JAN-03 66700-CGF	(5,688)MMBTU	✓ \$5.0700	\$28,838.16	USD
19467	GAS Firm Natural Gas Fixed Sales # 19467 From 10-JAN-03 Through 10-JAN-03	7,069 <del>7,072</del> MMBTU	✓ \$5.0400	\$35,627.76 <del>\$35,042.88</del>	USD
19477	GAS Firm Natural Gas Fixed Sales # 19477 From 11-JAN-03 Through 13-JAN-03 66709-CGF	(15,468)MMBTU	✓ \$5.2000	\$80,433.60	USD
19697	GAS Firm Natural Gas Fixed Sales # 19697 From 28-JAN-03 Through 28-JAN-03 67157-CGF	(6,500)MMBTU	✓ \$6.0800	\$39,520.00	USD
19700	GAS Firm Natural Gas Fixed Sales # 19700 From 28-JAN-03 Through 28-JAN-03 67158-CGF	(7,591)MMBTU	✓ \$6.0500	\$45,925.55	USD
		47,316		\$255,695.07	
(SALES) SUB TOTAL:		✓ (47,319)MMBTU		\$255,710.19	
(GAS) SUB TOTAL:		FGT (47,319)MMBTU		\$255,710.19	
<b>SALES</b>					
19433	GASIDX Firm Natural Gas Index Sales # 19433 From 08-JAN-03 Through 08-JAN-03 66609-CGF	(5,000)MMBTU	✓ \$4.8700	\$24,350.00	USD
19457	GASIDX Firm Natural Gas Index Sales # 19457 From 09-JAN-03 Through 09-JAN-03 66615-CGF	(5,000)MMBTU	✓ \$5.0750	\$25,375.00	USD
19582	GASIDX Firm Natural Gas Index Sales # 19582 From 22-JAN-03 Through 22-JAN-03 67000-CGF	(13,000)MMBTU	✓ \$5.4450	\$70,785.00	USD
(SALES) SUB TOTAL:		(23,000)MMBTU		\$120,510.00	
(GASIDX) SUB TOTAL:		✓ (23,000)MMBTU		\$120,510.00	

FGT

Sales Only

825



**Florida Power**  
A Progress Energy Company

**Invoice Number:** 19176  
**Invoice Month:** 01/ 2003  
**Invoice Date:** February 07, 2003

**INVOICE**

TOTAL: \$376,220.19  
\$ 376,205.07

**Wiring information:**

Wire Bank: Wachovia Bank, N.A.	Branch Address:
Wire City/State: Winston-Salem, NC	
Credit Bank: -	
Credit Acct #: -	
ABA Number: 053100494	
Account Name: Florida Power Corporation-GAS	
Account Number: 6264050823	
Transit Number:	
Bank Number:	

**Comments:**

Entered in EMS: TM 2/11/03

Approved in EMS:	<u>Mauano</u>	<u>2/11/03</u>
	Initials	Date
Mgr. Approval in EMS:	<u>[Signature]</u>	<u>2/21/03</u>
	Signature	Date

B25



# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921-0760

ETG - CGF

Contract No: 1795-GSF-0002  
Invoice No: 01-3145508  
Invoice Date: 2/14/2003  
Due Date: 2/25/2003  
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/3/2003	239606	200301	Nom 66484-EBF	3,411	4.7600	0	16,236.36 US\$
1/9/2003	239606	200301	Nom 66699-CGF	1,350	4.9100	0	6,628.50 US\$
Amount Due				4,761			22,864.86 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/16/2003	240173	200301	Nom 66814-CGF	1,000	5.2000	0	5,200.00 US\$
Amount Due				1,000			5,200.00 US\$

Location: TEXAS EASTERN TRANSMISSION CORPORATION - TETCO AEM TAB E LA - Meter: 79504 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/28/2003	240523	200301	Nom 67065-ETG	725	6.0550	0	4,389.88 US\$
1/29/2003	240523	200301	Nom 67072-ETG	725	5.4850	0	3,976.63 US\$
1/30/2003	240523	200301	Nom 67081-ETG	725	5.6350	0	4,085.38 US\$
1/31/2003	240523	200301	Nom 67254-ETG	725	5.7650	0	4,179.63 US\$
Amount Due				2,900			16,631.50 US\$

**Total Amount Due** 8,661 MMBTL 44,696.36 US\$

Wire Instructions: Reliant Energy Services, Inc.  
Mellon Bank  
Pittsburgh, PA  
ABA No. 043000261  
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

OK

If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

CGF = 5,761 \$ 28,064.86  
ETG = 2,900 \$ 16,631.50

B26

Entered in EMS: mm 2/19/03  
Initials Date  
Approved in EMS: Mallano 2/21/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 2/24/03  
Signature Date

