FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

I. REPORTING MONTH:

09/2005

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

070001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 11/14/2005

LINE			CHIDDAIG	DUD OT LOC	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
		SUPPLIER NAME	SHIPPING	PURCHASE							
NO.	PLANT NAME	SUPPLIER NAME	<u>POINT</u>	<u>TYPE</u>	LOCATION	DATE	OIL	<u>(%)</u>	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Bartow Steam Plant	RIO Energy International, Inc	F-Rio Houston,TX	MTC	FOB TERMINAL	9/2005	FO6	1.44	156,085	684,857	\$36.0300
2	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	9/2005	F06	1.37	156,157	115,307	\$36.0100
3	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	9/2005	FO6	1.45	156,232	116,546	\$36.0300
4	Central Tampa Tank Farm	Martin Product Sales	F- Martin Panama City,FL	MTC	FOB PLANT	9/2005	FO2	0.39	138,844	59,895	\$89.5700
5	Colonial Jacksonville TankFar	BP Amoco Oil	F-BP Jackson ville,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,000	140,004	\$89.6200
6	Debary Peakers	BP Amoco Oil	F-BP Taft,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,141	2,804	\$89.2000
7	Debary Peakers	BP Amoco Oil	F-BP Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,000	176	\$89.6500
8	Debary Peakers	BP Amoco Oil	F-BP Jacksonville,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	9,316	\$89.6700
9	Debary Peakers	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,000	1,252	\$89.6500
10	Debary Peakers	Delco Oil	F- Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	3,004	\$89.5900
11	Debary Peakers	Royal Petroleum	F- Royal ,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	11,486	\$89.5700
12	Hines Energy Complex	BP Amoco Oil	F-BP Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	2,299	\$89.7000
13	Intercession City Peakers	Amerada Hess Corporation	F- Central Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,000	3,545	\$89.3100
14	Intercession City Peakers	BP Amoco Oil	F-BP Taft,FL	MTC	FOB PLANT	9/2005	FO2	0.47	138,000	9,397	\$89.8400
15	Intercession City Peakers	BP Amoco Oil	F-BP Jacksonville,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	3,095	\$89.7500
16	Intercession City Peakers	BP Amoco Oil	F-BP Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.21	138,000	31,058	\$89.5100
17	Intercession City Peakers	Delco Oil	F-Tampa,FL	MTC	FOB PLANT	9/2005	FO2	0.06	138,000	15,877	\$89.0300
18	Intercession City Peakers	Royal Petroleum	F~Royal ,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	7,716	\$89,4200
19	Suwanne Peakers	Sommers Oil Co	F- Sommers Bainbridge,GA	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	177	\$89.2700

DECLASSIFIED

CONFIDENTIAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

09/2005

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 11/14/2005

								SULFER	BTU		DELIVERED
LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	<u>LOCATION</u>	DATE	<u>OIL</u>	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	9/2005	FO6	1.00	155,000	37,576	\$36.0300
21	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	9/2005	PO6	1.00	155,000	23,352	\$35.4200
22	Suwannee Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	9/2005	PO6	1.00	155,000	25,218	\$36.0100
23	Suwannee Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB PLANT	9/2005	PO6	1.00	155,000	6,977	\$36.0000
24	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	9/2005	FO6	1.00	155,000	2,915	\$36.0300
25	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	9/2005	FO6	1.41	155,000	10,653	\$36.0300
26	Turner Peakers	Colonial Oil Industries, Inc.	F-Colonial Jacksonville,FL	MTC	FOB PLANT	9/2005	FO2	0.50	138,000	692	\$89.6000
27	Turner Peakers	TransMontaigne Product	F- TransMont Terminals,FL	MTC	FOB PLANT	9/2005	FO2	0.05	138,000	705	\$89.8000

