



Florida City Gas

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November 21, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of October 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DA

11226 NOV 23

FPSC-COMMISSION CLE

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
(REVISED 6/08/94) *

ESTIMATED FOR THE PERIOD OF:

JANUARY 05 Through DECEMBER 05

	CURRENT MONTH: 10/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,758	13,120	(2,638)	(20.11)	185,558	148,012	(37,546)	(25.37)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	11,160	11,160	100.00	-	155,049	155,049	100.00
3 SWING SERVICE (Line 16 A-1 support detail)	216,336	-	(216,336)	-	587,819	-	(587,819)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,509,095	2,375,297	(1,133,798)	(47.73)	26,176,763	27,387,330	1,210,567	4.42
5 DEMAND (Line 32 A-1 support detail)	499,125	514,080	14,955	2.91	6,076,274	5,987,174	(89,100)	(1.49)
6 OTHER (Line 40 A-1 support detail)	40,000	6,678	(33,322)	(498.98)	109,539	78,905	(30,634)	(38.82)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,280,314	2,920,335	(1,359,979)	(46.57)	33,135,953	33,756,470	620,517	1.84
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,996)	(1,882)	114	(6.06)	(17,290)	(19,161)	(1,871)	9.76
14 TOTAL THERM SALES	2,984,545	2,918,453	(46,092)	(1.58)	29,135,312	33,737,309	4,601,997	13.64
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,592,613	3,101,667	509,054	16.41	32,878,047	34,990,782	2,112,735	6.04
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,240,000	1,240,000	100.00	-	16,228,000	16,228,000	100.00
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	58,030	-	(58,030)	-	302,730	-	(302,730)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,365,733	3,096,867	731,134	23.61	31,941,117	34,932,182	2,991,065	8.56
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,921,610	886,290	8.12	122,283,700	124,711,460	2,427,760	1.95
20 OTHER Commodity (Line 40 A-1 support detail)	-	6,800	6,800	100.00	62,003	78,600	16,597	21.12
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,423,763	3,103,667	679,904	21.91	32,305,850	35,010,782	2,704,932	7.73
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,957)	(2,000)	(43)	2.15	(18,573)	(20,000)	(1,427)	7.14
27 TOTAL THERM SALES (24-26 Estimated only)	3,138,401	3,101,667	(36,734)	(1.18)	35,002,511	34,990,782	(11,729)	(0.03)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00608	0.00423	(0.00185)	(43.74)	0.00564	0.00423	(0.00141)	(33.33)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	0.00955	0.00955	100.00
30 SWING SERVICE (3/17)	-	-	-	-	1.94173	-	(1.94173)	-
31 COMMODITY (Other) (4/18)	1.48330	0.76700	(0.71630)	(93.39)	0.81953	0.78401	(0.03552)	(4.53)
32 DEMAND (5/19)	0.04974	0.04707	(0.00267)	(5.67)	0.04969	0.04801	(0.00168)	(3.50)
33 OTHER (6/20)	-	0.98206	0.98206	100.00	1.76667	1.00388	(0.76279)	(75.98)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.76598	0.94093	(0.82505)	(87.68)	1.02570	0.96417	(0.06153)	(6.38)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	1.01993	0.94100	(0.07893)	(8.39)	0.93092	0.95805	0.02713	2.83
40 TOTAL THERM SALES (11/27)	1.36385	0.94154	(0.42231)	(44.85)	0.94667	0.96472	0.01805	1.87
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	1.28869	0.86638	(0.42231)	(48.74)	0.87151	0.88956	0.01805	2.03
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.29517	0.87074	(0.42443)	(48.74)	0.87589	0.89403	0.01814	2.03
45 PGA FACTOR ROUNDED TO NEAREST .001	1.295	0.871	(0.424)	(48.68)	0.876	0.894	0.018	2.01

