

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLOR(DA 32301 (850) 224-9115 FAX (850) 222-7560

November 18, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 030001-EI</u>

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

COOLMENT A. 1977 - 1977 11597 NOV 18 8 FFSC-COLLEGROW OLERIT .

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003

2 Reporting Company. Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5 Date Completed November 14, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(I)
1	Gannon	Central	Tampa	MTC	Gannon	09/01/03	F02	*	•	323 45	 \$36 4168
2	Gannon	Central	Tampa	MTC	Gannon	09/02/03	F02	*	*	39 64	\$36 4193
3	Gannon	Central	Tampa	MTC	Gannon	09/06/03	F02	*	*	352 33	\$36 4169
4	Gannon	Central	Tampa	MTC	Gannon	09/08/03	F02	*	*	176 43	\$34 3664
5	Gannon	Central	Tampa	MTC	Gannon	09/10/03	F02	*	*	295 31	\$34 3666
6.	Gannon	Central	Tampa	MTC	Gannon	09/11/03	F02	•	*	176 29	\$34 3658
7	Gannon	Central	Tampa	MTC	Gannon	09/12/03	F02	*	•	176 12	\$34 3665
8	Gannon	Central	Tampa	MTC	Gannon	09/13/03	F02	*	*	176 38	\$34 3669
9.	Gannon	Central	Tampa	MTC	Gannon	09/19/03	F02	•	*	176 48	\$33 7588
10	Gannon	Central	Tampa	MTC	Gannon	09/22/03	F02	*	*	176 38	\$32 1714
11	Gannon	Central	Tampa	MTC	Gannon	09/23/03	F02	*	*	176 57	\$32 1715
12.	Gannon	Central	Tampa	MTC	Gannon	09/25/03	F02	*	*	164.52	\$32.1720
13	Gannon	Central	Tampa	MTC	Gannon	09/27/03	F02	*	*	119.05	\$32.1706
14	Gannon	Central	Tampa	MTC	Gannon	09/28/03	F02	*	*	176 62	\$32.7366
15	Big Bend	Central	Tampa	MTC	Big Bend	09/04/03	F02	*	*	529 88	\$36 1755
16	Big Bend	Central	Tampa	MTC	Big Bend	09/05/03	F02	•	*	353 40	\$36 1759
17	Big Bend	Central	Tampa	MTC	Big Bend	09/11/03	F02	*	•	176 31	\$34 1261
18.	Big Bend	Central	Tampa	MTC	Big Bend	09/12/03	F02	*	*	176 64	\$34 1261
19	Big Bend	Central	Tampa	MTC	Big Bend	09/22/03	F02	*	*	352 62	\$31 9300
20.	Big Bend	Central	Tampa	MTC	Big Bend	09/23/03	F02	*	*	176 55	\$31 9297
21	Big Bend	Central	Tampa	MTC	Big Bend	09/24/03	F02	*	*	353 05	\$31 9299
22	Phillips	Central	Tampa	MTC	Phillips	09/02/03	F02	*	•	175 00	\$37 2149
23	Phillips	Central	Tampa	MTC	Phillips	09/03/03	F02	•	*	176 57	\$37 2152
24	Phillips	Central	Tampa	MTC	Phillips	09/24/03	F02	*	*	176 62	\$32 9694
25	Phillips	Central	Tampa	MTC	Phillips	09/25/03	F02	*	*	176 10	\$32 9687