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION **CGF**  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003  
Invoice No: 01-3145509  
Invoice Date: 2/14/2003  
Due Date: 2/25/2003  
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - FGT/TRANSCO ST. HELENA - Meter: 10114 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
1/18/2003	240542	200301	Nom <b>66986</b>	3,500	6.5000	0	22,750.00 US\$
Amount Due				3,500			22,750.00 US\$
<b>Total Amount Due</b>				3,500 MMBTL			<b>22,750.00 US\$</b>

Wire Instructions: Reliant Energy Services, Inc.  
Mellon Bank  
Pittsburgh, PA  
ABA No. 043000261  
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

**B27**

Entered in EMS: TM 2/19/03  
Initials Date  
Approved in EMS: Mallum 2/24/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 2/24/03  
Signature Date



**Invoice Number:** 21615  
**Invoice Month:** 01/ 2003  
**Invoice Date:** February 12, 2003  
**Invoice Due Date:** February 25, 2003  
**Contract Number:** NUI-GISB

# INVOICE

**Mail To:**  
 NUI Utilities, Inc. - GAS - CGF  
 550 Route 202-206  
 Bedminster NJ 07921 US

**Remit To:**  
 The Energy Authority  
 Attn: Kristin E Spiess  
 76 S. Laura St.  
 Suite 1500  
 Jacksonville FL 32202 US

**Billing Inquiries**  
 Kristin E Spiess 904-356-3900

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
<b>PURCHASES</b>						
17840	GAS FIRM Natural Gas Fixed Purchase # 17840 From 17-JAN-03 Through 17-JAN-03	2,451	MMBTU	\$6.1300	(\$15,024.63)	USD
		<b>(PURCHASES) SUB TOTAL:</b>			2,451 MMBTU	(\$15,024.63)
		<b>(GAS) SUB TOTAL:</b>			2,451 MMBTU	-\$15,024.63
<b>SALES</b>						
17682	CGF GASIDX FIRM Natural Gas Index Sales # 17682 From 11-JAN-03 Through 13-JAN-03	66708	(2,724)MMBTU	✓ \$5.0450	\$13,742.58	USD
18020	CGF GASIDX FIRM Natural Gas Index Sales # 18020 From 29-JAN-03 Through 29-JAN-03	67163	(2,462)MMBTU	✓ \$5.3700	\$13,220.94	USD
		<b>(SALES) SUB TOTAL:</b>			(5,186)MMBTU	\$26,963.52
		<b>(GASIDX) SUB TOTAL:</b>			✓ (5,186)MMBTU	\$26,963.52

FGT. TOTAL: ~~\$11,938.89~~  
 \$ 26,963.52

B28

Entered in EMS: mm 2/19/03  
 Initials Date  
 Approved in EMS: Martano 2/21/03  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 2/21/03  
 Signature Date



RMS Process Date:02/24/2003-Run Date:02/24/2003 01:50:20 PM

Page 2  
Invoice Number: 67668

# NET PURCHASE STATEMENT

**Bill To:**

NUI Utilities, Inc. *CGF*  
Attn: Norene Navarro  
550 Route 202-206  
P. O. Box 760  
Bedminster, NJ 07921-0760 US

**Invoice Information:**

Production Month: 1/2003  
Invoice Due Date: 02/25/03  
Invoice Date: 02/24/03  
Invoice Number: 67668  
SAP Number: 400009633

**Billing Inquiries:**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
Attn: Makisa George  
5000 Dominion Blvd  
Glen Allen, VA 23060 US  
Phone: 804-273-4343

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter	Meter Vol.	UoM	Price	Amount Due
119958	15-JAN-03	JOHRDES	Bores	FGT <i>CGF</i>	7995 66813	3,000	MMBTU	✓\$5.200000	\$15,600.00
119961	15-JAN-03	JOHRDES	Bores	FGT <i>CGF</i>	7995 66812	10,257	MMBTU	✓\$5.200000	\$53,336.40
120321	16-JAN-03	JOHRDES	Bores	FGT <i>CGF</i>	7995 66819	10,000	MMBTU	✓\$5.500000	\$55,000.00
120366	16-JAN-03	JOHRDES	Bores	FGT <i>CGF</i>	7995 66821	15,000	MMBTU	✓\$5.600000	\$84,000.00
120626	17-JAN-03	JOHRDES	Bores	FGT <i>CGF</i>	7995 66977	12,801	MMBTU	\$5.740000	\$72,329.74
116545	31-DEC-02	JOHRDES	Bores	FGT <i>CGF</i>	7995 66134	9,540	MMBTU	✓\$4.550000	\$43,407.00

FGT

60,398

\$323,673.14

Total Sales

\$323,673.14

**Net Purchase Statement Total**

**(\$485,228.36)**

Entered in EMS: *mm 2/24/03*

Approved in EMS: *Mauano 2/24/03*

Mgr. Approval in EMS: *[Signature] 2/24/03*

*(B29)*

**Please Wire Transactions To:**

Mellon Bank  
Pittsburgh, PA  
Account # 0049200  
ABA # 043000261

**Please Remit Check To:**

NUI Utilities, Inc.  
550 Route 202-206  
P. O. Box 760  
Bedminster, NJ 07921-0760

**Please Send Correspondence To:**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
5000 Dominion Blvd  
Glen Allen, VA 23060

**INVOICE**

INVOICE NUMBER: 020191

Marlin Gas Transport, Inc.