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 05		Through		DECEMBER 05			
		CURRENT MONTH: 10/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,758	21,705	5,947	27.40	185,558	254,993	69,435	27.23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	216,336	-	(216,336)	-	587,819	-	(587,819)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,509,095	4,817,303	1,308,208	27.16	26,176,763	27,534,122	1,357,359	4.93
5	DEMAND (Line 25 + Line 31 A-1 support detail)	499,125	496,797	(2,328)	(0.47)	6,076,274	6,116,988	40,714	0.67
6	OTHER (Line 40 A-1 support detail)	40,000	6,678	(33,322)	(498.98)	109,539	80,666	(28,873)	(35.79)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	4,280,314	5,342,483	1,062,169	19.88	33,135,953	33,986,769	850,816	2.50
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,996)	(3,278)	(1,282)	39.11	(17,290)	(19,998)	(2,708)	13.54
14	TOTAL THERM SALES	2,964,545	5,339,205	2,374,660	44.48	29,135,312	33,966,771	4,831,459	14.22
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,592,613	3,255,230	662,617	20.36	32,878,047	34,182,449	1,304,402	3.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	58,030	-	(58,030)	-	302,730	-	(302,730)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,365,733	3,255,230	889,497	27.33	31,941,117	34,182,449	2,241,332	6.56
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	122,283,700	123,825,170	1,541,470	1.24
20	OTHER Commodity (Line 40 A-1 support detail)	-	6,800	6,800	100.00	62,003	80,400	18,397	22.88
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,423,763	3,262,030	838,267	25.70	32,305,850	34,262,849	1,956,999	5.71
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,957)	(2,000)	(43)	-	(18,573)	(20,000)	(1,427)	7.14
27	TOTAL THERM SALES (24-26 Estimated only)	3,138,401	3,260,030	121,629	3.73	35,002,511	34,242,849	(759,662)	(2.22)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00608	0.00667	0.00059	8.85	0.00564	0.00746	0.00182	24.40
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	3.72800	-	(3.72800)	-	1.94173	-	(1.94173)	-
31	COMMODITY (Other) (4/18)	1.48330	1.47967	(0.00363)	(0.23)	0.81953	0.80550	(0.01403)	(1.74)
32	DEMAND (5/19)	0.04974	0.04950	(0.00024)	(0.48)	0.04969	0.04940	(0.00029)	(0.59)
33	OTHER (6/20)	-	0.98206	0.98206	100.00	1.76667	1.00331	(0.76336)	(76.08)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.76598	1.63778	(0.12820)	(7.83)	1.02570	0.99194	(0.03376)	(3.40)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.01993	1.63900	0.61907	37.77	0.93092	0.99990	0.06898	6.90
40	TOTAL THERM SALES (11/27)	1.36385	1.63878	0.27493	16.78	0.94667	0.99252	0.04585	4.62
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	1.28869	1.56362	0.27493	17.58	0.87151	0.91736	0.04585	5.00
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.29517	1.57149	0.27632	17.58	0.87589	0.92197	0.04608	5.00
45	PGA FACTOR ROUNDED TO NEAREST .001	1.295	1.571	0.276	17.57	0.876	0.922	0.046	4.99

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 10/05

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,695,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(100,430)	15,769.63	(0.15702)
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,957)	(11.89)	0.00608
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,592,613	15,757.74	0.00608
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	58,030	216,336.42	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	58,030	216,336.42	3.72801
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,594,570	3,967,290.07	1.52907
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(286,200.00)	(297,962.82)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	59,320	47,005.24	
22 Other Shippers (Line 85 Page 10)	0.00	(205,253.71)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,957)	(1,984.12)	1.01386
24 TOTAL COMMODITY (Other)	2,365,733	3,509,094.66	1.48330
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,035,320	493,858.07	0.04921
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	10,035,320	499,125.39	0.04974
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	0.00	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		40,000.00	
40 TOTAL OTHER	0	40,000.00	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 10/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,549,095	4,823,981	1,274,886	26.43%	26,286,302	27,614,788	1,328,486	4.81%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	731,219	518,502	(212,717)	-41.03%	6,849,651	6,371,981	(477,670)	-7.50%
3	TOTAL	4,280,314	5,342,483	1,062,169	19.88%	33,135,953	33,986,769	850,816	2.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,964,545	5,339,205	2,374,660	44.48%	29,135,312	33,966,771	4,831,459	14.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639	-	0.00%	2,656,390	2,656,390	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,230,184	5,604,844	2,374,660	42.37%	31,791,702	36,623,161	4,831,459	13.19%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,050,130)	262,361	1,312,491	500.26%	(1,344,251)	2,636,392	3,980,643	150.99%
8	INTEREST PROVISION-THIS PERIOD (21)	138	(1,007)	(1,145)	113.70%	79,468	(7,750)	(87,218)	1125.39%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	700,077	(307,236)	(1,007,313)	327.86%	3,305,619	(283,773)	(3,589,392)	1264.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)	-	0.00%	(2,656,390)	(2,656,390)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(615,554)	(311,521)	304,033	-97.60%	(615,554)	(311,521)	304,033	-97.60%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	700,077	(307,236)	(1,007,313)	327.86%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(615,692)	(310,514)	305,178	-98.28%				
14	TOTAL (12+13)	84,385	(617,750)	(702,135)	113.66%				
15	AVERAGE (50% OF 14)	42,193	(308,875)	(351,068)	113.66%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03790	0.03790	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04030	0.04030	-	0.00%				
18	TOTAL (16+17)	0.07820	0.07820	-	0.00%				
19	AVERAGE (50% OF 18)	0.03910	0.03910	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00326	0.00326	-	0.00%				
21	INTEREST PROVISION (15x20)	138	(1,007)	(1,145)	113.70%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE .A-3

