AUSLEY & MCMULLEN

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September 21, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

FPSC-BUREAU OF RECORDS

10204 SEP 21 &

EPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

4. Signature of Official Submitting Report:

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	07/07/04	F02	*	•	352.55	\$48.8336
2.	Polk	BP/ Polk	Tampa	MTC	Polk	07/08/04	F02	*	*	1,225.67	\$49.8838
3.	Polk	BP/ Polk	Tampa	MTC	Polk	07/09/04	F02	*	•	703.43	\$49.1069
4.	Polk	BP/ Polk	Tampa	MTC	Polk	07/11/04	F02	•	*	178.50	\$49.1070
5.	Polk	BP/ Polk	Tampa	MTC	Polk	07/12/04	F02	*	*	180.98	\$48.2870
6,	Polk	BP/ Polk	Tampa	MTC	Polk	07/25/04	F02	*	*	180.81	\$51.4588
7.	Polk	BP/ Polk	Tampa	MTC	Polk	07/26/04	F02	*	*	894.69	\$50.5980
8.	Polk	BP/ Polk	Tampa	MTC	Polk	07/27/04	F02	*	* *	539.50	\$51.0179
9.	Polk	BP/ Polk	Tampa	MTC	Polk	07/28/04	F02	*	*	718.28	\$52.1944
10.	Polk	BP/ Polk	Tampa	MTC	Polk	07/30/04	F02	*	*	176.29	\$52.9696
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/06/04	F02	*	*	536.14	\$48.3722
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/07/04	F02	•	*	1,265.12	\$47.8889
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/08/04	F02	*	•	709.69	\$48.8760
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/10/04	F02	•	*	714.00	\$48.0149
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/11/04	F02	*	*	1,419.79	\$48.0148
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/12/04	F02	•	*	878.60	\$47.1117
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/13/04	F02	*	•	705.02	\$47.1542
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/14/04	F02	*	*	176.36	\$48.6232
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/15/04	F02	*	*	1,624.26	\$48.6240
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/16/04	F02	*	*	533.88	\$48.6031
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/17/04	F02	*	*	176.52	\$48.6040
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/04	F02	*	*	530.05	\$51.4167
23.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/31/04	F02	*	*	1,069,17	\$51.4168
24.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/30/04	F02	*	*	530.65	\$52,4705
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/01/04	F06	*	*	152.29	\$31.2139

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Phillips	Transmontaigne	Tampa	мтс	Phillips	07/02/04	F06	*	*	321.71	\$31.2140
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/06/04	F06	•	*	307,39	\$31.1590
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/07/04	F06	*	•	310.19	\$31.1590
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/08/04	F06	*	*	153.62	\$31.1590
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/09/04	F06	•	*	158.55	\$31,1590
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/12/04	F06	•	•	631.69	\$31.7690
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/13/04	F06	*	•	479.79	\$31.7690
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/14/04	F06	*		320.26	\$31.7690
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/15/04	F06	1		320.58	\$31.7690
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/16/04	F06	•	*	320.55	\$31.7690
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/19/04	F06	•	•	321.62	\$31.7690
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/20/04	F06	*	*	322.12	\$30,7620
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/22/04	F06	*		482.35	\$30.7620
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/23/04	F06	*	•	160.81	\$30,7620
40.	Phillips .	Transmontaigne	Tampa	MTC	Phillips	07/26/04	F06	*	•	161.12	\$31,1590
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/27/04	F06	•	•	160.81	\$31.1589
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/28/04	F06	*	*	160.86	\$31.1591
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/29/04	F06	4	•	319.58	\$31,1591
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/30/04	F06	•	*	163.33	\$31.1591