**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 45184

Voice: 727-817-0186  
 Fax: 727-843-8577

Send payment to:  
 5236 State Road 54  
 New Port Richey, FL 34852

PAGE: 1

Duplicate

SOLD TO:

City Gas Company  
 4180 South US Hwy 1  
 Rockledge, FL 32955

**RECEIVED JAN 31 2003**  
*Signature*

Change to P&A  
 Account 800710

CUSTOMER	INVOICE DATE	PAID DATE
City Gas	1/31/03	1/31/03

DESCRIPTION	AMOUNT
Peak Shaving Project in Melbourne FL	
CNG Jumbo Tube Trailer-2 trailers for 2 days @ \$1200/day	2,400.00
(1) CNG Jumbo Tube Trailer roundtrip from LA to jobsite	2,296.00
(1) Tractor for 3 days @ \$125/day	375.00
Tractor Mileage-3 roundtrips; 365 miles/roundtrip @ \$1.50/mile	3,542.50
Compression & Dehydration Station-2 days @ \$203.72/day	406.44
Line Heater-2 days @ \$1200/day	2,400.00
Operator/Mechanic-2 days, 16 hours total @ \$75/hour	1,200.00
Service Truck Mileage-2 trips; 345 miles/roundtrip @ \$0.85	556.50
Per Diem overnight stay per man-1 Driver & 1 mechanic; 1 night @ \$125/night	250.00
Compressor Operator-6 hours @ \$65/hour	510.00
120mcf/per load of CNG-3 loads @ \$1560/load	4,680.00

Subtotal	16,655.44
Sales Tax	
Total Invoice Amount	\$16,655.44
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$16,655.44</b>

Check/Credit Memo No:

**B30**

# CMS Monthly Cash Out

03/04/03 1:47PM

LDC:

Cash Out Month <sup>01/01/03</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	62,994	52,946	10,048	0	10,048	\$(42,137.00) <b>B31</b>	10,048	0
FPL Energy Services, Inc.	100,463	100,303	160	0	160	\$(724.32) <b>B31</b>	160	0
Hesco	7,008	7,007	1	0	1	\$(4.53)	0	1
TECO Gas Services	2,343	2,331	12	0	12	\$(54.32) <b>B31</b>	12	0
	<u>172,808</u>	<u>162,587</u>	<u>10,221</u>	<u>0</u>	<u>10,221</u>	<u>\$(42,920.17)</u>	<u>10,220</u>	<u>1</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	53,351	53,351	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	60,348	60,348	0	0	0	\$0.00	0	0
NUI Energy, Inc.	117,393	117,393	0	0	0	\$0.00	0	0
Texas-Ohio / E-Prime	17,894	17,894	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>248,986</u>	<u>248,986</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>421,794</u></u>	<u><u>411,573</u></u>	<u><u>10,221</u></u>	<u><u>0</u></u>	<u><u>10,221</u></u>	<u><u>\$(42,920.17)</u></u>	<u><u>10,220</u></u>	<u><u>1</u></u>

PLG  
 Monthly  
 Final - For the

MISSION  
 Out Report  
 Month - December 2002

Entity Name: NUI COI

LE Number: 11420 Duns Number: 56711344

ance Type	PPA Imbalance	Book-Out Quantity	Current Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbe Subject Cash-In/	Imbalance Factor	Eligible For Netting
t Delivery	0	0	0	0	1,109,221	(853)	1.00	Yes
PTS-1					556,104			
FTS-2					553,117			

\*\*\*Charges\*\*\*

es	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
OK-OUT NOTICE NETTING TTING SK-IN-CASH-OUT Market	(853)	1.0000	4.6600			(3,974.98)
TOTAL AMOUNT:						(3,974.98)

Due Transporter  
 Due Shipper

B32

# HATTIESBURG GAS STORAGE COMPANY

INVOICE

ETG - CGF - ELKTON

To:  **Elizabethtown Gas Co.  
 C/O NUI V# HAT2117122  
 550 RT 202206  
 P.O. Box 760  
 Bedminster, NJ 07921  
 Attn: Norene Navarro**

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0302  
 Date: 06-Feb-03  
 Period: FEBRUARY, 2003  
 Terms: 15 Days Upon Receipt  
 Contact: SHIRLEY PHARES  
 Phone: (832) 676-7902  
 Fax: (832) 676-1949  
 E-Mail: Shirley.Phares@EIPaso.com

*All 2/21/03*

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of FEBRUARY, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

✓ SCDC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

✓ SDC

TOTAL:

\$26,300.00

*Division allocation attached*

<<< Payment Instructions >>>

**Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:**

Wire Transfer Instructions:

TO: MELLON BANK NA  
 PITTSBURGH, PA  
 ABA: 043000261  
 EL PASO ENERGY PARTNERS L.P.  
 ACCOUNT: 000 - 0609  
 FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
 EL PASO ENERGY PARTNERS L.P.  
 DEPT. 0839  
 P.O. BOX 120001  
 DALLAS, TX 75312-0839

*B33*

Entered in EMS: *m 2/10/03*

Initials Date

Approved in EMS: *M. Moreno 2/10/03*

Signature Date

Mgr. Approval in EMS: *J.R. Smith 2/10/03*

Signature Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



Effective October 1, 2001

**Distribution:**

<i>Rosie Abreu</i>	<i>Gary Norwicki</i>
<i>Trevor Duncan</i>	<i>Ben Pachikara</i>
<i>Jennifer Fomo</i>	<i>Tracey Robinson</i>
<i>Kellie Garrison</i>	<i>Steve Salese</i>
<i>John Gondek</i>	<i>Alan Virostek</i>
<i>McGrath, Christina</i>	<i>Len Willey</i>
<i>Rudy Mach</i>	

Original Issue Date: 10/30/01  
 Revision Date: 12/03/02

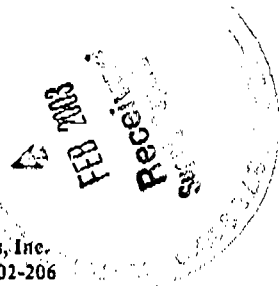
N. Navarro

**NUI Corporation Supply & Storage Allocation - Fiscal Year 2002**

	Annual Firm Sales*	Allocation Percentage*	Elizabethtown/Hartlesburg			Grand Total
			D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18
<b>Grand Total</b>	<b>35,825</b>	<b>100.0%</b>	<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

~~North Carolina sold as of 9/30/02~~  
~~Valley Cities-Waverly sold as of 1/17/02~~

B33



# Sales Invoice

Bill To: **NJ Utilities, Inc.**  
 350 Route 202-206  
 PO Box 760  
 Edminister, NJ 07921-0760  
 Mellie Lynne Garrison  
 (908)781-2794

Invoice Nbr: G0302S0103  
 Invoice Date: 02/12/2003  
 Contract Nbr: SLSG7707  
 Contract Date: 01/01/2003  
 Customer #: 520  
 Currency: US DOLLAR

*No netting this mo*

SOLD DURING THE MONTH OF **JANUARY 2003**

ECIVLRY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
EGT DRN 337605		Downstream K #: ?			Prod Type: GAS		
	BASE COMMODITY	01	02	0	MMBTU	\$4.4100	\$0.00
	BASE COMMODITY	03	03	0	MMBTU	\$4.7550	\$0.00
	BASE COMMODITY	04	06	0	MMBTU	\$4.9450	\$0.00
	BASE COMMODITY	07	07	0	MMBTU	\$4.7650	\$0.00
	BASE COMMODITY	08	08	0	MMBTU	\$4.6950	\$0.00
	BASE COMMODITY	09	09	0	MMBTU	\$4.9150	\$0.00
<i>66703</i>	BASE COMMODITY	10	10	568	MMBTU	\$4.9450	\$2,808.76
	BASE COMMODITY	11	13	0	MMBTU	\$5.0450	\$0.00
	BASE COMMODITY	14	14	0	MMBTU	\$5.0650	\$0.00
	BASE COMMODITY	15	15	0	MMBTU	\$5.1450	\$0.00
	BASE COMMODITY	16	16	0	MMBTU	\$5.1550	\$0.00
	BASE COMMODITY	17	17	0	MMBTU	\$5.4800	\$0.00
	BASE COMMODITY	18	21	0	MMBTU	\$5.7400	\$0.00
	BASE COMMODITY	22	22	0	MMBTU	\$5.4100	\$0.00
	BASE COMMODITY	23	23	0	MMBTU	\$5.7250	\$0.00
	BASE COMMODITY	24	24	0	MMBTU	\$6.7500	\$0.00
	BASE COMMODITY	25	27	0	MMBTU	\$5.9800	\$0.00
	BASE COMMODITY	28	28	0	MMBTU	\$6.0600	\$0.00
	BASE COMMODITY	29	29	0	MMBTU	\$5.3700	\$0.00
	BASE COMMODITY	30	30	0	MMBTU	\$5.4650	\$0.00
	BASE COMMODITY	31	31	0	MMBTU	\$5.5750	\$0.00

Total Base Commodity 568 Net Amount Due \$2,808.76

TERMS: Pay by Wire Transfer on or before February 25, 2003

Please Indicate Invoice Number on Payment

Entered in EMS: *TM 2/19/03*  
 Initials Date  
 Approved in EMS: *Manzano 2/20/03*  
 Signature Date  
 Mgr. Approval in EMS: *[Signature] 2/21/03*  
 Signature Date