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1 Reporting Month September Year. 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Signature of Official Submitting Report effrev Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbis)	(\$/Bbi)
(a) 	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(1)	())	(k)	(1)
26	Phillips	Central	Tampa	MTC	Phillips	09/26/03	F02	*	*	176 69	\$32 9697
27	Polk	BP	Tampa	MTC	Polk	09/01/03	F02	*	*	918 19	\$38 1912
28	Polk	BP	Tampa	MTC	Polk	09/02/03	F02	*	•	727 10	\$35 8600
29	Polk	BP	Tampa	MTC	Polk	09/03/03	F02	٠	*	183 62	\$36 1750
30	Polk	BP	Tampa	MTC	Polk	09/04/03	F02	*	*	367 14	\$35 7764
31	Polk	BP	Tampa	MTC	Polk	09/05/03	F02	٠	*	183 29	\$35 6913
32.	Polk	BP	Tampa	MTC	Polk	09/06/03	F02	*	*	183 33	\$35 6928
33	Polk	ВР	Tampa	MTC	Polk	09/10/03	F02	*	*	1,276 73	\$36 3014
34.	Polk	BP	Tampa	MTC	Polk	09/11/03	F02	*	•	919,69	\$35.5032
35	Polk	BP	Tampa	MTC	Polk	09/12/03	F02	*	*	1,291 26	\$35.1882
36.	Polk	BP	Tampa	MTC	Polk	09/13/03	F02	*	*	738 79	\$35 1880
37.	Polk	BP	Tampa	MTC	Polk	09/14/03	F02	*	•	906 14	\$35,1883
38	Polk	BP	Tampa	MTC	Polk	09/15/03	F02	*	*	369 67	\$35 0595
39	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/02/03	F06	*	•	939 20	\$33 0790
40	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/03/03	F06	•	*	1,250 53	\$33 0790
41	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/04/03	F06	•	*	1,247 62	\$33 0790
42	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/05/03	F06	*	*	1,096 86	\$33 0790
43	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/08/03	F06	*	*	1,240 17	\$31 2190
44	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/09/03	F06	•	*	931 31	\$31 2190
45	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/10/03	F06	*	*	1,408 83	\$31 2190
46	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/11/03	F06	*	*	934 48	\$31 2190
47	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/12/03	F06	*	*	1,249 90	\$31 2190
48	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/15/03	F06	*	*	1,252 69	\$29 7690
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/16/03	F06	*	*	1,254 01	\$29 7690
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/17/03	F06	*	*	1,258 12	\$29 7690

* No analysis Taken

FPSC FORM 423-1 (2/87)

Page 2 of 3

⁵ Date Completed November 14, 2003

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month. September Year 2003

2 Reporting Company[,] Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5 Date Completed November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e) 	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (ı)	BTU Content (BTU/Gał) (J)	Volume (Bbls) (k) 	Delivered Price (\$/Bbl) (I)
51	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/18/03	F06	*	*	1,258 98	\$29 7690
52 .	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/19/03	F06	*	*	1,252 89	\$29 7690
53	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/22/03	F06	*	*	939 39	\$28.6990
54.	Phillips	Transmontaigne	Tampa	MŤC	Phillips	09/23/03	F06	*	*	781 48	\$28 6990
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/24/03	F06	*	•	937 62	\$28 6990
56	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/25/03	F06	*	*	936 16	\$28 6990
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/26/03	F06	*	•	946 81	\$28 6990
58	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/29/03	F06	*	*	934 56	\$29 0790
59	Phillips	Transmontaigne	Tampa	MTC	Phillips	09/30/03	F06	•	*	923 82	\$29 0790

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: September Year: 2003
 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

Source Chronister, Assistant Controller

(813) - 228 - 1609

4 Signature of Official Submitting Report

5 Date Completed November 14, 2003

Line No	Plant Nam e	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	Gannon	Cantrol	 Caanan	09/01/03	 F02	323 45	••••									*****	
2	Gannon	Central Central	Gannon Gannon	09/01/03	F02	323 45									\$0.0000 \$0 0000	\$0 0000	\$36 4168
2 3.	Gannon	Central	Gannon	09/02/03	F02	352 33									\$0,0000	\$0 0000 \$0 0000	\$36 4193 \$36 4169
4.	Gannon	Central	Gannon	09/08/03	F02	176 43									\$0.0000	\$0 0000	\$36 4 169 \$34 3664
5	Gannon	Central	Gannon	09/10/03	F02	295 31									\$0 0000 \$0 0000	\$0 0000	\$34,3666
6.	Gannon	Central	Gannon	09/11/03	F02	176 29									\$0.0000	\$0 0000	\$34 3658
7	Gannon	Central	Gannon	09/12/03	F02	176 12									\$0 0000	\$0 0000	\$34 3665
8	Gannon	Central	Gannon	09/13/03	F02	176 38									\$0.0000	\$0 0000	\$34 3669
9.	Gannon	Central	Gannon	09/19/03	F02	176 48									\$0.0000	\$0.0000	\$33 7588
10	Gannon	Central	Gannon	09/22/03	F02	176 38									\$0,0000	\$0 0000	\$32.1714
11	Gannon	Central	Gannon	09/23/03	F02	176 57									\$0.0000	\$0 0000	\$32 1715
12	Gannon	Central	Gannon	09/25/03	F02	164 52									\$0 0000	\$0 0000	\$32 1720
13	Gannon	Central	Gannon	09/27/03	F02	119 05									\$0.0000	\$0 0000	\$32.1706
14	Gannon	Central	Gannon	09/28/03	F02	176.62									\$0 0000	\$0.0000	\$32 7366
15	Big Bend	Central	Big Bend	09/04/03	F02	529,88									\$0 0000	\$0,0000	\$36 1755
16	Big Bend	Central	Big Bend	09/05/03	F02	353 40									\$0 0000	\$0,0000	\$36,1759
17.	Big Bend	Central	Big Bend	09/11/03	F02	176 31									\$0.0000	\$0 0000	\$34 1261
18	Big Bend	Central	Big Bend	09/12/03	F02	176 64									\$0.0000	\$0 0000	\$34 1261
19	Big Bend	Central	Big Bend	09/22/03	F02	352.62									\$0 0000	\$0 0000	\$31 9300
20	Big Bend	Central	Big Bend	09/23/03	F02	176 55									\$0.0000	\$0 0000	\$31,9297
21.	Big Bend	Central	Big Bend	09/24/03	F02	353 05									\$0 0000	\$0 0000	\$31 9299
22.	Phillips	Central	Phillips	09/02/03	F02	175.00									\$0 0000	\$0 0000	\$37.2149
23.	Phillips	Central	Phillips	09/03/03	F02	176 57									\$0 0000	\$0 0000	\$37.2152
24.	Phillips	Central	Phillips	09/24/03	F02	176 62									\$0 0000	\$0 0000	\$32 9694
25	Phillips	Central	Phillips	09/25/03	F02	176 10									\$0 0000	\$0 0000	\$32 9687