No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year; 2004

2. Reporting Company; Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Effective Transport

Add'l

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ő	(k)	(#/DD.)	(m)	(n)	(0)	(p)	(q)	(r)
	*********	************			***				*****					********		*******	0.40.0000
1.	Polk	BP/ Polk	Polk	07/07/04	F02	352.55									\$0.0000	\$0,0000	\$48.8336
2.	Polk	BP/ Polk	Polk	07/08/04	F02	1,225.67									\$0.0000	\$0,0000	\$49.8838
3.	Polk	BP/ Polk	Polk	07/09/04	F02	703.43									\$0.0000	\$0.0000	\$49.1069
4.	Polk	BP/ Polk	Polk	07/11/04	F02	178,50									\$0.0000	\$0.0000	\$49.1070
5.	Polk	BP/ Polk	Polk	07/12/04	F02	180.98									\$0.0000	\$0,0000	\$48.2870
6.	Polk	BP/ Polk	Polk	07/25/04	F02	180.81									\$0.0000	\$0.0000	\$51,4588
7.	Polk	BP/ Polk	Polk	07/26/04	F02	894.69									\$0.0000	\$0.0000	\$50.5980 \$51.0179
8.	Polk	BP/ Polk	Polk	07/27/04	F02	539.50									\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$51.0179 \$52.1944
9.	Polk	BP/ Polk	Polk	07/28/04	F02	718.28									•	\$0,0000	\$52.1944 \$52.9696
10.	Polk	BP/ Polk	Polk	07/30/04	F02	176.29									\$0.0000	•	
11.	Big Bend	BP/Big Bend	Big Bend	07/06/04	F02	536.14									\$0.0000	\$0.0000	\$48.3722
12.	Big Bend	BP/Big Bend	Big Bend	07/07/04	F02	1,265.12									\$0.0000	\$0.0000	\$47.8889
13.	Big Bend	BP/Big Bend	Big Bend	07/08/04	F02	709.69									\$0.0000	\$0.0000	\$48.8760
14.	Big Bend	BP/Big Bend	Big Bend	07/10/04	F02	714.00									\$0.0000	\$0.0000	\$48.0149
15.	Big Bend	BP/Big Bend	Big Bend	07/11/04	F02	1,419.79									\$0.0000	\$0.0000	\$48.0148
16.	Big Bend	BP/Big Bend	Big Bend	07/12/04	F02	878.60									\$0.0000	\$0.0000	\$47.1117
17.	Big Bend	BP/Big Bend	· Big Bend	07/13/04	F02	705.02									\$0.0000	\$0.0000	\$47.1542
18.	Big Bend	BP/Big Bend	Big Bend	07/14/04	F02	176,36									\$0.0000	\$0.0000	\$48.6232
19.	Big Bend	BP/Big Bend	Big Bend	07/15/04	F02	1,624.26									\$0.0000	\$0.0000	\$48.6240
20.	Big Bend	BP/Big Bend	Big Bend	07/16/04	F02	533.88									\$0.0000	\$0.0000	\$48.6031
21.	Big Bend	BP/Big Bend	Big Bend	07/17/04	F02	176.52									\$0.0000	\$0.0000	\$48.6040
22.	Big Bend	BP/Big Bend	Big Bend	07/30/04	F02	530.05									\$0.0000	\$0.0000	\$51.4167
23.	Big Bend	BP/Big Bend	Big Bend	07/31/04	F02	1,069.17									\$0.0000	\$0.0000	\$51.4168
24.	Phillips	BP/Phillips	Phillips	07/30/04	F02	530.65									\$0,0000	\$0.0000	\$52.4705
25.	Phillips	Transmontaigne	Phillips	07/01/04	F06	152.29									\$0.0000	\$0.0000	\$31.2139