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

09/2005

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 11/14/2005

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL		DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
<u>NO</u>			LOCATION	DATE	OIL	<u>(Bbl)</u>	(\$/Bbl)	<u>(\$)</u>	(\$)	<u>(\$)</u>	<u>(\$/Bbl)</u>	(\$/Bbl)	<u>(\$/Bbl)</u>	(\$/Bbl)	<u>(\$/BbI)</u>	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINA	L 9/2005	FO6	684,857	\$36.03	\$24,676,793.77	\$0.00	\$24,676,793.77	\$36.03	\$0.00	\$36.03	\$0.00	\$0.00	\$0.00	\$36.03
2	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMENA	L 9/2005	FO6	115,307	\$36.01	\$4,152,731.49	\$0.00	\$4,152,731.49	\$36.0	\$0.00	\$36.01	\$0.00	\$0.00	\$0.00	\$36.01
3	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMINA	L 9/2005	FO6	116,546	\$36.03	\$4,199,470.00	\$0.00	\$4,199,470.00	\$36.03	\$0.00	\$36.03	\$0.00	\$0.00	\$0.00	\$36.03
4	Central Tampa Tank Farm	Martin Product Sales	FOB PLANT	9/2005	FO2	59,895	\$89.57	\$5,364,629.28	\$0.00	\$5,364,629.28	\$89.57	7 \$0.00	\$89.57	7 \$0.00	\$0.00	\$0.00	\$89.57
5	Colonial Jacksonville TankF	BP Amoco Oil	FOB PLANT	9/2005	FO2	140,004	\$89.62	\$12,546,572.67	\$0.00	\$12,546,572.6	7 \$89.62	2 \$0.00	\$89.62	2 \$0.00	\$0.00	\$0.00	\$89.62
6	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	2,804	\$89.20	\$250,070.85	\$0.00	\$250,070.85	\$89.20	00.00	\$89.20	\$0.00	\$0.00	\$0.00	\$89.20
7	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	176	\$89.65	\$15,807.79	\$0.00	\$15,807.79	\$89.6	5 \$0.00	\$89.65	\$0.00	\$0.00	\$0.00	\$89.65
8	Debary Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	9,316	\$89.67	\$835,338.87	\$0.00	\$835,338.8	7 \$89.6	7 \$0.00	\$89.6	7 \$0.00	\$0.00	\$0.00	\$89.67
9	Debary Peakers	Colonial Oil Industries, Inc.	FOB PLANT	9/2005	FO2	1,252	\$89.65	\$112,254.32	\$0.00	\$112,254.33	2 \$89.63	5 \$0.00	\$89.65	5 \$0.00	\$0.00	\$0.00	\$89.65
10	Debary Peakers	Delco Oil	FOB PLANT	9/2005	FO2	3,004	\$89.59	\$269,123.32	\$0.00	\$269,123.33	2 \$89.59	9 \$0.00	\$89.59	\$0.00	\$0.00	\$0.00	\$89.59
11	Debary Peakers	Royal Petroleum	FOB PLANT	9/2005	FO2	11,486	\$89.57	\$1,028,769.06	\$0.00	\$1,028,769.0	\$89.5	7 \$0.00	\$89.5	7 \$0.00	\$0.00	\$0.00	\$89.57
12	Hines Energy Complex	BP Amoco Oil	FOB PLANT	9/2005	FO2	2,299	\$89.70	\$206,255.62	\$0.00	\$206,255.63	\$89.70	00.00	\$89.70	0.00	\$0.00	\$0.00	\$89.70
13	Intercession City Peakers	Amerada Hess Corporation	FOB PLANT	9/2005	FO2	3,545	\$89.31	\$316,627.52	\$0.00	\$316,627.5	2 \$89.3	1 \$0.00	\$89.3	1 \$0.00	\$0.00	\$0.00	\$89.31
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	9,397	\$89.84	\$844,216.78	\$0.00	\$844,216.7	8 \$89.8	\$0.00	\$89.8	4 \$0.00	\$0.00	\$0.00	\$89.84
15	Intercession City Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	3,095	\$89.75	\$277,803.80	\$0.00	\$277,803.80	\$89.7	5 \$0.00	\$89.75	5 \$0.00	\$0.00	\$0.00	\$89.75
16	Intercession City Peakers	BP Amoco Oil	FOB PLANT	9/2005	FO2	31,058	\$89.51	\$2,780,133.79	\$0.00	\$2,780,133.79	\$89.5	1 \$0.00	\$89.5	1 \$0.00	\$0.00	\$0.00	\$89.51
17	Intercession City Peakers	Delco Oil	FOB PLANT	9/2005	FO2	15,877	\$89.03	\$1,413,542.19	\$0.00	\$1,413,542.19	589.0	3 \$0.00	\$89.0	3 \$0.00	\$0.00	\$0.00	\$89.03
18	Intercession City Peakers	Royal Petroleum	FOB PLANT	9/2005	FO2	7,716	\$89.42	\$689,936.55	\$0.00	\$689,936.5	5 \$89.4	2 \$0.00	\$89.43	2 \$0.00	\$0.00	\$0.00	\$89.42

