AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

deffrey Chronister, Assistant Controller

4. Signature of Official Submitting Report:

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	***********	***************************************			# = = -	45000		*******	A		
1.	Polk	BP/ Polk	Tampa	MTC	Polk	01/05/05	F02	*	*	1,264.86	\$53.1388
2.	Polk	BP/ Polk	Tampa	MTC	Polk	01/06/05	F02	*	*	179.90	\$55,7864
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/07/05	F02	*	*	532.64	\$56.1213
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/08/05	F02	*	•	717.55	\$56,1208
5,	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/05	F02	•	*	359.38	\$57.8851
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/05	F02	*	*	540.19	\$57.8220
7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/05	F02	*	*	1,445.95	\$59.3340
8.	Polk	BP/ Polk	Tampa	MTC	Polk	01/31/05	F02	*	*	1,250.34	\$59.3138
9.	Phillips	BP/Phillips	Tampa	MTC-	Phillips	01/26/05	F02	*	*	178.71	\$58.7294
10.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/27/05	F02	*	*	362.12	\$58.7294
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/03/05	F06	*	*	163,86	\$29.7000
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/04/05	F06	*	*	158.21	\$29.7000
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/24/05	F06	*	*	491.40	\$32.0530
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips Phillips	01/25/05	F06	*	*	322.85	\$32.0530
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/05	F06	*	*	482.55	\$32.0530
16.	Phillips Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/05	F06	*	•	477.12	\$32.0530
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/05	F06	*	•	336.93	\$32,0530
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/31/05	F06	*	*	487,00	\$32.9620

No analysis Taken
 FPSC FORM 423-1 (2/87)

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\$29,7000

\$32.0530

\$32.0530

\$32.0530

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\$32.9620

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data

Detrey Chronister, Assistant Controller

Submitted on this Form: Jeffrey Chronister, Assistant Controller

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

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4. Signature of Official Submitting Report:

5. Date Completed: March 15. 2005

(813) - 228 - 1609

1,250,34

178.71

362.12

163.86

158.21

491.40

322.85

482.55

477.12

336.93

487.00

Add'l Effective Transport Other Delivered Invoice Invoice Net Net Quality Purchase to Transport Charges Price Discount Price Adjust. Price Terminal Charges Line Plant Delivery Delivery Type Volume Price Amount Amount (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) No. Name Supplier Name Location Date Oil (Bbls) (\$/Bbl) \$ \$ \$ (0) (p) (q) (r) (b) **(f)** (g) (h) (i) (j) (k) (1) (m) (n) (a) (c) (d) (e) -----\$0.0000 \$0,0000 \$53.1388 BP/ Polk Polk 01/05/05 F02 1,264.86 1. Polk \$0.0000 \$0.0000 \$55,7864 2. Polk BP/ Polk Polk 01/06/05 F02 179.90 \$0.0000 \$56.1213 \$0.0000 01/07/05 532.64 3. Polk BP/ Polk Polk F02 \$0.0000 \$0.0000 \$56.1208 BP/ Polk Polk 01/08/05 F02 717.55 Polk \$0.0000 \$0,0000 \$57.8851 5. Polk BP/ Polk Polk 01/19/05 F02 359.38 \$0.0000 \$0,0000 \$57,8220 6. Polk BP/ Polk Polk 01/20/05 F02 540.19 \$0.0000 \$0.0000 \$59,3340 BP/ Polk 01/21/05 F02 1,445.95 7. Polk Polk

* No analysis Taken FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January: Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Geffrey Chronister, Assistant Controller

	,	Form		Original	Old					New Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

^{1.} None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year; 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Okronister, Assistant Controller

						- ·	7.4-1	Delivered	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	45,557.10			\$48.440	3.14	11,813	6.31	12.14
2.	American Coal	10,IL,165	LTC	RB	6,675.00			\$29.560	1.12	11,909	7.03	11.79
3.	American Coal	4, OH, 13	s	RB	24,905.12			\$39.110	4.40	12,463	8.87	6.83
4.	Coal Sales	N/A	s	RB	33,933.20			\$37.800	3.72	11,806	12.26	7.30
5.	Dodge Hill Mining	9,KY,225	LTC	RB	34,921.10			\$38.260	2.50	12,709	8.45	6,99
6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,046.40			\$37.360	3.13	11,694	7.82	12.12
7.	Freeman United	10,lL,117	s	RB	33,123.80			\$36.310	3.46	10,571	8.47	16,96
8.	Ken American	9,KY,177	s	RB	19,893.00			\$48.340	2.72	11,766	8.65	10.97
9.	Knight Hawk	10,IL,77&145	s	RB	16,663.23			\$43.220	2.64	11,215	9.12	12.93
10.	Synthetic American Fuel	10, IL,165	LTC	RB	42,740.80			\$38.750	2.76	12,101	8.53	9.41
11.	Synthetic American Fuel	10, IL,165	LTC	RB	45,865.80			\$38.830	2.76	12,101	8.53	9.41

