

P.O. Box 3395 West Palm Beach, Florida 33402-3395

March 2, 2004

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 040001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of a revised January 2004 Fuel Schedules for our Marianna division.

Sincerely,

Cheryl Martin Controller

Enclosure

Cc:

Kathy Welch/ FPSC Doc Horton SJ 80-441

DOCUMENT NUMBER-DATE

03285 MAR-8 #



SCHEDULE A1 PAGE 1 OF 2

3 938

3,703

0.235

6 35%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2004

	DOLLARS			мwн				CENTS/KWH				
			DIFFEDENCE	i			- Diffe	FREURE			DIEEED	- NOE
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	ERENCE %	ACTUAL E	STIMATED	D!FFERI AMOUNT	**************************************
Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment			ı		0	0	0	0.00%	0	0	0	0 00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER	o	0	0	0.00%	0	0	0	0 00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	633,716	561,849	71,867	12.79%	29,070	25,773	3,297	12 79%	2 17997	2.17999	-2E-05	0.00%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	452,253 ————————————————————————————————————	433,734	18,519	4 27%	29,070	25,773	3,297	12.79%	1.55574	1,6829	-0 12716	-7 56%
12 TOTAL COST OF PURCHASED POWER	1,085,969	995,583	90,386	9 08%	29,070	25,773	3,297	12.79%	3.7357	3.86289	-0 12719	-3 29%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES	o	o	o	0 00%	29,070 0	25,773 0	3,297 0	12 79% 0.00%	0	0	0	0.00%
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,085,969	995,583	90,386_	9.08%	29,070	25,773	3,297	12 79%	3.7357	3.86289	-0.12719	-3 29%
21 Net Unbilled Sales (A4)	(38,995) *	(138,910) *	99,915	-71.93%	(1,044)	(3,596)	2,552	-70 97%	-0.13485	-0.49069	0 35584	-72.52%
22 Company Use (A4) 23 T & D Losses (A4)	1,270 * 43,446 *	1,120 * 39,826 *	150 3,620	13.39% 9.09%	34 1,163	29 1,031	5 132	17.24% 12.80%	0.00439 0 15024	0.00396 0.14068	0 00043 0 00956	10 86% 6 80%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	1,085,969	995,583	90,386	9 08%	28,917	28,309	608	2 15%	3 75548	3 51684	0.23864	6 79%
26 Jurisdictional KWH Sales	1,085,969	995,583	90,386	9 08%	28,917	28,309	608	2 15%	3.75548	3 51684	0 23864	6 79%
26a Junsdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	1.000	1 000	0.000	0.00%	1,000	1.000	0.000	0.00%	1 000	1.000	0.000	0 00%
Line Losses 28 GPIF**	1,085,969	995,583	90,386	9 08%	28,917	28,309	608	2.15%	3.75548	3.51684	0 23864	6.79%
28 GPIF** 29 TRUE-UP**	52,022	52,022	0	0.00%	28,917	28,309	608	2 15%	0.1799	0.18376	-0.00386	-2.10%
30 TOTAL JURISDICTIONAL FUEL COST	1,137,991	1,047,605	90,386	8.63%	28,917	28,309	608	2.15%	3.93537	3.70061	0 23476	6 34%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes									1.00072 3.9382	1.00072 3.70327	0 0.23493	0.00% 6.34%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2004

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER
5 6	Fuel Cost of Purchased Power (Exclusive
0	of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
15	THE THROUGHTEN THE TOTAL (TOTAL)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
•	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22 23	Company Use (A4) T & D Losses (A4)
23	I & D LUSSES (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

