Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





August 24, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of June 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Jusan D. Riteriaus

db

CMP		Enclosures						
COM	5	cc w/attach:	Florida Publ James Br	ic Serv	ice	Cor	nmissio	on
CTR	_		Office of Pu		uns	el		
ECR		cc w/o attach	n: All Parties	of Rec	ord			
GCL		3						
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FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 13, 2004

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g) <sub>.</sub>	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	s	CRIST	06/04	FO2	0.45	138500	883.76	45.544
2	SCHOLZ	SOMMERS OIL	BAINBRIDGE, GA	S	SCHOLZ	06/04	FO2	0.45	138500	177.74	43.218
3	SMITH	SOMMERS OIL	BAINBRIDGE, GA	S	SMITH	06/04	FO2	0.45	138500	355.02	45.859
4											
5											
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: JUNE Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 13, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add" Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl)
1	CRIST	RADCLIFFE ECONOMY	CRIST	06/04	FO2	883.76	45.544	40,250.39		40,250.39	45.544		45.544	•			45.544
2	SCHOLZ	SOMMERS OIL	SCHOLZ	06/04	FO2	177.74	43.218	7,681.49		7,681.49	43.218		43.218	-			43.218
3	SMITH	SOMMERS OIL	SMITH	06/04	FO2	355.02	45.859	16,280.75		16,280.75	45.859		45.859	-			45.859
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 13, 2004

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)_	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: JUNE Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms, J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 13, 2004

Line No.		<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	20,754.30	34.931	2.44	37.371	1.09	12,011	6.46	11.77
2	PEABODY COAL SALES	45	M	999	s	RB	162,612.60	40.784	2.44	43.224	0.51	11,727	4.91	11.35
3	COAL MARKETING CO.	45	IM	999	S	RB	21,374.80	55.583	2.44	58.023	0.67	11,629	7.67	11.55
4														
5														

(use continuation sheet if necessary)

Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COAL SALES	10	IL	165	С	20,754.30	34.860	-	34.860	-	34.860	0.031	34.931
2	PEABODY COAL SALES	45	IM	999	s	162,612.60	40.650	-	40.650	-	40.650	0.094	40.784
3	COAL MARKETING CO.	45	IM	999	s	21,374.80	56.360	-	56.360	-	56.360	(0.817)	55.583
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

										Rail Cl	harges	v	Va <u>terborne</u>	Charges				
Line No.	<u>Supplier Name</u>	Mine	<u>Location</u>		Shipping Point	Transport <u>Mod</u> e	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	<b>(i)</b>	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL.	165	MCDUFFIE TERMINAL	RB	20,754.30	34.931	-	-	-	2.44	-	-		-	2.44	37.371
2	PEABODY COAL SALES	45	1M	999	MCDUFFIE TERMINAL	RB	162,612.60	40.784	-	•	-	2.44	-	-		-	2.44	43.224
3	COAL MARKETING CO.	45	IM	999	MCDUFFIE TERMINAL	RB	21,374.80	55.583	-	~	-	2.44	-	•		-	2.44	58.023
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: JUNE Year: 2004

Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 13, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	1 <b>L</b>	165	С	RB	58,175.80	34.931	3.72	38.651	1.09	12,011	6.46	11.77
2	PEABODY COAL SALES	45	IM	999	s	RB	19,207.70	40.784	3.72	44.504	0.51	11,727	4.91	11.35
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Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	58,175.80	34.860	-	34.860	•	34.860	0.031	34.931
2	PEABODY COAL SALES	45	IM	999	s	19,207.70	40.650	-	40.650	-	40.650	0.094	40.784
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

5. Signature f Official Submitting Report: Jocelyn P. Peters

Smith Electric Generating Plant

Plant Name:

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Reporting Company: Gulf Power Company

SUNE

Reporting Month:

6. Date Completed: August 13, 2004

								Rail Charges	arges	S	Waterborne Charges	Charges				
							Additional		2						Total	
						Effective	Shorthauf				Trans-	Ocean		Other	Franspor-	
						Purchase	& Loading		Other Rail		loading	Barge		Related	tation	FOB Plant
				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate		Charges	charges	Price
2 5	Supplier Name	Mine Location	Shipping Point	Mode	Tons		(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	- 1	(\$/Ton)	(\$/Ton)	(\$/Ton)
æ	(a) (b)	(0)	•	(e)	(J)	(B)	Ξ	€	6	€	€	Œ	Ē	<u>©</u>	<u>©</u>	<del>D</del>
	7 14 00 00 00 00 00 00 00 00 00 00 00 00 00	5	165 MODIFICE TEDARMA	ä	58.175.80 34.931	34.931		•	•	3.72			٠.		3.72	38.651
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Ø	PEABODY COAL SALES	45 IM	999 MCDUFFIE TERMINAL	8	19,207.70 40.784	40.784				3.72				ŧ	3.72	44.504
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 13, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

