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TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

RECEIVED FPSC

AUG 15 PM 3:07

COMMISSION  
CLERK

August 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT  
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

*James D. Beasley*  
James D. Beasley

8-31-07  
DECLASSIFIED

CONFIDENTIAL

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

07908 AUG 15 05

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

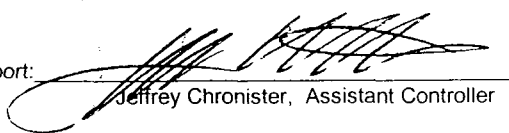
Page 2 of 2  
DOCUMENT NUMBER 07908  
DATE AUG 15 198

1. Reporting Month: June Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

CONFIDENTIAL

**DECLASSIFIED**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/03/05	F02	*	*	181.43	\$70.3374
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/04/05	F02	*	*	542.57	\$70.3381
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/05/05	F02	*	*	903.40	\$70.3383
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/06/05	F02	*	*	720.74	\$70.7788
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/07/05	F02	*	*	532.91	\$70.1063
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/08/05	F02	*	*	358.45	\$68.0914
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/09/05	F02	*	*	530.07	\$71.1361
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/11/05	F02	*	*	181.64	\$70.3601
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/12/05	F02	*	*	903.81	\$70.3589
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/13/05	F02	*	*	356.36	\$72.7104
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/14/05	F02	*	*	898.64	\$71.7032
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/15/05	F02	*	*	353.60	\$70.9251
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/16/05	F02	*	*	534.00	\$71.1150
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/17/05	F02	*	*	536.69	\$72.2490
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/21/05	F02	*	*	352.93	\$71.2197
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/22/05	F02	*	*	1,060.74	\$70.9678
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/23/05	F02	*	*	176.86	\$73.1928
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/24/05	F02	*	*	1,070.62	\$72.0389
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/25/05	F02	*	*	903.86	\$72.0387
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/26/05	F02	*	*	541.29	\$72.0384
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	06/27/05	F02	*	*	355.46	\$73.1763
22.	Polk	BP/Polk	Tampa	MTC	Polk	06/03/05	F02	*	*	362.24	\$73.6346
23.	Polk	BP/Polk	Tampa	MTC	Polk	06/04/05	F02	*	*	362.88	\$73.6351
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/01/05	F06	*	*	309.71	\$43.5700
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/02/05	F06	*	*	156.40	\$43.5700

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

FPSC-COMMISSION CLERK

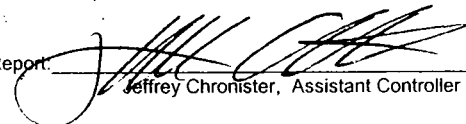
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

**DECLASSIFIED**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/03/05	F06	*	*	301.59	\$43.5700
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/06/05	F06	*	*	311.91	\$42.8700
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/07/05	F06	*	*	311.12	\$42.8700
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/08/05	F06	*	*	308.76	\$42.8700
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/09/05	F06	*	*	309.19	\$42.8700
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/10/05	F06	*	*	464.48	\$42.8700
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/13/05	F06	*	*	313.72	\$43.5990
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/14/05	F06	*	*	616.02	\$43.5990
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/15/05	F06	*	*	465.27	\$43.5990
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/16/05	F06	*	*	473.35	\$43.5990
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/17/05	F06	*	*	471.00	\$43.5990
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/20/05	F06	*	*	459.40	\$45.0850
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/21/05	F06	*	*	311.40	\$45.0849
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/22/05	F06	*	*	775.27	\$45.0850
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/23/05	F06	*	*	771.93	\$45.0850
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/24/05	F06	*	*	615.60	\$45.0850
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/27/05	F06	*	*	624.48	\$46.0000
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/28/05	F06	*	*	624.65	\$46.0000
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/29/05	F06	*	*	462.91	\$46.0000
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	06/30/05	F06	*	*	471.15	\$46.0000

