AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 17, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

deffrey Chronister, Assistant Controller

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a) 	(b)	(c)	(d)	(e)	(f)	(g) 	(h) 	(i) 	(j)	(k)	(I)
1.	Phillips	BP/Phillips	Tampa	MTC	Phillips	11/30/05	F02	*	•	355.00	\$71.6441
2.	Polk	BP/Polk	Tampa	MTC	Polk	11/01/05	F02	*	*	354.71	\$79.0749
3.	Polk	BP/Polk	Tampa	MTC	Polk	11/02/05	F02	*	*	1,421.05	\$78.0448
4.	Polk	BP/Polk	Tampa	MTC	Polk	11/04/05	F02	*	*	905.29	\$78.6956
5.	Polk	BP/Polk	Tampa	MTC	Polk	11/07/05	F02	*	*	172.29	\$78.0640
6.	Polk	BP/Polk	Tampa	MTC	Polk	11/08/05	F02	*	*	177.02	\$77.7947
7.	Polk	BP/Polk	Tampa	MTC	Polk	11/30/05	F02	*	*	542.83	\$71.2834
8.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/01/05	F06	*	*	629.26	\$52.1630
9.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/02/05	F06	*	*	783.29	\$52.1630
10.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/03/05	F06	*	* *	939.70	\$52.1630
11.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/04/05	F06	*	*	466.93	\$52.1630
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/05/05	F06	*	*	469.78	\$52.1630
13.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/07/05	F06	*	*	305.00	\$51.6200
14.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/08/05	F06	*	*	307.03	\$51.6200
15.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/09/05	F06	*	*	595.81	\$51.6200
16.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/10/05	F06	*	*	769.38	\$51.6200
17.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/11/05	F06	*	*	912.54	\$51.6200
18.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/14/05	F06	*	*	782.76	\$48.8229
19.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/15/05	F06	*	*	1,062.36	\$48.8230
20.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/16/05	F06	*	*	898.28	\$48.8230
21.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/17/05	F06	*	*	922.88	\$48.8230
22.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/18/05	F06	*	*	921.28	\$48.8230
23.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/22/05	F06	*	*	159.26	\$48.0539
24.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips .	11/23/05	F06	*	*	629.91	\$48.0540
25.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	11/28/05	F06	*	*	310.69	\$48.2260

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005 3. Name,

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

defffey/Chronister,

Assistant Controller

27.	26.	-	(a)	No	Line	
Phillips	Phillips		(b)		.	
Transmontaigne/Phillips	Transmontaigne/Phillips		(c)	Supplier Name		
Tampa	Tampa		(d)	Point	Shipping	
MTC	MTC		(e)	Type	Purchase	
Phillips	Phillips		(1)	Location	Delivery	
11/30/05	11/29/05		(g)	Date	Delivery	
F06	F06	-	(h)	으	Туре	
*	*		Ξ	%	Content	Sulfur
*	*		9	(BTU/Gal)	Content	BTU
633.17	625.07		(k)	(Bbls)	Volume	
\$48.2260	\$48,2260		()	(\$/BbI)	Price	Delivered

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report;

