

ORIGINAL



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NUI Corporation (NYSE:NUI)

September 17, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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COMMISSION
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Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2004, and Revised Pages 1-4 for the month of July 2004; Line 31 on Page 3 was incorrect.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria Lopez
Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

- CMP _____
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COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/10/194)
PAGE 1 OF 11

	ANUARY 04		Through		DECEMBER 04		PERIOD		DATE	
	CURRENT MONTH: 08/04		DIFFERENCE		PERIOD		DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,613	11,193	2,580	23.05	100,231	112,282	12,051	10.73		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		10,323	10,323	100.00	79,443	133,902	54,459	40.67		
3 SWING SERVICE (Line 16 A-1 support detail)	5,676		(5,676)		164,717		(164,717)			
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,645,652	7,777,553	131,901	7.42	15,812,418	18,306,121	2,493,703	13.62		
5 DEMAND (Line 25 + Line 31 A-1 support detail)	493,944	479,112	(14,832)	(3.10)	5,067,438	5,009,437	(58,001)	(1.16)		
6 OTHER (Line 40 A-1 support detail)	5,434	6,556	1,122	17.11	65,745	61,533	(4,212)	(6.85)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)		-								
8 DEMAND		-								
9										
10 Second Prior Month Purchase Adj. (OPTIONAL)										
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,159,319	2,284,737	125,418	5.49	21,289,992	23,623,275	2,333,283	9.88		
12 NET UNBILLED										
13 COMPANY USE (Line 40 - Page 11)	(1,720)	(1,726)	(6)	0.35	(12,348)	(14,144)	(1,796)	12.70		
14 TOTAL THERM SALES	2,272,298	2,283,011	10,713	0.47	21,844,942	23,609,131	1,764,189	7.47		
THEKMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,619,909	2,646,081	26,172	0.99	25,280,597	26,544,297	1,263,700	4.76		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,147,000	1,147,000	100.00	8,827,000	14,878,000	6,051,000	40.67		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	(85,160)		85,160		62,430	-	(62,430)			
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,675,819	2,641,081	(34,738)	(1.32)	26,496,323	26,494,595	(1,728)	(0.01)		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350			100,265,270	104,234,360	3,969,090	3.81		
20 OTHER Commodity (Line 40 A-1 support detail)	5,739	7,000	1,261	18.01	66,452	65,700	(752)	(1.16)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,596,398	2,648,081	51,683	1.95	26,625,215	26,560,295	(64,920)	(0.24)		
25 NET UNBILLED										
26 COMPANY USE (Line 40 - Page 11)	(2,131)	(2,000)	131	(6.55)	(16,952)	(16,000)	952	(5.95)		
27 TOTAL THERM SALES (24-26 Estimated only)	2,764,972	2,646,081	(118,891)	(4.49)	28,471,037	26,544,295	(1,926,742)	(7.26)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.00329	0.00423	0.00094	22.22	0.00396	0.00423	0.00027	6.38		
29 NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	0.00900	0.00900				
30 SWING SERVICE (3/17)	(0.06665)		0.06665		2.63843		(2.63843)			
31 COMMODITY (Other) (4/18)	0.61501	0.67304	0.05803	8.62	0.59678	0.69094	0.09416	13.63		
32 DEMAND (5/19)	0.04951	0.04802	(0.00149)	(3.10)	0.05054	0.04806	(0.00248)	(5.16)		
33 OTHER (6/20)	0.94685	0.93657	(0.01028)	(1.10)	0.98921	0.93658	(0.05263)	(5.62)		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)										
35 DEMAND (8/22)										
36 (9/23)										
37 TOTAL COST (11/24)	0.83166	0.86279	0.03113	3.61	0.79962	0.88942	0.08980	10.10		
38 NET UNBILLED (12/25)										
39 COMPANY USE (13/26)	0.80713	0.86300	0.05587	6.47	0.72841	0.88400	0.15559	17.60		
40 TOTAL THERM SALES (11/27)	0.78096	0.86344	0.08248	9.55	0.74778	0.88996	0.14218	15.98		
41 TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270				
42 TOTAL COST OF GAS (40+41)	0.79366	0.87614	0.08248	9.41	0.76048	0.90266	0.14218	15.75		
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79765	0.88055	0.08290	9.41	0.76431	0.90720	0.14289	15.75		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.798	0.881	0.083	9.42	0.764	0.907	0.143	15.77		

COMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (RMS ED 6/08/94) (Flex Down) PAGE 2 OF 11		
	ESTIMATED FOR THE PERIOD OF:								
	JANUARY 04		Through		DECEMBER 0				
	(A)	(B)	(C) DIFFERENCE		(E)	(F)	(G) DIFFERENCE		
	ACNAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT		
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (tine 8 A-1 support detail)	8,613	10,816	2,203	20.37	100,231	96,764	(3,467)	(3.58)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)					79,443	92,940	13,497	14.52
3	SWING SERVICE (Line 16 A-1 support detail)	5,676		(5,676)		164,717		(164,717)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,645,652	1,767,231	121,579	6.88	5,812,418	14,377,285	(1,435,133)	(9.98)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	493,944	493,681	(263)	(0.05)	5,067,438	5,028,556	(38,882)	(0.77)
6	OTHER (Line 40 A-1 support detail)	5,434	6,556	1,122	17.11	65,745	62,469	(3,276)	(5.24)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,159,319	2,278,284	118,965	5.22	21,289,992	19,658,014	(1,631,978)	(8.30)
12	NET UNBILLED								
13	COMPANY USE (Line 40 - Page 11)	(1,720)	(1,615)	105	(6.50)	(12,348)	(12,260)	88	(0.72)
14	TOTAL THERM SALES	2,272,298	2,276,669	4,371	0.19	21,844,942	19,645,754	(2,199,188)	(11.19)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)			197,187	7.00	25,280,597	26,064,829	784,232	3.01
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)			-	-	8,827,000	10,327,000	1,500,000	14.53
17	SWING SERVICE Commodity (Line 16 A-1 support detail)			85,160	-	62,430		(62,430)	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)			141,277	5.01	26,496,323	26,064,829	(431,494)	(1.66)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)			-	-	100,265,270	104,723,450	4,458,180	4.26
20	OTHER Commodity (Line 40 A-1 support detail)			1,261	18.01	66,462	66,700	238	0.36
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,596,398	2,824,096	227,698	8.06	26,625,215	26,131,529	(493,686)	(1.89)
25	NET UNBILLED								
26	COMPANY USE (Line 40 - Page 11)	(2,131)	(2,000)	131	-	(16,952)	(36,000)	952	(5.95)
27	TOTAL THERM SALES (24-26 Estimated only)	2,764,972	2,822,096	57,124	2.02	28,471,037	26,115,529	(2,355,508)	(9.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00329	0.00384	0.00055	14.32	0.00396	0.00371	(0.00025)	(6.74)
29	NO NOTICE SERVICE (2/16)					0.00900	0.00900		
30	SWING SERVICE (3/17)	(0.06665)		0.06665		2.63843			
31	COMMODITY (Other) (4/18)	0.61501	0.62732	0.01231	1.96	0.59678	0.55160		
32	DEMAND (5/19)	0.04951	0.04948	(0.00003)	(0.06)	0.05054	0.04802		
33	OTHER (6/20)	0.94685	0.93657	(0.01028)	(1.10)	0.98921	0.93657		
LESS MD-USE CONTRACT									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.83166	0.80673	(0.02493)	(3.09)	0.79962	0.75227	(0.04735)	(6.29)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.80713	0.80750	0.00037	0.05	0.72841	0.76625	0.03784	4.94
40	TOTAL THERM SALES (11/27)	0.78096	0.80730	0.02634	3.26	0.74778	0.75273	0.00495	0.66
41	TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270		
42	TOTAL COST OF GAS (40+41)	0.79366	0.82000	0.02634	3.21	0.76048	0.76543	0.00495	0.65
43	REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79765	0.82412			0.76431	0.76928	0.00497	0.65
45	PGA FACTOR ROUNDED TO NEAREST .001	0.798	0.824			0.764	0.769	0.005	0.65

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY04 THROUGH DECEMBER 04

CURRENT MONTH: 08/04

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,622,209	9,416.78	0.00359
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(169)	(796.92)	4.71550
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,131)	(7.01)	0.00329
6 Commodity Adjustments			
7			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	108,840	6,514.07	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	(194,000)	(838.08)	
15			
16 TOTAL SWING SERVICE	(85,160)	5,675.99	(0.06665)
18 WSS/Hattiesburg Storage	2,622,040	1,600,282.91	0.61032
19 Imbalance Cashout - FGT			
20 FGT-Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	55,910	33,435.03	
22 Other Shippers (Line 85 Page 10)	0.00	13,647.70	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,131)	(1,713.34)	0.80401
24 TOTAL COMMODITY (Other)	2,675,819	1,645,652.30	0.61501
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	491,210.92	0.04923
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	9,977,350	493,944.34	0.04951
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,739	5,434.41	0.94693
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,739	5,434.41	0.94693

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/194)	
FOR THE PERIOD OF:		JANUARY 04		Through					
		CURRENT MONTH: 08104		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,651,086	1,773,787	122,701			14,439,754	(1,438,409)	-9.96%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	508,233	504,497	(3,736)			5,218,260	(193,569)	-3.71%
3	TOTAL	2,159,319	2,278,284	118,965	5.22%	21,289,992	19,658,014	(1,631,978)	-8.30%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,272,298	2,276,669	4,371	0.19%	21,844,942	19,645,754	(2,199,188)	-11.19%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)		0.00%	(329,720)	(329,720)		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,231,083	2,235,454	4,371	0.20%	21,515,222	19,316,034	(2,199,188)	-11.39%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	71,764	(42,830)	(114,594)	267.56%	225,230	(341,980)	(567,210)	165.86%
8	INTEREST PROVISION - THIS PERIOD (21)	1,690	(351)	(2,041)	581.48%	4,239	(2,057)	(6,296)	306.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,263,759	(273,292)	(1,537,051)	562.42%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215		0.00%	329,720	329,720		0.00%
10a	ADJUSTMENTS				---				---
10b	OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,378,428	(275,258)	(1,653,686)	600.78%	1,378,428	(275,258)	(1,653,686)	600.78%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,263,759	(273,292)	(1,537,051)	562.42%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,376,738	(274,907)	(1,651,645)	600.80%				
14	TOTAL (12+13)	2,640,497	(548,199)	(3,188,696)	581.67%				
15	AVERAGE (50% OF 14)	1,320,249	(274,100)	(1,594,349)	581.67%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01470	0.01470		0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01600	0.01600		0.00%				
18	TOTAL (16+17)	0.03070	0.03070		0.00%				
19	AVERAGE (50% OF 18)	0.01535	0.01535		0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00128	0.00128		0.00%				
21	INTEREST PROVISION (15x20)	1,690	(351)	(2,041)	501.48%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/04

JANUARY 04 Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	GT		TS-1					6,155.96	491,210.91		18.42
2	Energy Marketing	System Supply	TS	2,717,360		2,717,360	1,605,282.91			3,260.8	59.08
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,717,360		2,717,360	1,605,283	6.156	491,211	3.261	77.50