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

\*\* SPECIFIED CONFIDENTIAL \*\*

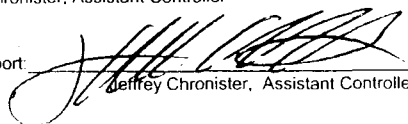
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	06/03/05	F02	181.43	\$70.3374	12,761.32	\$0.0000	12,761.32	\$70.3374	\$0.0000	\$70.3374	\$0.0000	\$0.0000	\$0.0000	\$70.3374
2.	Big Bend	BP/Big Bend	Big Bend	06/04/05	F02	542.57	\$70.3381	38,163.36	\$0.0000	38,163.36	\$70.3381	\$0.0000	\$70.3381	\$0.0000	\$0.0000	\$0.0000	\$70.3381
3.	Big Bend	BP/Big Bend	Big Bend	06/05/05	F02	903.40	\$70.3383	63,543.65	\$0.0000	63,543.65	\$70.3383	\$0.0000	\$70.3383	\$0.0000	\$0.0000	\$0.0000	\$70.3383
4.	Big Bend	BP/Big Bend	Big Bend	06/06/05	F02	720.74	\$70.7788	51,013.09	\$0.0000	51,013.09	\$70.7788	\$0.0000	\$70.7788	\$0.0000	\$0.0000	\$0.0000	\$70.7788
5.	Big Bend	BP/Big Bend	Big Bend	06/07/05	F02	532.91	\$70.1063	37,360.34	\$0.0000	37,360.34	\$70.1063	\$0.0000	\$70.1063	\$0.0000	\$0.0000	\$0.0000	\$70.1063
6.	Big Bend	BP/Big Bend	Big Bend	06/08/05	F02	358.45	\$68.0914	24,407.37	\$0.0000	24,407.37	\$68.0914	\$0.0000	\$68.0914	\$0.0000	\$0.0000	\$0.0000	\$68.0914
7.	Big Bend	BP/Big Bend	Big Bend	06/09/05	F02	530.07	\$71.1361	37,707.13	\$0.0000	37,707.13	\$71.1361	\$0.0000	\$71.1361	\$0.0000	\$0.0000	\$0.0000	\$71.1361
8.	Big Bend	BP/Big Bend	Big Bend	06/11/05	F02	181.64	\$70.3601	12,780.20	\$0.0000	12,780.20	\$70.3601	\$0.0000	\$70.3601	\$0.0000	\$0.0000	\$0.0000	\$70.3601
9.	Big Bend	BP/Big Bend	Big Bend	06/12/05	F02	903.81	\$70.3589	63,591.10	\$0.0000	63,591.10	\$70.3589	\$0.0000	\$70.3589	\$0.0000	\$0.0000	\$0.0000	\$70.3589
10.	Big Bend	BP/Big Bend	Big Bend	06/13/05	F02	356.36	\$72.7104	25,911.08	\$0.0000	25,911.08	\$72.7104	\$0.0000	\$72.7104	\$0.0000	\$0.0000	\$0.0000	\$72.7104
11.	Big Bend	BP/Big Bend	Big Bend	06/14/05	F02	898.64	\$71.7032	64,435.37	\$0.0000	64,435.37	\$71.7032	\$0.0000	\$71.7032	\$0.0000	\$0.0000	\$0.0000	\$71.7032
12.	Big Bend	BP/Big Bend	Big Bend	06/15/05	F02	353.60	\$70.9251	25,079.10	\$0.0000	25,079.10	\$70.9251	\$0.0000	\$70.9251	\$0.0000	\$0.0000	\$0.0000	\$70.9251
