AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 15, 2003

HAND DELIVERED

050001-EI

FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 030001-EI

<u>REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT</u> (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, es D. Beaslev JDB/pp Enclosures DOCUMENT NUMBER - DATE All Parties of Record (w/o enc.) cc: 03486 APR 158

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2003

								Sulfur	BTU	i	Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
 1.	Polk	 ВР	Tampa	MTC	Polk	02/01/03	F02	*	*	182.50	\$44.0292
2.	Polk	BP	Tampa	MTC	Polk	02/02/03	F02	*	*	183.38	\$44.0294
З.	Polk	BP	Tampa	MTC	Polk	02/03/03	F02	*	*	2,733.64	\$43.4832
4.	Polk	BP	Tampa	MTC	Polk	02/04/03	F02	*	*	2,010.69	\$45.5411
5.	Polk	BP	Tampa	MTC	Polk	02/05/03	F02	*	*	1,634.38	\$47.7327
6.	Polk	BP	Tampa	MTC	Polk	02/06/03	F02	*	•	545.19	\$49.2162
7.	Polk	BP	Tampa	MTC	Polk	02/07/03	F02	*	*	366.12	\$51,9881
8.	Polk	BP	Tampa	мтс	Polk	02/08/03	F02	*	*	547.31	\$51.9881
9.	Polk	BP	Tampa	MTC	Polk	02/09/03	F02	*	*	917.81	\$51.9882
10.	Polk	BP	Tampa	MTC	Polk	02/10/03	F02	*	*	1,267.05	\$48.5861
11.	Polk	BP	Tampa	MTC	Polk	02/13/03	F02	*	*	547.52	\$47.3685
12.	Polk	BP	Tampa	MTC	Polk	02/14/03	F02	*	*	2,170.10	\$48.4181
13.	Polk	BP	Tampa	MTC	Polk	02/15/03	F02	*	*	356.21	\$48.4188
14.	Polk	BP	Tampa	MTC	Polk	02/16/03	F02	*	*	1,068.45	\$48.4183
15.	Polk	BP	Tampa	MTC	Polk	02/17/03	F02	*	*	1,078.38	\$48.4182
16.	Polk	BP	Tampa	MTC	Polk	02/18/03	F02	*	*	365.57	\$48.4604
17.	Polk	BP	Tampa	MTC	Polk	02/19/03	F02	*	*	1,269.57	\$49.2162
18 .	Polk	BP	Tampa	MTC	Polk	02/20/03	F02	*	*	1,283.05	\$47.0111
19.	Polk	BP	Tampa	MTC	Polk	02/25/03	F02	•	*	1,115.64	\$50.8543
20.	Polk	BP	Tamípa	MTC	Polk	02/26/03	F02	*	*	1,860.95	\$50.8543
21.	Polk	BP	Tampa	MTC	Polk	02/27/03	F02	*	*	371.43	\$50.4759
22.	Polk	BP	Tampa	MTC	Polk	02/28/03	F02	*	*	1,298.49	\$50.7925
23.	Phillips	BP	Tampa	MTC	Phillips	02/12/03	F02	*	*	178.17	\$46.7121
24.	Phillips	BP	Tampa	MTC	Phillips	02/13/03	F02	*	*	356.85	\$46.5039
25.	Gannon	Central	Tampa	MTC	Gannon	02/01/03	F02	*	*	482.72	\$40.3038