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report

defirey Chronister, Assistant Controller

Effective Transport Add'i

							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.		Cupplier Name		•	* * * * * * * * * * * * * * * * * * * *			Anoun		Antount		•			•	_	
	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	Φ	\$	φ (1-)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BЫ)	(\$/Bbl)
(a)	(p)	. (C)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
	District.	T		07/50/04			********	***************************************									004.0440
26.	Phillips	Transmontaigne	Phillips	07/02/04	F06	321.71									\$0.0000	\$0.0000	\$31.2140
27.	Phillips	Transmontaigne	Phillips	07/06/04	F06	307.39									\$0.0000	\$0.0000	\$31.1590
28.	Phillips	Transmontaigne	Phillips	07/07/04	F06	310.19									\$0.0000	\$0.0000	\$31.1590
29.	Phillips	Transmontaigne	Phillips	07/08/04	F06	153.62									\$0.0000	\$0.0000	\$31.1590
30.	Phillips	Transmontaigne	Phillips	07/09/04	F06	158.55									\$0.0000	\$0.0000	\$31.1590
31.	Phillips	Transmontaigne	Phillips	07/12/04	F06	631.69									\$0.0000	\$0.0000	\$31,7690
32.	Phillips	Transmontaigne	Phillips	07/13/04	F06	479.79									\$0.0000	\$0.0000	\$31.7690
33.	Phillips	Transmontaigne	Phillips	07/14/04	F06	320.26									\$0.0000	\$0.0000	\$31,7690
34.	Phillips	Transmontaigne	Phillips	07/15/04	F06	320.58									\$0.0000	\$0.0000	\$31,7690
35.	Phillips		Phillips ~	07/16/04	F06	320.55									\$0.0000	\$0.0000	\$31,7690
36.	Phillips	Transmontaigne	Phillips	07/19/04	F06	321.62									\$0.0000	\$0.0000	\$31,7690
37.	Phillips.	Transmontaigne	Phillips	07/20/04	F06	322.12									\$0.0000	\$0.0000	\$30,7620
38.	Phillips	Transmontaigne	Phillips	07/22/04	F06	482.35									\$0,0000	\$0.0000	\$30.7620
39.	Phillips	Transmontaigne	Phillips	07/23/04	F06	160.81									\$0.0000	\$0.0000	\$30.7620
40.	Phillips	Transmontaigne	Phillips	07/26/04	F06	161.12									\$0.0000	\$0.0000	\$31.1590
41.	Phillips	Transmontaigne	Phillips	07/27/04	F06	160.81									\$0.0000	\$0.0000	\$31.1589
		•	,														
42.	Phillips	Transmontaigne	Phillips	07/28/04	F06	160.86									\$0,0000	\$0.0000	\$31,1591
43.	Phillips	Transmontaigne	Phillips	07/29/04	F06	319.58									\$0.0000	\$0.0000	\$31,1591
44.	Phillips	Transmontaigne	Phillips	07/30/04	F06	163.33									\$0.0000	\$0.0000	\$31.1591

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbis) (k)	Reason for Revision (I)
1.	June 2004	Big Bend	BP	26.	1,056.93	423-1(a)	Col. (h), Invoice Price	\$45.8100	\$45.8099	\$45.8099	Price Adjustment
2.	June 2004	Phillips	Transmontaigne	42.	933.74	423-1(a)	Col. (h), Invoice Price	\$33.7800	\$33.7803	\$33.7803	Price Adjustment
3.	June 2004	Phillips	Transmontaigne	57.	154.95	423-1(a)	Col. (h), Invoice Price	\$31.2140	\$31.2139	\$31.2139	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