WRITTEN CORRESPONDENCE:

*B34*

NUI  
On FGT

1-Jan-03

	Total Sales 5034	GDD FGT	Value
	\$	4.410	\$ -
	\$	4.410	\$ -
1/3/2003	\$	4.755	\$ -
1/4/2003	\$	4.945	\$ -
1/5/2003	\$	4.945	\$ -
1/6/2003	\$	4.945	\$ -
1/7/2003	\$	4.765	\$ -
1/8/2003	\$	4.695	\$ -
1/9/2003	\$	4.915	\$ -
1/10/2003	568 \$	4.945	2,808.76
1/11/2003	\$	5.045	\$ -
1/12/2003	\$	5.045	\$ -
1/13/2003	\$	5.045	\$ -
1/14/2003	\$	5.065	\$ -
1/15/2003	\$	5.145	\$ -
1/16/2003	\$	5.155	\$ -
1/17/2003	\$	5.480	\$ -
1/18/2003	\$	5.740	\$ -
1/19/2003	\$	5.740	\$ -
1/20/2003	\$	5.740	\$ -
1/21/2003	\$	5.740	\$ -
1/22/2003	\$	5.410	\$ -
1/23/2003	\$	5.725	\$ -
1/24/2003	\$	6.750	\$ -
1/25/2003	\$	5.980	\$ -
1/26/2003	\$	5.980	\$ -
1/27/2003	\$	5.980	\$ -
1/28/2003	\$	6.060	\$ -
1/29/2003	\$	5.370	\$ -
1/30/2003	\$	5.465	\$ -
1/31/2003	\$	5.575	\$ -
	568 \$	4.945	2,808.76

B34

Entergy-Koch Tr.

20 East Greenway Pl  
7th Floor  
Houston, TX 77046

Telephone: (713) 544-5500

Fax: (713) 544-5500

Bill To: NUI Utilities, Inc. CGF  
550 Route 202  
Attn: Norene Navarro  
Bedminster, NJ 07921

Contact: Accounts Payable  
Telephone: (908) 719-4244  
Fax: (908) 781-2794

Koch Trading, LP  
Manhattan Bank  
21000021  
23000980  
New York, NY

Contact: Accounts Receivable  
Telephone: (713) 544-4516  
Fax: (713) 544-5299

Statement: 3021054  
Billing Period: Jan-2003  
Statement Date: February 10, 2003

Due Date: February 25, 2003  
Payment Method: Wire  
Terms: Due on the 25th day of the month or 10 days from invoice receipt.

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
<b>Sell</b>												
Delivery Period: Jan-2003		Contract: 70662N-S			Deal: 70662N-S-17							
1	07-Jan	07-Jan	Fla	0000716-Zone 3	Cost of Gas	66562/CGF	9,936	MMBtu	55.0900	US\$ MMBtu	\$50,574.24	\$50,574.24
Delivery Period: Jan-2003		Contract: 70662N-S			Deal: 70662N-S-18							
2	18-Jan	21-Jan	Fla	0000716-Zone 3	Cost of Gas	66980/CGF	20,000	MMBtu	6.1200	US\$ MMBtu	\$122,400.00	\$122,400.00
3	23-Jan	23-Jan			Cost of Gas	67003/CGF	10,000	MMBtu	5.8700	US\$ MMBtu	\$58,700.00	\$58,700.00
4	24-Jan	24-Jan			Cost of Gas	67013/ED 67129/CGF	15,000	MMBtu	6.6000	US\$ MMBtu	\$99,000.00	\$99,000.00
5	25-Jan	27-Jan			Cost of Gas	67140/CGF 67141/CGF	60,818	MMBtu	6.1906	US\$ MMBtu	\$375,262.52	\$375,262.52
Delivery Period: Jan-2003		Contract: 70662N-S			Deal: 70662N-S-19							
6	18-Jan	21-Jan	Fla	0000716-Zone 3	Cost of Gas		24,095	MMBtu	\$0.0000	US\$ MMBtu	\$0.00	\$0.00

Sale Sub Total: \$705,936.76

Statement Total:

US\$

\$705,936.76

635

CGF = 110,554 @ 672,936.76

NUI GB = 5,000 @ 33,000.00

Entered in EMS: [Signature] 2/12/03

Approved in EMS: [Signature] 2/20/03

Mgr. Approval in EMS: [Signature] 2/21/03

Entergy-Koch Trading, LP

20 East Greenway Plaza  
7th Floor  
Houston, TX 77046-2002

Telephone: (713) 544-6283  
Fax: (713) 544-5959

CGF-EB

Entergy Brokers, Inc.  
Suite 202-206  
Lanester, NJ 07921

Contact: Accounts Payable  
Telephone: (908) 781-0500  
Fax: (908) 781-2794

Remit  
Entergy Brokers, LP  
Chase Bank  
ABA #0  
Acct #32  
New York  
Contact: Jissa Rozier  
Telephone: (713) 544-4516  
Fax: (713) 544-5299