* No analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2003

Line Shipping Purchase Delivery Delivery Type Content Content Volume Price No. Plant Name Supplier Name Point Type Location Date Oil % (BTU/Gal) (Bble) (GPU/Gal) (Bble) (GPU/Gal) (H) (I) 26. Gannon Central Tampa MTC Gannon 02/02/03 F02 -									Sulfur	BTU		Delivered
(a) (b) (c) (d) (e) (f) (g) (h) (i) (i) <th>Line</th> <th></th> <th></th> <th>Shipping</th> <th>Purchase</th> <th>Delivery</th> <th>Delivery</th> <th>Туре</th> <th>Content</th> <th>Content</th> <th>Volume</th> <th>Price</th>	Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
26. Gannon Central Tampa MTC Gannon 02/02/03 F02 • • 355,17 \$41,6553 27. Gannon Central Tampa MTC Gannon 02/03/03 F02 • 178,38 \$41,6553 28. Gannon Central Tampa MTC Gannon 02/04/03 F02 • 178,21 \$48,3521 30. Gannon BP Tampa MTC Gannon 02/07/03 F02 • 178,21 \$48,3521 31. Gannon BP Tampa MTC Gannon 02/07/03 F02 • 178,31 \$51,1228 32. Gannon BP Tampa MTC Gannon 02/1/03 F02 • 178,19 \$47,3641 34. Gannon BP Tampa MTC Gannon 02/1/103 F02 • 178,11 \$46,5029 35. Gannon Central Tampa MTC	No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
26. Gannon Central Tampa MTC Gannon 02/02/03 F02 · 175.33 \$41.6553 27. Gannon Central Tampa MTC Gannon 02/03/03 F02 · 177.8.38 \$41.6553 28. Gannon Central Tampa MTC Gannon 02/04/03 F02 · 178.23 \$41.6553 29. Gannon BP Tampa MTC Gannon 02/06/03 F02 · 178.21 \$43.551 30. Gannon BP Tampa MTC Gannon 02/07/03 F02 · 178.36 \$41.1228 31. Gannon BP Tampa MTC Gannon 02/09/03 F02 · 178.36 \$41.7207 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 · 178.13 \$46.7032 34. Gannon Central Tampa MTC Gannon 02/16/03 F02 · 178.31 \$46.7039 35. Gannon<			(c)			(f)						(I)
21. Gannon Central Tampa MTC Gannon 02/04/03 F02 176.36 \$44.6555 28. Gannon BP Tampa MTC Gannon 02/04/03 F02 178.36 \$41.6556 29. Gannon BP Tampa MTC Gannon 02/07/03 F02 178.31 \$51.1222 30. Gannon BP Tampa MTC Gannon 02/07/03 F02 178.31 \$51.1222 31. Gannon BP Tampa MTC Gannon 02/07/03 F02 178.31 \$41.6555 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 178.36 \$47.7207 34. Gannon D2/11/03 F02 178.31 \$46.601 \$47.7207 34. Gannon Central Tampa MTC Gannon 02/15/03 F02 178.31 \$46.7032 35. Gannon Central Tampa MTC Gannon 02/15/03 F02 177.63 \$46.7033			Central			Gannon			*			\$41.6553
29. Gannon BP Tampa MTC Gannon 02/06/03 F02 • 178.21 \$48.3521 30. Gannon BP Tampa MTC Gannon 02/07/03 F02 • 178.31 \$51.1228 31. Gannon BP Tampa MTC Gannon 02/09/03 F02 • 178.36 \$51.1228 32. Gannon BP Tampa MTC Gannon 02/10/03 F02 • 178.36 \$47.7207 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 • 178.19 \$47.3641 34. Gannon Central Tampa MTC Gannon 02/13/03 F02 • 178.13 \$46.7032 35. Gannon Central Tampa MTC Gannon 02/14/03 F02 • 177.63 \$46.7033 38. Gannon Central Tampa MTC Gannon 02/19/03 F02 • 177.63 \$46.7031 39. Gannon	27.	Gannon	Central	Tampa	MTC	Gannon	02/03/03	F02	*	*	178.38	\$41.6558
30. Gannon BP Tampa MTC Gannon 02/07/03 F02 178.31 \$51.1228 31. Gannon BP Tampa MTC Gannon 02/09/03 F02 178.31 \$51.1228 32. Gannon BP Tampa MTC Gannon 02/09/03 F02 534.36 \$47.7207 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 178.91 \$47.3641 34. Gannon BP Tampa MTC Gannon 02/11/03 F02 178.31 \$46.7032 35. Gannon Central Tampa MTC Gannon 02/14/03 F02 178.31 \$46.7032 36. Gannon Central Tampa MTC Gannon 02/14/03 F02 177.76 \$46.7039 38. Gannon Central Tampa MTC Gannon 02/14/03 F02 176.83 \$46.7043 39. Gannon Central Tampa MTC Gannon 02/23/03 F02 <td< td=""><td>28.</td><td>Gannon</td><td>Central</td><td>Tampa</td><td>MTC</td><td>Gannon</td><td>02/04/03</td><td>F02</td><td>*</td><td>*</td><td>356.93</td><td>\$41.6555</td></td<>	28.	Gannon	Central	Tampa	MTC	Gannon	02/04/03	F02	*	*	356.93	\$41.6555
31. Gannon BP Tampa MTC Gannon 02/09/03 F02 • 178.36 \$51.1222 32. Gannon BP Tampa MTC Gannon 02/10/03 F02 • 534.36 \$47.7207 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 • 178.19 \$47.6612 34. Gannon BP Tampa MTC Gannon 02/11/03 F02 • 178.19 \$47.6612 35. Gannon Central Tampa MTC Gannon 02/16/03 F02 • 178.19 \$46.7032 36. Gannon Central Tampa MTC Gannon 02/17/03 F02 • 177.76 \$46.7033 38. Gannon Central Tampa MTC Gannon 02/18/03 F02 • 177.68 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/28/03 F02 • 177.67 \$46.8109 41. Gannon </td <td>29.</td> <td>Gannon</td> <td>BP</td> <td>Tampa</td> <td>MTC</td> <td>Gannon</td> <td>02/06/03</td> <td>F02</td> <td>*</td> <td>*</td> <td>178.21</td> <td>\$48.3521</td>	29.	Gannon	BP	Tampa	MTC	Gannon	02/06/03	F02	*	*	178.21	\$48.3521