Page 1 of 3

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: September Year 2003

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

Servey Chronister, Assistant Controller

5 Date Completed November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Ty pe Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
- 26.	Phillips	Central	Phillips	09/26/03	F02	 176 69									\$0 0000	\$0 0000	\$32 9697
27	Polk	BP	Polk	09/01/03	F02	918 19									\$0 0000	\$0 0000	\$38 1912
28	Polk	BP	Polk	09/02/03	F02	727 10									\$0 0000	\$0 0000	\$35 8600
29	Polk	BP	Polk	09/03/03	F02	183 62									\$0 0000	\$0 0000	\$36 1750
30.	Polk	BP	Polk	09/04/03	F02	367.14									\$0 0000	\$0 0000	\$35.7764
31	Polk	BP	Polk	09/05/03	F02	183 29									\$0 0000	\$0 0000	\$35 6913
32.	Polk	BP	Polk	09/06/03	F02	183 33									\$0 0000	\$0 0000	\$35 6928
33	Polk	BP	Polk	09/10/03	F02	1,276 73									\$0 0000	\$0 0000	\$36 3014
34	Polk	BP	Polk	09/11/03	F02	919 69									\$0 0000	\$0 0000	\$35 5032
35.	Polk	BP	Polk	09/12/03	F02	1,291.26									\$0 0000	\$0 0000	\$35 1882
36	Polk	BP	Polk	09/13/03	F02	738 79									\$0 0000	\$0 0000	\$35 1880
37	Polk	BP	Polk	09/14/03	F02	906 14									\$0 0000	\$0 0000	\$35 1883
38.	Polk	BP	Polk	09/15/03	F02	369 67									\$0 0000	\$0 0000	\$35 0595
39.	Phillips	Transmontaign e	Phillips	09/02/03	F06	939 20									\$0 0000	\$0 0000	\$33 0790
40.	Phillips	Transmontaigne	Phillips	09/03/03	F06	1,250.53									\$0 0000	\$0 0000	\$33.0790
41	Phillips	Transmontaigne	Philips	09/04/03	F06	1,247 62									\$0 0000	\$0 0000	\$33 0790
42	Phillips	Transmontaigne	Phillips	09/05/03	F06	1,096 86									\$0.0000	\$0.0000	\$33.0790
43	Phillips	Transmontaigne	Phillips	09/08/03	F06	1,240 17									\$0 0000	\$0.0000	\$31 2190
44	Phillips	Transmontaigne	Phillips	09/09/03	F06	931.31									\$0 0000	\$0 0000	\$31 2190
45.	Phillips	Transmontaigne	Phillips	09/10/03	F06	1,408 83									\$0 0000	\$0.0000	\$31 2190
46.	Phillips	Transmontaigne	Phillips	09/11/03	F06	934 48									\$0 0000	\$0.0000	\$31 2190
47.	Phillips	Transmontaigne	Phillips	09/12/03	F06	1,249 90									\$0.0000	\$0,0000	\$31.2190
48.	Phillips	Transmontaigne	Phillips	09/15/03	F06	1,252 69									\$0 0000	\$0 0000	\$29 7690
49.	Phillips	Transmontaigne	Phillips	09/16/03	F06	1,254 01									\$0 0000	\$0 0000	\$29 7690
50,	Phillips	Transmontaigne	Phillips	09/17/03	F06	1,258.12									\$0 0000	\$0 0000	\$29 7690