As Received Coal Quality

					France	T-4-1	Dati	V2 V6	eceived Coa	i Quality	
Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
Zeigler Coal	10,IL,145,157	LTC	RB	91,274.10	***************************************		\$49.098	3.00	11,014	8.57	13.63
Dodge Hill Mining	9,KY,225	LTC	RB	18,946.40			\$36.460	2.59	12,789	8.47	6.36
Synthetic American Fuel	10, IL,165	LTC	RB	85,281.20			\$33.404	2.89	12,111	9.00	8.77
American Coal	4, OH, 13	s	RB	26,167.38			\$37.060	4.46	12,630	9.23	5,33
Dodge Hill Mining	9,KY,225	LTC	RB	11,964.70			\$36.470	2.54	12,757	8.36	6.80
Dodge Hill Mining	9,KY,225	LTC	RB	14,047.60			\$35.960	3.16	11,383	7.89	13.78
Dodge Hill Mining	9,KY,225	LTC	RB	7,112.60			\$35.970	3.22	11,419	8.06	13.12
American Coal	10,IL,165	LTC	RB	30,245.00			\$36.200	1.14	12,083	6.69	11.34
Synthetic American Fuel	10, IL,165	LTC	RB	8,109.20			\$37.120	2.93	12,113	8.86	8.80
No. 1 Contractors	9,KY,107	s	RB	40,982.60			\$32.540	4.52	11,502	12.51	8.36
Freeman United	10,IL,117	s	RB	23,067.20			\$33.390	3.53	10,556	8.72	16.12
	Zeigler Coal Dodge Hill Mining Synthetic American Fuel American Coal Dodge Hill Mining Dodge Hill Mining Dodge Hill Mining American Coal Synthetic American Fuel No. 1 Contractors	Supplier Name (b) Location (c) Zeigler Coal 10,IL,145,157 Dodge Hill Mining 9,KY,225 Synthetic American Fuel 10, IL,165 American Coal 4, OH, 13 Dodge Hill Mining 9,KY,225 Dodge Hill Mining 9,KY,225 Dodge Hill Mining 9,KY,225 American Coal 10,IL,165 Synthetic American Fuel 10, IL,165 No. 1 Contractors 9,KY,107	Supplier Name (b) Location (c) Type (d) Zeigler Coal 10,IL,145,157 LTC Dodge Hill Mining 9,KY,225 LTC Synthetic American Fuel 10, IL,165 LTC American Coal 4, OH, 13 S Dodge Hill Mining 9,KY,225 LTC Dodge Hill Mining 9,KY,225 LTC Dodge Hill Mining 9,KY,225 LTC American Coal 10,IL,165 LTC Synthetic American Fuel 10, IL,165 LTC No. 1 Contractors 9,KY,107 S	Supplier Name (b) Location (c) Type (d) Mode (e) Zeigler Coal 10,IL,145,157 LTC RB Dodge Hill Mining 9,KY,225 LTC RB Synthetic American Fuel 10, IL,165 LTC RB American Coal 4, OH, 13 S RB Dodge Hill Mining 9,KY,225 LTC RB Dodge Hill Mining 9,KY,225 LTC RB American Coal 10,IL,165 LTC RB Synthetic American Fuel 10, IL,165 LTC RB No. 1 Contractors 9,KY,107 S RB	Supplier Name (b) Location (c) Type (d) Mode (e) Tons (f) Zeigler Coal 10,IL,145,157 LTC RB 91,274.10 Dodge Hill Mining 9,KY,225 LTC RB 18,946.40 Synthetic American Fuel 10, IL,165 LTC RB 85,281.20 American Coal 4, OH, 13 S RB 26,167.38 Dodge Hill Mining 9,KY,225 LTC RB 11,964.70 Dodge Hill Mining 9,KY,225 LTC RB 14,047.60 Dodge Hill Mining 9,KY,225 LTC RB 7,112.60 American Coal 10,IL,165 LTC RB 30,245.00 Synthetic American Fuel 10, IL,165 LTC RB 8,109.20 No. 1 Contractors 9,KY,107 S RB 40,982.60	Supplier Name (b) Mine Location (c) Purchase Type (d) Transport Mode (e) Tons (s/Ton) (g) Zeigler Coal 10,IL,145,157 LTC RB 91,274.10 Dodge Hill Mining 9,KY,225 LTC RB 18,946.40 Synthetic American Fuel 10, IL,165 LTC RB 85,281.20 American Coal 4, OH, 13 S RB 26,167.38 Dodge Hill Mining 9,KY,225 LTC RB 11,964.70 Dodge Hill Mining 9,KY,225 LTC RB 14,047.60 Dodge Hill Mining 9,KY,225 LTC RB 7,112.60 American Coal 10,IL,165 LTC RB 30,245.00 Synthetic American Fuel 10, IL,165 LTC RB 8,109.20 No. 1 Contractors 9,KY,107 S RB 40,982.60	Supplier Name (b) Mine Location (c) Purchase Type (d) Transport Mode (e) Tons (f) Purchase Price (\$/Ton) (Supplier Name (b) Mine Location (c) Purchase Type (d) Transport Mode (e) Purchase Price (\$/Ton) (\$/Ton) Transport (\$/Ton) (\$/Ton) Price Transfer Facility (\$/Ton) (\$/Ton) (\$/Ton) Zeigler Coal 10,IL,145,157 LTC RB 91,274.10 \$49.098 Dodge Hill Mining 9,KY,225 LTC RB 18,946.40 \$36.460 Synthetic American Fuel 10, IL,165 LTC RB 85,281.20 \$33.404 American Coal 4, OH, 13 S RB 26,167.38 \$37.060 Dodge Hill Mining 9,KY,225 LTC RB 11,964.70 \$36.470 Dodge Hill Mining 9,KY,225 LTC RB 14,047.60 \$35.960 Dodge Hill Mining 9,KY,225 LTC RB 7,112.60 \$35.970 American Coal 10,IL,165 LTC RB 30,245.00 \$36.200 Synthetic American Fuel 10, IL,165 LTC RB 8,109.20 \$37.120 No. 1 Contractors 9,KY,107 S RB 40,982.60 \$32.540	No. 1 Contractors No.	Supplier Name (b) Mine Location (c) Purchase Type (d) Transport (e) Tons ((f) Effective Purchase Price Transfort P	Supplier Name (b) Mine Location (c) Purchase (d) Transport Mode (e) Transport Mode (e) Purchase Price (s) (s) (s) Transport (s) (s) (s) Price Transfer (s) (s) (s) Suffur Content Content Content (BTU/lb) (s) Ash Content (mode (b)) Zeigler Coal 10,IL,145,157 LTC RB 91,274.10 \$49,098 3.00 11,014 8.57 Dodge Hill Mining 9,KY,225 LTC RB 18,946.40 \$336.460 2.59 12,789 8.47 Synthetic American Fuel 10, IL,165 LTC RB 85,281.20 \$33.404 2.89 12,111 9.00 American Coal 4, OH, 13 S RB 26,167.38 \$37.060 4.46 12,630 9.23 Dodge Hill Mining 9,KY,225 LTC RB 11,964.70 \$35.960 3.16 11,383 7.89 Dodge Hill Mining 9,KY,225 LTC RB 7,112.60 \$35.970 3.22 11,419 8.06 American Coal 10,IL,165 LTC RB 30,245.00 \$36.200 1.14