32. Gannon BP Tampa MTC Gannon 02/10/03 F02 • 534.36 \$47.7207 33. Gannon BP Tampa MTC Gannon 02/11/03 F02 • 178.19 \$47.3641 34. Gannon BP Tampa MTC Gannon 02/13/03 F02 • 178.19 \$47.3641 34. Gannon Central Tampa MTC Gannon 02/13/03 F02 • 178.19 \$46.7032 35. Gannon Central Tampa MTC Gannon 02/17/03 F02 • 295.33 \$46.7040 37. Gannon Central Tampa MTC Gannon 02/17/03 F02 • 177.66 \$46.7032 38. Gannon Central Tampa MTC Gannon 02/17/03 F02 • 176.83 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/22/03 F02 • 177.67 \$46.8107 41. Gan	30.	Gannon	BP	Tampa	MTC	Gannon	02/07/03		*	*	178.31	\$51.1228
33.GannonBPTampaMTCGannon02/11/03F02•178.19\$47.364134.GannonBPTampaMTCGannon02/13/03F02•178.31\$46.502935.GannonCentralTampaMTCGannon02/16/03F02•178.31\$46.703236.GannonCentralTampaMTCGannon02/16/03F02•295.33\$46.704037.GannonCentralTampaMTCGannon02/18/03F02•177.67\$46.703938.GannonCentralTampaMTCGannon02/18/03F02•176.83\$46.704139.GannonCentralTampaMTCGannon02/22/03F02•176.83\$46.704140.GannonCentralTampaMTCGannon02/23/03F02•177.67\$46.810741.GannonCentralTampaMTCGannon02/25/03F02•177.67\$46.810742.GannonCentralTampaMTCGannon02/25/03F02•177.67\$46.810743.GannonCentralTampaMTCGannon02/25/03F02•177.67\$46.810744.PhillipsEl PasoTampaMTCGannon02/25/03F06•1,075.79\$36.630045.PhillipsEl PasoTampaMTC<	31.	Gannon	BP	Tampa	MTC	Gannon	02/09/03	F02	*	*	178.36	\$51.1222
34. Gannon BP Tampa MTC Gannon 02/13/03 F02 • 178.31 \$46.5029 35. Gannon Central Tampa MTC Gannon 02/16/03 F02 • 354.24 \$46.7032 36. Gannon Central Tampa MTC Gannon 02/17/03 F02 • 295.33 \$46.7040 37. Gannon Central Tampa MTC Gannon 02/18/03 F02 • 177.76 \$46.7031 38. Gannon Central Tampa MTC Gannon 02/18/03 F02 • 176.83 \$46.7031 39. Gannon Central Tampa MTC Gannon 02/22/03 F02 • 176.83 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/23/03 F02 • 177.67 \$46.8107 41. Gannon Central Tampa MTC Gannon 02/28/03 F02 • 177.05 \$46.8107 43.	32.	Gannon	BP	Tampa	MTC	Gannon	02/10/03	F02	*	*	534.36	\$47.7207
35. Gannon Central Tampa MTC Gannon 02/16/03 F02 · 354.24 \$46,7032 36. Gannon Central Tampa MTC Gannon 02/17/03 F02 · 295.33 \$46,7039 37. Gannon Central Tampa MTC Gannon 02/18/03 F02 · 177.76 \$46,7039 38. Gannon Central Tampa MTC Gannon 02/18/03 F02 · 177.76 \$46,7039 39. Gannon Central Tampa MTC Gannon 02/2/03 F02 · 176.63 \$46,7031 40. Gannon Central Tampa MTC Gannon 02/2/03 F02 · 177.67 \$46,8107 41. Gannon Central Tampa MTC Gannon 02/25/03 F02 · 354.21 \$46,8107 42. Gannon Central Tampa MTC Gannon 02/25/03 F02 · 177.05 \$46,8107 44.	33.	Gannon	BP	Tampa	MTC	Gannon	02/11/03	F02	*	*	178.19	\$47.3641
36. Gannon Central Tampa MTC Gannon 02/17/03 F02 * 295.33 \$46.7040 37. Gannon Central Tampa MTC Gannon 02/18/03 F02 * 177.76 \$46.7039 38. Gannon Central Tampa MTC Gannon 02/19/03 F02 * 176.93 \$46.7031 39. Gannon Central Tampa MTC Gannon 02/23/03 F02 * 176.83 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/23/03 F02 * 176.83 \$46.8103 41. Gannon Central Tampa MTC Gannon 02/25/03 F02 * 350.74 \$46.8109 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 * 177.05 \$46.8109 44. Philips El Paso Tampa MTC Gannon 02/27/03 F02 * 177.05 \$46.8110 44. <td>34.</td> <td>Gannon</td> <td>BP</td> <td>Tampa</td> <td>MTC</td> <td>Gannon</td> <td>02/13/03</td> <td>F02</td> <td>*</td> <td>*</td> <td>178.31</td> <td>\$46.5029</td>	34.	Gannon	BP	Tampa	MTC	Gannon	02/13/03	F02	*	*	178.31	\$46.5029
37. Gannon Central Tampa MTC Gannon 02/18/03 F02 • 177.76 \$46.7039 38. Gannon Central Tampa MTC Gannon 02/19/03 F02 • 176.93 \$46.7031 39. Gannon Central Tampa MTC Gannon 02/22/03 F02 • 176.83 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/23/03 F02 • 177.67 \$46.8107 41. Gannon Central Tampa MTC Gannon 02/25/03 F02 • 350.74 \$46.8107 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 • 354.21 \$46.8109 42. Gannon Central Tampa MTC Gannon 02/28/03 F02 • 177.05 \$46.8101 44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 • 1,075.79 \$36.6300 4	35.	Gannon	Central	Tampa	MTC	Gannon	02/16/03	F02	*	*	354.24	\$46.7032
38. Gannon Central Tampa MTC Gannon 02/19/03 F02 176.93 \$46.7031 39. Gannon Central Tampa MTC Gannon 02/22/03 F02 176.83 \$46.7043 40. Gannon Central Tampa MTC Gannon 02/23/03 F02 177.67 \$46.8107 41. Gannon Central Tampa MTC Gannon 02/25/03 F02 177.67 \$46.8107 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 350.74 \$46.8109 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 354.21 \$46.8121 43. Gannon Central Tampa MTC Gannon 02/28/03 F02 177.05 \$46.8110 44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/05/0	36.	Gannon	Central	Tampa	MTC	Gannon	02/17/03	F02	*	*	295.33	\$46.7040
