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P.O. Box 3395 West Palm Beach, Florida 33402-3395

February 23, 2006

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950 COMMISSION CLERK DISTRIBUTION CENTER

<u>Re: Docket No. 060001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES (revised 2/22/2006)

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised January 2006 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is primarily due to fuel costs being lower than projected. The under-recovery in our Fernandina Beach division is lower than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at <u>cyoung@fpuc.com</u> or Cheryl Martin at <u>cmmartin@fpuc.com</u>.

Sincerely,

CMP

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SGA

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Curtis D. Young Senior Regulatory Accountant

Enclosure Cc:

Kathy Welch/ FPSC Doc Horton George Bachman (no enclosure) Mark Cutshaw (no enclosure) Mario Lacaci (no enclosure) Jack English (no enclosure) Chuck Stein (no enclosure) SJ 80-441

DOCUMENT NUMBER-DATE

01693 FEB 28 8

Monthly January 2006 rev 2 22 2006



401 South Dixie Hwy. ▲ West Palm Beach, Florida 33401 ▲ Phone: 561.832.0872 FPSC-COMMISSION CLERK

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2006 (revised 2/22/2006)

SCHEDULE A1 PAGE 1 OF 2

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		DOLLARS			<u> </u>	MWH				CENTS/KWH	1	
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL E	STIMATED	DIFFEREN	CE %
 Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) 					D	D	٥	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	632,472	705,585	(73,113)	-10.36%	27,380	30,545	(3,165)	-10.36%	2.30998	2.30999	0.0000	0.00%
 Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a) 	449,463	552,497	(103,034)	-18.65%	27,380	30,545	(3,165)	-10.36%	1.64157	1.8088	-0.16723	-9.25%
12 TOTAL COST OF PURCHASED POWER	1,081,935	1,258,082	(176,147)	-14.00%	27,380	30,545	(3,165)	-10.36%	3.95155	4.11878	-0.16723	-4.06%
 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) 					27,380	30,545	(3,165)	-10.36%				
 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	0	0,00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,081,935	1,258,082	(176,147)	-14.00%	27,380	30,545	(3,165)	-10.36%	3.95155	4.11878	-0.16723	-4.06%
21 Net Unbilled Sales (A4) 22 Company Use (A4)	(130,336) • 830 •	(16,928) • 1,277 *	(113,408) (447)	669.94% -35.00%	(3,298) 21	(411) 31	(2,887) (10)	702.52% -32.26%	-0.44089 0.00281	-0.05699 0.0043	-0.3839 -0.00149	673.63% -34.65%
23 T & D Losses (A4)	43,269 •	50,331	(7,062)	-14.03%	1,095	1,222	(10)	-10.39%	0.14637	0.16945	-0.02308	-13.62%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	1,081,935	1,258,082	(176,147)	-14.00%	29,562	29,703	(141)	-0.47%	3.65984	4.23554	-0.5757	-13.59%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	. 1,081,935 1.000	1,258,082 1.000	(176,147) 0.000	-14.00% 0.00%	29,562 1.000	29,703 1.000	(141) 0.000	-0.47% 0.00%	3.65984 1.000	4.23554 1.000	-0.5757 0.000	-13.59% 0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF↔	1,081,935	1,258,082	(176,147)	-14,00%	29,562	29,703	(141)	-0.47%	3.65984	4.23554	-0.5757	-13.59%
29 TRUE-UP**	61,856	61,856	0	0.00%	29,562	29,703	(141)	-0.47%	0.20924	0.20825	0.00099	0.48%
30 TOTAL JURISDICTIONAL FUEL COST	1,143,791	1,319,938	(176,147)	-13.35%	29,562	29,703	(141)	<u>-0.47%</u>	3.86913	4.44379	-0.57466	-12.93%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes									1.00072 3.87192	1,00072 4,44699	0 -0.57507	0.00% -12.93%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.872	4.447	-0.575	-12.93%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

01693 FEB 28 8

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2006 (revised 2/22/2006)