								Effective					
Line					Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.		Mine	e Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE COAL CORP.	8	KY 95/133	С	UR	24,968.28	37.389	14.40	51.789	0.83	12,559	10.16	6.36
2						·							
3													
4													
5													
6													
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1. Reporting Month: JUNE Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 13, 2004

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY 9	95/133	С	24,968.28	35.500	-	35.500	-	35.500	0.169	37.389
2													
3													
4													
5													
6													
7													
8													
9													
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

									Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 2	ALLIANCE COAL CORP.	8	KY	95/133 LYNCH, KY	UR	24,968.28	37.389	-	14.40							14.40	51.789
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4																	
5																	
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9																	
10																	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 13, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(2)	(b)	(c)	(d)	(e)	· (f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)	
1 2	ARCH COAL-WEST EI	17 17	co	51 107	C S	UR UR	65,823.00 32,615.00	17.193 18.275	21.30 20.15	38.493 38.425	0.50 0.53	11,947 11,170	9.60 10.10	8.08 10.14	
2	CTPNOS 20 WILE	17	CO	107	3	ŲΠ	32,013.00	10.275	20.15	30.423	0.55	11,170	10.10	10.14	
3	CYPRUS 20 MILE	17	CO	107	S	UR	6,395.00	19.314	20.15	39.464	0.54	11,123	10.50	10.18	
4	ALABAMA POWER CC	19	WY	5	S	UR	110.00	10.935	19.50	30.435	0.28	8,837	5.30	26.79	
5	ALABAMA POWER CC	19	WY	5	S	UR	12,250.00	9.397	19.50	28.897	0.30	8,837	5.30	26.56	

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Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 13, 2004

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase	
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price	
No.	Supplier Name	Mine I	ocation		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	ARCH COAL-WEST E	17	co	51	C	65,823.00	13.250	-	13.250	-	13.250	-0.059	17.193	
2	CYPRUS 20 MILE	17	CO	107	S	32,615.00	14.500	-	14.500	-	14.500	-0.230	18.275	
3	CYPRUS 20 MILE	17	CO	107	S	6,395.00	15.640	-	15.640	-	15.640	-0.313	19.314	
4	ALABAMA POWER CO	19	WY	5	S	110.00	6.910	-	6.910	-	6.910	0.029	10.935	
5	ALABAMA POWER CO	19	WY	5	S	12,250.00	5.380	-	5.380	-	5.380	0.023	9.397	

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JUNE

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

P. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report; Jocelyn P. Peters

6. Date Completed:

August 13, 2004

										Rail C	harges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine !	<u>Location</u>		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	65,823.00	17.193	-	21.300	-	-	-	-	-	-	21.300	38.493
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	32,615.00	18.275	-	20.150	=	•	-	-	-	-	20.150	38.425
3	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	6,395.00	19.314		20.150	-	•	-	-	-	-	20.150	39.464
4	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	110.00	10.935	-	19.500	-	-	-	-	-	•	19.500	30.435
5	ALABAMA POWER CC	19	WY	5	Thunder Junction	UR	12,250.00	9.397	•	19.500	-	•	-	-	-	-	19.500	28.897

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 13, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant_	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

Reporting Company:

Gulf Power Company

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JUNE Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 23, 2004

Line No.	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
()	(=/	ν-7	<b>\</b> ",	` ,	• • • • • • • • • • • • • • • • • • • •	νο,	, ,	.,,	J,	. ,	• • • • • • • • • • • • • • • • • • • •
1	SCHERER	SOMMERS OIL	BAINBRIDGE, GA	s	SCHERER	Jun-04	FO2	0.5	138500	90.86	46.01
2											
3											
4											
5											
6											
7											
8											
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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month: Reporting Company:	JUNE Year: 2004  Gulf Power Company	3.	Name, Title Data Subm (850)- 444-	itted on this	one Number of Form:		erson Cond <u>Peters, Fu</u>									
				Signature of		ubmitting Repo		P. Peters									
Lin		Supplier Na <u>me</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbf)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
No (a		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	( <b>q</b> )	(r)
1	SCHERER	SOMMERS OIL	SCHERER	Jun-04	FO2	90.86	46.01	4,180.21	-	<b>-</b>	46.01	-	46.01	-	-	-	46.01
4	1 5																
6	6																
7	7																
8	В																
9	9																
*G	ulf's 25% ownership of S	Scherer where applicable.				(use contin	uation she	et if necess	arv)								