³¹ Revenue Tax Factor

PERIO	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	Н	
		DIFFEREN	CE	_		DIFF	ERENCE			DIFFE	RENCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	9
				0	О	0	0 00%	0	0	0	0 00
0	0	O	0.00%	0	0	0	0.00%	0	0	0	0 00
633,716	561,849	71,867	12 79%	29,070	25,773	3,297	12.79%	2 17997	2 17999	-2E-05	0 00
452,253	433,734	18,519	4.27%	29,070	25,773	3,297	12.79%	1.55574	1 6829	-0.12716	-7 56
1,085,969	995,583	90,386	9.08%	29,070	25,773	3,297	12.79%	3.7357	3,86289	-0 12719	-3 29
				29,070	25,773	3,297	12.79%				
0	0	o	0.00%	0	0	0	0.00%	0	0	0	0.00
1,085,969	995,583	90,386	9.08%	29,070	25,773	3,297	12.79%	3.7357	3.86289	-0.12719	-3.29
(38,995) * 1,270 * 43,446 *	1,120 **	99,915 150 3,620	-71.93% 13.39% 9 09%	(1,044) 34 1,163	(3,596) 29 1,031	2,552 5 132	-70.97% 17.24% 12 80%	-0 13485 0.00439 0.15024	-0 49069 0.00396 0.14068	0,35584 0,00043 0,00956	-72 52 10.86 6 80
1,085,969	995,583	90,386	9.08%	28,917	28,309	608	2.15%	3 75548	3 51684	0 23864	6.79
1,085,969 1.000	995,583 1.000	90,386 0.000	9 08% 0 00%	28,917 1 000	28,309 1 000	608 0 000	2 15% 0.00%	3.75548 1.000	3 51684 1.000	0 23864 0.000	6.79 0.00
1,085,969	995,583	90,386	9 08%	28,917	28,309	608	2 15%	3.75548	3.51684	0.23864	6.79
52,022	52,022	0	0.00%	28,917	28,309	608	2 15%	0 1799	0 18376	-0.00386	-2.10
1,137,991	1,047,605	90,386	8 63%	28,917	28,309	608	2 15%	3 93537	3.70061	0.23476	6.34
								1 00072 3 9382	1.00072 3.70327	0 0,23493	0 00° 6.34°

3.938

3,703

0 235

6 35%

³² Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

January 2004

	}		CUF	RRENT MONTH				PERIOD TO DA	TE	ı
	-				DIF	FERENCE			DIFFE	RENCE
		ACTUAL	E	STIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions	 						···			
Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$		\$	\$		1	\$	\$	\$	
Fuel Cost of Purchased Power		633,716		561,849	71,867	12.79%	633,716	561,849	71,867	12.79%
3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases		452,253		433,734	18,519	4.27%	452,253	433,734	18,519	4.27%
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		1,085,969		995,583	90,386	9.08%	1,085,969	995,583	90,386	9.08%
7. Adjusted Total Fuel & Net Power Transactions	s	1,085,969	\$	995,583 \$	90,386	9.08%	1,085,969	\$ 995,583	\$ 90,386	9.08%

SCHEDULE A2 Page 2 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

January 2004

			CURRENT MONT	Н			PERIOD TO DA	TE	
	-			DIFFE	RENCE	,		DIFFERE	ENCE
		ACTUAL	ESTIMATED	AMOUNT	r %	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchi	se Taxes)								
Jurisdictional Sales Revenue	\$		\$	\$	ļ	5	\$	\$	
a. Base Fuel Revenue	-								
b. Fuel Recovery Revenue	ľ	1,121,699	1,102,752	18,94	7 1.72%	1,121,699	1,102,752	18,947	1.729
c. Jurisdictional Fuel Revenue		1,121,699	1,102,752	18,94	7 1.72%	1,121,699	1,102,752	18,947	1.72
d. Non Fuel Revenue		615,552	587,938	27,61	4 4.70%	615,552	587,938	27,614	4.70
e. Total Jurisdictional Sales Revenue		1,737,251	1,690,690	46,56	1 2.75%	1,737,251	1,690,690	46,561	2.75
Non Jurisdictional Sales Revenue	İ	0	0		0.00%	0	0	0	0.009
Total Sales Revenue	\$	1,737,251	\$ 1,690,690	\$ 46,56	1 2.75%	1,737,251	1,690,690	\$ 46,561	2.75
C. KWH Sales									
Jurisdictional Sales KWH		28,916,856	28,309,421	607,43	5 2.15%	28,916,856	28,309,421	607,435	2.159
Non Jurisdictional Sales		0	0		0.00%	0	0	0	0.009
3. Total Sales		28,916,856	28,309,421	607,43	5 2.15%	28,916,856	28,309,421	607,435	2.159
	1	100.00%	100.00%	0.00	% 0.00%	100.00%	100.00%	0.00%	0.009

SCHEDULE A2 Page 3 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of:

January 2004

			CURRENT MONTH				PERIOD TO DATE	≣	
		ACTUAL.	ESTIMATED	DIFFEREN AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFERI	ENCE %
_	D. True-up Calculation								
ı	Hige-up Calculation Jurisdictional Fuel Rev. (line B-1c)	\$ 1,121,699.00 \$	1,102,752.00 \$	18,947	1.72%	1,121,699.00 \$	1,102,752.00 \$	18,947	1.72%
	Fuel Adjustment Not Applicable		•		1				
	a. True-up Provision	52,022.00	52,022.00	0	0.00%	52,022.00	52,022.00	0	0.00%
-	b. Incentive Provision				l				
	 c. Transition Adjustment (Regulatory Tax Refund) 	0.00	0.00	0	0.00%	0.00	0.00	0	0.00%
1	Jurisdictional Fuel Revenue Applicable to Period	1,069,677.00	1,050,730.00	18,947	1.80%	1,069,677.00	1,050,730.00	18,947	1.80%
1	Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,085,969.00	995,583.00	90,386	9.08%	1,085,969.00	995,583.00	90,386	9.08%
	Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		:
	Jurisdictional Total Fuel & Net Power Transactions	1,085,969.00	995,583.00	90,386	9.08%	1,085,969.00	995,583.00	90,386	9.08%
	(Line D-4 x Line D-5 x *)								
	True-up Provision for the Month Over/Under Collection	(16,292.00)	55,147.00	(71,439)	-129.54%	(16,292.00)	55,147.00	(71,439)	-129.54%
	(Line D-3 - Line D-6)								
	8. Interest Provision for the Month	(528.00)		(528)	0.00%	(528.00)		(528)	0.00%
	True-up & Inst. Provision Beg. of Month	(624,352.00)	(248,712.00)	(375,640)	151.03%	(624,352.00)	(248,712.00)	(375,640)	151.03%
	9a. Deferred True-up Beginning of Period								
1	True-up Collected (Refunded)	52,022.00	52,022.00	0	0.00%	52,022.00	52,022.00	0	0 00%
1	 End of Period - Total Net True-up 	\$ (589,150.00) \$	(141,543.00) \$	(447,607)	316.23%	(589,150.00) \$	(141,543.00) \$	(447,607)	316.23%
	(Lines D7 through D10)								

0.00

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

January 2004

	1		CURRENT MONTH				PERIOD TO DAT	E	
	-	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE
E. Interest Provision									
 Beginning True-up Amount (lines D-9 + 9a) 	\$	(624,352) \$	(248,712) \$	(375,640)	151.03%	N/A	N/A		
Ending True-up Amount Before Interest	l	(588,622)	(141,543)	(447,079)	315.86%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)	ŀ					N/A	N/A		
Total of Beginning & Ending True-up Amount		(1,212,974)	(390,255)	(822,719)	210.82%	N/A	N/A		
Average True-up Amount (50% of Line E-3)	\$	(606,487) \$	(195,128) \$	(411,359)	210.81%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month		1.0600%	N/A			N/A	N/A		
Interest Rate - First Day Subsequent Business Mont	h	1.0300%	N/A	_		N/A	N/A		
7. Total (Line E-5 + Line E-6)		2.0900%	N/A			N/A	N/A		
Average Interest Rate (50% of Line E-7)	1	1.0450%	N/A	-		N/A	N/A	_	
Monthly Average Interest Rate (Line E-8 / 12)		0.0871%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	ŀ	(528)	N/A			N/A	N/A		