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Cinergy Marketing	CS 8	8,766	8,525	271,736	264,263	5.9075	6.0746
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,766	8,525	271,736	264,263	5.8891	6.0556
					WEIGHTED AVERAGE		5.9075	6.0746

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 04 Through			DECEMBER 04				
CURRENT MONTH: 08/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,119,085	1,281,950	162,865	14.55%	13,196,750	13,778,950	582,200	4.41%	
2 GAS LIGHTS	1,788	5,540	3,752	209.84%	15,452	44,320	28,868	186.82%	
3 COMMERCIAL	1,562,085	1,289,601	(272,484)	-17.44%	14,566,843	12,121,216	(2,445,627)	-16.79%	
4 LARGE COMMERCIAL	82,014	74,289	(7,725)	-9.42%	690,786	1,877,796	1,187,010	171.83%	
5 NATURAL GAS VEHICLES				0.00%	1,206		(1,206)	-100.00%	
6 TOTAL FIRM	2,764,972	2,651,380	(113,592)	-4.11%	28,471,037	27,822,282	(648,755)	-2.28%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED		-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME		-	-	0.00%	-	-	-	0.00%	
17 CONTR. INJERR. LG. VOL. TRANSP.		-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE		-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,162,260	2,173,242	10,982	0.51%	17,392,858	17,341,702	(51,156)	-0.29%	
11 SMALL COMMERCIAL TRANSP. FI	1,675,016	2,241,503	566,487	33.82%	15,297,409	19,824,567	4,527,158	29.59%	
12 SMALL COMMERCIAL TR - INTER.				0.00%				0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,811	1,000	(811)	-44.78%	11,442	8,000	(3,442)	-30.08%	
14 INTERRUPTIBLE TRANSP.				0.00%				0.00%	
15 CONTRACT INTERRUPT. TRANSP.		-	-	0.00%				0.00%	
16 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	671,098	769,970	98,872	14.73%	5,705,079	5,886,714	181,635	3.18%	
18 SPECIAL CONTRACT TRANSP.	19,361	392,276	372,915	1926.11%	280,243	3,171,392	2,891,149	1031.66%	
19 TOTAL TRANSPORTATION	4,529,546	5,577,991	1,048,445	23.15%	38,687,031	46,232,375	7,545,344	19.50%	
TOTAL THERMS SALES & TRANSP.	7,294,518	8,229,371	934,853	12.82%	67,158,068	74,054,657	6,896,589	10.27%	
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	89,985	96,014	6,029	6.70%	94,746	95,869	1,123	1.19%	
21 GAS LIGHTS	42	248	206	490.48%	49	248	199	406.12%	
22 COMMERCIAL	3,859	3,448	(411)	-10.65%	3,984	3,526	(458)	-11.50%	
23 LARGE COMMERCIAL	8	7	(1)	-12.50%	7	7	0	0.00%	
24 NATURAL GAS VEHICLES	1		(1)	-100.00%	1		(1)	-100.00%	
25 TOTAL FIRM	93,895	99,717	5,822	6.20%	98,787	99,650	863	0.87%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
26 INTERRUPTIBLE PREFERRED				0.00%				0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%			-	0.00%	
28 TOTAL INTERRUPTIBLE				0.00%				0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,430	2,139	709	49.58%	1,481	2,003	522	35.25%	
31 SMALL COMMERCIAL TR - INTER.				0.00%				0.00%	
32 SMALL COMMERCIAL TRANSP - N		3	2	200.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-			0.00%				0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-			0.00%				0.00%	
35 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	6	6		0.00%	7	6	(1)	-14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2		0.00%	
38 TOTAL TRANSPORTATION	1,512	2,227	715	47.29%	1,565	2,090	525	33.55%	
TOTAL CUSTOMERS	95,407	101,944	6,537	6.85%	100,352	101,740	1,388	1.38%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	17	18	1	5.88%	
40 GAS LIGHTS	43	22	(21)	-48.84%	39	22	(17)	-43.59%	
41 COMMERCIAL	405	374	(31)	-7.65%	457	430	(27)	-5.91%	
42 LARGE COMMERCIAL	10,252	10,613	361	3.52%	12,335	33,532	21,197	171.84%	
43 NATURAL GAS VEHICLES				0.00%	151		(151)	-100.00%	
44 INTERRUPTIBLE PREFERRED				0.00%				0.00%	
45 INTERRUPTIBLE LARGE VOLUME				0.00%				0.00%	
46 COMMERCIAL TRANSP.	29,620	28,595	(1,025)	-3.46%	29,782	28,523	(1,259)	-4.23%	
47 SMALL COMMERCIAL TRANSP. FI	1,171	1,048	(123)	-10.50%	1,291	1,237	(54)	-4.18%	
48 SMALL COMMERCIAL TR - INTER.				0.00%				0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,811	333	(1,478)	-81.61%	715	333	(382)	-53.43%	
50 INTERRUPTIBLE TRANSP.				0.00%				0.00%	
51 CONTRACT INTERRUPT. TRANSP.				0.00%				0.00%	
52 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	111,850	128,328	16,478	14.73%	101,876	122,640	20,764	20.38%	
54 SPECIAL CONTRACT	9,681	130,759	121,078	1250.68%	17,515	198,212	180,697	1031.67%	

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

JANUARY 04

through

DECEMBER 04

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/1993)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402	1.0422				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760	1.0780				