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

09/2005

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

KELLI HNATH

MANAGER, RCO BACK OFFICE

5. DATE COMPLETED: 11/14/2005

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO			LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	<u>(\$)</u>	(\$)	<u>(\$)</u>	<u>(\$/Bbl)</u>	(\$/Bbl)	<u>(\$/Bbl)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(q)	(1)
19	Suwanne Peakers	Sommers Oil Co	FOB PLANT	9/2005	PO2	177	\$89.27	\$15,792.23	\$0.00	\$15,792.23	\$89.27	\$0.00	\$89.27	\$0.00	\$0.00	\$0.00	\$89.27
20	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2005	FO6	37,576	\$36.03	\$1,353,719.80	\$0.00	\$1,353,719.80	\$36.03	\$0.00	\$36.03	\$0.00	\$0.00	\$0.00	\$36.03
21	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	9/2005	F O6	23,352	\$35.42	\$827,119.29	\$0.00	\$827,119.29	\$35.42	9 \$0.00	\$35.42	2 \$0.00	\$0.00	\$0.00	\$35.42
22	Suwannee Steam Plant	RIO Energy International, Inc	FOB PLANT	9/2005	F O6	25,218	\$36.01	\$908,118.44	\$0.00	\$908,118.44	\$36.01	\$0.00	\$36.0	\$0.00	\$0.00	\$0.00	\$36.01
23	Suwannee Steam Plant	RIO Energy International, Inc	FOB PLANT	9/2005	F O6	6,977	\$36.00	\$251,167.59	\$0.00	\$251,167.59	\$36.00	\$0.00	\$36.00	\$0.00	\$0.00	\$0.00	\$36.00
24	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2005	F06	2,915	\$36.03	\$105,039.13	3 \$0.00	\$105,039.13	\$36.03	\$0.00	\$36.03	\$0.00	\$0.00	\$0.00	\$36.03
25	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	9/2005	PO6	10,653	\$36.03	\$383,765.9	\$0.00	\$383,765.94	\$36.03	\$0.00	\$36.00	\$0.00	\$0.00	\$0.00	\$36.03
26	Turner Peakers	Colonial Oil Industries, Inc.	FOB PLANT	9/2005	F O2	692	\$89.60	\$61,979.5	3 \$0.00	\$61,979.53	\$89.60	\$0.00	\$89.60	\$0.00	\$0.00	\$0.00	\$89.60
27	Turner Peakers	TransMontaigne Product	FOB PLANT	9/2005	PO2	705	\$89.80	\$63,299.70	5 \$0.00	\$63,299.76	5 \$89.80	\$0.00	\$89.80	\$0.00	\$0.00	\$0.00	\$89.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - TAMPAPLEX

SPECIFIED CONFIDENTIAL 4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			T	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/ib)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Guasare Coal American, Inc	50 , IM , 999	MTC	ОВ	47,940	\$40.19	\$3.55	\$43.74	0.66	12,794	6.57	7.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			T	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Co.	08 , Wv , 039	MTC	В	6,428	\$50.50	\$11,16	\$61.66	0.68	12,355	12.13	6.01
2	Central Coal Co.	08 , Wv , 039	MTC	В	11,478	\$50.50	\$10.72	\$61.22	0.68	12,355	12.13	6.01
3	Central Coal Co.	08 , Wv , 039	MTC	В	6,006	\$50.50	\$11.22	\$61.72	0.68	12,355	12.13	6.01
4	Progress Fuels Corporation	08, Wv, 039	MTC	В	3,423	\$62.10	\$10.72	\$72.82	0.68	12,430	12.18	5.44
5	Progress Fuels Corporation	08, Wv, 039	MTC	В	9,277	\$61.86	\$11.22	\$73.08	0.68	12,430	12.18	5.44
6	Progress Fuels Corporation	08, Wv, 039	MTC	В	3,045	\$61,40	\$11,16	\$72.56	0.68	12,430	12.18	5.44
7	Progress Fuels Corporation	08, Wv, 039	MTC	В	1,568	\$61.44	\$11.16	\$72.60	0.65	12,473	11.68	6.38
8	Progress Fuels Corporation	08, Wv, 039	MTC	В	7,875	\$61.96	\$10.72	\$72.68	0.65	12,473	11.68	6.38
9	Progress Fuels Corporation	08, Wv, 039	MTC	В	4,973	\$61.86	\$11.22	\$73.08	0.65	12,473	11.68	6.38
10	Guasare Coal American, Inc.	50,IM, 999	MTC	OB	31,116	\$40.19	\$0.35	\$40.54	0.66	12,794	6.57	7.57
11	Guasare Coal American, Inc.	50 , IM , 999	MTC	OB	16,476	\$40.19	\$1,90	\$42.09	0.66	12,794	6.57	7.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