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2

FPSC Form.423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	91,274.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	18,946.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Synthetic American Fuel	10, IL,165	LTC	85,281.20	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	s	26,167.38	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	11,964.70	N/A	\$0.00		\$0.000		\$0.000	
6,	Dodge Hill Mining	9,KY,225	LTC	14,047.60	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	7,112.60	N/A	\$0.00		\$0.000		\$0.000	
8.	American Coal	10,1L,165	LTC	30,245.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	8,109.20	N/A	\$0.00		\$0.000		\$0,000	
10.	No. 1 Contractors	9,KY,107	S	40,982.60	N/A	\$0.00		\$0.000		\$0.000	
11.	Freeman United	10,IL,117	S	23,067.20	N/A	\$0.00		\$0.000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month; July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name; TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

ffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2004

						(8)		Rail Cha	rges		Waterbor	ne Charge	es			D. P
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ccean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,274.10		\$0.000		\$0.000							\$49.098
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,946.40		. \$0.000		\$0.000							\$36.460
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	85,281.20		\$0.000		\$0.000							\$33.404
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	26,167.38		\$0.000		\$0.000							\$37.060
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,964.70		\$0.000		\$0.000							\$36.470
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,047.60		\$0.000		\$0.000							\$35.960
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,112.60		\$0.000		\$0.000							\$35.970
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	30,245.00		\$0,000		\$0.000							\$36.200
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	8,109.20		\$0.000		\$0.000							\$37.120
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	40,982.60		\$0.000		\$0.000							\$32.540
11.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	23,067.20		\$0.000		\$0.000							\$33.390