F					AMOUNT	Checked:
1	Commodity costs					
2	Contract#5034	FTS 1	1,835,757		7,710.18	
3	Contract#3608, 5338, 5364, 5381	FTS 2	786,452		1,706.60	
3A	Back to Back / No Notice				n/a	
4	Total Firm:			2,622,209	9,416.78	()
MEMO: FGT Fixed charges paid on 10th of month						
5	TS-1 Demand - System supply	Miami	5,467,780	0.03871	211,657.76	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03871	9,612.08	()
8	" System supply	Brevard	1,471,260	0.03871	56,952.47	()
9	" " "	Merritt Sq.	0	0.03871	0.00	()
10	Total FTS-1 demand			7,187,350	278,222.31	
11						
12	TS-2 Demand - System supply	Miami	2,790,000	0.07634	212,988.60	()
13	TS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand			2,790,000	212,988.60	
16						
17						
18						
19						
20						
21	Total fixed charges			9,977,350	491,210.91	0
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Energy Marketing		2,717,360		1,605,282.91	()
26	Less Turn Back Gas		0		0.00	()
27	Less Aug'04 Contract compensation credit:				(5,000.00)	()
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:			2,717,360	1,600,282.91	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,100,910.60	

FGT #	Description	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoica due	invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod.(Mia,Brv,TC) 08/04		2,622,209.0		9,416.78	9,416.78			
2	Reverse FTS-1 & FTS-2 Commod accr 07/04		(2,422,269.0)		(10,173.53)	(10,173.53)			
3	FTS-1 & FTS-2 Commodity 07/04		2,422,100.0	9,376.61		9,376.61	B1 (1)		
4			2,622,040.0			8,619.86			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/04	0,077,350.0			491,210.92	491,210.91			
7	Reverse US - 1 & FTS-2 Demand accr 07/04	(9,977,350.0)			(491,210.91)	(491,210.91)			
8	FTS-1 & FTS-2 Demand 07/04	9,977,350.0		401,210.92		491,210.92	B1 (2)		
9									
10	TOTAL FGT DEMAND	9,977,350.0				491,210.92			
11	No-Notice Demand* NUI Energy Brokers			0.00					
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18	FGT - Adjustment Feb'04		108,840.00	6,514.07		6,514.07	B2		
19	FTS-1 & FTS-2 Commodity 06/04 - Adj.		(194,000.0)	(838.08)		(838.08)	B3		
20									
21									
22									
23									
24	Reverse Cinergy Marketing - 07/04	(2,509,900.0)			(1,632,098.90)	(1,532,098.90)			
25	Cinergy Marketing- 07/04	2,509,900.0		1,537,098.90		1,537,098.90	B1 (3)		
26	Cinergy Marketing- 07/04 Fee Adj.			(5,000.00)		(5,000.00)	B1 (4)		
27	Marling Gas - Adj. 06/04		0.00	(1,077.30)		(1,077.30)			
28	Marling Gas - 07/04		954.00	14,725.00		14,725.00	B5		
29									
30									
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62									
63									
64									
65									
66	Reverse Adams Resources - 09/02				(440.78)	(440.78)			
67	Adams Resources- 09/02				440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69	Entergy-Koch- 09/02	780.0			296.40	296.40			
70	Reverse Unocal - 05/03				(17.22)	(17.22)			
71	Unocal - 05/03				17.22	17.22			
72									
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85	Net Activity					13,647.70			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,717,360.0			1,600,282.91	1,600,282.91			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS-08/04

FGT-	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS/ TRANSP. CUSTOMERS								
1								
3								
4	Florida Public Utilities - 07/04	830.0	497.58		497.50	87		
5	FPL Energy - 07/04	26,550.0	15,916.72		15,916.72	87		
6	Hesco - 07/04	5,930.0	3,555.03		3,555.03	B7		
7	Interconn Resources- 07/04	19,820.0	11,882.09		11,882.09	B7		
8	Miraflo Gas & Elec - 07/04	2,780.0	1,583.61		1,583.61	B7		
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	55,910.00	33,435.03	0.00	33,435.03		
BOOK-OUT TRANSACTIONS								
17	FGT Cash out - 05/04							
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 08/04	0.0			2,733.42	2,733.42	B8	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	2,733.42	2,733.42		
33								
34		2,598,529.3	2,090,879.56	70,160.68	2,161,040.24			
35								
36								
37	Total Gas Cost - (a + b):			2,161,040.24				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							
40	Company Use	(2,131.0)	(1,720.35)					(For Information only)
41	Refund		0.00					
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,596,398.30	2,159,319.89					

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

Invoice Number: 200407-NUIUTIL-CGF
 Customer ID: City Gas Company of Florida
 Customer Number: REDACTED
 GSM Contract Number: REDACTED
 Invoice Date: 8/16/04 (rec'd 8/17/04)
 Due Date: 8/27/04
 Production Month: July-04

FINAL

Cinergy Marketing & Trading, LP

		Quantity	Avg. Price	Amount Due
Supply	Deals			
FGT Z1 FOM	FGT 72318-21	256,990 Dth	\$6.11000	\$ 1,570,208.90
FGT Z2 FOM	FGT	- Dth	\$0.00000	\$ -
FGT Z3 FOM	FGT	- Dth	\$0.00000	\$ -
FGT Z1 GDD	FGT	(10,000) Dth	\$5.83100	\$ (58,310.00)
FGT Z2 GDD	FGT 73434	1,000 Dth	\$6.45000	\$ 6,450.00
FGT Z3 GDD	FGT 73435	3,000 Dth	\$6.25000	\$ 18,750.00
		250,990		\$ 1,537,098.90

Supplier Reservation Charges

Reservation Charge Total	- Dth	\$0.00
--------------------------	-------	--------