									Total					
								Effective	Transpor-	F.O.B.	As	Received	d Coal Qu	ality
					٦	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line			Min	Э	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name		Locat	ion	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
. 1	Drummond Coal Sales, Inc.	25	IM	999	MTC	GB	94,696	\$55.50	\$0.00	\$55.50	0.46	11,666	4.91	11.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B& W Resources , Inc. Consolidated Coal Sales	08 , Ky , 051	MTC	UR	28,862	\$46.50	\$23.23	\$69.73	1.09	12,329	12.03	4.76
2		08 , Ky , 133	MTC	UR	70,991	\$54.00	\$23.36	\$77.36	1.04	12,665	9.51	6.01
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	47,081	\$41.53	\$23.36	\$64.89	1.00	12,272	11.23	6.76
4	Sequoia Energy , LLC	08 , Ky , 095	MTC	UR	9,510	\$47.02	\$23.23	\$70.25	0.93	12,706	10.81	4.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

							Total					
						Effective	Transpor-	F.O.B.	As	Received		
			,	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	38,851	\$34.95	\$23.36	\$58.31	0.67	12,764	8.89	6.04
2	Arch Coal Sales	08 , Va , 105	S	UR	9,320	\$63.00	\$23,23	\$86.23	0.69	12,715	9.32	6.82
3	Central Appalachian Mining LLC	08 , Ky , 195	MTC	UR	47,711	\$34.75	\$23,36	\$58.11	0.67	12,617	10.63	5.73
4	Massey Coal Sales Co. Inc.	08, Wv, 005	MTC	UR	47,440	\$45.00	\$25,20	\$70.20	0.72	12,441	12.37	5.79
5	Progress Fuels Corporation	08 , Ky , 119	MTC	UR	39,209	\$49.77	\$24.79	\$74.56	0.71	12,828	8.73	5.35
6	Transfer Facility	N/A	N/A	OB	98,369	\$63.97	\$7.23	\$71.20	0.66	12,314	9.70	8.31
7	Transfer Facility	N/A	N/A	OB	98,600	\$52.45	\$6.15	\$58.60	0.45	11,582	5.19	12.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - TAMPAPLEX