SCHEDULE A1 PAGE 2 OF 2

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	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
-	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL E	STIMATED	DIFFERE	NCE %
 Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustment (A2, Base 1) 					0	0	0	0.00%	O	0	0	0.00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 5 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	632,472	705,585	(73,113)	-10.36%	27,380	30,545	(3,165)	-10.36%	2,30998	2.30999	-1E-05	0.00%
 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 	449,463	552,497	(103,034)	-18.65%	27,380	30,545	(3, 165)	-10.36%	1.64157	1.8088	-0.16723	-9.25%
12 TOTAL COST OF PURCHASED POWER	1,081,935	1,258,082	(176,147)	-14.00%	27,380	30,545	(3,165)	-10.36%	3.95155	4.11878	-0.16723	-4.06%
 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 					27,380	30,545	(3,165)	-10.36%				
 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	D	0.00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,081,935	1,258,082	(176,147)	-14.00%	27,380	30,545	(3,165)	-10.36%	3.95155	4.11878	-0.16723	-4.06%
21 Net Unbilled Sales (A4)	(130,336) * 830 •	(16,928) * 1,277 **	(113,408)	669.94%	(3,298)	(411)	(2,887)	702.52% -32,26%	-0.44089	-0.05699 0.0043	-0.3839 -0.00149	673.63% -34.65%
22 Company Use (A4) 23 T & D Losses (A4)	43,269 •	50,331 •	(447) (7,062)	-35.00% -14.03%	21 1,095	31 1,222	(10) (127)	-32.26%	0.00281 0.14637	0.16945	-0.02308	-13.62%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	1,081,935	1,258,082	(176,147)	-14.00%	29,562	29,703	(141)	-0.47%	3.65984	4.23554	-0.5757	-13.59%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	1,081,935 1.000	1,258,082 1.000	(176,147) 0.000	-14.00% 0.00%	29,562 1.000	29,703 1.000	(141) 0.000	-0.47% 0.00%	3,65984 1.000	4.23554 1.000	-0.5757 0.000	-13.59% 0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF ⁺⁺	1,081,935	1,258,082	(176,147)	-14.00%	29,562	29,703	(141)	-0.47%	3.65984	4.23554	-0.5757	-13.59%
29 TRUE-UP**	61,856	61,856	0	0.00%	29,562	29,703	(141)	-0.47%	0.20924	0.20825	0.00099	0.48%
30 TOTAL JURISDICTIONAL FUEL COST	1,143,791	1,319,938	(176,147)	-13.35%	29,562	29,703	(141)	-0.47%	3.86913	4.44379	-0.57466	-12.93%
 Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) 									1,00072 3.87192 3.872	1.00072 4.44699 4.447	0 -0.57507 -0.575	0.00% -12.93% -12.93%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2006 (revised 2/22/2006)

			CURRENT MONT	4		PERIOD TO DATE				
	ACT	UAL	ESTIMATED	E AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %	
 A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 	\$	\$:	\$		\$	\$\$			
 Fuel Cost of Power Sold Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 	<i>(</i>	32,472 149,463	705,585 552,497	(73,113) (103,034)			705,585 552,497	(73,113) (103,034)	-10.36% -18.65%	
 Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	1,0	81,935	1,258,082	(176,147)	-14.00%	1,081,935	1,258,082	(176,147)	-14.00%	
6a. Special Meetings - Fuel Market Issue		(326)		(326)	0.00%	(326)		(326)	0.00%	
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,0	81,609 \$	1,258,082	\$ (176,473)	-14.03%	\$ 1,081,609	\$ 1,258,082 \$	(176,473)	-14.03%	

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2006 (revised 2/22/2006)