Page 2 of 3

FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1, Reporting Month[®] September Year 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4 Signature of Official Submitting Report

Jeffley Chronister, Assistant Controller

5 Date Completed November 14, 2003

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (1)	Discount \$ (j) 	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)

51.	Phillips	Transmontaigne	Phillips	09/18/03	F06	1,258 98									\$0 0000	\$0 0000	\$29.7690
52	Phillips	Transmontaigne	Phillips	09/19/03	F06	1,252 89									\$0 0000	\$0 0000	\$29 7690
53.	Phillips	Transmontaigne	Phillips	09/22/03	F06	939 39									\$0 0000	\$0 0000	\$28 6990
54	Philips	Transmontaigne	Phillips	09/23/03	F06	781 48									\$0 0000	\$0 0000	\$28 6990
55	Phillips	Transmontaigne	Phillips	09/24/03	F06	937 62									\$0 0000	\$0 0000	\$28 6990
56	Phillips	Transmontaigne	Phillips	09/25/03	F06	936 16									\$0 0000	\$0 0000	\$28 6990
57.	Phillips	Transmontaigne	Phillips	09/26/03	F06	946 81									\$0 0000	\$0 0000	\$28 6990
58	Phillips	Transmontaigne	Phillips	09/29/03	F06	934 56									\$0 0000	\$0 0000	\$29 0790
59	Phillips	Transmontaigne	Phillips	09/30/03	F06	923.82									\$0 0000	\$0 0000	\$29 0790

• No analysis Taken FPSC FORM 423-1(a) (2/87) Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4 Signature of Official Submitting Report Jeffrey Chronister, Assistant Controller

5 Date Completed November 14, 2003

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(!)	(m)

1 None

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year 2003

2 Reporting Company⁻ Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

An Resoluted Cool Quality

6 Date Completed November 14, 2003

									AS KE	eceived Coa	i Quality	
Line No. (a)	Supplier Name (b)	Міпе Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (I)	Sulfur Content % (J)	BTU Content (BTU/lb) (k)	Ash Content % (i)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	32,619 80			\$47 709	2 93	11,027	8 45	13 76
2	SSM Petcoke	N/A	S	RB	26,181.25			\$17 000	5 0 1	13,867	0 38	8 71
3	Peabody Development	10,IL,165	LTC	RB	28,778 70			\$38.800	2 62	12,207	8 03	8 95
4	Synthetic American Fuel	10, IL,165	LTC	RB	81,338 90			\$32 064	2 47	12,228	7 44	9 55
5.	American Coal	4, OH, 13	s	RB	34,920 24			\$35 340	4 55	12,634	8 70	5 95
6.	Zeigler Coal	10,IL,145,157	LTC	RB	51,563 10			\$45 129	2.93	11,027	8 4 5	13 76

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

FPSC Form 423-2

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month' September Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Forme

Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

								Retro-			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal		LTC	32,619 80	N/A	\$0 00		\$0 000		\$0 000	**
2.	SSM Petcoke	N/A	S	26,181 25	N/A	\$0 00		\$0 000		\$0 000	
3.	Peabody Development	10,IL,165	LTC	28,778.70	N/A	\$0 00		\$0 000		\$0 000	
4	Synthetic American Fuel	10, IL,165	LTC	81,338 90	N/A	\$0 00		(\$0 146)		\$0 000	
5.	American Coal	4, OH, 13	S	34,920 24	N/A	\$0 00		\$0 000		\$0 000	
6	Zeigler Coal	10,1L,145,157	LTC	51,563 10	N/A	\$0 00		\$0 000		\$0 000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station (2) Tampa Electric purchases coal FOB shipping point or FOB destination.

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year: 2003

2 Reporting Company, Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609
5 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003.