SPECIFIED CONFIDENTIAL 4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Furrell, Business Financial Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase	_	Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Guasare Coal American, Inc,.	50 , IM , 999	MTC	47,940	\$40.19	\$0.00	\$40.19	\$0.00	\$40.19	\$0.00	\$40.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Coal Co.	08, Wv, 039	MTC	6,428	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50
2	Central Coal Co.	08, Wv, 039	MTC	11,478	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50
3	Central Coal Co.	08 , Wv , 039	MTC	6,006	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50
4	Progress Fuels Corporation	08 , Wv , 039	MTC	3,423	\$62.00	\$0.00	\$62.00	\$0.00	\$62,00	\$0.10	\$62.10
5	Progress Fuels Corporation	08 , Wv , 039	MTC	9,277	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.14)	\$61.86
6	Progress Fuels Corporation	08 , Wv , 039	MTC	3,045	\$62.00	\$0.00	\$62,00	\$0.00	\$62.00	(\$0.60)	\$61.40
7	Progress Fuels Corporation	08 , Wv , 039	MTC	1,568	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.56)	\$61.44
8	Progress Fuels Corporation	08 , Wv , 039	MTC	7,875	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.04)	\$61.96
9	Progress Fuels Corporation	08 , Wv , 039	MTC	4,973	\$62.00	\$0.00	\$62.00	\$0.00	\$62,00	(\$0.14)	\$61.86
10	Guasare Coal American, Inc.	50, IM, 999	MTC	31,116	\$40.19	\$0.00	\$40.19	\$0.00	\$40.19	\$0.00	\$40.19
11	Guasare Coal American, Inc.	50 , IM , 999	MTC	16,476	\$40,19	\$0.00	\$40.19	\$0.00	\$40.19	\$0.00	\$40.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrel, Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Drummond Coal Sales, Inc.	25 , IM , 999	MTC	94,696	\$55.50	\$0.00	\$5 5.50	\$0.00	\$55.50	\$0.00	\$55.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B Futrell Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	B& W Resources , Inc.	08, Ky, 051	MTC	28,862	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
2	Consolidated Coal Sales	08 , Ky , 133	MTC	70,991	\$54.00	\$0.00	\$54.00	\$0.00	\$54,00	\$0.00	\$54.00
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	47,081	\$41.53	\$0.00	\$4 1.53	\$0.00	\$41.53	\$0.00	\$41.53
4	Sequoia Energy , LLC	08 , Ky , 095	MTC	9,510	\$47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$0.02	\$47.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrel Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	38,851	\$34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$0.00	\$34.95
·2	Arch Coal Sales	08 , Va , 105	S	9,320	\$63.00	\$0.00	\$63,00	\$0.00	\$63.00	\$0.00	\$63.00
3	Central Appalachian Mining LLC	08 , Ky , 195	MTC	47,711	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
4	Massey Coal Sales Co. Inc.	08, Wv, 005	MTC	47,440	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
5	Progress Fuels Corporation	08 , Ky , 119	MTC	39,209	\$48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1.27	\$49.77
6	Transfer Facility	N/A	N/A	98,369	\$63.97	\$0.00	\$63.97	\$0.00	\$63.97	N/A	\$63.97
7	Transfer Facility	N/A	N/A	98,600	\$52.45	\$0.00	\$ 52.45	\$0.00	\$52,45	N/A	\$52.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - TAMPAPLEX

SPECIFIED CONFIDENTIAL 4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analysi

•							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line No.	Supplier Name	Mine .ocation	Shipping	tation	-	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
		_ocation	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	Guasare Coal American, Inc.	. 50 , IM ,	999 Maracaibo, Vz.	ОВ	47,940	\$40.19	N/A	N/A	N/A	N/A	\$3.55	N/A	N/A	N/A	\$3.55	\$43.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name .	ocation	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Co.	08 , Wv ,	039 Kanawha,Wv	В	6,428	\$50.50	N/A	N/A	N/A	\$9.12	\$2,04	N/A	N/A	N/A	\$11.16	\$61.66
2	Central Coal Co.	08 , W∨ ,	039 Kanawha,Wv	В	11,478	\$50.50	N/A	N/A	N/A	\$9.12	\$1.60	N/A	N/A	N/A	\$10.72	\$61.22
3	Central Coal Co.	08 , Wv ,	039 Kanawha,Wv	В	6,006	\$50.50	N/A	N/A	N/A	\$9.12	\$2.10	N/A	N/A	N/A	\$11.22	\$61.72
4	Progress Fuels Corporation	08 , Wv ,	039 Kanawha,Wv	В	3,423	\$62.10	N/A	N/A	N/A	\$9.12	\$1.60	N/A	N/A	N/A	\$10.72	\$72.82
5	Progress Fuels Corporation	08 , W∨ ,	039 Kanawha,Wv	В	9,277	\$61.86	N/A	N/A	N/A	\$9.12	\$2.10	N/A	N/A	N/A	\$11.22	\$73.08
6	Progress Fuels Corporation	08 , W∨ ,	039 Kanawha,Wv	В	3,045	\$61,40	N/A	N/A	N/A	\$9.12	\$2,04	N/A	N/A	N/A	\$11.16	\$72.56
7	Progress Fuels Corporation	08 , W∨ ,	039 Kanawha,Wv	В	1,568	\$61.44	N/A	N/A	N/A	\$9.12	\$2,04	N/A	N/A	N/A	\$11.16	\$72.60
8	Progress Fuels Corporation	08 , Wv ,	039 Kanawha,Wv	В	7,875	\$61.96	N/A	N/A	N/A	\$9.12	\$1.60	N/A	N/A	N/A	\$10.72	\$72.68
9	Progress Fuels Corporation	08 , Wv ,	039 Kanawha,Wv	В	4,973	\$61.86	N/A	N/A	N/A	\$9.12	\$2.10	N/A	N/A	N/A	\$11.22	\$73.08
10	Guasare Coal American, Inc.	50 , IM ,	999 Paso Diablo	OB	31,116	\$40.19	N/A	N/A	N/A	NA	\$0.35	N/A	N/A	N/A	\$0.35	\$40.54
11	Guasare Coal American, Inc.	50 , IM ,	999 Paso Diablo	OB	16,476	\$40.19	N/A	N/A	N/A	NA	\$1.90	N/A	N/A	N/A	\$1.90	\$42.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpo	r-	Purchase	k Loadini	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) (\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Drummond Coal Sales, Inc. 2	25 IM, 999,	MT	С	94,696	55.50	NA	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$55.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futred, Business Financial Analyst

