

# DECLASSIFIED CONFIDENTIAL

050001-ET

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. P. G. ...*

5. DATE COMPLETED: 08/26/2003

DOCUMENT NUMBER - DATE  
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FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	FAMM	PORT CANAVERAL	06/04/2003	F06	105007	26.0850	2,739,108	0	2,739,108	26.0850	0.0000	26.0850	0.0000	0.3868	0.1697	26.6415
2	RIVIERA	FAMM	RIVIERA	06/27/2003	F06	139417	28.1550	3,925,286	0	3,925,286	28.1550	0.0000	28.1550	0.0000	0.0090	0.1920	28.3560
3	SANFORD	FAMM	JACKSONVILLE	06/05/2003	F06	65218	26.1550	1,705,777	0	1,705,777	26.1550	0.0000	26.1550	0.0000	1.0228	0.2443	27.4221
4	TURKEY POINT	FAMM	FISHER ISLAND	06/10/2003	F06	168446	26.5380	4,470,220	0	4,470,220	26.5380	0.0000	26.5380	0.0000	0.5626	0.2203	27.3209
5	MARTIN	GLENCORE	PALM BEACH	06/11/2003	F06	146955	29.2990	4,305,635	0	4,305,635	29.2990	0.0000	29.2990	0.0000	0.2555	0.1824	29.7369
6	MARTIN	GLENCORE	PALM BEACH	06/25/2003	F06	148716	30.9270	4,599,340	0	4,599,340	30.9270	0.0000	30.9270	0.0000	0.2555	0.1824	31.3649
7	MARTIN	GLENCORE	PALM BEACH	06/29/2003	F06	147485	28.4270	4,192,556	0	4,192,556	28.4270	0.0000	28.4270	0.0000	0.2555	0.1824	28.8649
8	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	06/04/2003	F06	322298	25.1190	8,095,803	0	8,095,803	25.1190	0.0000	25.1190	0.0000	0.0582	0.1860	25.3632
9	MARTIN	VPEM	PALM BEACH	06/09/2003	F06	146672	28.7250	4,213,153	0	4,213,153	28.7250	0.0000	28.7250	0.0000	0.2555	0.1824	29.1629
10	PT. EVERGLADES	VPEM	PORT EVERGLADES	06/20/2003	F06	148381	27.1600	4,030,028	0	4,030,028	27.1600	0.0000	27.1600	0.0000	0.0582	0.1860	27.4042
11	CAPE CANAVERAL	PETROBRAS	PORT CANAVERAL	06/10/2003	F06	195696	25.9670	5,081,638	0	5,081,638	25.9670	0.0000	25.9670	0.0000	0.3868	0.1697	26.5235
12	CAPE CANAVERAL	PETROBRAS	PORT CANAVERAL	06/19/2003	F06	170277	25.5130	4,344,277	0	4,344,277	25.5130	0.0000	25.5130	0.0000	0.3868	0.1697	26.0695
13	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	06/12/2003	F06	124097	25.9670	3,222,427	0	3,222,427	25.9670	0.0000	25.9670	0.0000	0.0582	0.1860	26.2112
14	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	06/27/2003	F06	246157	26.6700	6,565,007	0	6,565,007	26.6700	0.0000	26.6700	0.0000	0.0582	0.1860	26.9142
15	SANFORD	PETROBRAS	JACKSONVILLE	06/24/2003	F06	66321	26.6700	1,768,781	0	1,768,781	26.6700	0.0000	26.6700	0.0000	1.0228	0.2443	27.9371
16	TURKEY POINT	PETROBRAS	FISHER ISLAND	06/20/2003	F06	148160	25.7170	3,810,231	0	3,810,231	25.7170	0.0000	25.7170	0.0000	0.5626	0.2203	26.4999
17	PT. EVERGLADES	VITOL	PORT EVERGLADES	06/21/2003	F06	117039	28.0000	3,277,092	0	3,277,092	28.0000	0.0000	28.0000	0.0000	0.0582	0.1860	28.2442
18	MARTIN	PORT		06/22/2003	F03	12711	37.7010	479,218	0	479,218	37.7010	0.0000	37.7010	0.0000	0.0000	0.0000	37.7010
19	FT. MYERS	ROYAL		06/26/2003	F03	63547	34.4254	2,187,632	0	2,187,632	34.4254	0.0000	34.4254	0.0000	0.0000	0.0000	34.4254
20	PT. EVERGLADES	AMERIGAS		06/16/2003	PRO	19	48.3300	918	0	918	48.3300	0.0000	48.3300	0.0000	0.0000	0.0000	48.3300
21	TURKEY POINT	AMERIGAS		06/10/2003	PRO	8	45.1400	361	0	361	45.1400	0.0000	45.1400	0.0000	0.0000	0.0000	45.1400
22	TURKEY POINT	AMERIGAS		06/13/2003	PRO	8	45.1400	361	0	361	45.1400	0.0000	45.1400	0.0000	0.0000	0.0000	45.1400
23	RIVIERA	FERRELL		06/06/2003	PRO	5	46.5500	233	0	233	46.5500	0.0000	46.5500	0.0000	0.0000	0.0000	46.5500
24	RIVIERA	FERRELL		06/10/2003	PRO	3	46.7800	140	0	140	46.7800	0.0000	46.7800	0.0000	0.0000	0.0000	46.7800
25	RIVIERA	FERRELL		06/13/2003	PRO	1	38.5200	39	0	39	38.5200	0.0000	38.5200	0.0000	0.0000	0.0000	38.5200
26	RIVIERA	FERRELL		06/17/2003	PRO	2	45.0900	90	0	90	45.0900	0.0000	45.0900	0.0000	0.0000	0.0000	45.0900
27	RIVIERA	FERRELL		06/20/2003	PRO	2	44.4900	89	0	89	44.4900	0.0000	44.4900	0.0000	0.0000	0.0000	44.4900
28	RIVIERA	FERRELL		06/24/2003	PRO	4	45.2000	181	0	181	45.2000	0.0000	45.2000	0.0000	0.0000	0.0000	45.2000
29	RIVIERA	FERRELL		06/27/2003	PRO	2	44.6800	89	0	89	44.6800	0.0000	44.6800	0.0000	0.0000	0.0000	44.6800
30	MARTIN	INDIANTOWN		06/17/2003	PRO	11	79.3000	872	0	872	79.3000	0.0000	79.3000	0.0000	0.0000	0.0000	79.3000