1 IANUADY SON MADIANNIA CHEL DEVICEDO S NA SMISONA 11 NO AM

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: January 2004

	Ĺ	CI	URRENT MONTH			PERIOD TO DATE			
	Ī			DIFFERENCE				DIFFERE	
	Į	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation	Ī	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold									
3 Inadvertent Interchange Delivered - NET 4 Purchased Power	į	29,070	25,773	3,297	12.79%	29,070	25,773	3,297	12.79%
4a Energy Purchased For Qualifying Facilities	İ	29,070	25,773	3,297	12.79%	29,070	25,775	3,297	12.197
5 Economy Purchases	ĺ								
6 Inadvertent Interchange Received - NET	ŀ								
7 Net Energy for Load		29,070	25,773	3,297	12.79%	29,070	25,773	3,297	12.79%
8 Sales (Billed)	1	28,917	28,309	608	2.15%	28,917	28,309	608	2.15%
8a Unbilled Sales Prior Month (Period)	1								
8b Unbilled Sales Current Month (Period)					·				
9 Company Use	1	34	29	5	17.24%	34	29	5	17.24%
10 T&D Losses Estimated	0.04	1,163	1,031	132	12.80%	1,163	1,031	132	12.80%
11 Unaccounted for Energy (estimated)		(1,044)	(3,596)	2,552	-70.97%	(1,044)	(3,596)	2,552	<i>-</i> 70.97%
12 13 % Company Use to NEL		0.12%	0.11%	0.01%	9.09%	0.12%	0.11%	0.01%	9.09%
14 % T&D Losses to NEL		4.00%	4.00%	0.01%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		-3.59%	-13.95%	10.36%	-74.27%	-3.59%	-13.95%	10.36%	-74.27%
(\$)		·							
TRIFUELCOST AT SVS NET GER									
16 Fuel Cost of Sys Net Gen							***************************************		
16a Fuel Related Transactions									
16a Fuel Related Transactions 16b Adjustments to Fuel Cost									
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold		633.716	561.849	71.867	12.79%	633.716	561.849	71.867	12.79%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost		633,716 452,253	561,849 433,734	71,867 18,519	12.79% 4.27%	633,716 452,253	561,849 433,734	71,867 18,519	
 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 		•		71,867 18,519		*		-	
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		•				*		-	12.79% 4.27%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities		•				*		-	
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		452,253	433,734	18,519	4.27%	452,253	433,734	18,519	4.27%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		452,253	433,734	18,519	4.27%	452,253	433,734	18,519	4.27%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen		452,253	433,734	18,519	4.27%	452,253	433,734	18,519	4.27%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions		452,253	433,734	18,519	4.27%	452,253	433,734	18,519	4.27%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 18 Fuel Cost of Power Sold 18a Demand & Non Fuel Cost of Pur Power 18b Demand & Non Fuel Cost of Pur Power 18c Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold		452,253 1,085,969	995,583	18,519	9.08%	452,253 1,085,969	433,734 995,583	18,519	9.08%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power		452,253 1,085,969 2.1800	433,734 995,583 2.1800	18,519 90,386	9.08%	452,253 1,085,969 2.1800	433,734 995,583 2.1800	18,519 90,386	9.08% 9.00%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 23a Demand & Non Fuel Cost of Pur Power		452,253 1,085,969	995,583	18,519	9.08%	452,253 1,085,969	433,734 995,583	18,519	9.08%
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold		452,253 1,085,969 2.1800	433,734 995,583 2.1800	18,519 90,386	9.08%	452,253 1,085,969 2.1800	433,734 995,583 2.1800	18,519 90,386	9.08% 9.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: January 2004

		For the Period	I/Month of:	January 2004				
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDUL!	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
ESTIMATED:								4
GULF POWER COMPANY	RE	25,773			25,773	2.179991	3.862891	561,849
TOTAL		25,773	0	0	25,773	2.179991	3.862891	561,849
ACTUAL:								
GULF POWER COMPANY	RE	29,070			29,070	2.179966	3.735703	633,716
					00.000	0.470000		000 740
TOTAL	L	29,070	0	0	29,070	2.179966	3.735703	633,716
CURRENT MONTH:		1				· · · · · · · · · · · · · · · · · · ·		
DIFFERENCE DIFFERENCE (%)		3,297 12.80%	0.00%	0 0.00%	3,297 12.80%	-0.000025 0.00%	-0.127188 -3.30%	71,867 12.80%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	29,070 25,773 3,297 12.80%	0 0.00%	0 0.00%	29,070 25,773 3,297 12.80%	2.179966 2.179991 -0.000025 0.00%	3.735703 3.862891 -0.127188 -3.30%	633,716 561,849 71,867 12.80%

SCHEDULE A9

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: January 2004

		For the Period	/Month of:	January 2004			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KW	TOTAL \$ FOR FUEL ADJ. (3) X (4) H \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:	-						
TOTAL							
FOOTNOTE: PURCHASED POW	ER COSTS IN	ICLUDE CUSTO	OMER, DEMAN	ND & ENERGY CHAR	GE: 452,253		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							