(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/05

JANUARY 05

Through

DECEMBER 05

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								18.32
2	Sequent Energy Management	System Supply	FTS	2,695,000		2,695,000	3,967,290.07	-3,234.00	493,858.08	3,234.00	147.21
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,695,000	-	2,695,000	3,967,290	(3,234)	493,858	3,234	165.53

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 05

through

DECEMBER 05

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ■ AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0363	1.0344	1.0315	1.0325	1.0305	1.0441	1.0402	1.0422	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	1.0720	1.0700	1.0670	1.0680	1.0660	1.0800	1.0760	1.0780	0.0000	0.0000

FLORIDA CITY GAS
Gas invoices for the month of 10/05

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	2,695,000	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		2,695,000		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	5,266,590	0.03855	203,027.04	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	248,310	0.03855	9,572.35	()	
8 " System supply	Brevard	1,730,420	0.03855	66,707.69	()	
9 " " "	Merritt Sq.	0	0.03855	0.00	()	
10 Total FTS-1 demand		7,245,320		279,307.08		
11						
12 FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		2,790,000		214,551.00		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		10,035,320		496,186.88		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		2,695,000		3,967,290.07	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		2,695,000		3,967,290.07		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,463,476.95		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 10/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/05		2,695,000.0		-	-			
2 Reverse FTS-1 & FTS-2 Commod accr 09/05		(3,038,430.0)						
3 FTS-1 & FTS-2 Commodity 09/05		2,938,000.0	15,769.63		15,769.63	B1 (1)		
4		2,594,570.0			15,769.63			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/05	10,035,320.0			493,858.08	493,858.08			
7 Reverse FTS-1 & FTS-2 Demand accr 09/05	(8,897,400.0)			(446,539.78)	(446,539.78)			
8 FTS-1 & FTS-2 Demand 09/05	8,897,400.0		446,539.77		446,539.77	B1 (2)		
9								
10 TOTAL FGT DEMAND	10,035,320.0				493,858.07			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17 FGT - Special Fuel Surcharge - 10/05				2,328.80	2,328.80			
18 Reverse FGT - Special Fuel Surcharge - 09/05				(2,328.80)	(2,328.80)			
19 FGT - Special Fuel Surcharge - 09/05			2,328.80		2,328.80	B1 (2)		
20								
21 TECCO - Peoples Gas - 09/05			0.00					
22								
23								
24 Reverse Sequent - 09/05	(3,038,430.0)			(4,759,765.44)	(4,759,765.44)			
25								
26 Sequent - 09/05	3,053,380.0		4,572,705.99		4,572,705.99	B1 (3)		
27								
28 Reverse - Re-accrual Sequent - 05/05	-			(18,194.26)	(18,194.26)			
29 Re-Accrual - Sequent 05/05	-							
30								
31								
32								
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83								
84								
85 Net Activity	14,950.00				(205,253.71)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,695,000.0			3,967,290.07	3,967,290.07			
88								
89 Total purchases & accruals -		2,594,570.0	5,037,344.19	(763,351.33)	4,273,982.86			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 10/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4	Reverse Interconn - 07/05	(55,050.0)		(37,511.80)	(37,511.80)			
5	Interconn - 07/05	55,050.0		37,511.80	37,511.80			
6	Reverse TPS Accrual - 08/05	(800.0)		490.98	490.98			
7	TPS - 08/05	59,320.0	46,514.26	(490.98)	46,023.28	B2		
8	TPS Accrual - 09/05	800.0		490.98	490.98			
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	59,320.00	46,514.26	490.98	47,005.24		
BALANCING CHARGES								
16	Overage Alert Day		58,030.00	216,336.42		216,336.42	B1 (4)	
17								
18	Total balancing charges	0.0	58,030.0	216,336.42		216,336.42		
BOOK-OUT TRANSACTIONS								
20	FGT Cash out - Aug'05	(286,200.0)		(297,962.82)		(297,962.82)	B1 (5)	
21								
22								
23								
24	Total book-outs	0.0	(286,200.0)	(297,962.82)		(297,962.82)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 09/05	0.0			2,938.52	2,938.52	B3	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	2,938.52	2,938.52		
33								
34			2,425,720.0	5,002,232.05	(759,921.83)	4,242,310.22		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			4,242,310.22				
38	Customer Notices			40,000.00				
39	50% margin sharing							
40	Company Use	(1,957.0)		(1,996.01)				(For information only)
41	Refund			0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,423,763.00	4,280,314.21				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711


BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

 ABA #:
 Acct #


 Netted Invoice
 Invoice #: 116010
 Invoice Date: 10/15/2005
 Due Date: 10/25/2005
 Delivery Period: Sep-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$10.8100	FGT Z1	41,571	FOM	\$ 449,382.51 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$11.1700	FGT Z3	9,342	FOM	\$ 104,350.14 3
									50,913		\$ 553,732.65
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$14.6904	FGT Z1	47,519	GDA/FP	\$ 698,072.01 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$15.8890	FGT Z3	215,906	GDA/FP	\$ 3,430,529.70 6
									263,425		\$ 4,128,601.71
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ - 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$12.1809	FGT Z3	(9,000)	Turnback	\$ (109,628.37) 9
									(9,000)		\$ (109,628.37)
									305,338		\$ 4,572,705.99 <i>BM(?)</i>
Total Commodity Purchases											
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	17,115	FOM	\$ 1,186.07 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	31,931	FOM	\$ 1,334.72 11
									49,046		\$ 2,520.79
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0693	FTS-1	109,750	GDA/FP	\$ 7,605.68 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	144,004	GDA/FP	\$ 6,019.37 13
									253,754		\$ 13,625.04
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0418	FTS-2	(9,000)	Turnback	\$ (376.20) 15
									(9,000)		\$ (376.20)
									293,800		\$ 15,769.63 <i>B1(1)</i>
											\$ 4,588,475.61
Total Transportation Charges											
Sub Total Florida Gas Transmission Company											
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 448,868.57 16
MISCELLANEOUS											
Overage Alert Day Charge	Sell	ksanders	Florida Gas Transmission Company	FGT	21	21	\$36.6280		5,803		\$ 212,552.28 17
Overage Alert Day Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	21	21	\$0.6521		5,803		\$ 3,784.14 18
Cashout - Aug05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$10.4110		(28,620)		\$ (297,962.82) 19
											\$ 367,242.17
											Sub Total "Other Charges"

REDACTED

(B1)

Total Due \$ 4,955,717.78

CMS Monthly Cash Out

11/03/05 10:30AM

LDC:

Cash Out Month 08/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Hesco	19,963	20,106	(143)	0	(143)	\$1,593.66	9	0
	<u>19,963</u>	<u>20,106</u>	<u>(143)</u>	<u>0</u>	<u>(143)</u>	<u>\$1,593.66</u>	<u>9</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	2,480	2,460	20	0	20	\$(158.38)	1	0
FPL Energy Services, Inc.	90,374	89,374	1,000	0	1,000	\$(7,919.00)	33	0
Infinite Energy Inc	90,154	86,734	3,420	0	3,420	\$(27,082.98)	31	0
Interconn Resources, Inc.	52,259	50,624	1,635	0	1,635	\$(12,947.57)	4	0
	<u>235,267</u>	<u>229,192</u>	<u>6,075</u>	<u>0</u>	<u>6,075</u>	<u>\$(48,107.93)</u>	<u>69</u>	<u>0</u>
No Action - In Balance								
Mirabito Gas and Electric of Florida, LLC	3,401	3,401	0	0	0	\$0.00	2	0
	<u>3,401</u>	<u>3,401</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>2</u>	<u>0</u>
Total System:	<u><u>258,631</u></u>	<u><u>252,699</u></u>	<u><u>5,932</u></u>	<u><u>0</u></u>	<u><u>5,932</u></u>	<u><u>\$(46,514.26)</u></u>	<u><u>80</u></u>	<u><u>0</u></u>

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B2

Effective November 1, 2004

Rosie Abreu
 Kristie Chu
 Ron Forster
 Eve Hoffman
 John Gondak
 Dianne Rojek
 Alan Virostek
 Len Willey
 Tom Kaufman

N. Navarro
 Original Issue Date: 11/1/2004
 Revision Date:

NUI Corporation Storage Allocation - Fiscal Year 2005

		Elizabethtown - Hattiesburg						Grand Total
Monthly Fixed Cost		D1		D2		Total		
		Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes		
					\$5,800.00		\$20,500.00	\$26,300.00
Elizabethtown Gas		32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61
* City Gas of Florida		4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52
Elkton		908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87
Grand Total		37,734	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

B3