Statement Number:  
Billing Period:  
Statement Date: 13, 2003  
Due Date: 25, 2003  
Payment Method: W...  
Terms: Due on the 25th of the month or 10 days from invoice receipt

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jan-2003		Contract: 70663-S				Deal: 70663-S-35					
1	04-Jan	06-Jan	Transco	Zone 6 NY-Zone 6 NY	Cost of Gas	17,325	MMBtu	\$6.2400 US\$	MMBtu	\$108,108.00	\$108,108.00
2	11-Jan	13-Jan			Cost of Gas	9,000	MMBtu	\$7.5000 US\$	MMBtu	\$69,750.00	\$69,750.00
Delivery Period: Jan-2003		Contract: 70663-S				Deal: 70663-S-36					
3	24-Jan	24-Jan	Fla	0000716-Zone 3	Cost of Gas	5,000	MMBtu	\$6.6000 US\$	MMBtu	\$33,000.00	\$33,000.00
Delivery Period: Jan-2003		Contract: 70663-S				Deal: 70663-S-37					
4	18-Jan	21-Jan	Fla	0000716-Zone 3	Cost of Gas	24,095	MMBtu	\$6.1500 US\$	MMBtu	\$148,184.25	\$148,184.25
Sale Sub-Total:										\$359,042.25	

1336

CGF = 5,000 @ 33,000

NUIEB = 50,420 @ 326,042.25

Statement Total:

Entered by EMS: *mm* 2/19/03  
Initials Date  
Approved by EMS: *MMAUANO* 2/20/03  
Signature Date  
Mgr. Approval in EMS: *J. A. ...* 2/21/03  
Signature Date

MAR-20-2003 11:38  
NOT  
908 781 2794 P.04

Gas Marke  
Exxon Mol  
O. Box 44  
Houston, TX 772

NUI ENERGY BROKERS INC  
ATTN: MS. NORENE NAVARRO  
550 ROUTE 202 206  
BEDMINSTER, NJ 079210760

PAYMENT TO: Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 02100008  
Gas Marketing Remittance Acct

INVOICE # GS03010173 / 0  
CUSTOMER # 212791  
CONTRACT # A438NGD

INVOICE DATE 02/14/03  
PAYMENT TERMS LATER OF 25TH OF MONTH OR NET 10 DAYS  
PAYMENT DUE DATE 02/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2003	51053/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	66617 - CGF	ACTUAL	✓ 1,100	✓ \$4.915000	\$5,406.50
Jan/2003	51054/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	66706 - CGF	ACTUAL	✓ 1,500	✓ \$4.945000	\$7,417.50
Jan/2003	51078/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	66707 - CGF	ACTUAL	✓ 4,500	✓ \$5.045000	\$22,702.50
Jan/2003	51106/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	66715 - CGF	ACTUAL	✓ 1,500	✓ \$5.065000	\$7,597.50

FGT.

1337

Entered in EMS: *MM 2/20/03*

Approved in EMS: *Manero 2/20/03*

Mgr. Approval in EMS: *[Signature]*

Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Matthew B. Seely  
713 656-6927

8,600

\$43,124.00

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT

MR-20-2003 11:38  
NUI  
908 781 2794 P.06

FROM:

ETG-CGF

Mark Lesson  
Phone: 203-761-8070  
203-761-8037

3D.D00041 NUI UTILITIES INC

NATURAL GAS INVOICES - SALES - (FINAL)

Invoice Number: 30 41  
01/0003

Bill To: NUI UTILITIES INC  
550 ROUTE 202-206  
P.O. BOX 760  
BROWNSTON, NJ 07921-0760

Customer: NUI UTILITIES INC  
550 ROUTE 202-206  
P.O. BOX 760  
BROWNSTON, NJ 07921-0760

Trade	Date	Deal#	Description	Volume	UoM	Price	Month	Ant Due	Cur
		010047	GASIDX ETG SPOT/FIRM Natural Gas Index Sales # 1008 7 From 01-JAN-03 Through 31-JAN-03	21,328.0000	MMBTU	4.810000	200301	102,587.68	USD
		010112	CAS ETG SPOT/FIRM Natural Gas Fixed Sales # 1011 2 From 03-JAN-03 Through 03-JAN-03	1,720.0000	MMBTU	4.920000	200301	8,462.40	USD
		010116	CAS ETG SPOT/FIRM Natural Gas Fixed Sales # 1011 6 From 04-JAN-03 Through 06-JAN-03	3,198.0000	MMBTU	5.120000	200301	16,373.76	USD
.6684	01/31/2003	010159	CAS ETG SPOT/FIRM Natural Gas Fixed Sales # 1015 9 From 11-JAN-03 Through 13-JAN-03	20,250.0000	MMBTU	5.290000	200301	107,122.50	USD
			ETG SPOT/FIRM Natural Gas Fixed Sales # 1016 from 14-JAN-03 Through 14-JAN-03	4,700.0000	MMBTU	5.265000	200301	24,745.50	USD
			ETG SPOT/FIRM Natural Gas Fixed Sales # 1019 from 22-JAN-03 Through 22-JAN-03	1,463.0000	MMBTU	5.650000	200301	8,265.95	USD
			CAS CGF SPOT/FIRM Natural Gas Fixed Sales # 1021 5 From 23-JAN-03 Through 23-JAN-03	1,750.0000	MMBTU	5.950000	200301	10,412.50	USD
.7131	01/31/2003	010224	CAS CGF SPOT/FIRM Natural Gas Fixed Sales # 1022 4 From 24-JAN-03 Through 24-JAN-03	5,200.0000	MMBTU	7.150000	200301	37,180.00	USD