13.	Big Bend	BP/Big Bend	Big Bend	06/16/05	F02	534.00	\$71.1150	37,975.39	\$0.0000	37,975.39	\$71.1150	\$0.0000	\$71.1150	\$0.0000	\$0.0000	\$0.0000	\$71.1150
14.	Big Bend	BP/Big Bend	Big Bend	06/17/05	F02	536.69	\$72.2490	38,775.34	\$0.0000	38,775.34	\$72.2490	\$0.0000	\$72.2490	\$0.0000	\$0.0000	\$0.0000	\$72.2490
15.	Big Bend	BP/Big Bend	Big Bend	06/21/05	F02	352.93	\$71.2197	25,135.58	\$0.0000	25,135.58	\$71.2197	\$0.0000	\$71.2197	\$0.0000	\$0.0000	\$0.0000	\$71.2197
16.	Big Bend	BP/Big Bend	Big Bend	06/22/05	F02	1,060.74	\$70.9678	75,278.43	\$0.0000	75,278.43	\$70.9678	\$0.0000	\$70.9678	\$0.0000	\$0.0000	\$0.0000	\$70.9678
17.	Big Bend	BP/Big Bend	Big Bend	06/23/05	F02	176.86	\$73.1928	12,944.87	\$0.0000	12,944.87	\$73.1928	\$0.0000	\$73.1928	\$0.0000	\$0.0000	\$0.0000	\$73.1928
18.	Big Bend	BP/Big Bend	Big Bend	06/24/05	F02	1,070.62	\$72.0389	77,126.28	\$0.0000	77,126.28	\$72.0389	\$0.0000	\$72.0389	\$0.0000	\$0.0000	\$0.0000	\$72.0389
19.	Big Bend	BP/Big Bend	Big Bend	06/25/05	F02	903.86	\$72.0387	65,112.89	\$0.0000	65,112.89	\$72.0387	\$0.0000	\$72.0387	\$0.0000	\$0.0000	\$0.0000	\$72.0387
20.	Big Bend	BP/Big Bend	Big Bend	06/26/05	F02	541.29	\$72.0384	38,993.65	\$0.0000	38,993.65	\$72.0384	\$0.0000	\$72.0384	\$0.0000	\$0.0000	\$0.0000	\$72.0384
21.	Big Bend	BP/Big Bend	Big Bend	06/27/05	F02	355.46	\$73.1763	26,011.24	\$0.0000	26,011.24	\$73.1763	\$0.0000	\$73.1763	\$0.0000	\$0.0000	\$0.0000	\$73.1763
22.	Polk	BP/Polk	Polk	06/03/05	F02	362.24	\$73.6346	26,673.38	\$0.0000	26,673.38	\$73.6346	\$0.0000	\$73.6346	\$0.0000	\$0.0000	\$0.0000	\$73.6346
23.	Polk	BP/Polk	Polk	06/04/05	F02	362.88	\$73.6351	26,720.72	\$0.0000	26,720.72	\$73.6351	\$0.0000	\$73.6351	\$0.0000	\$0.0000	\$0.0000	\$73.6351
24.	Phillips	Transmontaigne	Phillips	06/01/05	F06	309.71	\$43.5700	13,494.06	\$0.0000	13,494.06	\$43.5700	\$0.0000	\$43.5700	\$0.0000	\$0.0000	\$0.0000	\$43.5700
25.	Phillips	Transmontaigne	Phillips	06/02/05	F06	156.40	\$43.5700	6,814.35	\$0.0000	6,814.35	\$43.5700	\$0.0000	\$43.5700	\$0.0000	\$0.0000	\$0.0000	\$43.5700