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY-AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Mark D. Robinson*

5. DATE COMPLETED: 08/26/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	SANFORD	SUBURBAN		06/10/2003	PRO	6	45.6800	274	0	274	45.6800	0.0000	45.6800	0.0000	0.0000	0.0000	45.6800

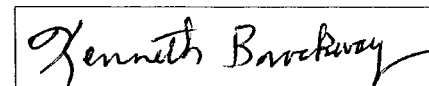
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 9, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Aimcor	,VI,	S	OC	8,944	12.99	0.00	12.99	3.72	14,430	0.24	5.79
2	Coal Marketing Company	45,IM,999	LTC	OC	18,835	35.90	0.00	35.90	0.68	11,810	7.32	11.05
3	DTE Clover, LLC	08,KY,095	LTC	UR	12,561	22.76	17.89	40.65	1.23	12,545	9.68	6.93
4	RAG Energy	45,,999	S	OC	11,741	36.49	0.00	36.49	0.60	13,065	5.35	7.13
5	TCP Petcoke Corporation	,TX,	LTC	OC	6,588	17.62	0.00	17.62	6.94	14,311	0.09	6.20

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 9, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Aimcor	,VI,	S	8,944	12.99	0.00	12.99	0.00	12.99	0.00	12.99
2	Coal Marketing Company	45,IM,999	LTC	18,835	35.90	0.00	35.90	0.00	35.90	0.00	35.90
3	DTE Clover, LLC	08,KY,095	LTC	12,561	22.76	0.00	22.76	0.00	22.76	0.00	22.76
4	RAG Energy	45,,999	S	11,741	36.49	0.00	36.49	0.00	36.49	0.00	36.49
5	TCP Petcoke Corporation	,TX,	LTC	6,588	17.62	0.00	17.62	0.00	17.62	0.00	17.62

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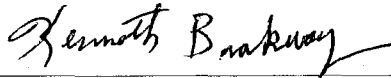
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**July 9, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Aimcor	,VI,	AIMCOR ST. CRO	OC	8,944	12.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.99
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	18,835	35.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.90
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,561	22.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.65
4	RAG Energy	45,,999	GUASARE	OC	11,741	36.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.49
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,588	17.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.62

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