			CURRENT MONTH				PERIOD TO DATE	1	
		ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFFERE	NCE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	 axes)								•
 Jurisdictional Sales Revenue Base Fuel Revenue 	\$	\$	\$		\$	\$	\$		
 b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue 		1,293,077 1,293,077	1,301,295 1,301,295	(8,218) (8,218)	-0.63% -0.63%	1,293,077 1,293,077	1,301,295 1,301,295	(8,218) (8,218)	-0.63% -0.63%
 d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 		722,986 2,016,063	660,505 1,961,800	62,481 54,263	9.46% 2.77%	722,986 2,016,063	660,505 1,961,800	62,481 54,263	9.46% 2.77%
 Non Jurisdictional Sales Revenue Total Sales Revenue 	\$	0 2,016,063 \$	0 1,961,800 \$	0	0.00% 2.77% \$	0 2,016,063	0 1,961,800 \$	0 54,263	0.00%
C. KWH Sales									
1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales		29,562,352 0	29,703,200 0	(140,848) 0	-0.47% 0.00%	29,562,352 0	29,703,200 0	(140,848) 0	-0.47% 0.00%
 Total Sales Jurisdictional Sales % of Total KWH Sales 		29,562,352 100.00%	29,703,200 100.00%	(140,848) 0.00%	-0.47% 0.00%	29,562,352 100.00%	29,703,200 100.00%	(140,848) 0.00%	-0.47% 0.00%

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2006 (revised 2/22/2006)

		CURRENT MONTH				PERIOD TO DATE	E	
	ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable	\$ 1,293,077 \$	1,301,295 \$	(8,218)	-0.63%	1,293,077 \$	1,301,295 \$	(8,218)	-0.63%
a. True-up Provision b. Incentive Provision	61,856	61,856	0	0.00%	61,856	61,856	0	0.00%
 Transition Adjustment (Regulatory Tax Refund) 	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,231,221	1,239,439	(8,218)	-0.66%	1,231,221	1,239,439	(8,218)	-0.66%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,081,609	1,258,082	(176,473)	-14.03%	1,081,609	1,258,082	(176,473)	-14.03%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A	,	
 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	1,081,609	1,258,082	(176,473)	-14.03%	1,081,609	1,258,082	(176,473)	-14.03%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	149,612	(18,643)	168,255	-902.51%	149,612	(18,643)	168,255	-902.51%
8. Interest Provision for the Month	(2,336)		(2,336)	0.00%	(2,336)		(2,336)	0.00%
9. True-up & Inst. Provision Beg. of Month	(742,173)	603,784	(1,345,957)	-222.92%	(742,173)	603,784	(1,345,957)	-222.92%
9a. Deferred True-up Beginning of Period	· · · /					•		
10. True-up Collected (Refunded)	61,856	61,856	0	0.00%	61,856	61,856	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (533,041) \$	646,997 \$	(1,180,038)	-182.39%	(533,041) \$	646,997 \$	(1,180,038)	

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2006 (revised 2/22/2006)

			CURRENT MONTH				PERIOD TO DAT	E	
		 ACTUAL	ESTIMATED	DIFFEREN	ICE %	ACTUAL	ESTIMATED	DIFFERE	NCE
		101012	2011101120		,				
E. Interest Provision									
 Beginning True-u 	ip Amount (lines D-9 + 9a)	\$ (742,173) \$	603,784 \$	(1,345,957)	-222.92%	N/A	N/A		
Ending True-up A	Amount Before Interest	(530,705)	646,997	(1,177,702)	-182.03%	N/A	N/A		
(line D-7 + Lines [)-9 + 9a + D-10)					N/A	N/A		
Total of Beginnin	g & Ending True-up Amount	(1,272,878)	1,250,781	(2,523,659)	-201.77%	N/A	N/A		
Average True-up	Amount (50% of Line E-3)	\$ (636,439) \$	625,391 \$	(1,261,830)	-201.77%	N/A	N/A		
5. Interest Rate - Fir	rst Day Reporting Business Month	4.3000%	N/A			N/A	N/A		
Interest Rate - Fir	rst Day Subsequent Business Month	4.5100%	N/A			N/A	N/A		
 Total (Line E-5 + 	Line E-6)	8.8100%	N/A			N/A	N/A		
8. Average Interest	Rate (50% of Line E-7)	4.4050%	N/A			N/A	N/A		
9. Monthly Average	Interest Rate (Line E-8 / 12)	0.3671%	N/A			N/A	N/A		
10 Interest Provision	n (Line E-4 x Line E-9)	(2,336)	N/A		-	N/A	N/A		