\* No analysis Taken  
PSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*  
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	06/03/05	F06	301.59	\$43.5700	13,140.28	\$0.0000	13,140.28	\$43.5700	\$0.0000	\$43.5700	\$0.0000	\$0.0000	\$0.0000	\$43.5700
27.	Phillips	Transmontaigne	Phillips	06/06/05	F06	311.91	\$42.8700	13,371.59	\$0.0000	13,371.59	\$42.8700	\$0.0000	\$42.8700	\$0.0000	\$0.0000	\$0.0000	\$42.8700
28.	Phillips	Transmontaigne	Phillips	06/07/05	F06	311.12	\$42.8700	13,337.71	\$0.0000	13,337.71	\$42.8700	\$0.0000	\$42.8700	\$0.0000	\$0.0000	\$0.0000	\$42.8700
29.	Phillips	Transmontaigne	Phillips	06/08/05	F06	308.76	\$42.8700	13,236.53	\$0.0000	13,236.53	\$42.8700	\$0.0000	\$42.8700	\$0.0000	\$0.0000	\$0.0000	\$42.8700
30.	Phillips	Transmontaigne	Phillips	06/09/05	F06	309.19	\$42.8700	13,254.97	\$0.0000	13,254.97	\$42.8700	\$0.0000	\$42.8700	\$0.0000	\$0.0000	\$0.0000	\$42.8700
31.	Phillips	Transmontaigne	Phillips	06/10/05	F06	464.48	\$42.8700	19,912.25	\$0.0000	19,912.25	\$42.8700	\$0.0000	\$42.8700	\$0.0000	\$0.0000	\$0.0000	\$42.8700
32.	Phillips	Transmontaigne	Phillips	06/13/05	F06	313.72	\$43.5990	13,677.88	\$0.0000	13,677.88	\$43.5990	\$0.0000	\$43.5990	\$0.0000	\$0.0000	\$0.0000	\$43.5990
33.	Phillips	Transmontaigne	Phillips	06/14/05	F06	616.02	\$43.5990	26,857.85	\$0.0000	26,857.85	\$43.5990	\$0.0000	\$43.5990	\$0.0000	\$0.0000	\$0.0000	\$43.5990
34.	Phillips	Transmontaigne	Phillips	06/15/05	F06	465.27	\$43.5990	20,285.30	\$0.0000	20,285.30	\$43.5990	\$0.0000	\$43.5990	\$0.0000	\$0.0000	\$0.0000	\$43.5990
35.	Phillips	Transmontaigne	Phillips	06/16/05	F06	473.35	\$43.5990	20,637.59	\$0.0000	20,637.59	\$43.5990	\$0.0000	\$43.5990	\$0.0000	\$0.0000	\$0.0000	\$43.5990
36.	Phillips	Transmontaigne	Phillips	06/17/05	F06	471.00	\$43.5990	20,535.12	\$0.0000	20,535.12	\$43.5990	\$0.0000	\$43.5990	\$0.0000	\$0.0000	\$0.0000	\$43.5990
37.	Phillips	Transmontaigne	Phillips	06/20/05	F06	459.40	\$45.0850	20,712.04	\$0.0000	20,712.04	\$45.0850	\$0.0000	\$45.0850	\$0.0000	\$0.0000	\$0.0000	\$45.0850
38.	Phillips	Transmontaigne	Phillips	06/21/05	F06	311.40	\$45.0849	14,039.45	\$0.0000	14,039.45	\$45.0849	\$0.0000	\$45.0849	\$0.0000	\$0.0000	\$0.0000	\$45.0849
39.	Phillips	Transmontaigne	Phillips	06/22/05	F06	775.27	\$45.0850	34,953.04	\$0.0000	34,953.04	\$45.0850	\$0.0000	\$45.0850	\$0.0000	\$0.0000	\$0.0000	\$45.0850
40.	Phillips	Transmontaigne	Phillips	06/23/05	F06	771.93	\$45.0850	34,802.44	\$0.0000	34,802.44	\$45.0850	\$0.0000	\$45.0850	\$0.0000	\$0.0000	\$0.0000	\$45.0850
41.	Phillips	Transmontaigne	Phillips	06/24/05	F06	615.60	\$45.0850	27,754.30	\$0.0000	27,754.30	\$45.0850	\$0.0000	\$45.0850	\$0.0000	\$0.0000	\$0.0000	\$45.0850
42.	Phillips	Transmontaigne	Phillips	06/27/05	F06	624.48	\$46.0000	28,726.06	\$0.0000	28,726.06	\$46.0000	\$0.0000	\$46.0000	\$0.0000	\$0.0000	\$0.0000	\$46.0000
43.	Phillips	Transmontaigne	Phillips	06/28/05	F06	624.65	\$46.0000	28,733.89	\$0.0000	28,733.89	\$46.0000	\$0.0000	\$46.0000	\$0.0000	\$0.0000	\$0.0000	\$46.0000
44.	Phillips	Transmontaigne	Phillips	06/29/05	F06	462.91	\$46.0000	21,293.85	\$0.0000	21,293.85	\$46.0000	\$0.0000	\$46.0000	\$0.0000	\$0.0000	\$0.0000	\$46.0000
45.	Phillips	Transmontaigne	Phillips	06/30/05	F06	471.15	\$46.0000	21,672.88	\$0.0000	21,672.88	\$46.0000	\$0.0000	\$46.0000	\$0.0000	\$0.0000	\$0.0000	\$46.0000