39.GannonCentralTampaMTCGannon02/22/03F02176.83\$46.704340.GannonCentralTampaMTCGannon02/23/03F02177.67\$46.810741.GannonCentralTampaMTCGannon02/25/03F021350.74\$46.810942.GannonCentralTampaMTCGannon02/27/03F021354.21\$46.812143.GannonCentralTampaMTCGannon02/28/03F02177.05\$46.811044.PhillipsEl PasoTampaMTCPhillips02/03/03F061,075.79\$36.630045.PhillipsEl PasoTampaMTCPhillips02/04/03F061,386.10\$36.630046.PhillipsEl PasoTampaMTCPhillips02/05/03F061,543.72\$36.630047.PhillipsEl PasoTampaMTCPhillips02/06/03F061,543.72\$36.630048.PhillipsEl PasoTampaMTCPhillips02/07/03F061,543.72\$36.630049.PhillipsEl PasoTampaMTCPhillips02/07/03F061,542.72\$36.630049.PhillipsEl PasoTampaMTCPhillips02/07/03F061,542.72\$36.630049.PhillipsEl PasoTampaMTCPhillips02/07/03F061,542.62\$37.	37.	Gannon	Central	Tampa	MTC	Gannon	02/18/03	F02	*	*	177.76	\$46.7039
40. Gannon Central Tampa MTC Gannon 02/23/03 F02 177.67 \$46.8107 41. Gannon Central Tampa MTC Gannon 02/25/03 F02 350.74 \$46.8109 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 354.21 \$46.8121 43. Gannon Central Tampa MTC Gannon 02/27/03 F02 177.05 \$46.8121 44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 620.32 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 1,075.79 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 1,386.10 \$36.6300 48. Phillips El Paso Tampa MTC Phillips	38.	Gannon	Central	Tampa	MTC	Gannon	02/19/03	F02	*	*	176.93	\$46.7031
41. Gannon Central Tampa MTC Gannon 02/25/03 F02 * 350.74 \$46.8109 42. Gannon Central Tampa MTC Gannon 02/27/03 F02 * 354.21 \$46.8121 43. Gannon Central Tampa MTC Gannon 02/27/03 F02 * 177.05 \$46.8121 44. Phillips El Paso Tampa MTC Gannon 02/28/03 F02 * 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 1,075.79 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300	39.	Gannon	Central	Tampa	МТС	Gannon	02/22/03	F02	*	*	176.83	\$46.7043
42. Gannon Central Tampa MTC Gannon 02/27/03 F02 * 354.21 \$46.8121 43. Gannon Central Tampa MTC Gannon 02/28/03 F02 * 177.05 \$46.8121 44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 * 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 620.32 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 625.26 \$37.2800 </td <td>40.</td> <td>Gannon</td> <td>Central</td> <td>Tampa</td> <td>MTC</td> <td>Gannon</td> <td>02/23/03</td> <td>F02</td> <td>*</td> <td>*</td> <td>177.67</td> <td>\$46.8107</td>	40.	Gannon	Central	Tampa	MTC	Gannon	02/23/03	F02	*	*	177.67	\$46.8107
43. Gannon Central Tampa MTC Gannon 02/28/03 F02 * 177.05 \$46.8110 44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 * 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 620.32 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 625.26 \$37.2800	41.	Gannon	Central	Tampa	MTC	Gannon	02/25/03	F02	*	*	350.74	\$46.8109
44. Phillips El Paso Tampa MTC Phillips 02/03/03 F06 * 1,075.79 \$36.6300 45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 620.32 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 1,543.72 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 625.26 \$37.2800	42.	Gannon	Central	Tampa	MTC	Gannon	02/27/03	F02	*	*	354.21	\$46.8121
45. Phillips El Paso Tampa MTC Phillips 02/04/03 F06 * 620.32 \$36.6300 46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 625.26 \$37.2800	43.	Gannon	Central	Tampa	MTC	Gannon	02/28/03	F02	*	*	177.05	\$46.8110
46. Phillips El Paso Tampa MTC Phillips 02/05/03 F06 * 1,386.10 \$36.6300 47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 1,543.72 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 625.26 \$37.2800	44.	Phillips	El Paso	Tampa	MTC	Phillips	02/03/03	F06	*	*	1,075.79	\$36.6300
47. Phillips El Paso Tampa MTC Phillips 02/06/03 F06 * 1,543.72 \$36.6300 48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * 777.02 \$36.6300	45.	Phillips	El Paso	Tampa	MTC	Phillips	02/04/03	F06	*	*	620.32	\$36.6300
48. Phillips El Paso Tampa MTC Phillips 02/07/03 F06 * * 777.02 \$36.6300 49. Phillips El Paso Tampa MTC Phillips 02/10/03 F06 * * 625.26 \$37.2800	46.	Phillips	El Paso	Tampa	MTC	Phillips	02/05/03	F06	*	*	1,386.10	\$36.6300
49. Phillips El Paso Tampa MTC Phillips 02/10/03 F06 * 625.26 \$37.2800	47.	Phillips	El Paso	Tampa	MTC	Phillips	02/06/03	F06	*	*	1,543.72	\$36.6300
	48.	Phillips	El Paso	Tampa	MTC	Phillips	02/07/03	F06	*	*	777.02	\$36.6300
50. Phillips El Paso Tampa MTC Phillips 02/11/03 F06 * * 1,396.41 \$37.2800	49.	Phillips	El Paso	Tampa	MTC	Phillips	02/10/03	F06	*	*	625.26	\$37.2800
	50.	Phillips	El Paso	Tampa	MTC	Phillips	02/11/03	F06	*	*	1,396.41	\$37.2800