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

to Commister, Assista

Retro-

6. Date Completed: March 15, 200

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10,IL,193	LTC	45,557.10	N/A	\$0.00	,	\$0.000		\$0.000	•
2.	American Coal	10,iL,165	LTC	6,675.00	N/A	\$0.00		\$0.000		\$0.000	
3.	American Coal	4, OH, 13	S	24,905.12	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	N/A	S	33,933.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,ĶY,225	LTC	34,921.10	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	7,046.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Freeman United	10,IL,117	S	33,123.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Ken American	9,KY,177	S	19,893.00	N/A	\$0.00		\$0,000		\$0.000	
9.	Knight Hawk	10,IL,77&145	S	16,663.23	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	42,740.80	N/A	\$0.00		\$0.000		\$0.000	
11.	Synthetic American Fuel	10, IL,165	LTC	45,865.80	N/A	\$0.00		\$0.000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

						(0)	الله له ۵	Rail Cha	rges		Waterbor	ne Charge	es		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	45,557.10		\$0.000		\$0.000							\$48.440
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	6,675.00		\$0.000		\$0.000							\$29.560
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	24,905.12		\$0.000		\$0.000							\$39.110
4.	Coal Sales	N/A	N/A	RB	33,933.20		\$0.000		\$0.000		,					\$37.800
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,921.10		\$0.000		\$0.000							\$38.260
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,046.40		\$0.000		\$0.000							\$37.360
7.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	33,123.80		\$0.000		\$0,000							\$36.310
8.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	19,893.00		\$0.000		\$0.000							\$48.340
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	16,663.23		\$0.000		\$0.000							\$43.220
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42,740.80		\$0.000		\$0.000							\$38.750
11.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	45,865.80		\$0.000		\$0.000							\$38.830

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

•

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

										As Receive	d Coal Qu	uality
		1				Effective Purchase	Total	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Transport Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
								***************************************		40.000		
1.	SSM Petcoke	N/A	S	RB	39,065.53			\$28.290	4.76	13,850	0.38	8.93

FPSC FORM 423-2 (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Formation

Jeffre Chronister, Assistant Controller

6. Date Completed: March 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purc Type (d)	chase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	SSM Petcoke	· N/A	S	39,065.53	N/A	\$0.000		\$0,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

offer Chronister, Assistant Controller

								Rail Cha	rges		Waterbor	ne Charge	es		-	
				Trans-		(2) Effective Purchase	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge	Other Water	Other Related	Total Transpor- tation	Delivered Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)		Charges	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(I)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	SSM Petcoke	N/A	Davant, La.	RB	39,065.53		\$0.000		\$0.000			***************************************			4944	\$28.290

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location · (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	194,631.00		•	\$52.786	3.65	11872	8.31	10.06
2.	Emerald	N/A	s	ОВ	66,809.10			\$58.845	3.41	11218	11.37	10.89
3.	TCP Petcoke	N/A	s	OB	32,911.96			\$39.320	6.35	14172	0.28	6.75

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	194,631.00	N/A	\$0.000	*********	\$0.000	********	\$0.000	444 - 444 - 74
2.	Emerald	N/A	s	66,809.10	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	s	32,911.96	N/A	\$0.000		\$0.000		\$0,000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

delivey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Locátion (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'! Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Water	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	194,631.00		\$0.000		\$0,000							\$52.786
2.	Emerald	N/A	Davant, La.	ОВ	66,809.10		\$0.000		\$0.000							\$58.845
3.	TCP Petcoke	N/A	Davant, La.	ОВ	32,911.96		\$0.000		\$0.000							\$39.320

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY *

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffee Chronister, Assistant Controller

										,	As Receive	d Coal Qu	ality
							Effective	Total					
							Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line			Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name		Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	· (j)	(k)	(1)	(m)
1.	Transfer facility	, N/A		N/A	ОВ	56,739.00			51.870	3.06	13,286	2.98	8.71

' MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

ker Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	· N/A	N/A	56,739.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5, Signature of Official Submitting Form:

jeffred Erronister, Assistant Controller

								Rail Charges		Waterborne Charges						
							Adď1				94004daddannanno4422220			Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(l)	(m)	(n)	(0)	(p)	(p)
******			**************		*****						********			*********		***********
1.	Transfer facility	N/A	Davant, La.	ОВ	56,739.00		\$0.000		\$0.000							\$51.870

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

2005

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

		Form	intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(l)	(m)
1.	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	28,643.70	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$39.183	Price Adjustment
2.	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	9,398.30	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$38.604	Price Adjustment
3.	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	37,840.50	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$39.373	Price Adjustment
4.	November 2004	Transfer	Big Bend	Dodge Hill Mining	5.	13,078.60	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$38.804	Price Adjustment
5.	December 2004	Facility Transfer Facility	Big Bend	Dodge Hill Mining	3.	31,784.10	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.010	\$38.782	Price Adjustment