Schedule A4

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Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: January 2006 (revised 2/22/2006)

		CI	JRRENT MONTH		· .	PE	RIOD TO DATE	· .	
				DIFFERENCE			······································	DIFFERE	NCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power		27,380	30,545	(3,165)	-10.36%	27,380	30,545	(3,165)	-10.36%
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		27,380	30,545	(3,165)	-10.36%	27,380	30,545	(3,165)	-10.36%
8 Sales (Billed)		29,562	29,703	(141)	-0.47%	29,562	29,703	(141)	-0.47%
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use		21	31	(10)	-32.26%	21	31	(10)	-32.26%
10 T&D Losses Estimated	0.04	1,095	1,222	(127)	-10.39%	1,095	1,222	(127)	-10.39%
11 Unaccounted for Energy (estimated)		(3,298)	(411)	(2,887)	702.52%	(3,298)	(411)	(2,887)	702.52%
12									
13 % Company Use to NEL		0.08%	0.10%	-0.02%	-20.00%	0.08%	0.10%	-0.02%	-20.00%
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		-12.05%	-1.35%	-10.70%	792.59%	-12.05%	-1.35%	-10.70%	792.59%

(\$)

16[Fuel Cost of Sys Net Gen								
	2								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								1
18	Fuel Cost of Purchased Power	632,472	705,585	(73,113)	-10.36%	632,472	705,585	(73,113)	-10.36%
18a	Demand & Non Fuel Cost of Pur Power	449,463	552,497	(103,034)	-18.65%	449,463	552,497	(103,034)	-18.65%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,081,935	1,258,082	(176,147)	-14.00%	1,081,935	1,258,082	(176,147)	-14.00%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen		·						
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.3100	2.3100	-	0.00%	2.3100	2.3100	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.6420	1.8090	(0.1670)	-9.23%	1.6420	1.8090	(0.1670)	-9.23%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.9520	4,1190	(0.1670)	-4.05%	3.9520	4.1190	(0.1670)	-4.05%

1 JANUARY 2006 MARIANNA FUEL rev 2_22_2006, 2/22/2006, 2:53 PM

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: January 2006 (revised 2/22/2006)

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

GULF POWER COMPANY	RE	30,545			30,545	2.309985	4.118782	705,585
TOTAL		30,545	0	0	30,545	2.309985	4.118782	705,585

ACTUAL:

RE	27,380		27,380	2.309978	3.951552	632,472
		-				
	27.290	0	27 390	2 200078	3 051552	632,472
	RE	RE 27,380				

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(3,165) -10.40%	0 0.00%	0 0.00%	(3,165) -10.40%	0.000000	-0.167230 -4.10%	(73,113) -10.40%
PERIOD TO DATE:								
ACTUAL	RE	27,380			27,380	2.309978	3.951552	632,472
ESTIMATED	RE	30,545			30,545	2.309985	4.118782	705,585
DIFFERENCE		(3,165)	0	0	(3,165)	-0.000007	-0.167230	(73,113)
DIFFERENCE (%)		-10.40%	0.00%	0.00%	-10.40%	0.00%	-4.10%	-10.40%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: January 2006 (revised 2/22/2006)

(1)	(2)	(3)	(4)	(5)	.(6)		(7)
		тоти		TOTAL \$ FOR	COST IF GE	NERATED	FUEL
		TOTAL		FUEL ADJ.			SAVINGS
	TYPE	KWH	TRANS.		(a)	(b)	
PURCHASED FROM	&	PURCHASED	COST	(3) X (4)		TOTAL	
	SCHEDULE	E (000)	CENTS/KWH	\$		COST	(6)(b)-(5)
					CENTS/KWH	\$	\$

ESTIMATED:

1
1

ACTUAL:

	 	T	·····	 · ····	
•					
TOTAL					

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 449,463

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2006 (revised 2/22/2006)