\* No analysis Taken  
 PSC FORM 423-1(a) (2/87)

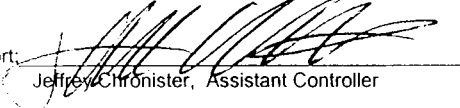
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**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
-----------------	-----------------------	------------------------	-----------------	-----------------------------	--------------------------	-----------------	----------------------------------	------------------	------------------	--------------------------------------	----------------------------

1. None.

**DECLASSIFIED**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

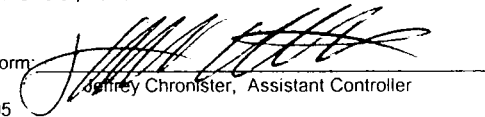
1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	24,423.40	\$39.180	\$8.930	\$48.110	3.07	11,822	6.51	11.76
2.	American Coal	10,IL,165	LTC	RB	11,389.00	\$31.050	\$7.590	\$38.640	1.04	11,837	7.12	12.59
3.	American Coal	10,IL,165	S	RB	12,045.00	\$38.250	\$7.590	\$45.840	1.83	11,809	8.02	11.98
4.	Coal Sales	10,IL,165	S	RB	30,822.60	\$33.170	\$8.640	\$41.810	3.18	11,449	9.96	10.99
5.	Coal Sales	11,IN,51	S	RB	24,924.60	\$32.700	\$9.140	\$41.840	3.18	11,449	9.96	10.99
6.	Coal Sales	9,KY,101	S	RB	17,964.20	\$31.710	\$10.110	\$41.820	3.18	11,449	9.96	10.99
7.	Coal Sales	9, KY,225	S	RB	23,761.00	\$32.990	\$8.840	\$41.830	3.18	11,449	9.96	10.99
8.	Dodge Hill Mining	9,KY,225	LTC	RB	34,958.60	\$30.840	\$8.570	\$39.410	2.54	12,773	9.07	6.02
9.	Dodge Hill Mining	9,KY,225	LTC	RB	25,373.70	\$32.920	\$8.570	\$41.490	2.53	12,795	9.01	6.11
10.	Dodge Hill Mining	9,KY,225	LTC	RB	6,613.00	\$29.040	\$9.140	\$38.180	3.08	11,557	7.90	12.45
11.	Dodge Hill Mining	9,KY,225	LTC	RB	3,806.90	\$31.120	\$9.140	\$40.260	2.99	11,280	8.92	13.54
12.	Emerald	N/A	S	RB	43,431.49	\$44.692	\$0.000	\$44.692	3.36	11,301	11.96	9.30
13.	Freeman United	10,IL,117	S	RB	11,173.85	\$28.500	\$7.590	\$36.090	3.24	10,669	8.28	16.39
14.	Ken American	9,KY,177	S	RB	27,284.10	\$39.810	\$10.290	\$50.100	2.85	11,848	8.77	10.36
15.	Knight Hawk	10,IL,77&145	S	RB	20,367.21	\$33.750	\$9.180	\$42.930	2.78	11,500	8.59	11.18
16.	Synthetic American Fuel	10, IL,165	LTC	RB	48,809.40	\$31.110	\$8.640	\$39.750	2.98	12,146	8.97	8.68