		Delivered Volume	Rate	Amount Due
Transport				
Columbia Gulf	FTS-1	160,668	\$0.04320	\$ 7,316.05
	FTS-2	49,612	\$0.02620	\$ 1,223.99
	FTS-2	31,930	\$0.02620	\$ 836.57
Current Transport Totals		242,210 Dth		\$ 9,376.61

			Amount Due
Demand Charges			
FGT	FTS-1	718,735	\$0.38710
	FTS-2	110,670	\$0.76340
	FTS-2	168,330	\$0.76340
Current Demand Totals		997,735	\$491,210.92

Management Fee (\$10,000.00)

Recap	Gas Cost	\$1,537,098.90
	Transport	\$9,376.61
	Reservation Fees	\$0.00
	Demand Charges	\$491,210.92
	Management Fee	(\$10,000.00)
Net Amount Due		\$2,027,686.43

Handwritten: \$5,000 DSS
 \$5,000 GAS COST
 B1(4)

Please Wire Transactions to:

Bank One, NA
 Chicago, IL

A¹

Please Send Invoices To:

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

REDACTED

B1



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

P.02
71356453512

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston, TX 77216-3142	Stmnt D/T:	05/28/2004 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Invoice Date:	May 28, 2004	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Sup Doc Ind:	IMBL	Contact Name:	HARRY WOODSON
		Charge Indicator:	BILL ON DELIVERY	Contact Phone:	713-853-0463
		Prev Inv ID:	00168591		

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	May 28, 2004
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5029	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	00168591

*wired for
8/11/04*

Invoice Identifier:	00193860
Account Number:	400002954

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	10.3000	0.0000	0.0000	10.3000	10,884	112,105.20	27 - 27	
01				NONCOMPL - Overage Alert Day Charge							OAD	10.3000	0.0000	0.0000	10.3000	(10,884)	-112,105.20	27 - 27	
01				Overage Alert Day Commodity							OAC	0.5849	0.0136	0.0000	0.5985	10,384	6,514.07	27 - 27	
01				Overage Alert Day Commodity							OAC	0.0000	0.0000	0.0000	0.0000	(10,884)	0.00	27 - 27	

Invoice Total Amount: 0 6,514.07

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

\$ 6,514.07

B2

REDACTED

Entered in EMS: *M* 8/10/04
 Initials Date
 Approved in EMS: *M* 8/10/04
 Signature Date
 Mgr. Approval in EMS: *J. L. ...* 8/10/04
 Signature Date

REDACTED

AUG-10-2004 11:05

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710

Invoice Number: 200406-NUIUTIL-CGF
 Customer ID: City Gas Company of Florida
 Customer Number:
 GMS Contract Number:
 Invoice Date: 7/16/2004
 Due Date: 7/26/2004
 Production Month: June-04

REDACTED

FINAL #2

Cinergy Marketing & Trading, LP

	<u>Deal Number</u>	<u>Quantity</u>	<u>Avg. Price</u>		<u>Amount Due</u>
Supply					
FGT Z1 FOM	FGT	73335/73336/73337/73338/73339	278,340 Dth	\$6.64000	\$ 1,848,177.60
FGT Z2 FOM	FGT		- Dth	\$0.00000	\$ -
FGT Z3 FOM	FGT		- Dth	\$0.00000	\$ -
FGT Z1 GDD	FGT	73340	(20,000) Dth	\$6.08850	\$ (121,770.00)
FGT Z2 GDD	FGT		- Dth	\$0.00000	\$ -
FGT Z3 GDD	FGT		- Dth	\$0.00000	\$ -
258,340					\$ 1,726,407.60

Supplier Reservation Charges

Reservation Charge Total	-	Dth		\$0.00
--------------------------	---	-----	--	--------

Transport

		<u>Delivered Volume</u>	<u>Rate</u>		<u>Amount Due</u>
Columbia Gulf	FTS-1	174,100	\$0.04320	\$	7,521.12
	FTS-2	45,450	\$0.02620	\$	1,190.79
	FTS-2	31,050	\$0.02620	\$	813.51
Current Transport Totals		250,600 Dth		\$	9,525.42

Volume corrected; ok Greg

Demand Charges

					<u>Amount Due</u>
FGT	FTS-1	23,185	\$0.38710		\$269,247.41
	FTS-2	3,570	\$0.76340		\$81,760.14
	FTS-2	5,430	\$0.76340		\$124,357.86
Current Demand Totals					\$475,365.41

(10,363.40) Booked in Jul '04

(838.06) Adj. to Book in August

Management Fee

			(\$10,000.00)
Recap	Gas Cost		\$1,726,407.60
	Transport		\$9,525.42
	Reservation Fees		\$0.00
	Demand Charges		\$475,365.41
	Management Fee		(\$10,000.00)
Net Amount Due			\$2,201,298.43

ok

Please Wire Transactions to:
 First National Bank of Chicago
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

REDACTED

B3

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



02109

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,301.13

STATEMENT DATE
08/02/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000330113

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-4975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * * *
* * * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE, * * *

AMOUNT NOW DUE
3,301.13

* * * * * THIS MONTH'S BILLING DATES * * * * *

PAST DUE AFTER
08/23/04

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
07/31/04	31	08/02/04

ACCOUNT NUMBER
00648071

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	---+ FACTORS ---+ X BTU X CONVER	=	THERMS USED
ZSM08935	73037 69734		3303	1.0600 1.00250		3509.9
TOTAL THERMS =						3509.9

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AVERAGE DAILY THERM USAGE
JUL 04 113.2
JUL 03 121.2

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3455.80
PAYMENT		3455.80-
CUSTOMER CHARGE		100.00
DISTRIBUTION	3509.9 THERMS @	0.14782 518.83
PGA	3509.9 THERMS @	0.76421 2682.30
TOTAL GAS CHARGES		3301.13
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3301.13
TOTAL BALANCE DUE		3301.13

RECEIVED
-9 A 10-21
P A/P DEPT.