• No analysis Taken FPSC FORM 423-1 (2/87)

1. Reporting Month: February Year: 2003

.

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

51.	Phillips	El Paso	Tampa	MTC	Phillips	02/12/03	F06	*	*	1,236.19	\$37.2800
52.	Phillips	El Paso	Tampa	MTC	Phillips	02/13/03	F06	*	*	1,543.84	\$37.2800
53.	Phillips	El Paso	Tampa	MTC	Phillips	02/14/03	F06	*	*	1,093.61	\$37.2800
54.	Phillips	El Paso	Tampa	MTC	Phillips	02/17/03	F06	*	*	764.59	\$37.3100
55.	Phillips	El Paso	Tampa	MTC	Phillips	02/19/03	F06	*	*	1,398.49	\$37.3100
56.	Phillips	El Paso	Tampa	MTC	Phillips	02/20/03	F06	*	*	783.05	\$37.3100
57.	Phillips	El Paso	Tampa	MTC	Phillips	02/24/03	F06	*	*	923.23	\$36.6300
58.	Phillips	El Paso	Tampa	MTC	Phillips	02/25/03	F06	*	*	618.77	\$36.6300
59.	Phillips	El Paso	Tampa	MTC	Phillips	02/26/03	F06	*	*	306,00	\$36.6300
60.	Phillips	El Paso	Tampa	MTC	Phillips	02/27/03	F06	*	*	154.26	\$36.6300

• No analysis Taken FPSC FORM 423-1 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1, Reporting Month: February Year: 2003

FPSC Form 423-1(a)

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

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. . . .

5. Date Completed: April 15, 2003

													Effective	Transport	Add I		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/ВЫ)	\$	\$	\$	(\$/Bbl)	(\$/ВЫ)	(\$/ВЫ)	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 	(k)	(I)	(m)	(n)	(o)	(p)	(q) 	(r)
1.	Polk	BP	Polk	02/01/03	F02	182.50	\$44.0292	8,035.33	\$0.0000	\$8,035.33	\$44.0292	\$0.0000	\$44.0292	\$0,0000	\$0.0000	\$0.0000	\$44.0292
2.	Polk	BP	Polk	02/02/03	F02	183,38	\$44.0294	8,074.11	\$0.0000	\$8,074.11	\$44.0294	\$0.00 00	\$44.0294	\$0,0000	\$0.0000	\$0.0000	\$44.0294
3.	Polk	BP	Polk	02/03/03	F02	2,733.64	\$43.4832	118,867.50	\$0.0000	\$118,867.50	\$43.4832	\$0,0000	\$43.4832	\$0.0000	\$0.0000	\$0.0000	\$43.4832
4.	Polk	BP	Polk	02/04/03	F02	2,010.69	\$45.5411	91,569.09	\$0.0000	\$91,569.09	\$45.5411	\$0.0000	\$45.5411	\$0.0000	\$0.0000	\$0.0000	\$45.5411
5.	Polk	BP	Polk	02/05/03	F02	1,634.38	\$47.7327	78,013.36	\$0.0000	\$78,013.36	\$47.7327	\$0.0000	\$47.7327	\$0.00 00	\$0.0000	\$0.0000	\$47.7327
6.	Polk	BP	Polk	02/06/03	F02		\$49.2162	26,832.19	\$0.0000	\$26,832.19	\$49,2162	\$0,0000	\$49.2162	\$0.0000	\$0.0000	\$0.0000	\$49.2162
7.	Polk	BP	Polk	02/07/03	F02	366.12	\$51.9881	19,033.88	\$0.0000	\$19,033.88	\$51,9881	\$0.0000	\$51.9881	\$0.0000	\$0.0000	\$0.0000	\$51.9881
8.	Polk	BP	Polk	02/08/03	F02	547.31	\$51.9881	28,453.63	\$0.0000	\$28,453.63	\$51,9881	\$0.0000	\$51.9881	\$0.0000	\$0.0000	\$0.0000	\$51.9881
9.	Polk	BP	Polk	02/09/03	F02	917.81	\$51.9882	47,715.26	\$0.0000	\$47,715.26	\$51.9882	\$0.0000	\$51.9882	\$0.0000	\$0.0000	\$0.0000	\$51.9882
10.	Polk	BP	Polk	02/10/03	F02	1,267.05	\$48.5861	61,561.01	\$0.0000	\$61,561.01	\$48.5861	\$0.0000	\$48.5861	\$0.0000	\$0.0000	\$0.0000	\$48.5861
11.	Polk	BP	Polk	02/13/03	F02		\$47.3685	25,935.22	\$0.0000	\$25,935.22	\$47,3685	\$0.0000	\$47.3685	\$0.0000	\$0.0000	\$0.0000	\$47.3685
12.	Polk	BP	Polk	02/14/03	F02	2,170.10	\$48.4181	105,072.07	\$0.0000	\$105,072.07	\$48.4181	\$0.0000	\$48.4181	\$0.0000	\$0,0000	\$0.0000	\$48.4181
13.	Polk	BP	Polk	02/15/03	F02	356.21	\$48.4188	17,247.25	\$0.0000	\$17,247.25	\$48.4188	\$0.0000	\$48.4188	\$0.0000	\$0.0000	\$0.00 00	\$48.4188
14.	Polk	BP	Polk	02/16/03	F02	1,068.45	\$48.4183	51,732.54	\$0.0000	\$51,732.54	\$48.4183	\$0.0000	\$48.4183	\$0.0000	\$0.0000	\$0.0000	\$48.4183
15.	Polk	BP	Polk	02/17/03	F02	1,078.38	\$48.4182	52,213.25	\$0.0000	\$52,213,25	\$48,4182	\$0.0000	\$48.4182	\$0.0000	\$0.0000	\$0.0000	\$48.4182
16.	Polk	BP	Polk	02/18/03	F02	365.57	\$48,4604	17,715.66	\$0.0000	\$17,715.66	\$48,4604	\$0.0000	\$48.4604	\$0.0000	\$0.0000	\$0.0000	\$48.4604
17.	Polk	BP	Polk	02/19/03	F02	1,269.57	\$49,2162	62,483.47	\$0.0000	\$62,483.47	\$49,2162	\$0.0000	\$49.2162	\$0.0000	\$0.0000	\$0.0000	\$49.2162
18.	Polk	BP	Polk	02/20/03	F02	1,283.05	\$47.0111	60,317.59	\$0.0000	\$60,317.59	\$47.0111	\$0.0000	\$47.0111	\$0.0000	\$0.0000	\$0.0000	\$47.0111
19.	Polk	BP	Polk	02/25/03	F02	1,115.64	\$50.8543	56,735.04	\$0.0000	\$56,735.04	\$50.8543	\$0.0000	\$50.8543	\$0.0000	\$0.0000	\$0.0000	\$50.8543
20.	Polk	BP	Polk	02/26/03	F02	1,860.95	\$50.8543	94,637.22	\$0.0000	\$94,637.22	\$50.8543	\$0,0000	\$50.8543	\$0.0000	\$0.0000	\$0.0000	\$50.8543
21.	Polk	BP	Polk	02/27/03	F02	371.43	\$50.4759	18,748.28	\$0.0000	\$18,748.28	\$50.4759	\$0,0000	\$50.4759	\$0.0000	\$0.0000	\$0.0000	\$50.4759
22.	Polk	BP	Polk	02/28/03	F02	1,298.49	\$50.7925	65,953.57	\$0,0000	\$65,953.57	\$50.7925	\$0.0000	\$50.7925	\$0.0000	\$0.0000	\$0.0000	\$50,7925
23.	Phillips	BP	Phillips	02/12/03	F02	178.17	\$46.7121	8,322.69	\$0.0000	\$8,322.69	\$46,7121	\$0.0000	\$46.7121	\$0.0000	\$0.0000	\$0.0000	\$46.7121
24.	Phillips	BP	Phillips	02/13/03	F02	356.85	\$46.5039	16,594.92	\$0.0000	\$16,594.92	\$46.5039	\$0.00 00	\$46.5039	\$0.0000	\$0.0000	\$0.0000	\$46.5039
25.	Gannon	Central	Gannon	02/01/03	F02	482.72	\$40.3038	19,455.46	\$0.0000	\$19,455.46	\$40.3038	\$0.0000	\$40.3038	\$0.0000	\$0.0000	\$0.0000	\$40.3038