Deffrey Chronister, Assistant Controller

Effective Transport

I'bbA

														Effective	Transport	Addi		
	t	Disast		D.C.	5 "	-		Invoice	Invoice		Net	Net	Quality	Purchase	to .	Transport	Other	Delivered
-	ine.	Plant	Committee Messes	Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
	No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	*	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BЫ)	(\$/Bbl)	(\$/Bbl)
(3	a) 	(b)	(c)	(d)	(e)	(f) 	(g) 	(h)	(i)	(i) 	(k) -	(1)	(m)	(n) 	(o)	(p)	(q)	(r)
	1.	Phillips	BP/Phillips	Phillips	11/30/05	F02	355.00			22722			***************************************			\$0.0000	\$0.0000	\$71.6441
	2.	Polk	BP/Polk	Polk	11/01/05	F02	354.71									\$0.0000	\$0.0000	\$79.0749
	3.	Polk	BP/Polk	Polk	11/02/05	F02	1,421.05									\$0,0000	\$0,0000	\$78,0448
	4.	Polk	BP/Polk	Polk	11/04/05	F02	905.29									\$0.0000	\$0.0000	\$78.6956
	5.	Polk	BP/Polk	Polk	11/07/05	F02	172.29									\$0,0000	\$0.0000	\$78.0640
	6.	Polk	BP/Polk	Polk	11/08/05	F02	177.02									\$0.0000	\$0.0000	\$77.7947
	7.	Polk	BP/Polk	Polk	11/30/05	F02	542.83									\$0.0000	\$0.0000	\$71.2834
	8.	Phillips	Transmontaigne/P	ł Phillips	11/01/05	F06	629.26									\$0.0000	\$0.0000	\$52,1630
	9.	Phillips	Transmontaigne/P	l Phillips	11/02/05	F06	783.29									\$0.0000	\$0.0000	\$52,1630
	10.	Phillips	Transmontaigne/P	r Phillips	11/03/05	F06	939.70									\$0.0000	\$0.0000	\$52,1630
	11.	Phillips	Transmontaigne/P	t Phillips	11/04/05	F06	466.93									\$0.0000	\$0,0000	\$52,1630
	12.	Phillips	Transmontaigne/P	r Phillips	11/05/05	F06	469.78									\$0.0000	\$0,0000	\$52,1630
	13.	Phillips	Transmontaigne/P	r Phillips	11/07/05	F06	305.00									\$0.0000	\$0.0000	\$51.6200
	14.	Phillips	Transmontaigne/P	Կ Phill i ps	11/08/05	F06	307.03									\$0.0000	\$0.0000	\$51.6200
	15.	Phillips	Transmontaigne/P	t Phillips	11/09/05	F06	595.81									\$0.0000	\$0.0000	\$51.6200
	16.	Phillips	Transmontaigne/P	ł Phillips	11/10/05	F06	769.38									\$0.0000	\$0.0000	\$51.6200
	17.	Phillips	Transmontaigne/P	't Phillips	11/11/05	F06	912.54									\$0.0000	\$0,0000	\$51.6200
	18.	Phillips	Transmontaigne/P	t Phillips	11/14/05	F06	782.76									\$0.0000	\$0.0000	\$48.8229
	19.	Phillips	Transmontaigne/P	l Phillips	11/15/05	F06	1,062.36									\$0.0000	\$0.0000	\$48.8230
	20.	Phillips	Transmontaigne/P	t Phillips	11/16/05	F06	898.28									\$0.0000	\$0.0000	\$48.8230
	21.	Phillips	Transmontaigne/P	t Phillips	11/17/05	F06	922.88									\$0.0000	\$0.0000	\$48.8230
	22.	Phillips	Transmontaigne/P	t Phillips	11/18/05	F06	921.28									\$0.0000	\$0.0000	\$48.8230
	23.	Phillips	Transmontaigne/P	t Phillips	11/22/05	F06	159.26									\$0,0000	\$0,0000	\$48.0539
	24.	Phillips	Transmontaigne/P	t Phillips	11/23/05	F06	629.91									\$0.0000	\$0.0000	\$48.0540
	25.	Phillips	Transmontaigne/P	r Phillips	11/28/05	F06	310,69									\$0.0000	\$0.0000	\$48.2260
		-	•	-												,	,	•

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year; 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Aeffrey Chronister, Assistant Controller

26. 27.	Phillips Phillips	Transmontaigne/P Transmontaigne/P		11/29/05 11/30/05	F06 F06	625.07 633.17									\$0.0000 \$0,0000	\$0.0000 \$0,0000	\$48.2260 \$48.2260
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)	(r)
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)

No analysis Taken FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/BbIs) (k)	Reason for Revision (I)
1.	October 2005	Big Bend	BP	1.	175.98	423-1 (a)	Col. (h), Invoice Price	\$90.1180	\$90.7691	\$90.7691	Price Adjustment
2.	October 2005	Big Bend	ВР	2.	352.24	423-1 (a)	Col. (h), Invoice Price	\$86.5495	\$86.5285	\$86.5285	Price Adjustment
3.	October 2005	Big Bend	ВР	3.	181.26	423-1 (a)	Col. (h), Invoice Price	\$83.5688	\$86.6138	\$86.6138	Price Adjustment
4.	October 2005	Big Bend	ВР	4.	533.76	423-1 (a)	Col. (h), Invoice Price	\$84.3553	\$86.6133	\$86.6133	Price Adjustment
5.	October 2005	Big Bend	ВР	5.	362.10	423-1 (a)	Col. (h), Invoice Price	\$83.5669	\$86.6118	\$86.6118	Price Adjustment
6.	October 2005	Big Bend	ВР	6.	174.81	423-1 (a)	Col. (h), Invoice Price	\$82.5177	\$83.1687	\$83.1687	Price Adjustment