SCHEDULE A1	
PAGE 1 OF 2	•

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		DOLLARS				MWH				CENTS/KWH		
	ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment			_									
Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	o	0	0	0.0% 0.0%	0	0	0.	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	700,417	690,573	9,844	1.4%	39,217	38,666	551	1.4%	1.78600	1.78600	0.00000	0.0%
 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 												
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	529,835 4,488	573,636 12,155	(43,801) (7,667)	-7.6% -63.1%	39,217 240	38,666 650	551 (410)	1.4% -63.1%	1.35103 1.87000	1.48357 1.87000	(0.13254) 0.00000	-8.9% 0.0%
12 TOTAL COST OF PURCHASED POWER	1,234,740	1,276,364	(41,624)	-3.3%	39,457	39,316	141	0.4%	3.12933	3.24642	(0.11709)	-3.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7)					39,457	39,316	141	0.4%				
15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.00000	0.00000	0.0%
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS	304,799 929,941	235,941 1,040,423	68,858 (110,482)	-72.6% -10.6%	0 39.457	0 39.316	0 141	0.0% 0.4%	2.35685	2.64631	(0.28946)	-10.9%
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4)	(58,968) *	(42,553) *	(16,415)	38.6%	(2,502)	(1,608)	(894)	55.6%	(0.14908)	(0.11046)	(0.03862)	35.0%
22 Company Use (A4) 23 T & D Losses (A4)	896 * 55,787 *	1,059 * 62,426 *	(163) (6,639)	-15.4% -10.6%	38 2,367	40 2,359	(2) 8	-5.0% 0.3%	0.00227 0.14104	0.00275 0.16204	(0.00048) (0.02100)	-17.5% -13.0%
24 SYSTEM KWH SALES	929,941	1,040,423	(110,482)	-10.6%	39,554	38,525	1,029	2.7%	2.35108	2.70064	(0.34956)	-12.9%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales	929,941 1.000	1,040,423	(110,482) 0.000	-10.6% 0.0%	39,554 1,000	38,525 1,000	1,029 0,000	2.7% 0.0%	2.35108 1.000	2.70064 1.000	(0.34956) 0.00000	-12.9% 0.0%
 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 	929,941	1,040,423	(110,482)	-10.6%	39,554	38,525	1,029	2.7%	2.35108	2,70064	(0.34956)	-12.9%
28 GPIF** 29 TRUE-UP**	(23,599)	(23,599)	0	0.0%	39,554	38,525	1,029	2.7%	(0.05966)	(0.06126)	0.00160	-2.6%
30 TOTAL JURISDICTIONAL FUEL COST	906,342	1,016,824	(110,482)	-10.9%	39,554	38,525	1,029	2.7%	2.29140	2.63939	(0.34799)	-13.2%
(Excluding GSLD Apportionment) 31 Revenue Tax Factor									1.01609	1.01609 2.68186	0.00000 (0.35359)	0.0% -13.2%
32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.32827 2.328	2.68186	(0.35359) (0.354)	-13.2%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

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Coal Car Investment

of Economy) (A8)

15 Gain on Economy Sales (A7a)

(LINE 14 + 15 + 16 + 17)

(LINES 5 + 12 + 18 + 19)

Net Unbilled Sales (A4)

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2006 (revised 2/22/2006)