59,609.  
Transit  
Tenn Speed

Payment Terms: 25TH OF MTH FOLLOWING DELIVERY

You Will Pay: 315,150.29 USD

315,150.29

CGF = 6,950 \$ 47,592.50

B38

CGF = 52,659 \$ 267,557.79

Entered in EMS: TM 01/19/03

Approved in EMS: mauaro 2/1/03

Mgr. Approval in EMS: [Signature] 2/1/03

Energy Trading Inc.  
 4551  
 TX 77210-4551

Invoice Number: 200301-I-0082  
 Customer ID: NUIUTILITIES  
 Customer Number:  
 GMS Contract Number: S-NUIUTILITIES-S-0001  
 Invoice Date: 10-Feb-2003  
 Due Date: 25-Feb-2003  
 Production Month: 1/2003

Utilities Inc. CGF

**Unocal Energy Trading Inc.**

Product	M-ter	Description	Stat.	Quantity	Avg Price	Amount Due
(ProdMonth = 1 ProdYear = 2003)						
EGT	25412	Station B 66140/CGF	ACT	142,083 Dth	\$4.96800	\$708,709.94
				Current Totals	142,083 Dth	\$708,709.94
				Recap:	Commodity Total	\$708,709.94
					Net Amount Due	\$708,709.94

**\$ 708,709.94**

Entered in EMS: JM 2/10/03  
 Initials Date  
 Approved in EMS: maurano 2/10/03  
 Signature Date  
 Entered in EMS: J.R. Handley 2/10/03  
 Signature Date

For Questions Please Contact:  
 Marlene Sinclair @ (281) 287-7618  
 Fax: (281) 287-7327

**B39**

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #: 99430  
 ABA #: 071009152

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Return Checks To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600



Detail

Invoice No: 200301-I-0082

Pipeline: FGT			Delivery Point: 25412			Prod Month: 1/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,584	\$4,98800	9	4,584	\$4,98800	17	4,584	\$4,98800
2	4,584	\$4,98800	10	4,584	\$4,98800	18	4,584	\$4,98800
3	4,584	\$4,98800	11	4,584	\$4,98800	19	4,584	\$4,98800
4	4,584	\$4,98800	12	4,584	\$4,98800	20	4,584	\$4,98800
5	4,584	\$4,98800	13	4,584	\$4,98800	21	4,584	\$4,98800
6	4,584	\$4,98800	14	4,584	\$4,98800	22	4,584	\$4,98800
7	4,584	\$4,98800	15	4,584	\$4,98800	23	4,584	\$4,98800
8	4,584	\$4,98800	16	4,584	\$4,98800	24	4,584	\$4,98800
							142,583	\$4,98800