Post-It® Fax Note	7671	Date	8/9/04	# of pages	2
To	Rosie Abreu	From	Liz Hernandez		
Co./Dept	C&FCO/ACcts	Co.	NUI	AP	
Phone #		Phone #			
Fax #	305/694-9825	Fax #	908/820-8368		

05-800700-010

B4

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



42104

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,133.28

STATEMENT DATE
08/02/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000213328

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
X X BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,133.28

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT

PAST DUE AFTER
08/23/04

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTQ74899	15406 13308		2098	1.0600 1.00250		2229.4
TOTAL THERMS =						2229.4

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
JUL a4 71.9
JUL 03 57.1

WHOLESALE SERVICE (WHS)						
PREVIOUS BALANCE						2301.99
PAYMENT						2301.99-
CUSTOMER CHARGE					100.00	
DISTRIBUTION	2229.4 THMS @		0.14782		329.55	
PGA	2229.4 THMS @		0.76421		1703.73	
TOTAL GAS CHARGES						2133.28
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX						
TOTAL TAXES AND FEES					0.00	
THIS MONTH'S CHARGE						2133.28
TOTAL BALANCE DUE						2133.28

RECEIVED

2004 AUG -9 A 10:21

NUI CORP A/P DEPT

05-800700-010

B5

(INV. # 040728)

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 040728

Voice: 727-817-0186
 Fax: 727-843-8677

PAGE:

Send Payment To:
 5238 State Road 54
 New Port Richey, FL 34652

SOLD TO:
 City Gas Company
 590 N.W. Peacock Blvd.
 Suite 7
 Port St. Lucie, FL 34986

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

City Gas PAYMENT TERMS INVOICE DATE DUE DATE

Net Due. 7/28/04 7/28/04

DESCRIPTION	AMOUNT
Port St. Lucie, FL. Project	
Carry Over: 6/28 to 7/27	
CNG Jumbo Tube Trailer - \$9,000.00 per month plus \$1,800.00 (20% carry over fee)	10,800.00
Trailer Change Out per Jeff	
-Tractor Mileage - 488 miles at \$3.25 per mile	1,586.00
-CNG Operator / Driver - 10 hours at \$95.00 per hour	950.00
CNG Used: 92.6 mcf at \$15.00 per mcf	1,389.00

Subtotal	14,725.00
Sales Tax	
Total Invoice Amount	\$14,725.00
Payment/Credit Applied	
TOTAL DUE	\$14,725.00

Check/Credit Memo No:

36

CMS Monthly Cash Out

09/08/04 10:45AM

LDC:

Cash Out Monthly 09/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Florida Public Utility Company	2,325	2,242	83	0	83	\$(497.58)	83	0
FPL Energy Services, Inc.	97,844	95,189	2,655	0	2,655	\$(15,916.72)	2,655	0
Hesco	25,070	24,477	593	0	593	\$(3,555.03)	593	0
Interconn Resources, Inc.	56,914	54,932	1,982	0	1,982	\$(11,882.09)	1,982	0
Mirabito Gas and Electric of Florida, LLC	3,069	2,791	278	0	278	\$(1,583.61)	278	0
	<u>185,222</u>	<u>179,631</u>	<u>5,591</u>	<u>0</u>	<u>5,591</u>	<u>\$(33,435.04)</u>	<u>5,591</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	85,355	85,355	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
	<u>85,355</u>	<u>85,355</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
TotalSystem:	<u><u>270,577</u></u>	<u><u>264,986</u></u>	<u><u>5,591</u></u>	<u><u>0</u></u>	<u><u>5,591</u></u>	<u><u>\$(33,435.04)</u></u>	<u><u>5,591</u></u>	<u><u>0</u></u>

(B7)

09/07/2004 21:38 9082896444 NJI TRANSPORTATION PAGE 02/02

Distribution:

Rosie Abreu	Gary Norwicki	Steve Salese
John Gondek	Ben Pachkara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

			Elizabethtown - Hattiesburg			Grand Total
			D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales	Allocation Percentage	D.1 Volumes	D.2 Volumes		
Elizabethtown Gas	32,756	87.36%	8,736	87,360	\$17,908.50	\$22,975.29
City Gas of Florida	3,897	10.39%	1,039	10,390	\$2,130.61	\$2,733.42
Elkton	843	2.25%	225	2,250	\$460.89	\$591.29
Grand Total	37,496	100.0%	10,000	100,000	\$20,500.00	\$26,300.00

BB

NUI City Gas Company of Florida

Purchased Gas Adjustment Filing

Revised Pages 1-4, July 2004

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:
JANUARY 04

SCHEDULE A-1
(REVISED 6/08/94)