SCHEDULE A1 PAGE 2 OF 2 ·

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0.0%

0.0%

0.0%

-8.9%

0.0%

-3.6%

0.0%

-10.9%

35.0%

-17.5%

-13.0%

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PERIOD TO DATE PERIOD TO DATE DOLLARS MWH CENT\$/KWH DIFFERENCE DIFFERENCE DIFFERENCE ACTUAL ESTIMATED ACTUAL ESTIMATED AMOUNT ACTUAL ESTIMATED AMOUNT AMOUNT % % Fuel Cost of System Net Generation (A3) 0 0 0.0% 0.00000 0.00000 0.00000 0 Nuclear Fuel Disposal Cost (A13) Adjustments to Fuel Cost (A2, Page 1) 0 0 0 0.0% TOTAL COST OF GENERATED POWER 0 0 0 0.0% 0 0 0 0.0% 0.00000 0.00000 0.00000 Fuel Cost of Purchased Power (Exclusive 700,417 690,573 9,844 1.4% 39,217 38,666 551 1.4% 1.78600 1,78600 0.00000 Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) 529,835 573,636 (43,801) 551 1.35103 1.48357 (0.13254) -7.6% 39,217 38,666 1.4% Energy Payments to Qualifying Facilities (A8a) 4,488 12,155 (7,667) -63.1% 240 650 (410) -63.1% 1.87000 1.87000 0.00000 12 TOTAL COST OF PURCHASED POWER 1,234,740 1,276,364 (41,624) -3.3% 39,457 39,316 141 0.4% 3.12933 3.24642 (0.11709) 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 39,457 39,316 141 0.4% 14 Fuel Cost of Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES e 0 0 0.0% 0 0 0 0.0% 0.00000 0.00000 0.00000 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 304,799 235,941 68,858 29.2% ٥ 0 n 0.0% 2.35685 (0.28946) TOTAL FUEL AND NET POWER TRANSACTIONS 929,941 1,040,423 (110, 482)-10.6% 39,457 39,316 141 0.4% 2.64631 (0.14908) (0.03862) (16,415) 38.6% (2, 502)(1,608) (894) 55.6% (0.11046) (58,968) (42,553) (0.00048) 000 1 050 . (163 45 484 40 (2) -5.0% 0.00227 0.00275 38

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22	Company Use (A4)	896 •	1,059	• (163)	-15.4%	l i
23	T & D Losses (A4)	55,787 •	62,426	• (6,639)	-10.6%	
24	SYSTEM KWH SALES	929,941	1,040,423	(110,482)	-10.6%	
25	Wholesale KWH Sales					
26	Jurisdictional KWH Sales	929,941	1,040,423	(110,482)	-10.6%	
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	
27	Jurisdictional KWH Sales Adjusted for					
	Line Losses	929,941	1,040,423	(110,482)	-10.6%	
28	GPIF**					
29	TRUE-UP**	(23,599)	(23,599)	0	0.0%	
30	TOTAL JURISDICTIONAL FUEL COST	906,342	1,016,824	(110,482)	-10.9%	
31	Revenue Tax Factor					

Fuel Factor Adjusted for Taxes 32

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

> *Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

0.3%

2.7%

2.7%

0.0%

2.7%

2.7%

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SCHEDULE A2 Page 1 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: January 2006 (revised 2/22/2006)

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC	E %
A. Fuel Cost & Net Power Transactions		\$	\$		e	\$	\$		
 Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 	P	4	• •		_₽	Ψ	Ψ		
2. Fuel Cost of Power Sold									
3. Fuel Cost of Purchased Power		700,417	690,573	9,844	1.4%	700,417	690,573	9,844	1.49
3a. Demand & Non Fuel Cost of Purchased Power		529,835	573,636	(43,801)	-7.6%	529,835	573,636	(43,801)	-7.69
3b. Energy Payments to Qualifying Facilities		4,488	12,155	(7,667)	-63.1%	4,488	12,155	(7,667)	-63.1
4. Energy Cost of Economy Purchases									
5. Total Fuel & Net Power Transactions		1,234,740	1,276,364	(41,624)	-3.3%	1,234,740	1,276,364	(41,624)	-3.3
Adjustments to Fuel Cost (Describe Items)									
6a. Special Meetings - Fuel Market Issue		(239)		(239)	0.0%	(239)		(239)	0.09
7. Adjusted Total Fuel & Net Power Transactions		1,234,501	1,276,364	(41,863)	-3.3%	1,234,501	1,276,364	(41,863)	-3,3
8. Less Apportionment To GSLD Customers		304,799	235,941	68,858	29.2%	304,799	235,941	68,858	29.2
9. Net Total Fuel & Power Transactions To Other Classes	\$	929,702 \$	1,040,423 \$	(110,721)	-10.6% \$	929,702 \$	1,040,423 \$	(110,721)	-10.6

SCHEDULE A2 Page 2 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: January 2006 (revised 2/22/2006)