B39

5708,709.94

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 03 Through		DECEMBER 03					
CURRENT MONTH: 01/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A) (B)		(C) (D)		(E) (F)		(G) (H)			
ACTUAL ESTIMATE		AMOUNT %		ACTUAL ESTIMATE		AMOUNT %			
== Revised 03/17/03 ==									
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,611,152	2,544,610	(66,542)	-2.55%	2,611,152	2,544,610	(66,542)	-2.55%	
2 GAS LIGHTS	2,541	5,540	2,999	118.02%	2,541	5,540	2,999	118.02%	
3 COMMERCIAL	1,675,050	1,038,771	(636,279)	-37.99%	1,675,050	1,038,771	(636,279)	-37.99%	
4 LARGE COMMERCIAL	54,060	78,000	23,940	44.28%	54,060	78,000	23,940	44.28%	
5 NATURAL GAS VEHICLES	-	2,895	2,895	0.00%	-	2,895	2,895	0.00%	
<b>6 TOTAL FIRM</b>	<b>4,342,803</b>	<b>3,669,816</b>	<b>(672,987)</b>	<b>-15.50%</b>	<b>4,342,803</b>	<b>3,669,816</b>	<b>(672,987)</b>	<b>-15.50%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	3,562	50,000	46,438	1303.71%	3,562	50,000	46,438	1303.71%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>3,562</b>	<b>50,000</b>	<b>46,438</b>	<b>1303.71%</b>	<b>3,562</b>	<b>50,000</b>	<b>46,438</b>	<b>1303.71%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	856,652	719,255	(137,397)	-16.04%	856,652	719,255	(137,397)	-16.04%	
11 SMALL COMMERCIAL TRANSP. FI	2,489,604	3,174,395	684,791	27.51%	2,489,604	3,174,395	684,791	27.51%	
12 SMALL COMMERCIAL TR - INTER.	2,767	3,870	1,103	39.86%	2,767	3,870	1,103	39.86%	
13 SMALL COMMERCIAL TRANSP - N	809	2,600	1,791	221.38%	809	2,600	1,791	221.38%	
14 INTERRUPTIBLE TRANSP.	917,112	926,730	9,618	1.05%	917,112	926,730	9,618	1.05%	
15 CONTRACT INTERRUPT. TRANSP.	52,974	69,159	16,185	30.55%	52,974	69,159	16,185	30.55%	
16 INTERRUPT. LG. VOL. TRANSP.	557,809	507,144	(50,665)	-9.08%	557,809	507,144	(50,665)	-9.08%	
17 CONTR. INTERR. LG. VOL. TRANS	1,127,713	1,158,226	30,513	2.71%	1,127,713	1,158,226	30,513	2.71%	
18 SPECIAL CONTRACT TRANSP.	615,650	880,000	264,350	42.94%	615,650	880,000	264,350	42.94%	
<b>19 TOTAL TRANSPORTATION</b>	<b>6,621,090</b>	<b>7,441,379</b>	<b>820,289</b>	<b>12.39%</b>	<b>6,621,090</b>	<b>7,441,379</b>	<b>820,289</b>	<b>12.39%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,967,455</b>	<b>11,161,195</b>	<b>193,740</b>	<b>1.77%</b>	<b>10,967,455</b>	<b>11,161,195</b>	<b>193,740</b>	<b>1.77%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,665	97,850	1,185	1.23%	96,665	97,850	1,185	1.23%	
21 GAS LIGHTS	72	248	176	244.44%	72	248	176	244.44%	
22 COMMERCIAL	3,861	3,489	(372)	-9.63%	3,861	3,489	(372)	-9.63%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>100,604</b>	<b>101,593</b>	<b>989</b>	<b>0.98%</b>	<b>100,604</b>	<b>101,593</b>	<b>989</b>	<b>0.98%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	45	50	5	11.11%	45	50	5	11.11%	
30 SMALL COMMERCIAL TRANSP. FI	1,975	1,873	(102)	-5.16%	1,975	1,873	(102)	-5.16%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	22	28	6	27.27%	22	28	6	27.27%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	8	9	1	12.50%	8	9	1	12.50%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,059</b>	<b>1,971</b>	<b>(88)</b>	<b>-4.27%</b>	<b>2,059</b>	<b>1,971</b>	<b>(88)</b>	<b>-4.27%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,664</b>	<b>103,567</b>	<b>903</b>	<b>0.88%</b>	<b>102,664</b>	<b>103,567</b>	<b>903</b>	<b>0.88%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	27	26	(1)	-3.70%	27	26	(1)	-3.70%	
40 GAS LIGHTS	35	22	(13)	-37.14%	35	22	(13)	-37.14%	
41 COMMERCIAL	434	298	(136)	-31.34%	434	298	(136)	-31.34%	
42 LARGE COMMERCIAL	9,010	13,000	3,990	44.28%	9,010	13,000	3,990	44.28%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	3,562	16,667	13,105	367.91%	3,562	16,667	13,105	367.91%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	19,037	14,385	(4,652)	-24.44%	19,037	14,385	(4,652)	-24.44%	
47 SMALL COMMERCIAL TRANSP. FI	1,261	1,695	434	34.42%	1,261	1,695	434	34.42%	
48 SMALL COMMERCIAL TR - INTER.	2,767	3,870	1,103	39.86%	2,767	3,870	1,103	39.86%	
49 SMALL COMMERCIAL TRANSP - N	270	867	597	221.11%	270	867	597	221.11%	
50 INTERRUPTIBLE TRANSP.	41,687	33,098	(8,589)	-20.60%	41,687	33,098	(8,589)	-20.60%	
51 CONTRACT INTERRUPT. TRANSP.	52,974	23,053	(29,921)	-56.48%	52,974	23,053	(29,921)	-56.48%	
52 INTERRUPT. LG. VOL. TRANSP.	185,936	169,048	(16,888)	-9.08%	185,936	169,048	(16,888)	-9.08%	
53 CONTR. INTERR. LG. VOL. TRANS	140,964	128,692	(12,272)	-8.71%	140,964	128,692	(12,272)	-8.71%	
54 SPECIAL CONTRACT	615,650	880,000	264,350	42.94%	615,650	880,000	264,350	42.94%	