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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2005

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

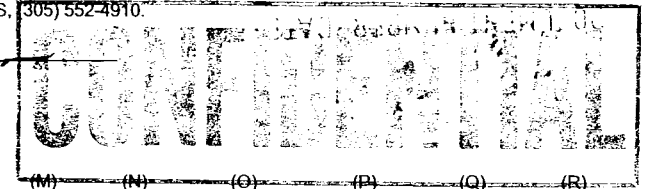
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 01/11/2006

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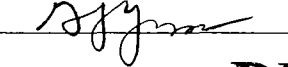
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	10/11/2005	F06	110253	51.9890	5,731,943	0	5,731,943	51.9890	0.0000	51.9890	0.0000	0.0672	0.1685	52.2247
2	PMT	SHELL	PORT MANATEE	10/26/2005	F06	111822	51.9890	5,813,514	0	5,813,514	51.9890	0.0000	51.9890	0.0000	0.0672	0.1685	52.2247
3	PPE	BP	PORT EVERGLADES	10/21/2005	F06	220549	54.2560	11,966,107	0	11,966,107	54.2560	0.0000	54.2560	0.0000	0.0582	0.1860	54.5002
4	PMR	CONOCO	PALM BEACH	10/12/2005	F06	98186	52.1270	5,118,142	0	5,118,142	52.1270	0.0000	52.1270	0.0000	0.2555	0.1824	52.5649
5	PPE	CONOCO	PORT EVERGLADES	10/01/2005	F06	217531	55.8130	12,141,058	0	12,141,058	55.8130	0.0000	55.8130	0.0000	0.0582	0.1860	56.0572
6	PRV	CONOCO	RIVIERA	10/12/2005	F06	43652	53.1130	2,318,489	0	2,318,489	53.1130	0.0000	53.1130	0.0000	0.0090	0.1830	53.3050
7	PRV	CONOCO	RIVIERA	10/30/2005	F06	144639	53.1130	7,682,211	0	7,682,211	53.1130	0.0000	53.1130	0.0000	0.0090	0.1830	53.3050
8	PCC	GLENORE	PORT CANAVERAL	10/31/2005	F06	73900	53.9250	3,985,058	0	3,985,058	53.9250	0.0000	53.9250	0.0000	0.3868	0.1697	54.4815
9	PMR	GLENORE	PALM BEACH	10/16/2005	F06	146992	53.3350	7,839,818	0	7,839,818	53.3350	0.0000	53.3350	0.0000	0.2555	0.1824	53.7729
10	PSN	GLENORE	JACKSONVILLE	10/28/2005	F06	71052	53.9250	3,831,479	0	3,831,479	53.9250	0.0000	53.9250	0.0000	1.0228	0.2443	55.1921
11	PCC	PETROBRAS	PORT CANAVERAL	10/02/2005	F06	206367	51.7060	10,670,412	0	10,670,412	51.7060	0.0000	51.7060	0.0000	0.3868	0.1697	52.2625
12	PCC	SEMPRA	PORT CANAVERAL	10/19/2005	F06	145740	52.5340	7,656,305	0	7,656,305	52.5340	0.0000	52.5340	0.0000	0.3868	0.1697	53.0905
13	PMR	SEMPRA	PALM BEACH	10/01/2005	F06	148330	53.4620	7,930,018	0	7,930,018	53.4620	0.0000	53.4620	0.0000	0.2555	0.1824	53.8999
14	PMT	SEMPRA	PORT MANATEE	10/21/2005	F06	275533	53.6060	14,770,222	0	14,770,222	53.6060	0.0000	53.6060	0.0000	0.0672	0.1685	53.8417
15	PTF	SEMPRA	FISHER ISLAND	10/14/2005	F06	144360	52.2890	7,548,440	0	7,548,440	52.2890	0.0000	52.2890	0.0000	0.5626	0.2203	53.0719
16	PCC	SEMPRA	PORT CANAVERAL	10/07/2005	F06	145370	53.5820	7,789,215	0	7,789,215	53.5820	0.0000	53.5820	0.0000	0.3868	0.1697	54.1385
17	PMR	SHELL	PALM BEACH	10/14/2005	F06	134910	52.2890	7,054,309	0	7,054,309	52.2890	0.0000	52.2890	0.0000	0.2555	0.1824	52.7269
18	PRV	SHELL	RIVIERA	10/03/2005	F06	130413	51.9890	6,780,041	0	6,780,041	51.9890	0.0000	51.9890	0.0000	0.0090	0.1830	52.1810
19	PRV	SHELL	RIVIERA	10/10/2005	F06	133261	51.9890	6,928,106	0	6,928,106	51.9890	0.0000	51.9890	0.0000	0.0090	0.1830	52.1810
20	PRV	SHELL	RIVIERA	10/19/2005	F06	126632	51.3000	6,496,222	0	6,496,222	51.3000	0.0000	51.3000	0.0000	0.0090	0.1830	51.4920
21	PTF	SHELL	FISHER ISLAND	10/22/2005	F06	120691	51.9890	6,274,604	0	6,274,604	51.9890	0.0000	51.9890	0.0000	0.5626	0.2203	52.7719
22	PMT	VITOL	PORT MANATEE	10/02/2005	F06	300234	55.6130	16,696,913	0	16,696,913	55.6130	0.0000	55.6130	0.0000	0.0672	0.1685	55.8487
23	PPE	VITOL	PORT EVERGLADES	10/12/2005	F06	325674	53.3560	17,376,662	0	17,376,662	53.3560	0.0000	53.3560	0.0000	0.0582	0.1860	53.6002
24	PMT	ROYAL		10/11/2005	F02	-146	126.0000	(\$18,396)	0	(\$18,396)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
25	PMT	ROYAL		10/11/2005	F02	-142	126.0000	(\$17,892)	0	(\$17,892)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
26	PMT	ROYAL		10/11/2005	F02	177	74.0400	13,105	0	13,105	74.0400	0.0000	74.0400	0.0000	0.0000	0.0000	74.0400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/11/2006