== Revised ==

	CURRENT MONTH: 07/04		PERIOD		DATE		DIFFERENCE	
	(A)	(B)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,556	12,080	524	4.34	91,618	101,089	9,471	9.37
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		10,323	10,323	100.00	79,443	123,579	44,136	35.71
3 SWING SERVICE (Line 16 A-1 support detail)					14,169,788		(159,041)	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,563,523	1,918,298	354,775	18.49		6,528,568	2,361,802	14.29
5 DEMAND (Line 25 + Line 31 A-1 support detail)	493,944	479,112	(14,832)	(3.10)	4,573,494	4,530,325	(43,169)	(0.95)
6 OTHER (Line 40 A-1 support detail)	57,58	5,807	49	0.84	60,311	54,977	(5,334)	(9.70)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		-						-
8 DEMAND		-						-
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,074,781	2,425,620	350,839	14.46	19,130,673	21,338,538	2,207,865	10.35
12 NET UNBILLED								-
13 COMPANY USE (Line 40 - Page 11)	(1,957)	(1,698)	259	(15.25)	(10,628)	(12,418)	(1,790)	14.41
14 TOTAL THERM SALES	2,519,128	2,423,922	(95,206)	(3.93)	19,572,644	21,326,120	1,753,476	8.22
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,614,172	2,855,713	241,541	8.46	22,660,688	23,898,216	1,237,528	5.18
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,147,000	1,147,000	100.00	8,827,000	6,731,000	4,904,000	35.71
17 SWING SERVICE Commodity (Line 16 A-1 support detail)					147,590		(147,590)	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,611,852	2,851,513	239,661	8.40	23,820,504	23,853,514	33,010	0.14
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,360	10		90,287,920	94,257,010	3,969,090	4.21
20 OTHER Commodity (Line 40 A-1 support detail)	5,809	6,200	391	6.31	60,723	58,700	(2,023)	(3.45)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,617,661	2,857,713	240,052	8.40	24,028,817	23,912,214	(116,603)	(0.49)
25 NET UNBILLED								
26 COMPANY USE (Line 40 -Page 11)	(2,097)	(2,000)	97	(4.85)	(13,041)	(14,000)	(959)	6.85
27 TOTAL THERM SALES (24-26 Estimated only)	2,861,522	2,855,713	(5,809)	(0.20)	25,706,065	23,898,214	(1,807,851)	(7.56)
CENTS PER THERM								
28 COMMODITY (Pipeline) 17/75)	0.00442	0.00423	(0.00019)	(4.49)	0.00404	0.00423	0.00019	4.49
29 NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	0.00900	0.00900		
30 SWING SERVICE (3/17)					1.07759		(1.07759)	
31 COMMODITY (Other) (4/18)	0.59863	0.67273	0.07410	11.01	0.59473	0.69292	0.09819	14.17
32 DEMAND (5/19)	0.04951	0.04802	(0.00149)	(3.10)	0.05065	0.04806	(0.00259)	(5.39)
33 OTHER (6/20)	0.99122	0.93661	(0.05461)	(5.831)	0.99322	0.93658	(0.05664)	(6.05)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)			-	-				
35 DEMAND (8/22)			-	-				
36 (9/23)								
37 TOTAL COST (11/24)	0.79261	0.84880	0.05619	6.62	0.79616	0.89237	0.09621	10.78
38 NET UNBIUED (12/25)								
39 COMPANY USE (13/26)	0.93324	0.84900	(0.08424)	(9.92)	0.81497	0.88700	0.07203	8.12
40 TOTAL THERM SALES (11/27)	0.72506	0.84939	0.12433	14.64	0.74421	0.89289	0.14868	16.65
41 TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270		
42 TOTAL COST OF GAS (40+41)	0.73776	0.86209	0.12433	14.42	0.75691	0.90559	0.14868	16.42
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74147	0.86643	0.12496	14.42	0.76072	0.91015	0.14943	16.42
45 PGA FACTOR ROUNDED TO NEAREST .001	0.741	0.866	0.125	14.43	0.761	0.910	0.149	16.37

COMPANY		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		ANUARY 04		Through DECEMBER 04		(Flex Down) PAGE 2 OF 11			
== Revised ==		CURRENT MONTH: 07/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	11,556	9,855	(1,701)	(17.26)	91,618	85,948	(5,670)	(6.60)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)					79,443	92,940	13,497	14.52
3	SWING SERVICE (Line 16 A-1 support detail)					159,041		(159,041)	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,563,523	1,620,848	57,325	3.54	14,166,766	12,610,054	(1,556,712)	(12.35)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	493,944	481,607	(12,337)	(2.56)	4,573,494	4,534,875	(38,619)	(0.65)
6	OTHER (Line 40 A-1 support detail)	5,758	5,807	49	0.84	60,311	55,913	(4,398)	(7.87)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)					-			
8	DEMAND					-			
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)					-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,074,781	2,118,117	43,336	2.05	19,130,673	17,379,730	(1,750,943)	(10.07)
12	NET UNBILLED								
13	COMPANY USE (Line 40 - Page 11)	(1,957)	(1,735)	222	(12.80)	(10,628)	(10,645)	(17)	0.16
14	TOTAL THERM SALES	2,519,128	2,116,382	(402,746)	(19.03)	19,572,644	17,369,085	(2,203,559)	(12.69)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,614,172	2,437,998	(176,174)	(7.23)	22,660,688	23,247,733	587,045	2.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)					8,827,000	10,327,000	1,500,000	14.53
17	SWING SERVICE Commodity (Line 16 A-1 support detail)					147,590		(147,590)	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,611,852	2,437,998	(173,854)	(7.13)	23,820,504	23,247,733	(572,771)	(2.46)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350			90,287,920	94,746,100	4,458,180	4.71
20	OTHER Commodity (Line 40 A-1 support detail)	5,809	6,200	391	6.31	60,723	59,700	(1,023)	(1.71)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	26,176,611	2,444,198	(173,463)	(7.10)	24,028,817	23,307,433	(721,384)	(3.10)
25	NET UNBILLED								
26	COMPANY USE (Line 40 - Page 11)	(2,097)	(2,000)	97	-	(13,041)	(14,000)	(959)	6.85
27	TOTAL THERM SALES (24-26 Estimated only)	2,861,522	2,442,198	(419,324)	(17.17)	25,706,065	23,293,433	(2,412,632)	(10.36)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00442	0.00404	(0.00038)	(9.41)	0.00404	0.00370	(0.00034)	(9.19)
29	NO NOTICE SERVICE (2/16)					0.00900	0.00900		
30	SWING SERVICE (3/17)					1.07759		(1.07759)	
31	COMMODITY (Other) (4/18)	0.59863	0.66483	0.06620	9.96	0.59473	0.54242	(0.05231)	(9.64)
32	DEMAND (5/19)	0.04951	0.04827	(0.00124)	(2.57)	0.05065	0.04786	(0.00279)	(5.83)
33	OTHER (6/20)	0.99122	0.93661	(0.05461)	(5.83)	0.99322	0.93657	(0.05665)	(6.05)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.79261	0.86659	0.07398	8.54	0.79616	0.74567	(0.05049)	(6.77)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.93324	0.86750	(0.06574)	(7.58)	0.81497	0.76036	(0.05461)	(7.18)
40	TOTAL THERM SALES (11/27)	0.72506	0.86730	0.14224	16.40	0.74421	0.74612	0.00191	0.26
41	TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270		
42	TOTAL COST OF GAS (40+41)	0.73776	0.88000	0.14224	16.15	0.75691	0.75882	0.00191	0.25
43	REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74147	0.88443	0.14296	16.16	0.76072	0.76264	0.00192	0.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.741	0.884	0.143	16.18	0.761	0.763	0.002	0.26