	 	CURRENT MONTH			PERIOD TO DATE				
	 ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$ \$	\$		\$	\$	\$			
b. Fuel Recovery Revenue	889,362	928,731	(39,369)	-4.2%	889,362	928,731	(39,369)	-4.2%	
c. Jurisidictional Fuel Revenue	889,362	928,731	(39,369)	-4.2%	889,362	928,731	(39,369)	-4.2%	
d. Non Fuel Revenue	634,225	858,428	(224,203)	-26.1%	634,225	858,428	(224,203)	-26.1	
 e. Total Jurisdictional Sales Revenue 	1,523,587	1,787,159	(263,572)	-14.8%	1,523,587	1,787,159	(263,572)	-14.8	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.09	
3. Total Sales Revenue (Excluding GSLD)	\$ 1,523,587 \$	1,787,159 \$	(263,572)	-14.8% \$	1,523,587 \$	1,787,159 \$	(263,572)	-14.8	
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH	37,247,416	36,324,800	922,616	2.5%	37,247,416	36,324,800	922,616	2.5	
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0	
3. Total Sales	37,247,416	36,324,800	922,616	2.5%	37,247,416	36,324,800	922,616	2.5	
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0	

SCHEDULE A2 Page 3 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: January 2006 (revised 2/22/2006)

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Е %	ACTUAL	ESTIMATED	DIFFERENC	CE %
D. True-up Calculation (Excluding GSLD)	ł								
1. Jurísdictional Fuel Rev. (line B-1c)	s	889,362 \$	928,731 \$	(39,369)	-4.2% \$	889,362 \$	928,731 \$	(39,369)	-4.29
2. Fuel Adjustment Not Applicable	ľ			(,				(,,	
a, True-up Provision		(23,599)	(23,599)	0	0.0%	(23,599)	(23,599)	0	0.0
b. Incentive Provision							· · /		
 c. Transition Adjustment (Regulatory Tax Refund) 								0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period		912,961	952,330	(39,369)	-4.1%	912,961	952,330	(39,369)	-4.1
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	i	929,702	1,040,423	(110,721)	-10.6%	929,702	1,040,423	(110,721)	-10.6
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		929,702	1,040,423	(110,721)	-10.6%	929,702	1,040,423	(110,721)	-10.6
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(16,741)	(88,093)	71,352	-81.0%	(16,741)	(88,093)	71,352	-81.0
8. Interest Provision for the Month		966		966	0.0%	966		966	0.0
9. True-up & inst. Provision Beg, of Month		283,221	(700,581)	983,802	-140.4%	283,221	(700,581)	983,802	-140.4
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		(23,599)	(23,599)	0	0.0%	(23,599)	(23,599)	0	0.0
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	243,847 \$	(812,273) \$	1,056,120	-130.0% \$	243,847 \$	(812,273) \$	1,056,120	-130.0

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: January 2006 (revised 2/22/2006)

		CURRENT MONTH				PERIOD TO DATE	
	ACTUAL	ESTIMATED		се %	ACTUAL	ESTIMATED	CE %
 E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9) 	\$ 283,221 \$ 242,881 526,102 263,051 \$ 4.3000% 4.5100% 8.8100% 4.4050% 0.3671% 966	(700,581) \$ (812,273) (1,512,854) (756,427) \$ N/A N/A N/A N/A N/A N/A N/A	983,802 1,055,154 2,038,956 1,019,478 	-140.4% -129.9% -134.8% -134.8% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	

ELECTRIC ENERGY ACCOUNT

Month of: January 2006 (revised 2/22/2006)