6. Date Completed: November 15, 2005

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	B& W Resources , Inc.	08 , Ky ,	051 Clay, Ky	UR	28,862	\$46.50	N/A	\$22.08	\$ 1.15	N/A	N/A	N/A	\$0.00	\$0.00	\$23.23	\$69.73
2	Consolidated Coal Sales	08 , Ky ,	119 Knott, Ky	UR	70,991	\$54.00	N/A	\$22.21	\$1.15	N/A	N/A	N/A	\$0.00	\$0.00	\$23.36	\$77.36
3	Massey Coal Sales Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	47,081	\$41.53	N/A	\$22.21	\$1.15	N/A	N/A	N/A	\$0.00	\$0.00	\$23,36	\$64.89
4	Sequoia Energy , LLC	08 , Ky ,	095 Harlan, Ky	UR	9,510	\$47.02	N/A	\$22.08	\$1.15	N/A	N/A	N/A	\$0.00	\$0.00	\$23.23	\$70.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	Alliance Coal Sales Corp.	08 , Ky ,	195 Pike, Ky	UR	38,851	\$ 34.95	N/A	\$22.21	\$1.15	N/A	N/A	N/A	N/A	N/A	\$23.36	\$58.31
2	Arch Coal Sales	08,Va,	105 Lee, Va	UR	9,320	\$63.00	N/A	\$22.08	\$1.15	N/A	N/A	N/A	N/A	N/A	\$23.23	\$86.23
3	Central Appalachian Mining LLC	08 , Ky ,	195 Pike, Ky	UR	47,711	\$34.75	N/A	\$22.21	\$1.15	N/A	N/A	N/A	N/A	N/A	\$23.36	\$58.11
4	Massey Coal Sales Co. Inc.	08 , Wv ,	005 Boone, Wv	UR	47,440	\$45.00	N/A	\$24.05	\$1.15	N/A	N/A	N/A	N/A	N/A	\$25.20	\$70.20
5	Progress Fuels Corporation	08,Ky,	119 Knott, Ky.	UR	39,209	\$49.77	N/A	\$23.64	\$1.15	N/A	N/A	N/A	N/A	N/A	\$24.79	\$74.56
6	Transfer Facility	N/A	Plaquemines, P	a OB	98,369	\$ 63.97	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$7.23	\$71.20
7	Transfer Facility	N/A	Mobile	ОВ	98,600	\$ 52.45	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$6.15	\$58.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - TAMPAPLEX

SPECIFIED

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analys

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	(1)	(m)

-----NONE-----

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	07/5	Transfer	FIMT	Guasare Coal American, Inc.	6	47,398	2A	(k)Quality Adjustment	\$0.00	(\$0.02)	\$ 42.07	Quality Adjustment	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	08/05	McDuffie	e Coal Termir	Drummond	1	61,901	2A	(k) Quality Adjustment	\$0.00	(\$0.63)	\$ 54.87	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analyst

6. Date Completed: November 15, 2005

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

-----NONE-----

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell, Business Financial Analyst (919) 564-2678

5. Signature of Official Submitting Report

Amy B. Futrell, Business Financial Analysi

6. Date Completed: November 15, 2005

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

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