DECLASSIFIED

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	ROYAL		10/11/2005	F02	176	74.0400	13,031	0	13,031	74.0400	0.0000	74.0400	0.0000	0.0000	0.0000	74.0400
28	PMT	ROYAL		10/11/2005	F02	175	74.0400	12,957	0	12,957	74.0400	0.0000	74.0400	0.0000	0.0000	0.0000	74.0400
29	PMT	ROYAL		10/11/2005	F02	169	74.0400	12,513	0	12,513	74.0400	0.0000	74.0400	0.0000	0.0000	0.0000	74.0400
30	PMT	ROYAL		10/11/2005	F02	-152	126.0000	(\$19,152)	0	(\$19,152)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
31	PMT	ROYAL		10/11/2005	F02	-151	126.0000	(\$19,026)	0	(\$19,026)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
32	PMT	ROYAL		10/11/2005	F02	-149	126.0000	(\$18,774)	0	(\$18,774)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
33	PMT	ROYAL		10/11/2005	F02	-148	126.0000	(\$18,648)	0	(\$18,648)	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
34	PFL	BP		10/03/2005	F03	24952	105.2900	2,627,196	0	2,627,196	105.2900	0.0000	105.2900	0.0000	0.0000	0.0000	105.2900
35	PMR	PORT		10/17/2005	F03	8452	116.5900	985,419	0	985,419	116.5900	0.0000	116.5900	0.0000	0.0000	0.0000	116.5900
36	PFM	ROYAL		10/26/2005	F03	24575	101.4000	2,491,905	0	2,491,905	101.4000	0.0000	101.4000	0.0000	0.0000	0.0000	101.4000
37	PFM	ROYAL		10/31/2005	F03	1270	101.4000	128,778	0	128,778	101.4000	0.0000	101.4000	0.0000	0.0000	0.0000	101.4000
38	PPN	ROYAL		10/14/2005	F03	312	100.8800	31,475	0	31,475	100.8800	0.0000	100.8800	0.0000	0.0000	0.0000	100.8800
39	PPE	AMERIGAS		10/13/2005	PRO	4	72.9300	292	0	292	72.9300	0.0000	72.9300	0.0000	0.0000	0.0000	72.9300
40	PTF	AMERIGAS		10/06/2005	PRO	6	108.7800	653	0	653	108.7800	0.0000	108.7800	0.0000	0.0000	0.0000	108.7800
41	PTF	AMERIGAS		10/31/2005	PRO	5	108.7800	544	0	544	108.7800	0.0000	108.7800	0.0000	0.0000	0.0000	108.7800
42	PRV	FERRELL		10/06/2005	PRO	5	73.0400	365	0	365	73.0400	0.0000	73.0400	0.0000	0.0000	0.0000	73.0400
43	PRV	FERRELL		10/17/2005	PRO	8	69.2600	554	0	554	69.2600	0.0000	69.2600	0.0000	0.0000	0.0000	69.2600
44	PRV	FERRELL		10/20/2005	PRO	2	73.5100	147	0	147	73.5100	0.0000	73.5100	0.0000	0.0000	0.0000	73.5100
45	PRV	FERRELL		10/28/2005	PRO	8	73.5100	588	0	588	73.5100	0.0000	73.5100	0.0000	0.0000	0.0000	73.5100
46	PMR	INDIANTOWN		10/19/2005	PRO	11	63.0000	693	0	693	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
47	PMT	SUBURBAN		10/11/2005	PRO	12	72.3600	868	0	868	72.3600	0.0000	72.3600	0.0000	0.0000	0.0000	72.3600

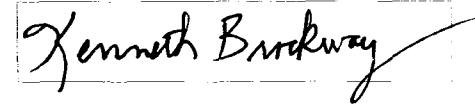
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 8, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	10,396	35.47	0.00	35.47	5.31	14,597	0.28	5.65
2	DTE Clover, LLC	08,KY,095	LTC	UR	11,670	32.27	18.25	50.52	1.20	12,531	9.94	6.54
3	JEA	,,	S	OC	5,912	38.10	0.00	38.10	5.03	14,806	0.29	5.50
4	TCP Petcoke Corporation	,TX,	S	OC	6,622	33.22	0.00	33.22	6.37	14,557	0.30	4.15

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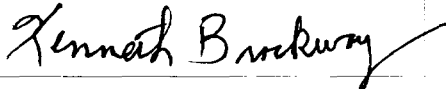
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 8, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	10,396	35.47	0.00	35.47	0.00	35.47	0.00	35.47
2	DTE Clover, LLC	08,KY,095	LTC	11,670	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	JEA	,,	S	-306	35.75	0.00	35.75	0.00	35.75	0.00	35.75
4	TCP Petcoke Corporation	,TX,	S	6,622	33.22	0.00	33.22	0.00	33.22	0.00	33.22

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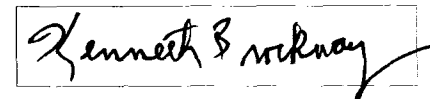
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 8, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	10,396	35.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.47
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	11,670	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	JEA	,	JEA NORTHSID	OC	-306	35.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.75
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,622	33.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.22

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