		[CURRENT MO	NTH			PERIOD TO DA	TE	
					DIFFERENCE				DIFFEREN	CE
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
	(
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		39,217	38,666	551	1.43%	39,217	38,666	551	1.43%
4a	Energy Purchased For Qualifying Facilities		240	650	(410)	-63.08%	240	650	(410)	-63.08%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET				•					
7	Net Energy for Load		39,457	39,316	141	0.36%	39,457	39,316	141	0.36%
8	Sales (Billed)		39,554	38,525	1,029	2.67%	39,554	38,525	1,029	2.67%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		38	40	(2)	-5.00%	38	40	(2)	-5.00%
10	T&D Losses Estimated @	0.06	2,367	2,359	8	0.34%	2,367	2,359	8	0.34%
11	Unaccounted for Energy (estimated)		(2,502)	(1,608)	(894)	55.60%	(2,502)	(1,608)	(894)	55.60%
12										
13	% Company Use to NEL		0.10%	0.10%	0.00%	0.00%	0.10%	0.10%	0.00%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-6.34%	-4.09%	-2.25%	55.01%	-6.34%	-4.09%	-2.25%	55.01%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	700,417	690,573	9,844	1.43%	700,417	690,573	9,844	1.43%
18a	Demand & Non Fuel Cost of Pur Power	529,835	573,636	(43,801)	-7.64%	529,835	573,636	(43,801)	-7.64%
18b	Energy Payments To Qualifying Facilities	4,488	12,155	(7,667)	-63.08%	4,488	12,155	(7,667)	-63.08%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,234,740	1,276,364	(41,624)	-3.26%	1,234,740	1,276,364	(41,624)	-3.26%

(Cents/KWH)

21 [Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.351	1.484	(0.133)	-8.96%	1.351	1.484	(0.133)	-8.96%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								1
25	Total Fuel & Net Power Transactions	3.129	3.246	(0.117)	-3.60%	3.129	3.246	(0.117)	-3.60%

Schedule A4

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SCHEDULE A8

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PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: January 2006 (revised 2/22/2006)

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	күүн	KWH FOR	кwн	CENTS/KWH	ł	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	38,666			38,666	1.785995	3.269562	690,573
TOTAL		38,666	o	0	38,666	1.785995	3.269562	690,573

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	39,217			39,217	1.786004	3.137038	700,417
			-					
			-					
TOTAL		39,217	0	0	39,217	1,786004	3.137038	700,417

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		551 1.4%	0 0.0%	0 0.0%	551 1.4%	0.000009 0.0%	-0.132524 -4.1%	9,844 1.4%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	39,217 38,666 551 1.4%	0 0.0%	0 0.0%	39,217 38,666 551 1.4%	1.786004 1.785995 0.000009 0.0%	3.137038 3.269562 -0.132524 -4.1%	700,417 690,573 9,844 1.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/N	Ionth of:	January 2006 (revised 2/22/2006)				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUP- TIBLE	KWH FOR FIRM	CENTS/KW (a) FUEL	(b) TOTAL	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a)
	SCHEDULE	(000)	(000)	(000)	(000)	COST	COST	\$

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		650			650	1.870000	1.870000	12,155
TOTAL	· · · · ·	650	0	0	650	1,870000	1.870000	12,155

ACTUAL:

JEFFERSON SMURFIT CORPORATION	240			240	1.870000	1.870000	4,488
TOTAL	240	0	ο	240	1.870000	1.870000	4,488

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(410) -63.1%	0 0.0%	0 0.0%	(410) -63.1%			(7,667) -63.1%
PERIOD TO DATE:								
ACTUAL	MS	240			240	1,870000	1.870000	4,488
ESTIMATED	MS	650			650	1.870000	1.870000	12,155
DIFFERENCE		(410)	0	0	(410)	0	0	(7,667)
DIFFERENCE (%)		-63.1%	0.0%	0.0%	-63.1%	0.0%	0.0%	-63.1%

SCHEDULE A8a

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ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: January 2006 (revised 2/22/2006)

(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS
PURCHASED FROM	TYPE &	KWH PURCHASED		(3) X (4)	(a)	(b) TOTAL COST	
	SCHEDULE	(000)	CENTS/KWH	3	CENTS/KWH	\$	(6)(b)-(5) \$

ESTIMATED:

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ACTUAL:

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TOTAL	 			

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$529,835

CURRENT MONTH: DIFFERENCE				
DIFFERENCE (%)				
PERIOD TO DATE:				
ACTUAL				
ESTIMATED				
DIFFERENCE				
DIFFERENCE (%)				