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Ohronister, Assistant Controller

			,						As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	31,119.80			\$49.860	3.02	11,838	6.31	11.90
2.	American Coal	10,IL,165	LTC	RB	11,928.00			\$39.810	1.34	11,803	7.02	11.75
3.	Dodge Hill Mining	9,KY,225	LTC	RB	32,262.00			\$40.350	2.53	12,663	9.02	6.99
4.	Dodge Hill Mining	10,IL,165	LTC	RB	94,903.24			\$40.128	3.06	12,128	9.27	8.66
6.	Freeman United	10,IL,117	LTC	RB	21,527.55			\$37.260	3.34	10,572	8.45	16.62
7.	Ken American	9,KY,177	s	RB	9,444.50			\$51.450	2.92	11,756	8.89	10.92
8.	Knight Hawk	10,IL,77&145	LTC	RB	23,076.32			\$44.400	3.00	11,176	9.19	12.31
9.	Marathon	N/A	s	RB	4,231.60			\$17.750	5.95	14,045	0.29	7.50
10.	Synthetic American Fuel	10, IL,165	LTC	RB	16,064.20			\$39.130	2.93	12,066	9.15	9.12

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10,IL,193	S	31,119.80	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	11,928.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	32,262.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Dodge Hill Mining	10,IL,165	LTC	94,903.24	N/A	\$0.00		\$0.000		\$0.000	
6.	Freeman United	10,IL,117	LTC	21,527.55	N/A	\$0.00		\$0.000		\$0,000	
7.	Ken American	9,KY,177	S	9,444.50	N/A	\$0.00		\$0.000		\$0.000	
8.	Knight Hawk	10,1L,77&145	LTC	23,076.32	N/A	\$0.00		\$0.000		\$0.000	
9.	Marathon	N/A	S	4,231.60	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	16,064.20	N/A	\$0,00		\$0,000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

deffrey Ohronister, Assistant Controller

						(7)		Rail Chai	rges			ne Charge			T-4-1	Dellarend
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (o)		Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	31,119.80		\$0.000		\$0.000							\$49.860
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,928.00		\$0.000		\$0.000							\$39.810
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	32,262.00		\$0.000		\$0.000							\$40.350
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	94,903.24		\$0.000		\$0.000							\$40.128
6.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	21,527.55		\$0.000		\$0.000							\$37.260
7.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	9,444.50		\$0.000		\$0.000							\$51.450
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	23,076.32		\$0.000		\$0.000							\$44.400
9.	Marathon	N/A	Garyville, La.	RB	4,231.60		\$0.000		\$0.000							\$17.750
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	16,064.20		\$0.000		\$0.000							\$39,130

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

6. Date Completed: January 16, 2006—

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2005

_	No.	
1. SSM Petcoke N/A S RB 39,661.16 \$31.690 4.91 14,005 0.36 7.70	Supplier Name (b)	
N/A	Mine Location (c)	
S	Purchase Type (d)	
RB	Transport Mode (e)	
39,661.16	Tons (f)	
	Price (\$/Ton) (g)	Effective Purchase
	Charges (\$/Ton) (h)	Total Transport
\$31.690	Facility (\$/Ton) (i)	Delivered Price Transfer
4.91	Content % (j)	Sulfur
14,005	Content (BTU/lb) (k)	As Received Coal Quality
0.36	Content % (I)	Ash Moisture
7.70	Content % (m)	alityMoisture

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

	Line	Mine	Purc	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	SSM Petcoke	N/A	S	39,661.16	N/A	\$0.000		\$0.000		\$0,000	

1

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: January 16, 2006

						(2)	Add'l	Rail Cha	rges		Waterborn				Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate			Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/ T on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(j)	(k) 	(l) 	(m) 	(n) 	(o)	(p)	(q)
1.	SSM Petcoke	N/A	Davant, La.	RB	39,661.16		\$0.000		\$0.000							\$31.690

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: January 16, 2006

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2005

Jeffréy Chronister, Assistant Controller

	Line No. (a)
1. Transfer Facility N/A N/A OB 256,304.00	Supplier Name (b)
N/A	Mine Location (c)
N/A	Purchase Type (d)
ОВ	Transport Mode (e)
256,304.00	Tons (f)
	Effective Purchase Price (\$/Ton) (g)
	Total Transport Charges (\$/Ton) (h)
\$54.603 2.98 11712 8.99 10.61	FOB Plant Price (\$/Ton) (i)
2.98	Sulfur Content %
11712	BTU Content (BTU/lb)
8.99	Ash Moisture Content Content % % (I) (m)
10.61	Moisture Content % (m)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Signature of Official Submitting Form.