						(2)		Rail Cha	•		Waterbor	· ·			* -+-1	O alman d
Line No. (a)	Supplier Name (b)	Mine Location (¢)	Shipping Point (d)	Trans- port Mode {e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Raıl Rate (\$/Ton) (ı)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)		Transfer Facılıty (\$/Ton) (q)
1	Zeigler Coal	 10,IL,145,157	Randolph & Perry Cnty, IL	RB	32,619 80		\$0 000		\$0 000							\$47 709
2	SSM Petcoke	N/A	N/A	RB	26,181 25		\$0 000		\$0 000							\$17 000
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	28,778.70		\$0 000		\$0 000							\$38 800
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	81,338 90		\$0 000		\$0 000							\$32 064
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	34,920 24		\$0 000		\$0 000							\$35 340
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	51,563 10		\$0 000		\$0 000							\$45 129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B shipping point or F.O.B destination

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year. 2003

2 Reporting Company. Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

							-	<u>.</u>		As Rece	ived Coal	Quality
Line No (a)	Supplier Name (b)	Mine Location (с)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1	American Coal	10,IL,165	LTC	RB	13,738 00			\$34 840	1 26	12070	6 65	11 08
2	Dodge Hill Mining	9,KY,225	LTC	RB	31,162 60			\$38 071	2 39	12670	8 65	6 89
3	Dodge Hill Mining	9,KY,225	LTC	RB	22,664 80			\$37 541	2 44	12652	8 90	6 72

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month September Year 2003

2. Reporting Company. Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form¹ Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

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5 Signature of Official Submitting Form / Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthauł & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (ı)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	American Coal	10,IL,165	LTC	13,738 00	N/A	\$0 000		\$0 000		\$0 000	
2	Dodge Hill Mining	9,KY,225	LTC	31,162 60	N/A	\$0 000		\$0 000		\$1 451	
3	Dodge Hill Mining	9,KY,225	LTC	22,664 80	N/A	\$0 000		\$0 000		S1 411	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F.O.B. destination

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year 2003

2. Reporting Company. Tampa Electric Company

3 Plant Name, Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Waterborne Charges

5 Signature of Official Submitting Form

Rail Charges

6 Date Completed November 14, 2003

						(2)	Add'l		-						Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	
1	American Coal	10,IL,165	Saine Cnty , L	RB	13,738 00		\$0 000		\$0 000							\$34 840	
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,162 60		\$0 000		\$0 000							\$38 071	
3	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,664 80		\$0 000		\$0 000							\$37 541	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month[,] September Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name, Electro-Coal Transfer Facility - Polk Station (1)

 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

										As Receive	⊧d Coal Qા	uality
						Effective	Total	Delivered		<u> </u>		
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/⊤on)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(!)	(m)

1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	57,965 00			\$38 630	0 62	12,892	5 80	7 23

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1 Reporting Month⁻ September Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

	Line	Mine	Pure	chase	F O B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)
1	RAG- Venezuelan	50, Venezuela, 99	S	57,965 00	N/A	\$0 000		\$0 000		\$0 220	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F O B. shipping point or F O B destination

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: September Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609
5 Signature of Official Submitting Form Feffrey Chronister, Assistant Controller
6 Date Completed November 14, 2003

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l		-			*********			Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$ /Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$ /Ton)	(\$/Топ)	(\$ /Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	RAG- Venezuelan		Paso Diablo	RB	57,965 00		\$0 000		\$0 000							\$38 630

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month September Year 2003

2 Reporting Company[,] Tampa Electric Company

3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003-

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (ı)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (!)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	ОВ	281,757 00			\$49 665	2 54	11719	8 25	10 73	
2	Beneficiated Coal	N/A	S	OB	1,516 44			\$13 380	1 2 1	5313	29 00	32 70	

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

1 Reporting Month' September Year. 2003

2. Reporting Company. Tampa Electric Company

3 Plant Name[.] Big Bend Station

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (I)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	Transfer Facility	 N/A	N/A	281,757 00	N/A	\$0 000		\$0 000		\$0 000	
2.	Beneficiated Coal	N/A	S	1,516 44	N/A	\$0 000		\$0 000		\$0 000	

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

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4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5 Signature of Official Submitting Form

Seffrey Chronister, Assistant Controller

.