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

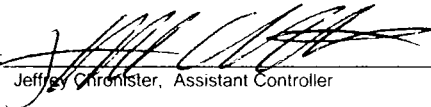
1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	24,423.40	N/A	\$0.000	\$39.180	\$0.000	\$39.180	\$0.000	\$39.180
2.	American Coal	10,IL,165	LTC	11,389.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	American Coal	10,IL,165	S	12,045.00	N/A	\$0.000	\$38.250	\$0.000	\$38.250	\$0.000	\$38.250
4.	Coal Sales	10,IL,165	S	30,822.60	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
5.	Coal Sales	11,IN,51	S	24,924.60	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
6.	Coal Sales	9,KY,101	S	17,964.20	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
7.	Coal Sales	9, KY,225	S	23,761.00	N/A	\$0.000	\$32.990	\$0.000	\$32.990	\$0.000	\$32.990
8.	Dodge Hill Mining	9,KY,225	LTC	34,958.60	N/A	\$0.000	\$30.840	\$0.000	\$30.840	\$0.000	\$30.840
9.	Dodge Hill Mining	9,KY,225	LTC	25,373.70	N/A	\$0.000	\$31.340	\$0.000	\$31.340	\$1.580	\$32.920
10.	Dodge Hill Mining	9,KY,225	LTC	6,613.00	N/A	\$0.000	\$29.040	\$0.000	\$29.040	\$0.000	\$29.040
11.	Dodge Hill Mining	9,KY,225	LTC	3,806.90	N/A	\$0.000	\$29.540	\$0.000	\$29.540	\$1.580	\$31.120
12.	Emerald	N/A	S	43,431.49	N/A	\$0.000	\$44.460	\$0.000	\$44.460	\$0.232	\$44.692
13.	Freeman United	10,IL,117	S	11,173.85	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
14.	Ken American	9,KY,177	S	27,284.10	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
15.	Knight Hawk	10,IL,77&145	S	20,367.21	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
16.	Synthetic American Fuel	10, IL,165	LTC	48,809.40	N/A	\$0.000	\$31.110	\$0.000	\$31.110	\$0.000	\$31.110

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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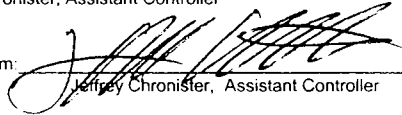
PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	24,423.40	\$39.180	\$0.000	\$0.000	\$0.000	\$8.930	\$0.000	\$0.000	\$0.000	\$0.000	\$8.930	\$48.110
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,389.00	\$31.050	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$38.640
3.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,045.00	\$38.250	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$45.840
4.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	30,822.60	\$33.170	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$41.810
5.	Coal Sales	11,IN,51	Gibson Cnty., IN	RB	24,924.60	\$32.700	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$41.840
6.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	17,964.20	\$31.710	\$0.000	\$0.000	\$0.000	\$10.110	\$0.000	\$0.000	\$0.000	\$0.000	\$10.110	\$41.820
7.	Coal Sales	9, KY,225	Union Cnty, KY	RB	23,761.00	\$32.990	\$0.000	\$0.000	\$0.000	\$8.840	\$0.000	\$0.000	\$0.000	\$0.000	\$8.840	\$41.830
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,958.60	\$30.840	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$39.410
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	25,373.70	\$32.920	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$41.490
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	6,613.00	\$29.040	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$38.180
11.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,806.90	\$31.120	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$40.260
12.	Emerald	N/A	N/A	RB	43,431.49	\$44.692	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.692
13.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,173.85	\$28.500	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$36.090
14.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	27,284.10	\$39.810	\$0.000	\$0.000	\$0.000	\$10.290	\$0.000	\$0.000	\$0.000	\$0.000	\$10.290	\$50.100
15.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	20,367.21	\$33.750	\$0.000	\$0.000	\$0.000	\$9.180	\$0.000	\$0.000	\$0.000	\$0.000	\$9.180	\$42.930
16.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	48,809.40	\$31.110	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$39.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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PSC Form 423-2

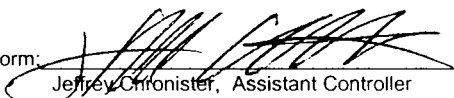
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	30,241.95	\$21.000	\$3.190	\$24.190	4.83	14,142	0.35	7.02

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2 (2/87)

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PSC Form 423-2(a)

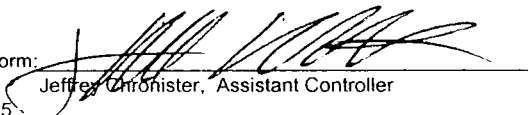
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	30,241.95	N/A	\$0.000	\$21.000	\$0.000	\$21.000	\$0.000	\$21.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