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

L. Reporting Month: JUNE Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 23, 2004

Line No.	<u>Plant Name</u> (b)	Mine Location (c)		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL SALES	19 WY	005	С	UR	195,816.17	8.568	20.030	28.598	0.31	8,876	5.14	26.76
2	KENNECOTT ENERG	19 WY	005	С	UR	83,403.18	8.034	20.030	28.064	0.45	8,694	6.31	27.83
3	KENNECOTT ENERG	19 WY	005	С	UR	29,009.80	9.526	19.680	29.206	0.34	8,937	5.21	25.63
4	KENNECOTT ENERG	19 WY	005	С	UR	29,009.80	8.149	19.980	28.129	0.41	8,671	5.25	28.10
5	KENNECOTT ENERG	19 WY	005	С	UR	25,383.58	9.387	19.940	29.327	0.24	8,844	5.20	26.20
6	POWDER RIVER BAS	19 WY	005	S	UR	430,455.40	9.416	20.000	29.416	0.23	8,839	4.44	26.87
7	KENNECOTT ENERG	19 WY	005	С	UR	298,465.36	7.555	19.910	27.465	0.46	8,664	5.77	27.64
8	CONSTELLATION	19 WY	005	s	UR	198,976.90	8.426	19.840	28.266	0.28	8,833	5.29	26.98
9	TRITON COAL	19 WY	005	S	UR	102,125.86	8.267	19.890	28.157	0.21	8,799	5.13	27.25

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

1. Reporting Month: JUNE Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: August 23, 2004

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Plant Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	19	WY	005	С	195,816.17	6.350		6.350		6.350	0.055	8.568
2	KENNECOTT ENERG	19	WY	005	С	83,403.18	6.110		6.110		6.110	-0.004	8.034
3	KENNECOTT ENERG	19	WY	005	C	29,009.80	7.050		7.050		7.050	0.110	9.526
4	KENNECOTT ENERG	19	WY	005	С	29,009.80	6.280		6.280		6.280	-0.021	8.149
5	KENNECOTT ENERG	19	WY	005	С	25,383.58	7.200		7.200		7.200	0.036	9.387
6	POWDER RIVER BAS	19	WY	005	S	430,455.40	7.250		7.250		7.250	0.032	9.416
7	KENNECOTT ENERG	19	WY	005	C	298,465.36	5.750		5.750		5.750	-0.024	7.555
8	CONSTELLATION	19	WY	005	s	198,976.90	6.350		6.350		6.350	0.024	8.426
9	TRITON COAL	19	WY	005	S	102,125.86	6.300		6.300		6.300	-0.001	8.267
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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JUNE Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed: August 23, 2004

		Rail Charges																
							Additional						Total					
								Effective					Trans-	Ocean	Other	Other	Transport	
Lina						Transport		Purchase Price	& Loading	Doil Rates	Other Rail		loading	Barge	Water	Related	ation	FOB Plant Price
Line	Plant Name Mine Location			Shipping Point	Transport Mode	Mmbtu	(\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	
No. (a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	
(α)	(6)	(0)		(u)	(6)	(1)	(9)	(.,,	117	Ų)	(11.7	(1)	1117	(1.7)	(0)	(P)	(4)	
1	ARCH COAL SALES	19	WY	005		UR	195,816.17	8.568	-	20.030	-		-	-	-		20.030	28.598
2	KENNECOTT ENERGY	19	WY	005		UR	83,403.18	8.034	-	20.030	-	-	-	-	-	-	20.030	28.064
3	KENNECOTT ENERGY	19	WY	005		UR	29,009.80	9.526	-	19.680	-	-	-	-	-	-	19.680	29.206
4	KENNECOTT ENERGY	19	WY	005		UR	29,009.80	8.149	-	19.980	-	-	-	-	-	-	19.980	28.129
5	KENNECOTT ENERGY	19	WY	005		UR	25,383.58	9.387	-	19.940	-	-	-	-	-	-	19.940	29.327
6	POWDER RIVER BASI	19	WY	005		UR	430,455.40	9.416	-	20.000	-	-	-	-	-	-	20.000	29.416
7	KENNECOTT ENERGY	19	WY	005		UR	298,465.36	7.555	-	19.910	-	-	-	-	-	-	19.910	27.465
8	CONSTELLATION	19	WY	005		UR	198,976.90	8.426	-	19.840	-	•	-	-	-	-	19.840	28.266
9	TRITON COAL	19	WY	005		UR	102,125.86	8.267	-	19.890	-	•	-	-	-	-	19.890	28.157
10																		
11									-		-	-	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.