6 Date Completed November 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (I)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	(\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	281,757 00		\$0 000		\$0 000							\$49 665
2	Beneficiated Coal	N/A	Davant, La	ОВ	1,516 44		\$0 000		\$0 000							\$13 380

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

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1 Reporting Month September Year 2003

2 Reporting Company. Tampa Electric Company

3 Plant Name Gannon Station

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

									As Rec	erved Coal	Quality		
						Effective	Total						
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content	
No	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	())	())	(k)	(I)	(m)	
1	Transfer Facility	N/A	 N/A	ов ОВ	103,303 00	********		\$46 406	1.29	12.247	7.45	9 4 1	

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

1 Reporting Month: September Year 2003

2 Reporting Company. Tampa Electric Company

3. Plant Name. Gannon Station

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a) 1.	(b) Transfer Facılıty	(c) N/A	(d) N/A	(e) 103,303 00	(f) 	(g) \$0 000	(h)	(1) \$0 000	(j) 	(k) \$0 000	(1)

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month. September Year 2003

2 Reporting Company' Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

							F	Rail Charg	es	Wate	rborne Ch	arges				
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
		• ••••••••••••••••••••••••••••••••••••					*****								•••••	
1	Transfer Facility	N/A	Davant, La	OB	103,303 00		\$0 000		\$0 000							\$46 406

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1 Reporting Month September Year 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

5 Signature of Official Submitting Form

6 Date Completed November 14, 2003

									,	As Receive	d Coal Qu	ality
						Effective	Total	FOB Plant		 ВТU	 Ash	 Moisture
Line		Mine	Purchase	Transport	Tere	Purchase Price	Transport Charges (%/Top)	Price (\$/Ton)	Sulfur Content %	Content (BTU/Ib)	Content %	_
No (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(1) (1)	% (j)	(k)	70 (I)	70 (m)
1	Transfer facility	N/A	N/A	OB	34,494 00			39 123	2 77	13,150	3 10	9 70

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1 Reporting Month⁻ September Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name. Polk Station

5 Signature of Official Submitting Form

Jetrey Phronister, Assistant Controller 6 Date Completed November 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) {k)	Effective Purchase Price (\$/Ton) (I)
	ansfer facility	N/A	N/A	34,494 00	N/A	0 000		0 000		0 000	

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month September Year 2003

2 Reporting Company Tampa Electric Company

3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form Teffrey Chronister, Assistant Controller

6 Date Completed November 14, 2003

								Rail Charges		Waterborne Charges						
							Add'l							Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Transfer facility	N/A	Davant, La	OB	34,494 00		\$0 000		\$0 000							\$39 123

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller

Jeffrey Chronister, Assistant Controller

1 Reporting Month September Year, 2003

2 Reporting Company Tampa Electric Company

4 Signature of Official Submitting Report.

(813) 228 - 1609

5 Date Completed November 14, 2003

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Lin e Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (ı)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (!)	Reason for Revision (m)
1.	March 2003	Transf e r Facility	Big Bend	Synthetic American Fuel	6	50,295 60	423-2(a)	Col (I), Retro-Active Price Adjustment	(\$0 157)	(\$0 094)	\$34.126	Price Adjustment
2	March 2003	Transfer Facility	Bıg Bend	Synthetic American Fuel	7	54,204.90	423-2(a)	Col (i), Retro-Active Price Adjustment	(\$0 146)	(\$0 088)	\$32 242	Price Adjustment
3	April 2003	Transfer Facility	Big Bend	Webster	4.	15,677 60	423-2(b)	Col. (k), River Barge Rate	\$7 970	\$8 770	\$41 770	Transportation Rate Adjustmer
4.	May 2003	Big Bend	Big Bend	TCP Petcoke	3	21,426 86	423-2(b)	Col (p), Total Transportation Charges	\$10 800	\$10 860	\$26 880	Transportation Rate Adjustmer
5	Мау 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5	54,349 80	423-2(a)	Col (h), Original Invoice Price	\$24 214	\$24 360	\$32 984	Price Adjustment
6	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	6	16,187 80	423-2(a)	Col (h), Original Invoice Price	\$26 092	\$26 250	\$34 862	Price Adjustment
7	July 2003	Transfer Facility	Big Bend	Zeigler	6	95,514 10	423-2(c)	Col. (k), New Value	(\$0 603)	(\$0 060)	\$48 399	Quality Adjustment
8.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2	39,761 50	423-2(a)	Col. (h), Original Invoice Price	\$18 000	\$14 250	\$17 000	Price Adjustment
9	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2	39,761 50	423-2(a)	Col. (k), Quality Adjustments	\$0 000	(\$0 241)	\$16 759	Quality Adjustment

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