* No analysis Taken FPSC FORM 423-1(a) (2/87)

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Page 1 of 3

... SPECIFIED CONFIDENTIAL ...

DETRIL OF INVOICE AND TRANSPORTATION CHARGES ROUTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

6091 - 822 - (618) Submitted on this Form: Jeffrey Chronister, Assistant Controller 3. Name, Title & Telephone Number of Contact Person Concerning Data 2. Reporting Company: Tampa Electric Company

0087.75\$ 0000.0\$ 20:000 20:0000 0082.75\$ 20.0000 \$31.2800 11.860,28 20:000 11.860,26 0082.15\$ 14.965,1 90-1 £0/LL/Z0 sdilling OSEAIE squinds .0c sdunua Phillips 0000.0\$ 20.0000 0000.0\$ \$37.2800 20.0000 \$31.2800 07.605,52 20:000 07.605,52 0082.158 92.929 90-1 20/01/20 EI P850 .64 \$31.2800 Philips esed IB sqiilin4 .84 236,6300 28,462.24 28,462.24 £0/20/Z0 20000.0\$ 20:000 20.0000 0000.0\$ 0029'92\$ 20'111 90-236,6300 0000.0\$ 239,6300 Phillips El Paso sqilling .74 \$36,6300 20:000 201000 0000.0\$ 236.6300 0000.0\$ 29:92 14.944,96 0000.0\$ 14.946,86 0059'95\$ 7/'5+9'1 90-1 £0/90/Z0 20.0000 236,6300 #8.277,02 \$0.0000 \$8'Z11,02 1,386.10 \$36.6300 20/90/20 Sdilling OSB413 226.6300 20:000 0000.0\$ 0000.0\$ \$36,6300 90 J VE 221 22 sdilling EI Paso 46. Phillips \$36,6300 0000.0\$ 0000.0\$ 20:000 226,6300 0000.0\$ 236,6300 72'122.34 \$0.0000 0029'92\$ 22'029 90-1 05/01/03 sdilling . 14 20.0000 0000.0\$ 236,6300 61.004,65 0059'95\$ 67'970'1 20/20/20 Phillips EI Paso 236.6300 20.0000 \$0.000.0\$ \$36,6300 0000.0\$ 61.004,65 90-1 นอนนชุก 0118.94\$ 20.0000 20.0000 0000'0\$ 0118.918 88.782,8 20.0000 88.182,8 0118.94\$ 20.771 F02 05/28/03 ເຊຍແລວ nonneu .cannon 20.0000 0118.94\$ ບວບນະຄ 42. Gannon (entral 1218.94\$ 0000.0\$ 20.0000 0000.0\$ 1218.94\$ 20.0000 1218.948 75.186,61 0000.0\$ 25.186,01 1218.944 12.445 Z0-1 20/17/20 6018.94\$ 20:000 20:0000 6018.914 000000\$ 6018.044 14.014,01 0000.0\$ 14.814,81 6018.94\$ 4/.095 20-I 20/52/20 นอนนชุก lenne. นอนนชก .14 20:0000 1018.94\$ 20,0000 20:000 0000.0\$ 1018.94\$ 20.0000 1018.94\$ 68.916,85 20.0000 58.915,8 1018.94\$ 19.111 204 20/22/20 นอนนชุก Lenral นอนนษฏ .04 246.7043 0000.0\$ 0000.0\$ 0000.0\$ £#02.9#\$ 0000.0\$ 5407.94\$ 7/'892'8 0000.0\$ 7/ 897'8 176.83 \$46.7043 Z0-1 20/77/03 นอนบะค เธานอา uouueg 36 1507.94\$ \$0,000 0000.0\$ 1507.342 81.632,8 20:000 81.592,8 1207.94\$ 26.971 £0/61/Z0 บอนนชก (enual) ແດນແສຍ 38. 20:000 20.0000 1507.94\$ Z0-1 นอนแชค ເຮັນກອບ ดอกกรอ 6207.94\$ 0000.0\$ 20:000 6£07.94\$ 60'205'8 6602.94\$ 97.771 .75 20:000 0000'0\$ 6202'97\$ 60'705'8 20:000 F02 20/81/20 nonnaÐ 0702.972 0000.0\$ 0000.0\$ 0000'0\$ 0707.975 20.0000 0707.348 60.567,51 0000.0\$ 60'262'21 0707.33 \$46.7040 Z0-1 20/11/03 นอนนชภ Central .95 2607.948 0000.0\$ 20.0000 00000'0\$ 2607.948 20.0000 2607.848 11.442,01 0000.0\$ 41.446,01 324:54 249:7032 507 £0/91/Z0 นอนนะก Central nonnse 321 6209.94\$ nonnse นอนนหก 20:0000 0000.0¢ 20.000 6205.94\$ 20.000 6709.945 £6'16Z'8 0000.0¢ \$6'L6Z'8 6709'9ts LS'8/L Z0-1 E0/EL/Z0 .45 dЯ 1498.748 0000.0\$ 20:000 20.0000 1498.748 20.0000 1495.748 18.654,8 20:000 18.954,8 1495.748 01.871 F02 20/11/20 นอนนยุค 99 nonnse .66 1027.748 ព០ពពធម 0000.0\$ \$0.000 0000.0\$ 1021.14\$ 20.0000 1027.748 50'005'97 20:000 S0.002,8S 2077.74\$ 95.458 Z0-1 02/10/03 นอนนชุก 32. 99 2221-15\$ 2221.122 Gannon 20.0000 \$0.0000 20:0000 2221-19\$ 20:000 SL'8LL'6 20,0000 91.811,9 128'36 221'1222 F02 20/60/20 นอนบชค dВ 311 8721 155 0000.0\$ \$0.0000 20:000 8221.128 20.0000 \$21,1228 02.211,6 20.0000 02.511.6 8221.128 16.811 Z0-1 £0//0/Z0 นอนนชุก dθ นอนนชก 301 1235.848 0000.0\$ 20:0000 0000.0\$ 1295.84\$ 0000.0\$ 1292.84\$ 8,616,83 20.0000 58.919,8 1295.848 12.871 F02 05/06/03 นอนนชุก 86 ແດນແຂຍ \$41.6555 นอนนยุค Central nonnsð .8S 0000.0\$ 20:000 0000.0\$ 5559 17\$ 20.0000 5559.14\$ 60.898,41 60.898,4r F02 0000'0\$ 336.93 \$41.6535 20/04/03 8999.14\$ นอนนยุฏ uouuສອ 0000.0\$ 20.0000 0000'0\$ 8559.14\$ 20'0000 8559.14\$ 7430.57 \$0,0000 75.054,7 8559.14\$ 85.871 F02 20/20/20 Central · 72 241 6653 20.0000 0000.0\$ 0000'0\$ £559.14\$ 0000'0\$ £559.14\$ 02.467,41 20.0000 07.467,41 241.6553 21.335 F02 £0/Z0/Z0 nonnse Central nonneð '9Z ----------____ (L) (b) (d) (o) (u) (ա) (i) (x) (f) (1) (u) (6) ω (ə) (p) (c) (B) (q) (IQB/\$) (sidB) (198/\$) (198/\$) (iqa/\$) (199/\$) (198/\$) (198/\$)\$ \$ \$ (198/\$) 10 ∋ł£Ū rocauon Supplier Name อเมยุง .oN Price Crarges Charges Terminal 'isnípy 90in4 าบกอนเพ Price ιλbe Delivery əun Price Discount unouu amuloV Delivery Jusiq Delivered Officer nodsueri oj Purchase Quality 19N JəN **JUVOICE** Invoice I.PPA Transport evit>911⊒

EPSC FORM 423-1(a) (2/8/) UAXE I SISVIBUE ON .

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Page 2 of 3

(b)1-224 mio-1 U29-1

1. Reporting Month: February Year: 2003

Appliedy Chironister, Assistant Controller

5. Date Completed: April 15, 2003

4. Signature of Official Submitting Report;

FPSC Form 423-1(a)

Line

No.

(a)

52.

53.

54.

58. Phillips

59. Phillips

60. Phillips

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

El Paso

El Paso

El Paso

Phillips

Phillips

Phillips

02/25/03

02/26/03

02/27/03

F06

F06

F06

618.77

306.00

154.26

\$36,6300

\$36.6300

\$36,6300

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report Seffrey Chronister, Assistant Controller 5. Date Completed: April 15, 2003

Effective Add'l Transport Invoice Quality Invoice Net Net Purchase to Transport Plant Delivery Delivery Type Volume Price Amount Discount Amount Price Adjust Price Terminal Charges Supplier Name Name Location Date Oil (Bbls) (\$/Bbl) \$ \$ \$ (\$/Bbl) (\$/Bbl) (\$/ВЫ) (\$/Bbl) (\$/Bbl) (f) (i) (j) (k) (b) (c) (d) (g) (h) (I) (m) (n) (o) (p) (e) ----------------------------El Paso Phillips 02/12/03 F06 1,236.19 \$37.2800 46,085.16 \$0.0000 46,085.16 \$37.2800 \$0.0000 \$37.2800 \$0.0000 \$0.0000 51. Phillips Phillips El Paso Phillips 02/13/03 F06 1,543.84 \$37.2800 57,554.35 \$0.0000 57,554.35 \$37.2800 \$0.0000 \$37.2800 \$0.0000 \$0.0000 F06 40,769.79 40,769.79 \$0.0000 \$37.2800 Phillips El Paso Phillips 02/14/03 1.093.61 \$37,2800 \$0,0000 \$37.2800 \$0.0000 \$0.0000 Phillips El Paso Phillips 02/17/03 F06 764.59 \$37,3100 28,526.88 \$0.0000 28,526.88 \$37,3100 \$0.0000 \$37.3100 \$0.0000 \$0.0000 55. Phillips El Paso Phillips 02/19/03 F06 1.398.49 \$37,3100 52,177.65 \$0.0000 52,177.65 \$37,3100 \$0.0000 \$37.3100 \$0.0000 \$0.0000 El Paso 56. Phillips Phillips 02/20/03 F06 783.05 \$37.3100 29,215.60 \$0.0000 29,215.60 \$37.3100 \$0.0000 \$37.3100 \$0.0000 \$0.0000 \$36.6300 F06 \$36.6300 33,817.92 \$0.0000 \$36.6300 \$0.0000 \$0.0000 \$0.0000 57. Phillips El Paso Phillips 02/24/03 923.23 33,817.92