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

COM					
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,422,269	10,173.53	0.00420	
2	Commodity Pipeline - Scheduled ITS				
3	No Notice commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	194,000	1,391.25	0.00717	
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,097)	(9.27)	0.00442	
6	Commodity Adjustments				
7					
8	TOTAL COMMODITY (Pipeline)	2,614,172	11,555.51	0.00442	
Schedule A-1 Line 17				Schedule A-1 Line 3	Schedule A-1 Line 30
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00		
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance	0	0.00		
15					
16	TOTAL SWING SERVICE	0	0.00	#DIV/0!	
Schedule A-1 Line 17				Schedule A-1 Line 3	Schedule A-1 Line 30
17	Commodity Other - Scheduled FTS (Therns-Line4 Page 10), (Amt-Line87 Page 10)	2,616,269	1,532,098.90	0.58560	
18	WSS/Hattiesburg Storage				
19	Imbalance Cashout - FGT				
20	FGT- Cash out (Line 24 Page 11)	(17,760.00)	(11,270.50)		
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	15,440	9,588.89		
22	Other Shippers (Line 85 Page 10)	0.00	35,054.31		
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,097)	(1,948.22)	0.92905	
24	TOTAL COMMODITY (Other)	2,611,852	1,563,523.38	0.59863	
Schedule A-1 Line 18				Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND					
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	491,210.92	0.04923	
26	Less Relinquished to End-Users			0.00000	
27	Less Relinquished Off System				
28	Other - Firm winter supply				
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 32 Page 11)	0	2,733.42		
32	TOTAL DEMAND	9,977,350	493,944.34	0.04951	
Sched A-I Line 19+16				Sched A-I Line 5+2	Sched A-I Line 32 & 29
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,809	5,757.79	0.99118	
34	Peak Shaving				
35	Storage withdrawal				
36	Broker Fee				
37	Realized Gain/Loss (Line 22, Page 10)		0.00		
38	Other		0.00		
39	Other				
40	TOTAL OTHER	5,809	5,757.79	0.99118	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04		PAGE 40 F 11	
		CURRENT MONTH: 07/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
== Revised ==		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-I Flx down line 4+6)	1,569,281	1,626,655	57,374	3.53%	14,227,077	12,665,967	(1,561,110)	-12.33%
2	TRANSP GAS COST (Sch A-I Flx down line 1+2+3+5)	505,500	491,462	(14,038)	-2.86%	4,903,596	4,713,763	(189,833)	-4.03%
3	TOTAL	2,074,781	2,118,117	43,336	2.05%	19,130,673	17,379,730	(1,750,943)	-10.07%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,519,128	2,116,382	(402,746)	-19.03%	19,572,644	17,369,085	(2,203,559)	-12.69%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)		0.00%	(288,505)	(288,505)		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,477,913	2,075,167	(402,746)	-19.41%	19,284,139	17,080,580	(2,203,559)	-12.90%
7	TRUE-UP PROVISION- THIS PERIOD (LINE 6 - LINE 3)	403,132	(42,950)	(446,082)	1038.61%	153,466	(299,150)	(452,616)	151.30%
8	INTEREST PROVISION-THIS PERIOD (21)	1,217	(318)	(1,535)	482.70%	2,549	(1,706)	(4,255)	249.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	818,195	(271,239)	(1,089,434)	401.65%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215		0.00%	288,505	288,505		0.00%
10a	ADJUSTMENTS				---				---
10b	OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,263,759	(273,292)	(1,537,051)	562.42%	1,263,759	(273,292)	(1,537,051)	562.42%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	818,195	(271,239)	(1,089,434)	401.65%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,262,542	(272,974)	(1,535,516)	562.51%				
14	TOTAL (12+13)	2,080,737	(544,213)	(2,624,950)	482.34%				
15	AVERAGE (50% OF 14)	1,040,369	(272,107)	(1,312,476)	482.34%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01330	0.01330		0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01470	0.01470		0.00%				
18	TOTAL (16+17)	0.02800	0.02800		0.00%				
19	AVERAGE (50% OF 18)	0.01400	0.01400		0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00117	0.00117		0.00%				
21	INTEREST PROVISION (15x20)	1,217	(318)	(1,535)	482.70%				

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4