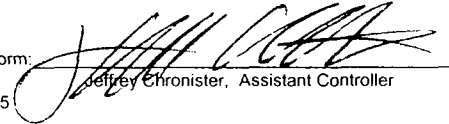
1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	Davant, La.	RB	30,241.95	\$21.000	\$0.000	\$0.000	\$0.000	\$3.190	\$0.000	\$0.000	\$0.000	\$0.000	\$3.190	\$24.190

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

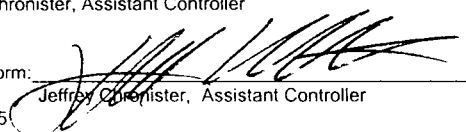
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	288,843.00	\$42.098	\$11.474	\$53.572	2.93	11,826	7.91	11.12
2.	SSM Petcoke	N/A	S	OB	33,724.83	\$12.000	\$12.088	\$24.088	6.32	14,043	0.31	7.33
3.	Glencore	45,Columbia,999	S	OB	36,954.00	\$74.490	\$0.000	\$74.490	0.74	12,305	6.15	9.07

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes priod period adjustments.

FPSC FORM 423-2 (2/87)

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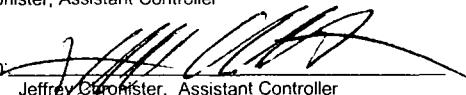
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	288,843.00	N/A	\$0.000	\$42.098	\$0.000	\$42.098	\$0.000	\$42.098
2.	SSM Petcoke	N/A	S	33,724.83	N/A	\$0.000	\$12.000	\$0.000	\$12.000	\$0.000	\$12.000
3.	Glencore	45,Columbia,999	S	36,954.00	N/A	\$0.000	\$74.490	\$0.000	\$74.490	\$0.000	\$74.490

FPSC FORM 423-2(a) (2/87)

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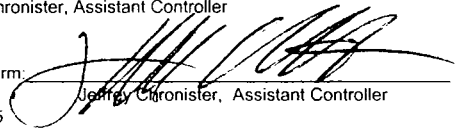
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	288,843.00	\$42.098	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.474	\$0.000	\$0.000	\$11.474	\$53.572
2.	SSM Petcoke	N/A	Davant, La.	OB	33,724.83	\$12.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.088	\$0.000	\$0.000	\$12.088	\$24.088
3.	Glencore	45.Columbia.999	La Jagua	OB	36,954.00	\$74.490	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$74.490

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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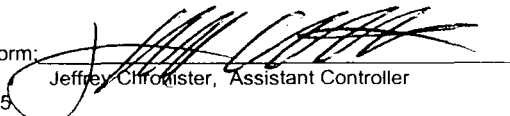
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	N/A	78,344.00	\$35.751	\$15.487	\$51.238	3.17	13,536	2.62	7.72

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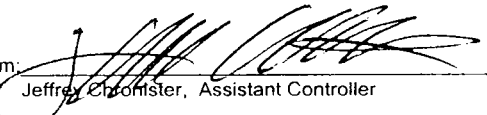
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PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	78,344.00	N/A	\$0.000	\$35.751	\$0.000	\$35.751	\$0.000	\$35.751

PSC FORM 423-2(a) (2/87)

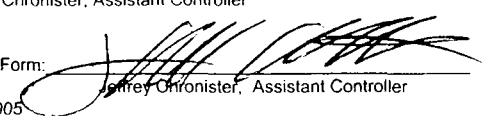
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: June Year: 2005  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6 Date Completed: August 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer facility	N/A	N/A	N/A	78,344.00	\$35.751	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.467	\$0.000	\$4.020	\$15.487	\$51.238

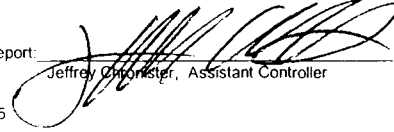
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2005  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: August 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May 2005	Transfer Facility	Big Bend	American Coal	2.	23,903.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.790	\$39.430	Quality Adjustment

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