22,665.54

11,208.78

5,650.54

\$0.0000

\$0.0000

\$0,0000

22,665.54

11,208.78

5,650.54

\$36,6300

\$36,6300

\$36,6300

\$0.0000

\$0.0000

\$0.0000

\$36.6300

\$36.6300

\$36.6300

\$0.0000

\$0.0000

\$0.0000

* No analysis taken. FPSC FORM 423-1(a) (2/87)



Page 3 of 3

Other

Charges

(\$/Bbl)

(q)

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0,0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

Delivered

Price

(\$/Bbl)

(r)

\$37.2800

\$37.2800

\$37.2800

\$37.3100

\$37.3100

\$37.3100

\$36.6300

\$36.6300

\$36.6300

\$36.6300

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2003

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2003

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(!)	(m)

1. None

Page 1 of 1

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

offrey Chronister, Assistant Controller

As Received Coal Quality

6. Date Completed: April 15, 2003

						Effective	Total	Delivered		AS RECEIVE	u ooa qu	anty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	74,510.90	\$33.338	\$7.200	\$40.538	2.73	10,989	8.34	14.22
2.	Coal Properties Trading	9,KY,233	S	RB	3,168.70	\$25.080	\$8.170	\$33.250	3.03	12,047	9.42	8.85
3.	Illinois Fuel	10,IL,059	LTC	RB	62,686.20	\$27.630	\$7.630	\$35.260	3.39	12,408	10.27	6.99
4.	Peabody Development	10,IL,165	LTC	RB	3,392.70	\$30.650	\$7.970	\$38.620	2.28	12,159	6.55	11.19
5.	Webster	9,KY,233	S	RB	15,811.40	\$33.000	\$7.970	\$40.970	2.94	12,390	7.82	8.86
6.	Peabody Development	10,IL,059,165	LTC	RB	9,386.80	\$25.920	\$7.970	\$33.890	2.45	12,436	6.91	8.82
7.	Synthetic American Fuel	10, IL,165	S	RB	45,257.80	\$26.092	\$7.970	\$34.062	2.57	12,091	7.63	10.51
8	Synthetic American Fuel	10, IL,165	LTC	RB	60,546.50	\$23.697	\$7.970	\$31.667	2.40	12,210	6.90	10.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form 6. Date Completed: April 15, 2003

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Zeigler Coal	10,IL,145,157	LTC	74,510.90	N/A	\$0.000	\$33.338	\$0.000	\$33.338	\$0.000	\$33.338
2.	Coal Properties Trading	9,KY,233	S	3,168.70	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
3.	Illinois Fuel	10, IL,0 59	LTC	62,686.20	N/A	\$0.000	\$27.630	\$0.000	\$27.630	\$0.000	\$27.630
4.	Peabody Development	10,IL,165	LTC	3,392.70	N/A	\$0.000	\$30.650	\$0.000	\$30.650	\$0.000	\$30.650
5.	Webster	9,KY,233	S	15,811.40	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
6.	Peabody Development	10,IL,059,165	LTC	9,386.80	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
7.	Synthetic American Fuel	10, IL,165	S	45,257.80	N/A	\$0.000	\$26.250	(\$0.158)	\$26.092	\$0.000	\$26.092
8	Synthetic American Fuel	10, IL,165	LTC	60,546.50	N/A	\$0.000	\$23.840	(\$0.143)	\$23.697	\$0.000	\$23.697

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Rail Charges

(813) 228 - 1609 5. Signature of Official Submitting Form: y/Chronister, Assistant Controller

Waterborne Charges

6. Date Completed: April 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	74,510.90	\$33,338	\$0.000	\$0.000	\$0.000	\$7.200	\$0.000	\$0.000	\$0.000	\$0.000	\$7.200	\$40.538
2.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	3,168.70	\$25.080	\$0.000	\$0.000	\$0.000	\$8.170	\$0.000	\$0.000	\$0.000	\$0.000	\$8.170	\$33.250
3.	Illinois Fuel	10, I L,059	Galatia Cnty, IL	RB	62,686.20	\$27.630	\$0.000	\$0.000	\$0.000	\$7,630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$35.260
4.	Peabody Development	10, IL ,165	Saline Cnty, IL	RB	3,392.70	\$30.650	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$38.620
5.	Webster	9,KY,233	Webster Cnty, KY	RB	15,811.40	\$33.000	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$40.970
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,386.80	\$25.920	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$33.890
7.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	45,257.80	\$26.092	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$34.062
8	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	60,546.50	\$23.697	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$31.667

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

.

6. Date Completed: April 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1.	American Coal	10,IL,165	LTC	RB	136,502.00	\$29.120	\$5.810	\$34.930	1.35	12,186	6.45	10.78
2.	Dodge Hill Mining	9,KY,225	S	RB	2,997.40	\$30.279	\$7.630	\$37.909	2.59	12,551	8.22	7.67
З.	Dodge Hill Mining	9,KY,225	LTC	RB	22,139.40	\$30.372	\$7.630	\$38.002	2.58	12,642	8.28	7.70
4.	Dodge Hill Mining	9,KY,225	LTC	RB	3,797.40	\$30.310	\$7.630	\$37.940	2.62	12,836	8.43	6.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)



As Received Coal Quality

Jeffrey Chronister, Assistant Controller 15, 2003

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Assistant Controlle 6. Date Completed: April 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	136,502.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	S	2,997.40	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$0.956	\$30.279
3.	Dodge Hill Mining	9,KY,225	LTC	22,139.40	N/A	\$0.000	\$29.110	\$0.000	\$29.110	\$1.262	\$30.372
4.	Dodge Hill Mining	9,KY,225	LTC	3,797.40	N/A	\$0.000	\$28.650	(\$0.030)	\$28.620	\$1.690	\$30.310

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form; leffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2003

						(2)	Add'l	Rail Cha	rges		Waterboi	ne Charg	jes		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	5	Related	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
 1.	American Coal	10,IL,165	Saline Cnty.	RB	136,502.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.810	\$0.000	\$0.000	\$0.000	\$0.000	\$5.810	\$34.930
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	2,997.40	\$30.279	\$0.000	\$0,000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$37.909
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,139.40	\$30.372	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$38.002
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,797.40	\$30.310	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$37.940