6. Date Completed: January 16, 2006-Jeffley Chronister, Assistant Controller

3. Plant Name: Big Bend Station

(a) Line

Supplier Name ਉ

Mine Location (c)

Transfer Facility

N/A

N/A

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2005

Purchase Type (d) 256,304.00 Tons (e) F.O.B. Mine Price (\$/Ton) Shorthaul & Loading Charges (\$/Ton) (g) \$0.000 Price (\$/Ton) (h) Original Invoice Adjustments (\$/Ton) (i) Retro-active Price \$0.000 Base Price (\$/Ton) (j) Quality Adjust-ments (\$/Ton) (K) \$0.000 Effective Purchase (\$/Ton) Price

DETAIL OF TRANSPORTATION CHARGES MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Submitted on this Form: Jeffrey Chronister, Assistant Controller 4. Name, Title & Telephone Number of Contact Person Concerning Data

Jeffrey Chronister, Assistant Controller

9091 - 822 - (£18)

5. Signature of Official Submitting Form;

6. Date Completed: January 16, 2006

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

\$24.603							000'0\$		000'0\$		256,304.00	OB	Davant, La.	A\N	ansfer Facility	aT .!
fost BOF eoin'q (foo't's) (p)	Total Transpor- tation Charges (\$\tau\tau\tau\tau\tau\tau\tau\tau\tau\tau	Related	Other	Ocean Barge Rate (\$/Ton)	-ransıT Balbaol Rate (hoT\\$)	Kiver Rate Barge (k)	Other Rail Charges (\$/Ton)	Rail Rate (i)	l'bAA Shorthaul & Loading Charges (hoT\\$)	Effective Purchase Price (\$/Ton)	eno T (1)	-rans-T pod Mode (e)	gniqqid2 Jnio q (b)	Mine Location (c)	Supplier Name (b)	eniJ .oV (a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: January 16, 2006 Jeffrey Chronister, Assistant Controller

3. Plant Name: Polk Station

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2005

As
Received
Coal
Quality

	(a)	No.	Line		
Transfer facility	(b)	Supplier Name			
1. Transfer facility N/A N/A OB 21,860.00	(c)	Location	Mine		
N/A	<u>@</u> :	Type	Purchase		
ВО	(e)	Mode	Transport		
21,860.00	Э	Tons			
	(g) ((\$/Ton)	Price	Purchase	Effective
	(h)	(\$/Ton)	Charges	Transport	Total
57.886 2.68 11,893 7.04 10.96	(2)	(\$/Ton)	Price	FOB Plant	
2.68	()	%	Content	Sulfur	
11,893	(k)	(BTU/lb)	Content	BTU	
11,893 7.04 10.96	9	8	Content	Ash	
10.96	(m)	%	Content	Moisture	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer facility	N/A	N/A	21,860.00	N/A	0.000		0.000		0.000		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: January 16, 2006

Jeffrey Chronister, Assistant Controller

								Rail Charges			Waterborne Charges				T.4.1	
				Trans-		Effective Purchase	Add'I Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Lin e No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)				Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) 	(m) 	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	N/A	ОВ	21,860.00		\$0.000		\$0.000							\$57.886

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:

Chronister, Assistant Controller

		Form	Intended		Original	Old					Delivered Price Transfer	
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	October 2005	Transfer Facility	Big Bend	Synthetic American Fuel	13,	98,769.01	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0,550	\$39.680	Quality Adjustment
2.	September 2005	Transfer Facility	Big Bend	Dodge Hill	5.	24,051.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$2.059	\$2.051	\$43.840	Quality Adjustment
3.	September 2005	Transfer Facility	Big Bend	Dodge Hill	6.	5,234.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1.789)	(\$1.797)	\$35.304	Quality Adjustment
4.	September 2005	Transfer Facility	Big Bend	Dodge Hill	8.	4,744.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.427	\$0.419	\$39.686	Quality Adjustment