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffey Chronister, Assistant Controller

6, Date Completed: September 15, 2004

											As Receive	ed Coal Qu	ality
Line			Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name		Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	SSM Petcoke	N/A		8	RB	24,601.19			\$19.050	4.58	13,850	0.35	8.90

FPSC FORM 423-2 (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2904

	Line	Mine	Purc	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g).	(h)	(i)	(j)	(k)	(1)
1.	SSM Petcoke	N/A	S	24,601.19	N/A	\$0.000		\$5.000		\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination,

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2004

Jeffred Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	•		Waterbor	ne Charge	s		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	_	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	SSM Petcoke	N/A	Davant, La.	RB	24,601.19		\$0.000		\$0.000							\$19.050

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) · (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	427,458.00			\$51.366	3.25	11523	8.21	12.06
2.	Beneficiated Coal	N/A	s	ОВ	4,442.14			\$18.727	0.97	3205	49.30	27.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assisiant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	427,458.00	N/A	\$0.000		\$0.000	4222000	\$0.000	***************************************
2.	Beneficiated Coal	N/A 5	S	4,442.14	N/A	\$0.000		\$0.000	,	\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2004

Jeffey Chronister, Assistant Controller

Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation **FOB Plant** Price Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) **(f)** (g) · (h) (i) (i) (k) **(I)** (m) (n) (o) (p) (q) N/A \$51.366 1. Transfer Facility Davant, La. ОВ 427,458.00 \$0.000 \$0.000 ٠, Beneficiated Coal N/A Davant, La. OB 4,442.14 \$0.000 \$0.000 \$18.727

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

									,	As Receive	d Coal Qua	ality
Line No. (a)	Supplier Name (b)	Loc	ine Purchase ation Type c) (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	ОВ	23,530.00	,		43.079	3.13	12,900	3.79	10.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2004

2. Reporting Company; Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	23,530.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2004

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Other Other Transpor-Ocean Purchase & Loading Rail Water **FOB Plant** Rail Barge loading Barge Related tation

Chronister, Assistant Controller

Trans-Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (1) (m) (n) (o) (q) (q) N/A 1. Transfer facility Davant, La. ОВ 23,530.00 \$0.000 \$0.000 \$43.079

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: July Year: 2004

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Assistant Controller (813) 228 - 1609

Jeffey Chronister, Assistant Controller

4. Signature of Official Submitting Report:

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	October 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4.	77,170.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$33.596	Quality Adjustment
2.	November 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4.	107,310.80	423-2(a)	Cal. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.402	\$33.646	Quality Adjustment
3.	December 2003		Big Bend	Synthetic American Fuel	3.	53,084.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.352	\$34.261	Quality Adjustment
4.	January 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	89,678.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0,000	\$1.481	\$34.135	Quality Adjustment
5.	February 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	46,261.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.372	\$34.026	Quality Adjustment
6.	March 2004	Transfer Facility	Big Bend	Zeigler	1.	78,138.90	423-2(a)	Col. (I), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.050	\$48.096	Price Adjustment
7.	April 2004	Transfer Facility	Big Bend	Zeigler	1.	97,473.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.643	\$49.088	Price Adjustment
8.	April 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	34,596.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.547 ·	\$33.791	Quality Adjustment
9.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	37,537.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.666	\$33.910	Quality Adjustment
10.	May 2004	Transfer Facility	Big Bend	Zeigler	1.	91,085.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0,000	\$0.653	\$49.098	Price Adjustment
11.	June 2004	Transfer Facility	Big Bend	Zeigler	1.	82,240.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.317	\$49.097	Price Adjustment
12.	June 2004	Transfer Facility	Polk	SSM Petcoke	1.	26,224.84	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.086)	\$13.914	Quality Adjustment