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

6. Date Completed: April 15, 2003

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller

										As Receive	ed Coal Qu	rality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2003

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2003

								Rail Charges Waterborne Charges		es						
						(2)	Add'l						Total	Delivered		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

Jeffrey Chronister, Assistant Controller

5. Signature of Official Submitting Form;

6. Date Completed: April 15, 2003 (

									As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	% (m)			
1.	Transfer Facility	N/A	N/A	OB	379,032.00	\$38.375	\$10.710	\$49.085	2.78	11,889	8.43	10.15			
2.	Beneficiated Coal	N/A	S	OB	8,357.12	\$19.449	\$3.450	\$22.899	1.42	5,586	33.40	27.60			

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

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1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form

6. Date Completed: April 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	379,032.00	N/A	\$0.000	\$38.375	\$0.000	\$38.375	\$0.000	\$38.375
2.	Beneficiated Coal	N/A	S	8,357.12	N/A	\$0.000	\$19.449	\$0.000	\$19.449	\$0.000	\$19.449

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year; 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Form:

6. Date Completed: April 15, 2003

January Chronister, Assistant Controller

							Add'i	Rail C	harges		Waterbo	rne Charg	es		Tatal	
				Trans-		Effective Purchase	Shorthaul		Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (i)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	-		Charges (\$/Ton) (p)	Price (\$/Ton) (q)
	Transfer Facility	N/A	Davant, La	OB	379,032.00	\$38.375		\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.710	\$49.085
2.	Beneficiated Coal	N/A	Davant, La	OB	8,357.12	\$19.449	\$0.000	\$0.000	\$0.000	\$0.0 00	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$22.899

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

6. Date Completed: April 15, 2003

5. Signature of Official Submitting Forper Jeffrey Chronister, Assistant Controller

									/	As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1.	Transfer Facility	N/A	N/A	OB	139,086.00	\$34.885	\$10.705	\$45.590	1.24	11,983	6.19	11.51

FPSC FORM 423-2 (2/87)



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Forma Jeffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2003

					F.O.B. Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)	ments (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Û) (I)	(k)	(1)
1.	Transfer Facility	N/A	N/A	139,086.00	N/A	\$0.000	\$34.885	\$0.000	\$34.885	\$0.000	\$34.885

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month	: February	Year: 2003
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2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2003

5. Signature of Official Submitting Form

								Rail Cha	irges		Waterboi	ne Charg	jes			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	ິ (n)	ົ(໐)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	139,086.00	\$34.885	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.705	\$45.590

FPSC FORM 423-2(b) (2/87)

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CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

A. Name, Title & Telephone Number of Conta	act Person Concerning Data
Submitted on this Form: Jeffrey Chronister	r, Assistant Controller
(813) 228 - 1609	TAPA I Alla

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2003

						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	37,932.00	\$27.960	\$13.887	\$41.847	2.76	13,641	4.08	6.46

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

As Received Coal Quality

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC Form 423-2(a)

5. Signature of Official Submitting Form

Jetter Chronister, Assistant Controller

-

6. Date Completed: April 15, 2003

1.	Transfer facility	N/A	N/A	37,932.00		\$0.000	\$27.960	\$0.000	\$27.960	\$0.000	\$27.960
(a)	(b)	(c)	(d)	(e)	(f)	(t) (g)	(h)	(i)	(i)	(k)	(i)
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)	ments (\$/Ton)	Price (\$/Ton)
					F.O.B. Mine	Shorthaul & Loading	Original Invoice	Price	Retro- active Base	Quality Adiust-	Effective Purchase

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

/ Settrey Ekronister, Assistant Controller

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 2003

							Add'l	Rail Charges			Waterbo				Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate	•		Charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e) -	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	OB	37,932.00	\$27.960	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0 00	\$0.000	\$0.000	\$13.887	\$41.847

FPSC FORM 423-2(b) (2/87)



1. Reporting Month: February Year: 2003

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

Delivered Form Old Intended Original Price Transfer Month Plant Generating Volume Old Line Form Column New Facility Line Reason for Plant Reported Name Supplier Number Tons **Designator & Title** Value No. No. Value (\$/Ton) Revision (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) 1. October 2002 Transfer Big Bend Zeigler Coal 1. 88,347.80 423-2(a) Col. (i), Retro-Active Price Adjustments \$0.000 \$0.414 \$43.834 / Price Adjustment Facility \$43.791 1 2. October 2002 Big Bend Zeigler Coal 1. 88,347.80 423-2(a) \$0.000 (\$0.043) Quality Adjustment Transfer Col. (k), Quality Adjustments Facility 3. November 2002 Transfer Big Bend Zeigler Coal 1. 88,478.80 423-2(a) Col. (i), Retro-Active Price Adjustments \$0,000 \$0.259 \$44.928 Price Adjustment Facility \$44.882 4. November 2002 Transfer Big Bend Zeigler Coal 1. 88,478.80 423-2(a) Col. (k), Quality Adjustments \$0.000 (\$0.046) Quality Adjustment Facility 5. December 2002 Transfer Big Bend Zeigler Coal 1. 89,019.50 423-2(a) Col. (i), Retro-Active Price Adjustments \$0,000 \$0.258 \$44.927 Price Adjustment Facility \$44.873 December 2002 Big Bend 89,019.50 \$0.000 (\$0.054) 6 Transfer Zeigler Coal 1. 423-2(a) Col. (k), Quality Adjustments Quality Adjustment Facility December 2002 423-2(a) \$0.360 \$34.670 . 7. Transfer Gannon American Coal 1. 150,177.00 Col. (k), Quality Adjustments \$0.000 Quality Adjustment Facility Big Bend Illinois Fuel \$0.249 \$36.299 8 December 2002 Transfer 4. 57,537.60 423-2(a) Col. (k), Quality Adjustments \$0.000 Quality Adjustment Facility January 2003 Big Bend Synthetic American Fuel 9. 45,669.20 423-2(a) Col. (i), Retro-Active Price Adjustments \$0.000 (\$0.143) \$31.667 Price Adjustment 9. Transfer Facility **Big Bend** 2. 14.735.80 423-2(a) \$0.000 \$0.124 \$33.374 10. January 2003 Transfer Coal Properties Trading Col. (k), Quality Adjustments **Quality Adjustment** Facility 11. January 2003 Transfer Big Bend Illinois Fuel З. 11,223.10 423-2(a) Col. (k) Quality Adjustments \$0.000 \$0.207 \$36.517 Quality Adjustment Facility Big Bend Illinois Fuel 10. 58,199.10 \$0.000 \$0.207 \$35.467 12. January 2003 Transfer 423-2(a) Col. (k), Quality Adjustments **Quality Adjustment** Facility

5. Date Completed: April 15, 2003

FPSC Form 423-2(c)

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